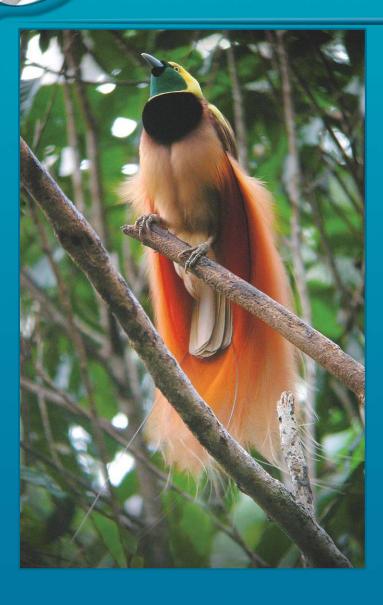
OIL SEARCH LIMITED

L S E A R С H L I M I Т E D

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UBS Global Oil and Gas Conference

Beijing

September 2010

Oil Search Profile

- Established in Papua New Guinea (PNG) in 1929

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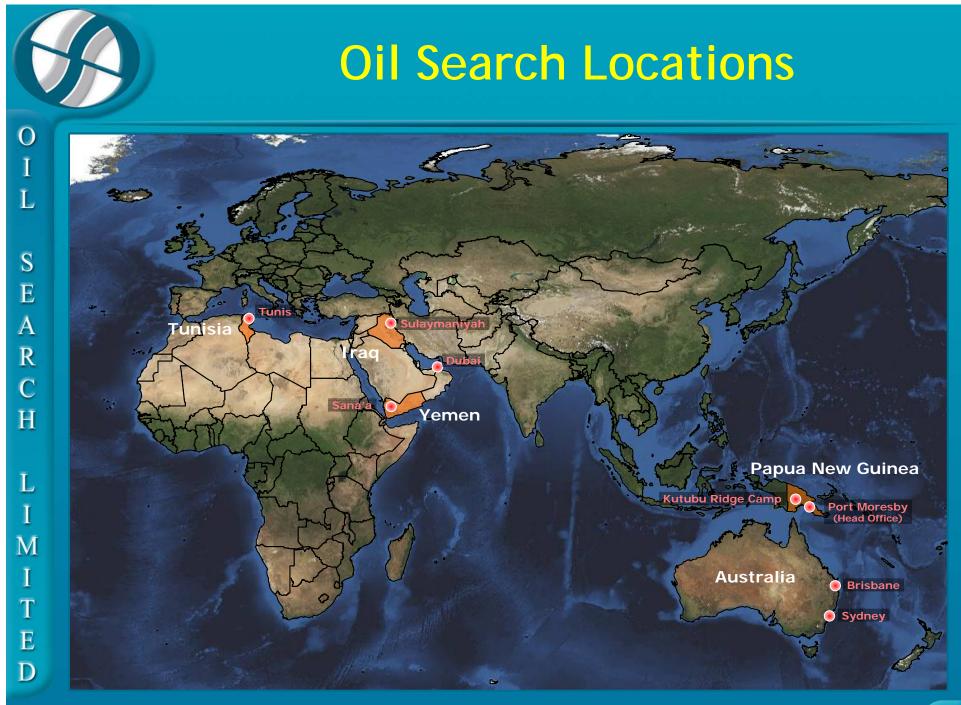
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- Operates all of PNG's producing oil and gas fields. Current gross production ~40,000 boepd, net share ~21,000 boepd
- Proven reserves base of 344 mmboe, proven and probable of 567 mmboe plus 281 mmboe in the 2C resource category still to be commercialised
- PNG Government is largest shareholder with 15%. In early 2009, Govt issued exchangeable bond over shares to IPIC of Abu Dhabi
- 29% interest in PNG LNG Project, world scale LNG project operated by ExxonMobil. Project in construction, first LNG sales expected 2014
- Exploration interests in PNG and Middle East/North Africa
- Market capitalisation ~US\$7 billion. Listed on ASX (Share Code OSH) and POMSOX, plus ADR programme (Share Code OISHY)





Oil Search Strategic Priorities

 Assist ExxonMobil in delivering PNG LNG Project on time and on budget:

-Transformational impact on Oil Search and PNG

ExxonMobil quality operator

-Lays foundation for major LNG industry in PNG

Focus on further LNG development:

-Gas exploration and appraisal activities in PNG

-Strategic PNG gas acquisitions

-Partner alignment

Optimise current oil field production

Undertake measured oil exploration in PNG and MENA



PNG LNG Project Overview

- 6.6 MTPA, 2 train LNG development, operated by ExxonMobil
- Fully contracted to quality Asian customers (Sinopec, TEPCO, Osaka Gas & CPC) with continuing strong market interest
- Financial Close in March 2010, construction underway
- First LNG sales targeted for 2014

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- Capital cost (incl capitalised interest, fees etc)
 - being funded 70:30 debt: equity. US\$14bn project finance facility secured during GFC





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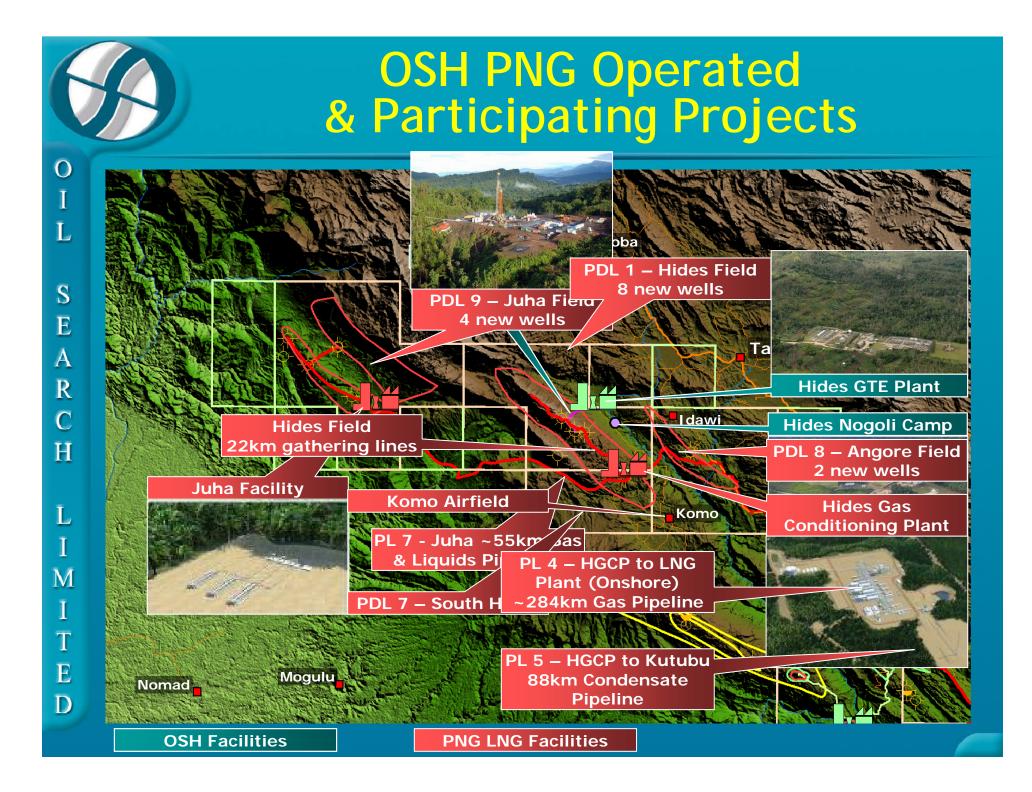
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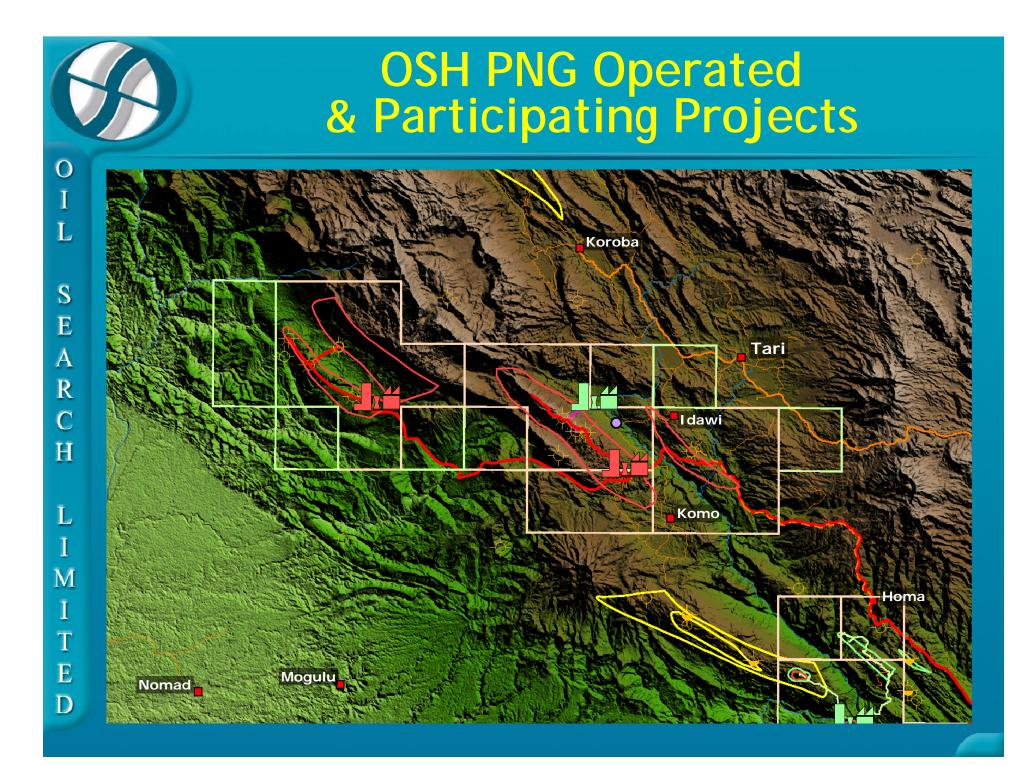
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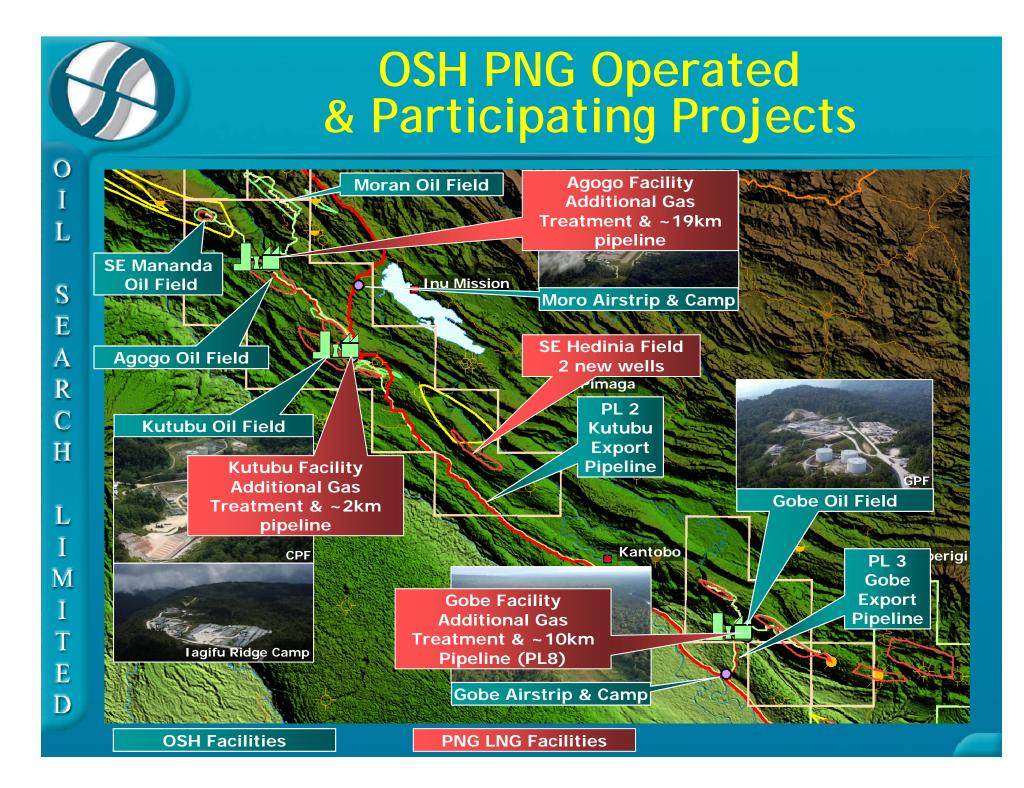
PNG LNG Project Competitive Advantages

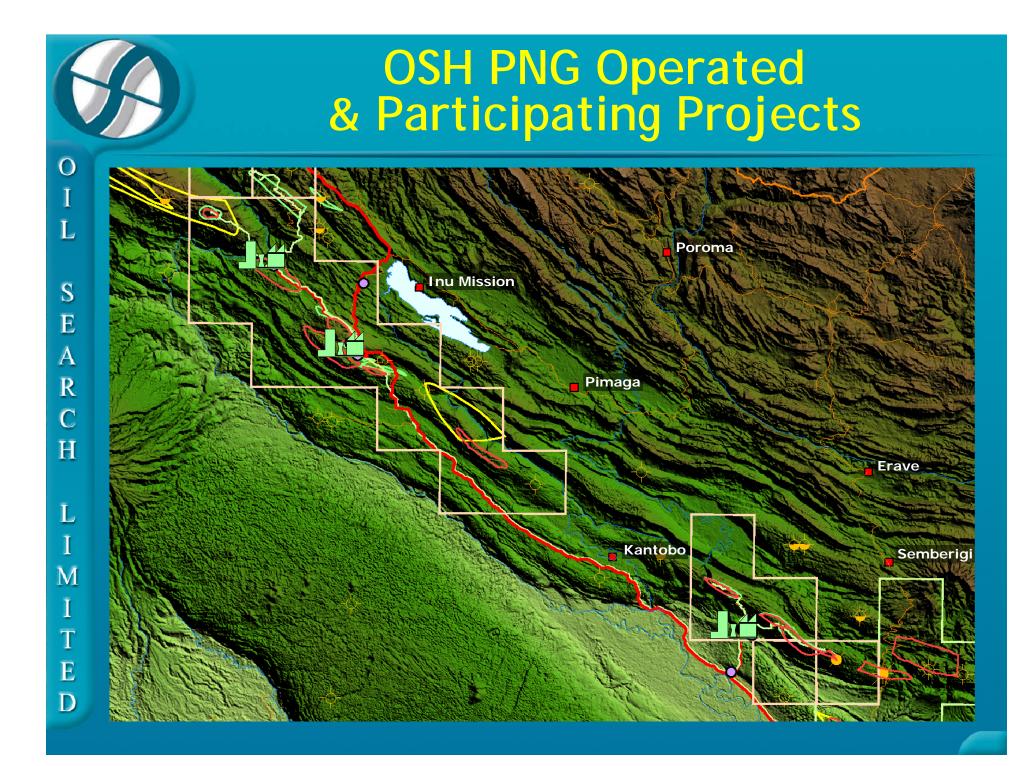
- ExxonMobil quality operator with strong reputation for project delivery on time and on budget
- Complemented by OSH's PNG country expertise
- Conventional LNG project, based on tried and tested technology
- Contracts underpinned by 1P reserves, with commitment of 9.3 tcf 2P reserves
- Project returns enhanced by top quality onshore resource with high liquids content
- Fiscal stability agreement in place
- Highly supportive host Government also equity partner

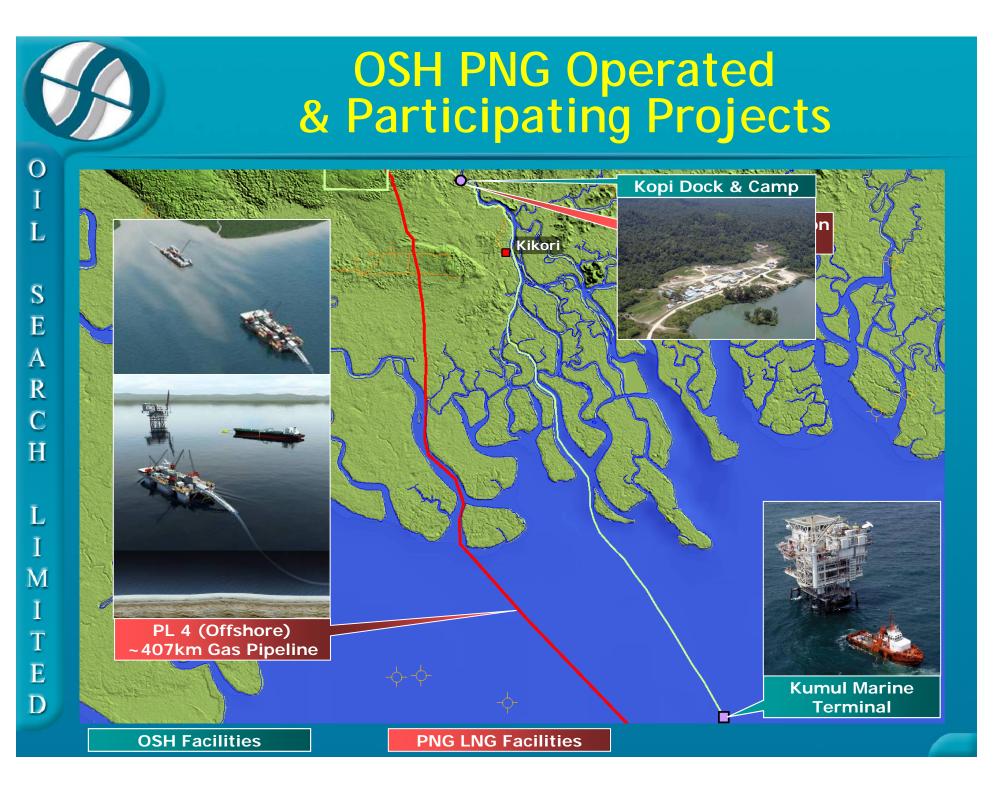


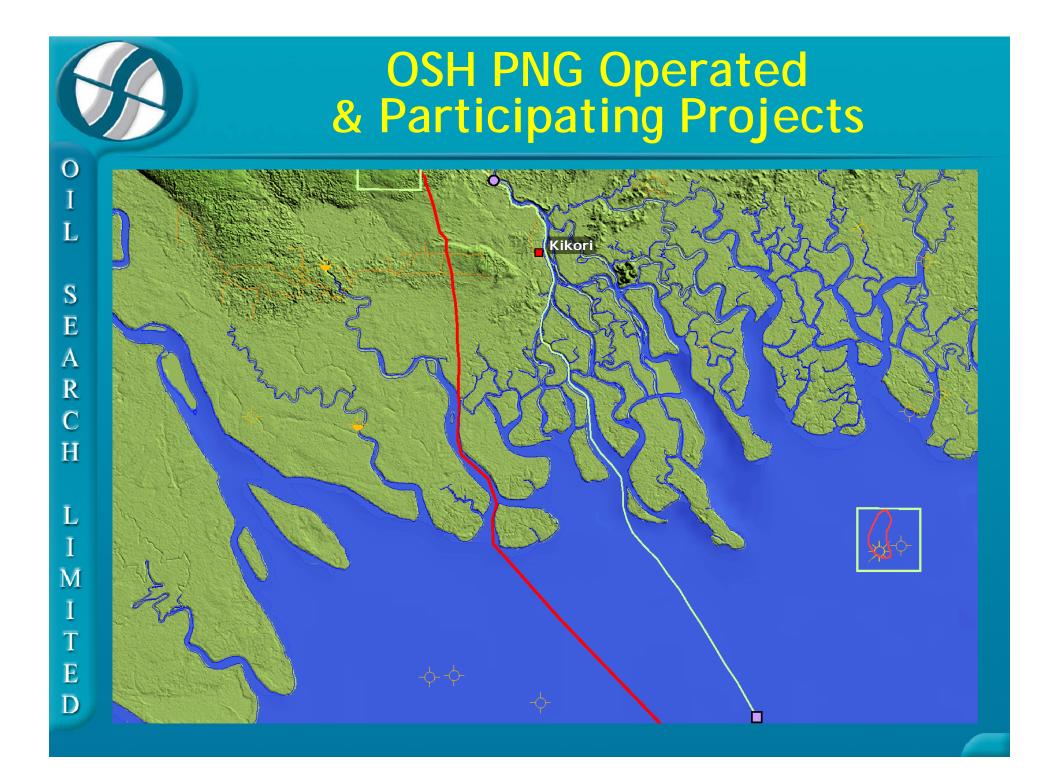












OSH PNG Operated & Participating Projects

LNG Facility Capacity 6.6 MTPA 2 x 165,000m³ LNG tanks 2 x 8,500m³ condensate tanks LNG Jetty Materials offloading facility

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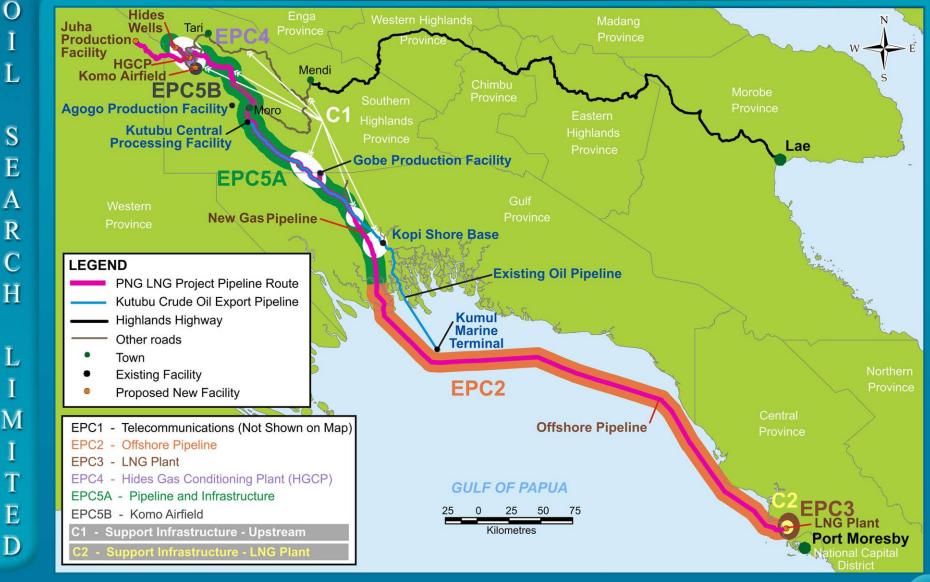
OIL SEARCH LIMITED Head Office

PORT MORESBY

OSH Facilities

PNG LNG Facilities

PNG LNG Project Construction Activities Planned/Underway



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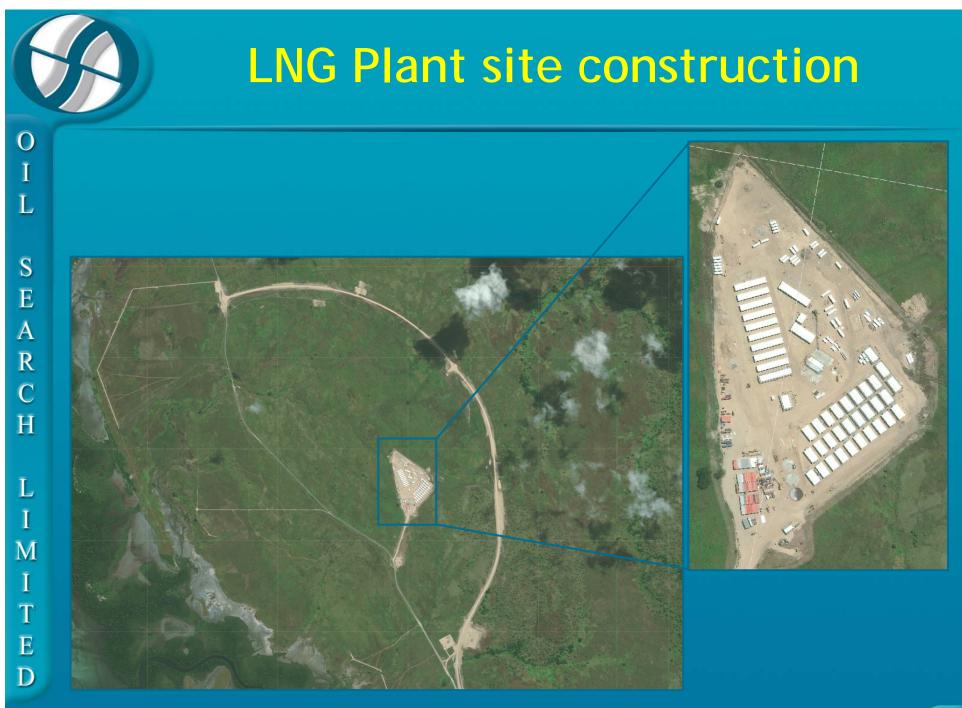
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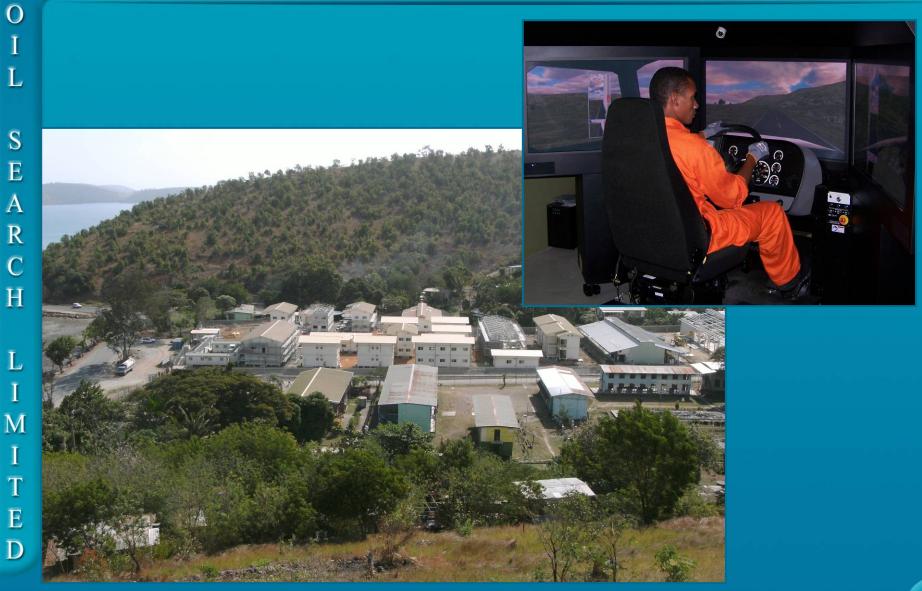




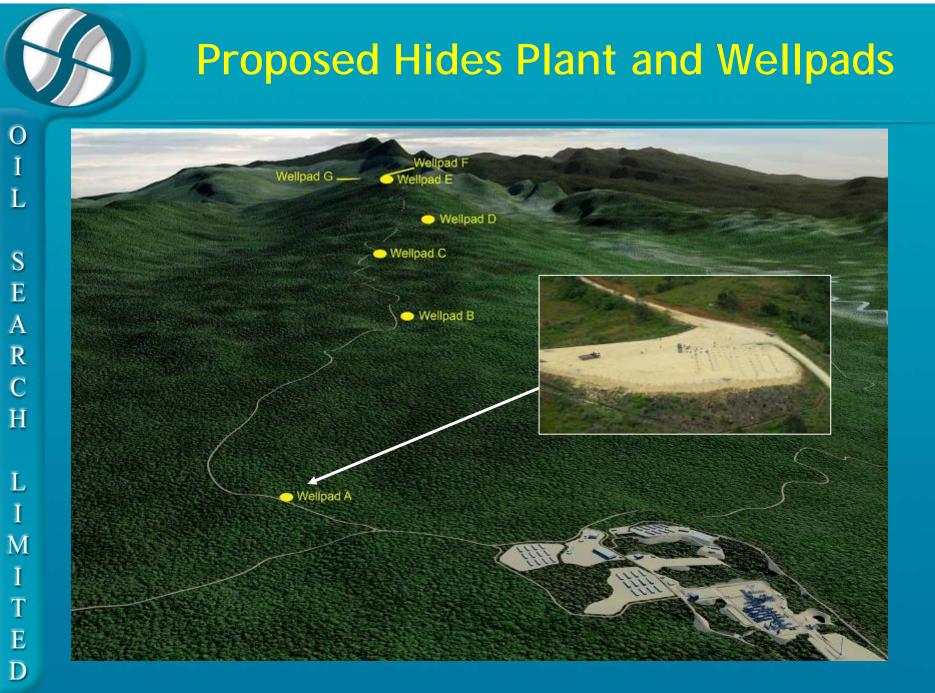


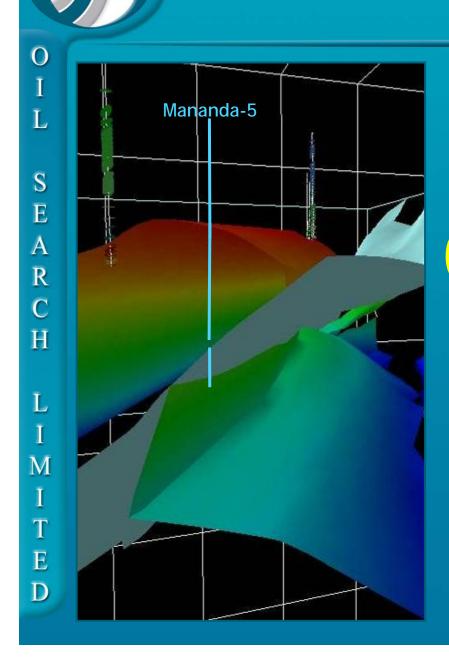


PNG LNG Project - Training Centre, Port Moresby









Growth Opportunities

PNG Gas Growth

PNG LNG will have expansion capabilities with excellent cost structure:

- Use of capacity in pipeline, jetty, tanks and services
- Trained local work force

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- Additional synergies available if construction follows T1/2
 - Government is very supportive of, and expects, future gas growth
- T3 would have highly competitive and positive position in the LNG market

PNG Gas Growth

0 Two core development strategies: I L S E A R С H L I M Ι Т E D

—Train 3 Development - PNG LNG Expansion - Brown fields development leveraging synergies

- Underwritten by PNG LNG fields resource base

- Train 4 Development

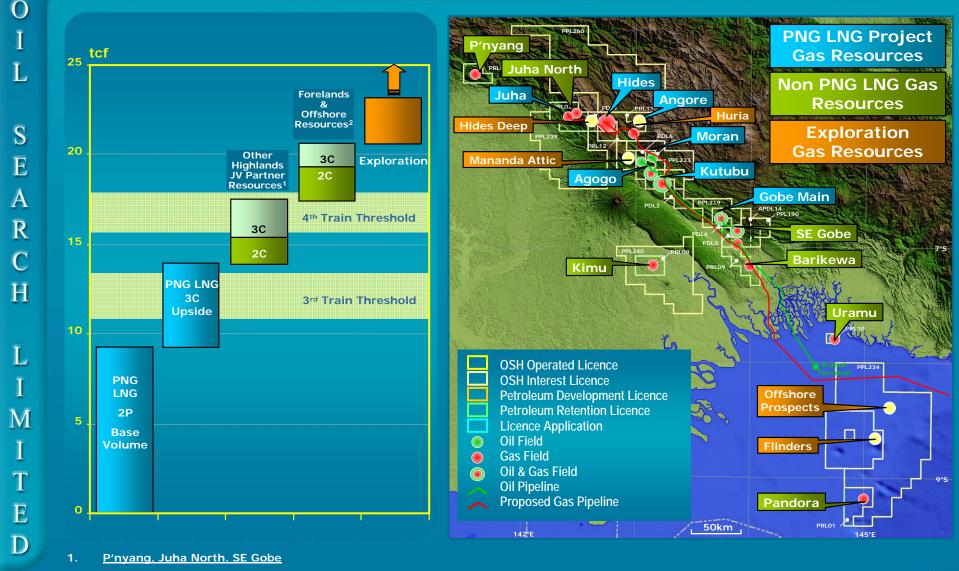
Utilising discovered gas resource base

— Augmented by exploration, concentrating on offshore licence base

PNG LNG Dedicated Fields

- Potential upside possible in all PNG LNG fields
 Near term focus on:
 - Associated Gas Fields (Kutubu/Moran/Gobe/Agogo)
 - Recent wells and additional production history indicate increased gas resource. Recertification required
 - Hides
 - Yet to test depth of gas water contact or northern segment
 - Two development wells scheduled to test both in 2012
 - Currently considering accelerating drilling

Requirements for LNG train growth in PNG



2. Barikewa, Kimu, Pandora, Uramu, Cobra, Lehi

Strategic Review

Major strategic review underway to optimise growth path and prepare for substantial production and revenue growth. Dedicated review team in place

Focus areas :

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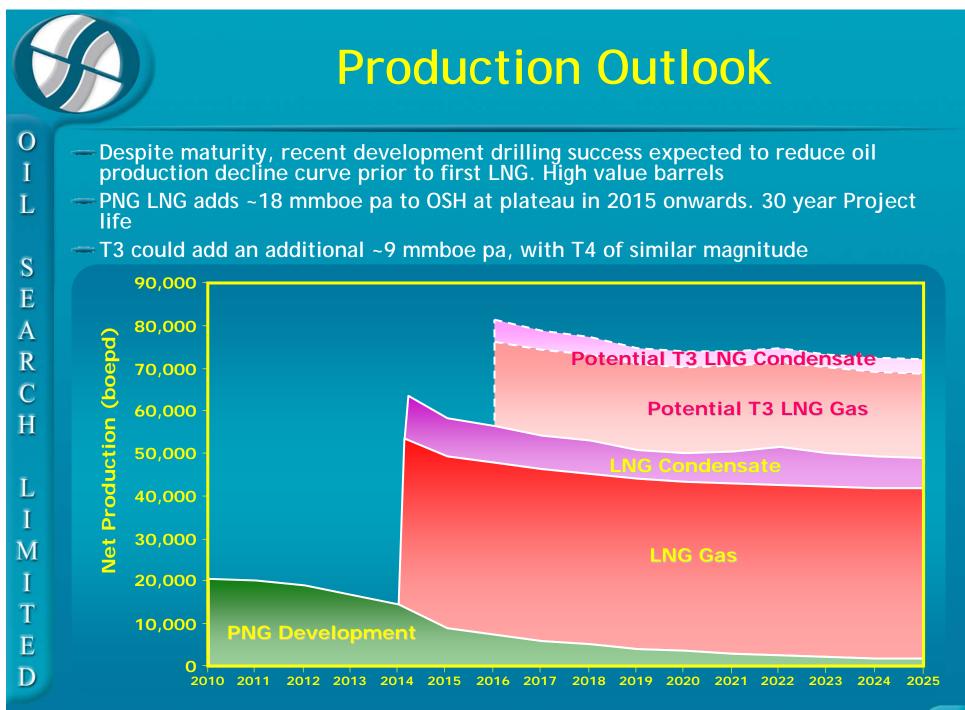
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- PNG oil and gas operations interface
- PNG LNG delivery
- Gas New Business (T3 & T4) plus other options
- Growth and business development
- Capital management, pre and post LNG cash flows
- Organisation capability

Provide programmes and organisation to deliver value and maximise shareholder returns through to, and beyond, first LNG production



Summary

Company undergoing major transformation through development of PNG LNG

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- PNG LNG T1/2 construction progressing steadily, timing and budget estimates unchanged. Project is in good hands
- With PNG LNG underway, new OSH strategic objective is LNG expansion:
 - De-risking/appraisal of existing gas discoveries and further gas exploration to underpin train expansion
- Core oil production remains solid, generating strong cash flows
- Measured oil exploration in PNG and MENA
- Activities underwritten by strong balance sheet and ample liquidity to meet LNG obligations, T3/T4





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