29 November 2010

ABN 88 002 522 009
www.rangeresources.com.au

Manager of Company Announcements
Australian Securities Exchange Limited
Level 6, 20 Bridge Street
SYDNEY NSW 2000

By E-Lodgement

RESULTS OF ANNUAL GENERAL MEETING & COMPANY PRESENTATION

In accordance with Listing Rule 3.13.2 and section 251AA of the Corporations Act, we advise details of the resolutions and the proxies received in respect of each resolution are set out in the attached proxy summary.

Please find attached Company Presentation given by Anthony Eastman at today's Annual General Meeting.

Yours faithfully

Peter Landau
Executive Director

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RANGE RESOURCES LIMITED
ANNUAL GENERAL MEETING – 29th NOVEMBER 2010

Disclosure of Proxy Votes

In accordance with section 251AA of the Corporations Act 2001, the following information is provided to Australian Securities Exchange Limited in relation to resolutions passed by members of Range Resources Limited at its Annual General Meeting held on 29th November 2010.

Resolution Number	**Resolution 1**	**Resolution 2**	**Resolution 3**	**Resolution 4**	**Resolution 5**
Decided by a show of hands (S) or poll (P)	S	S	S	S	S
Total number of proxy votes exercisable by proxies validly appointed	108,311,875	108,311,875	108,311,875	108,311,875	108,311,875
Total number of proxy votes in respect of which the appointments specified that:					
▪ **The proxy is to vote for the resolution**	108,199,374	92,685,992	108,005,982	108,005,743	107,954,172
▪ **The proxy is to vote against the resolution**	108,501	80,261	240,219	240,219	271,958
▪ **The proxy is to abstain on the resolution**	0	15,506,298	26,350	26,589	46,421
▪ **The proxy may vote at the proxy's discretion**	71,861,725	71,861,725	71,861,725	71,861,725	71,861,725
Total votes cast on a poll in favour of the resolution	N/A	N/A	N/A	N/A	N/A
Total votes cast on a poll against the resolution	N/A	N/A	N/A	N/A	N/A
Total votes cast on a poll abstaining on the resolution	N/A	N/A	N/A	N/A	N/A
Total votes exercisable by proxies which were not cast	N/A	N/A	N/A	N/A	N/A

Yours faithfully

Peter Landau
Executive Director

Range Resources Ltd

Annual General Meeting

29th November 2010

"If you can find a path with no obstacles it probably doesn't lead anywhere"

Disclaimer

The information contained in this presentation ("**Presentation**") has been prepared by Range Resources Limited ("**the Company**") and is being delivered for informational purposes only to a limited number of persons to assist them in deciding whether or not they have an interest in investing in the Company. The Presentation has not been independently verified and the information contained within is subject to updating, completion, revision, verification and further amendment. The Presentation does not purport to contain all information that a prospective investor may require. While the information contained herein has been prepared in good faith, neither the Company nor its shareholders, directors, officers, agents, employees, or advisors give, has given or has authority to give, any representations or warranties (express or implied) as to, or in relation to, the accuracy, reliability or completeness of the information in this Presentation, or any revision thereof, or of any other written or oral information made or to be made available to any interested party or its advisers (all such information being referred to as "**Information**") and liability therefore is expressly disclaimed. Accordingly, neither the Company nor any of its shareholders, directors, officers, agents, employees or advisers take any responsibility for, or will accept any liability whether direct or indirect, express or implied, contractual, tortious, statutory or otherwise, in respect of the accuracy or completeness of the Information or for any of the opinions contained herein or for any errors, omissions or misstatements or for any loss, howsoever arising from the use of this Presentation. In furnishing this Presentation, the Company does not undertake or agree to any obligation to provide the recipient with access to any additional information or to update this Presentation or to correct any inaccuracies in, or omissions from, this Presentation which may become apparent.

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The delivery or distribution of this Presentation in or to persons in certain jurisdictions may be restricted by law and persons into whose possession this Presentation comes should inform themselves about, and observe, any such restrictions. Any failure to comply with these restrictions may constitute a violation of the laws of the relevant jurisdiction. In particular, this Presentation has not been approved by an authorised person pursuant to Section 21 of the *Financial Services and Markets Act 2000* ("**FSMA**") and accordingly it is being delivered in the United Kingdom only to persons to whom this Presentation may be delivered without contravening the financial promotion restriction in Section 21 of the FSMA. Those persons are described in the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005 ("**Order**") and include persons who have professional experience in matters relating to investments and who fall within the category of person set out in the Article 19 (investment professionals) of the Order. No prospectus has been registered in the United Kingdom or elsewhere and no offer is being made in the United Kingdom in circumstances which would require a prospectus to have been registered in the United Kingdom under the FSMA. In addition, other than to a limited number of persons reasonably believed to be qualified institutional buyers (as defined in Rule 144A under the U.S. Securities Act of 1933, as amended), neither this Presentation nor any copy of it may be taken or transmitted into the United States of America or Canada or distributed directly or indirectly, in the United States of America or Canada, or to any resident thereof except in compliance with the applicable securities laws. Any failure to comply with these restrictions may constitute a violation of applicable U.S. or Canadian securities laws. By accepting this Presentation, the recipient represents and warrants that it is a person to whom this Presentation may be delivered or distributed without a violation of the laws of any relevant jurisdiction. This Presentation is not to be disclosed to any other person or used for any other purpose and any other person who receives this Presentation should not rely or act upon it.

The reserves estimate for the North Chapman Ranch Project and East Texas Cotton Valley has been formulated by Lonquist & Co LLC who are Petroleum Consultants based in the United States with offices in Houston and Austin. Lonquist provides specific engineering services to the oil and gas exploration and production industry, and consults on all aspects of petroleum geology and engineering for both domestic and international projects and companies. Lonquist & Co LLC have consented in writing to the reference to them in this announcement and to the estimates of oil, natural gas and natural gas liquids provided. These estimates were formulated in accordance with the guidelines of the Society of Petroleum Engineers ("SPE"). The SPE Reserve definitions can be found on the SPE website at spe.org as well as in the full Lonquist report on the Range website.

The reserves estimates for the 3 Trinidad blocks referred above have been formulated by Forrest A. Garb & Associates, Inc. (FGA). FGA is an international petroleum engineering and geologic consulting firm staffed by experienced engineers and geologists. Collectively FGA staff has more than a century of world-wide experience. FGA have consented in writing to the reference to them in this announcement and to the estimates of oil and natural gas liquids provided. The definitions for oil and gas reserves are in accordance with SEC Regulation S-X.

Range Resources Ltd

Corporate Overview

Dual-listed E&P company

- AIM (Ticker: RRL) – £0.061
- ASX (Ticker: RRS) – $0.099
- Also trades on OTC Market, US ADR code: RGRLY/RGRLY.PK
- Shares in issue: 1.2 billion
- Market cap. £73m (A$118m)*
- Cash: £5.7m (A$9.3m)

* Based on share price on 26 November 2010

Four geographic areas

- Puntland, Somalia
- Texas, USA
- Republic of Georgia
- Trinidad

Shareholder structure	(%)
JP Morgan Nominees	2.3
Mr David Scanlen	1.7
Citicorp Nominees	1.3
Management	2.0

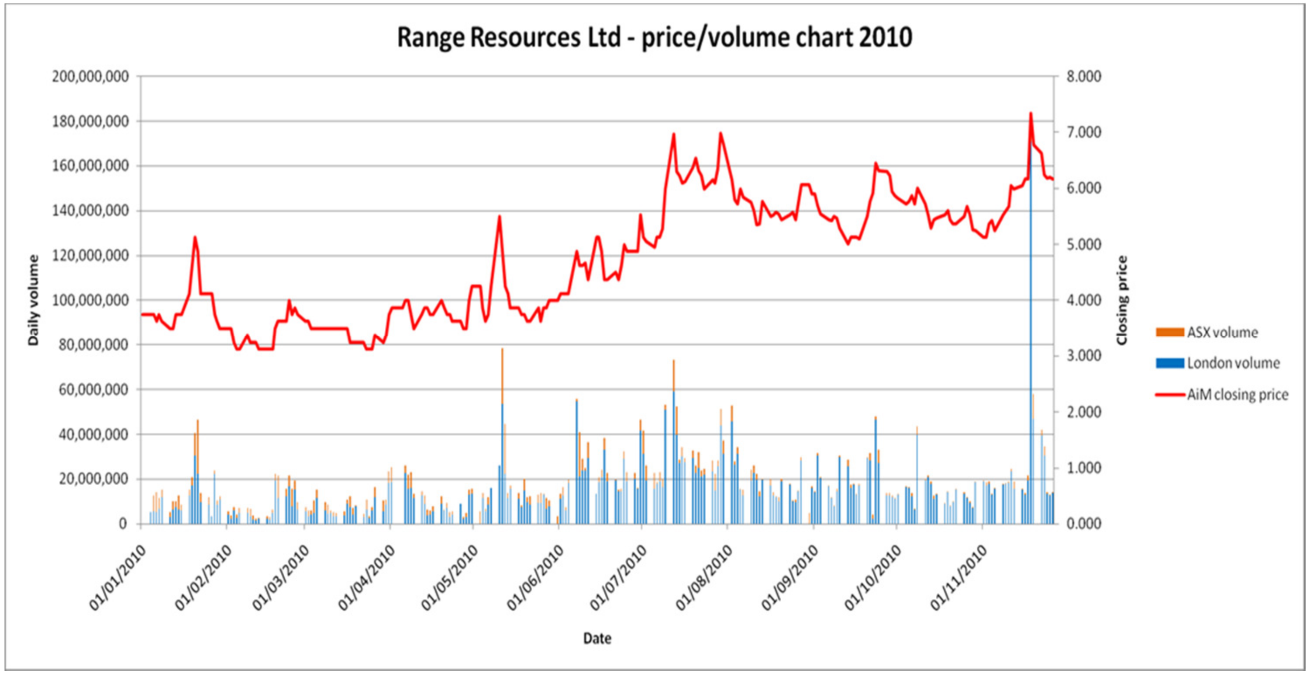
Advisers

- Old Park Lane – Broker
- RFC Corporate – NOMAD

Range Resources Ltd

Corporate Overview

- AIM volumes regularly > 95% of total volume traded across both ASX and AIM
- Daily trading regularly ~ 2% of total shares on issue
- Share register ratio
  - AIM = 68%
  - ASX = 32%



Board & Directors

Sir Sam Jonah – Non-Executive Chairman
Director on numerous public and private companies including Vodafone Group PLC.
Adviser to three former Presidents in Africa

Peter Landau – Executive Director
Corporate lawyer / adviser with a particular focus on oil & gas and mining development projects in Africa over the past 15 years

Anthony Eastman – Executive Director / Company Secretary
Chartered Accountant with a number of years experience in financial management and corporate advisory services

Alan Hitchins – Proposed Executive Director
Extensive experience in the acquisition and funding of resource projects in the Caucasus region

Marcus Edwards-Jones – Non-Executive Director
Significant experience in global institutional capital raisings for large resources projects in Africa

Mark Patterson – Executive Consultant
Highly experienced executive with over 25 years experience in the oil and gas industry

Gregory Smith – Executive Consultant
Over 15 years of management experience in the oil and gas exploration industry

PUNTLAND STATE OF SOMALIA

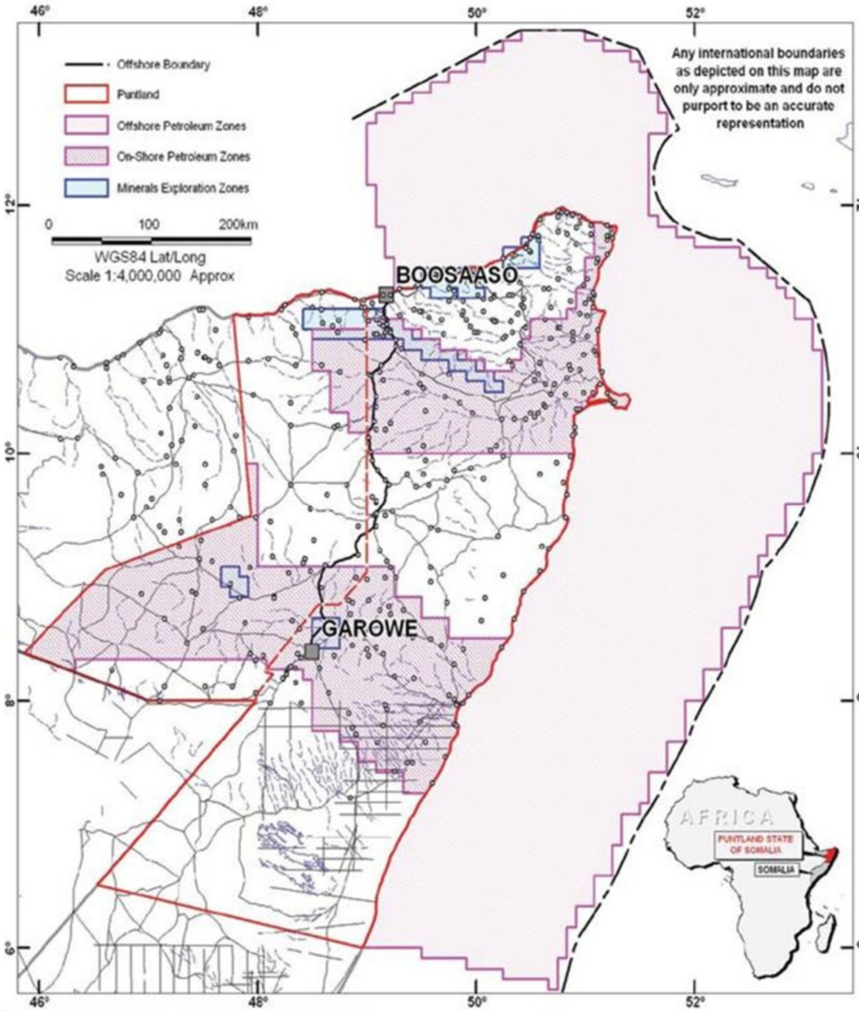
Puntland

Puntland

- Range holds a 20% interest in two onshore basins (Dharoor & Nugaal)
- Potential replica of the 5 Bbbl – 10 Bbbl hydrocarbon basins in nearby Yemen
- Competent Persons Report (as per Africa Oil Corp., December 2009). Estimated Gross Oil-in-Place (attributable to Range):

  - 1.16 Bbbl Dharoor

  - 2.48 Bbbl Nugaal
- Over US$150m estimated spend in region by major corporations prior to political instability in early 1990s
- Puntland Government ratification of onshore PSAs received in December 2009 with operator Africa Oil Corp. planning to mobilise rig in readiness for first well – proposed spud mid 2011
- Still pursing offshore opportunities with Government and third parties



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Puntland: Amended onshore PSAs

World class acreage

- The initial exploration periods for each block have been extended from 36 to 48 months with a revised expiry date of 17 January 2011 – negotiating extension to 17 January 2012
- The terms of the exploration programme have also been amended: The operator Africa Oil Corp. can choose to drill either one exploratory well in each of the Dharoor and Nugaal basins, or two wells in the Dharoor basin during the initial exploration period
- Africa Oil Corp. are in a position to commence operations and drilling of the first exploration well in Puntland in over 18 years

Onshore Puntland interests:

- Range Resources (AIM: RRL; ASX: RRS) – 20%
- Africa Oil Corp. (TSX.V: AOI) – 45% (Operator)
- Lion Energy Corp. (farm in) (TSX.V: LEO) – 15%
- Red Emperor Resources (farm in) (ASX: RMP) – 20%

Old exploration camp

Numerous prospects over 81,000sq.km

Puntland: Work programme

- Puntland is an autonomous state within Somalia, recognised by the Transitional Federal Government of Somalia
- Elections held since 2001 with relatively stable political infrastructure. Range enjoys a constructive relationship with the current Government
- Successfully acquired +700km of 2D seismic in Dharoor Valley
- Current PSAs ratified by Puntland Government in December 2009 – negotiations to extend until Jan 2012

Trucks arriving at Bosasso port, Somalia

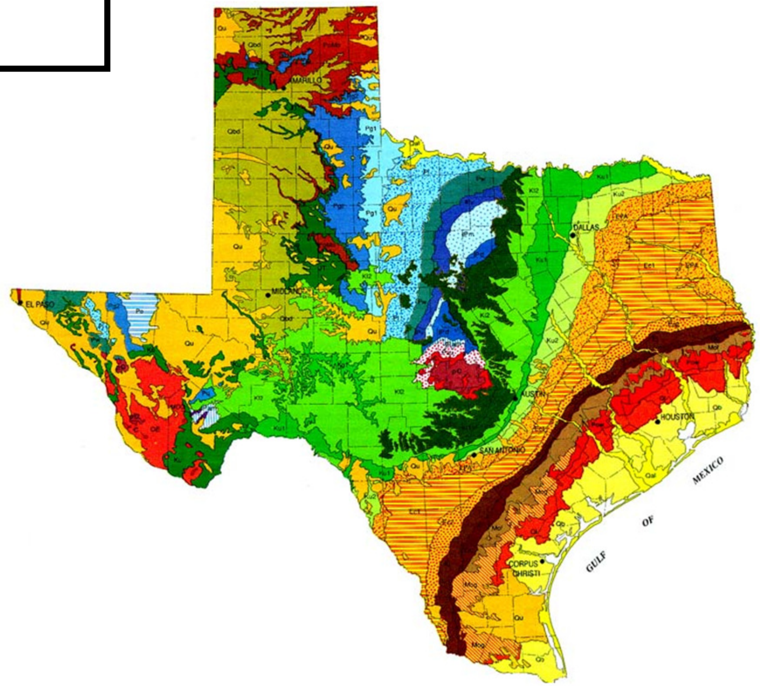
Seismic trucks leave Bosasso in convoy

Texas, USA: North Chapman Ranch

Successful transition to producer

September 2009: Range acquired a 25% interest in the Smith #1 Well in the North Chapman Ranch Project (1,680 acres), Nueces County, Texas, USA, and has a 20%* interest in all future wells in the project

Event	Date
Commercial discovery from Smith #1 Well	December 2009
Production commenced	February 2010
Independent reserves and valuation report released	May 2010
Multi-well programme commenced with spudding of second well Russell Bevly	Mid-May 2010
Russell Bevly results indicated net pay thickness of 130ft – exceeding the Smith #1 Well	June 2010
First production (Russell Bevly)	Early Sept 2010
Spudding of third well – Albrecht # 1	Q1 2011



Geologic Map of Texas
Source: Bureau of Economic Geology

*Certain clawback provisions exist for joint venture partners on future wells – assuming these are exercised following success of Smith #1 Well, resulting in Range having 20% interest in future wells

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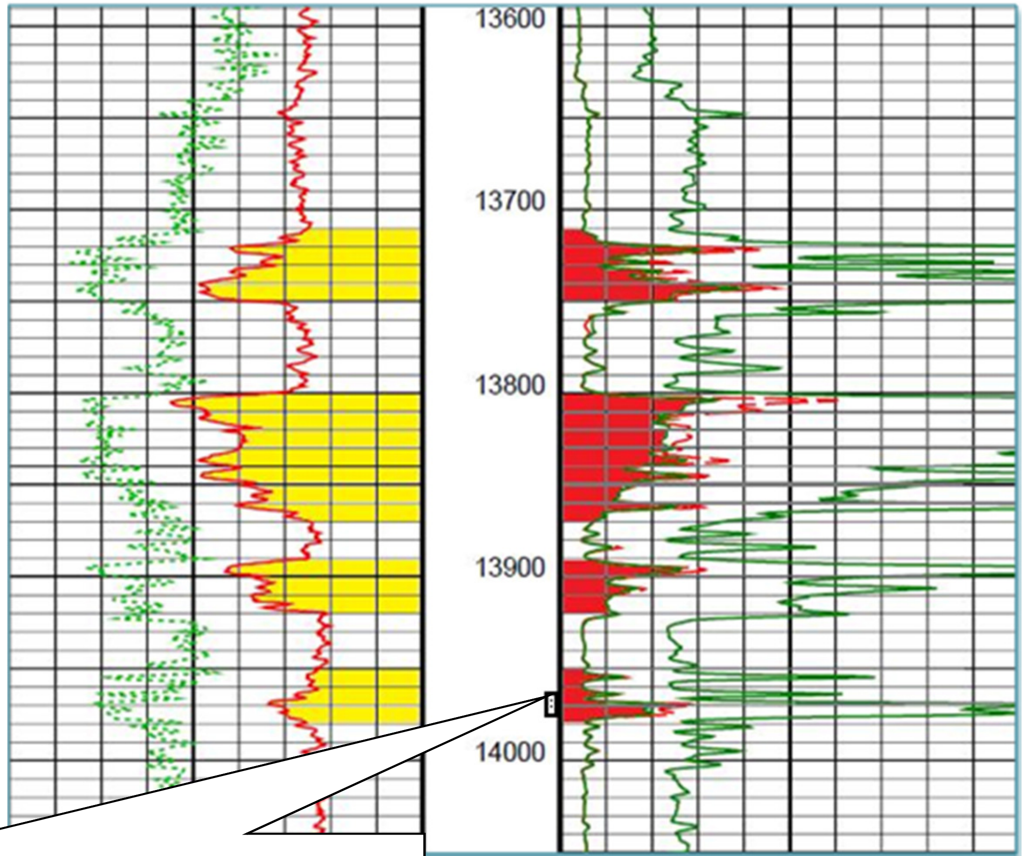
Texas, USA: North Chapman Ranch

- The Russell-Bevly #1 appraisal well logged 170 ft. of gross pay in the Howell Hight fm. And encountered a new, fourth pay zone

- Development wells at North Chapman Ranch are expected to cost (attributable to Range) US$ 0.9-1.1m and yield (attributable):
  - ➢ 5.2 Bcf, 402,000 bbls, and 377,000 bbls NGL,
  - ➢ US$11.9 million in net FCF, US$8.0 PV_{10}

- Gross recoverable reserves = 239.5 Bcf, 18.4 mmbl oil, and 17.2 mbbl NGL



Lowest pay zone initially produced at 1.9 mmcfd & 140 bopd from 11ft. of perforations, with 7990 psi FCP on 6/64" choke

Texas, USA: North Chapman Ranch

Multi-well programme

- Success on North Chapman Ranch has resulted in a development drilling programme of approx. 25-30 wells
- Anticipated to move the Possible (P3) Reserves into the Probable (P2) and Proved (P1) Reserves categories – as was achieved following Russell Bevly results

Independent Reserves and Valuation Report prepared by Lonquist & Co LLC* on North Chapman Ranch Project (released May 2010) and upgraded October 2010 with an

increase in proven reserves of 67%

Total Net to Range Recoverable Reserves	Natural Gas (Bcf)	Oil (mmbbl)	Natural Gas Liquids (mmbbl)
Proved (P1)	12.7	1.0	0.9
Probable (P2)	6.9	0.5	0.5
Possible (P3)	28.5	2.2	2.1
Total Reserves	**48.1**	**3.7**	**3.5**

* Lonquist & Co LLC are Petroleum Consultants based in the United States with offices in Houston and Austin. Lonquist provides specific engineering services to the oil and gas exploration and production industry, and consults on all aspects of petroleum geology and engineering for both domestic and international projects and companies. Lonquist & Co LLC have consented to the reference to them in this announcement and to the estimates of oil, natural gas and natural gas liquids and valuations provided herein. These estimates were formulated in accordance with the guidelines of the Society of Petroleum Engineers ("SPE"). The SPE Reserve definitions can be found on the SPE website at www.spe.org as well as in the Lonquist report on the Range website.

Texas, USA: North Chapman Ranch

Estimated Future Cashflow Attributable to Range	Undiscounted Cashflow (US$m)	PV10 Discounted Cashflow (US$m)
Proved (P1)	100	69
Probable (P2)	60	37
Possible (P3)	252	142
Estimated Future Cashflow	**412**	**248**

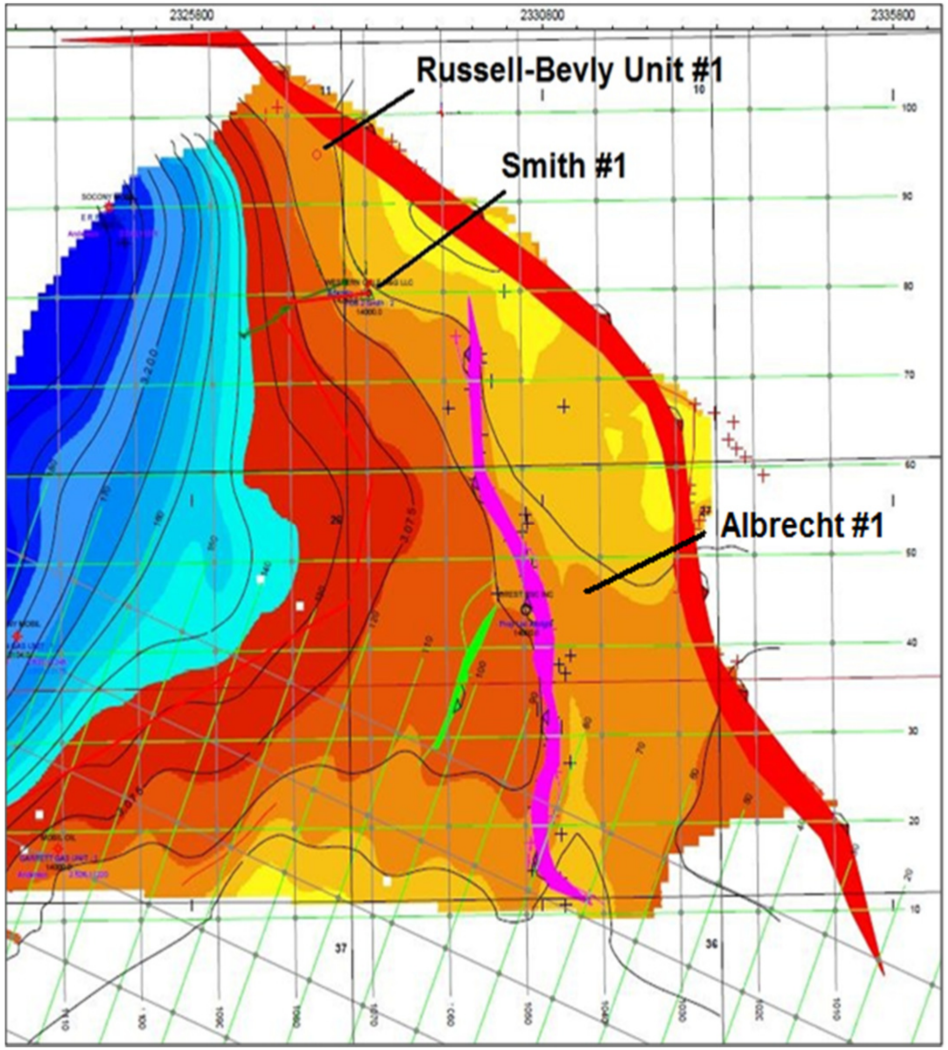
*The estimated cashflows above are based on Nymex forward strip prices reported on 31 December 2009, following reductions for royalties, opex, capex, production taxes etc.

The North Chapman Ranch is situated in the prolific Frio Producing trend just north of the Mobil David and Doughty Fields.

Processing facilities at the Russell Bevly well site

Texas, USA: North Chapman Ranch

Texas, USA: North Chapman Ranch



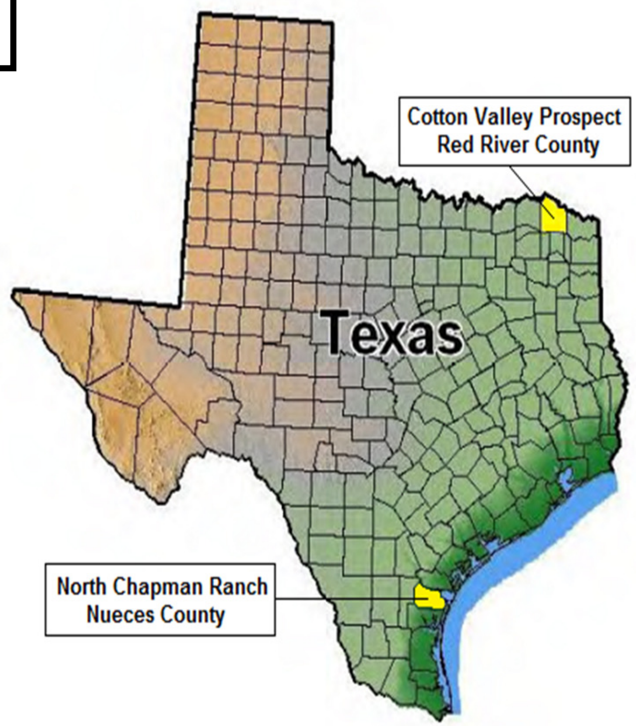
- Albrecht #1 to be drilled approx. 1 mile SE of the Smith #1 Well
- Third well in the field will confirm reserves to the southeast, test the Anderson field pay zone and a third objective, add production, and hold critical acreage
- PTD: 14,100 ft
- Est. $3.8 million DHC, $5.5 million CWC
- Range holds a 20% working interest in the Albrecht #1 Well
- Estimated spud date Q1 2011

Texas, USA: East Texas Cotton Valley

Consolidation of Texan interests

June 2010: Range acquired a 13.56% interest in approximately 1,570 gross acres encompassing a recent oil discovery located in Red River County, Texas.

- Recent oil discovery in vicinity of Range's interest
- Horizontal appraisal well planned to spud end 2010
- If successful, will trigger further development which could lead to over 20 wells (approx $300,000 cost to Range per well)
- Each well targeting +0.2 mmbbl of oil
- Multi-well programme is anticipated to move Possible (P3) Reserves into the Probable (P2) and Proved (P1) Reserve categories
- Independent reserve and valuation report giving Range's interest in commercially recoverable reserves of 0.7 mmbbl of oil – **discounted valuation for Range of US$ 18m**

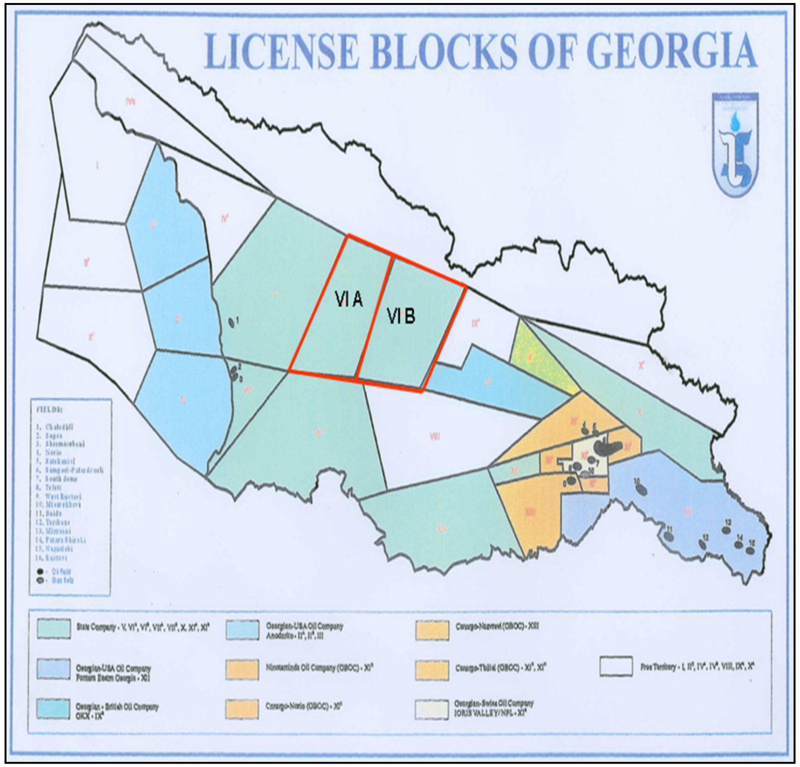


Georgia: Blocks VIA &VIB

Established in Georgia

July 2009: Heads of Agreement with UK company Strait Oil & Gas Ltd to acquire 50% interest in two oil & gas blocks in the central portion of the Republic of Georgia.

- Range completed Phase II with 410km of 2D seismic in March 2010 to earn 50% interest
- PSA is initially 50:50 production split (no taxes or royalty) through the cost recovery period after which it reverts to 65:35
- Seismic data processed and interpreted with the identification of drill targets Q4 2010
- Following successful identification of drill targets, Range will either:
    - progress the drilling of the targets at the current 50:50 equity basis with partner Strait Oil & Gas; or
    - look to attract a potential farm-in partner for 20% leaving Range and Strait at 40% each



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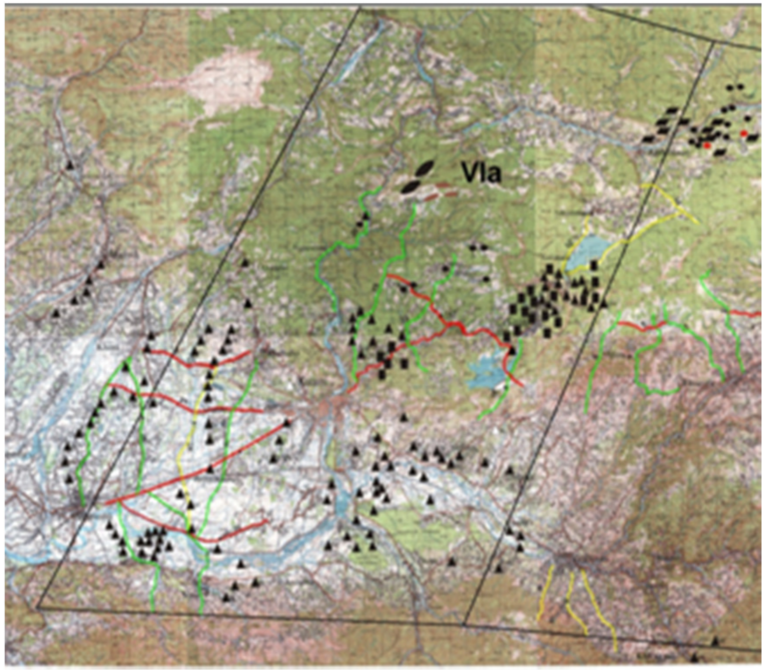
Georgia: Ample evidence of oil and gas



Source: AAPG

Direct indications of oil have been documented from wells drilled within and contiguous to Blocks VIA & VIB.

Historic Soviet well still bubbling with gas despite being shut in for over a decade

Clear indications of coal seams and clearly defined geological structure ideal for hydrocarbon production

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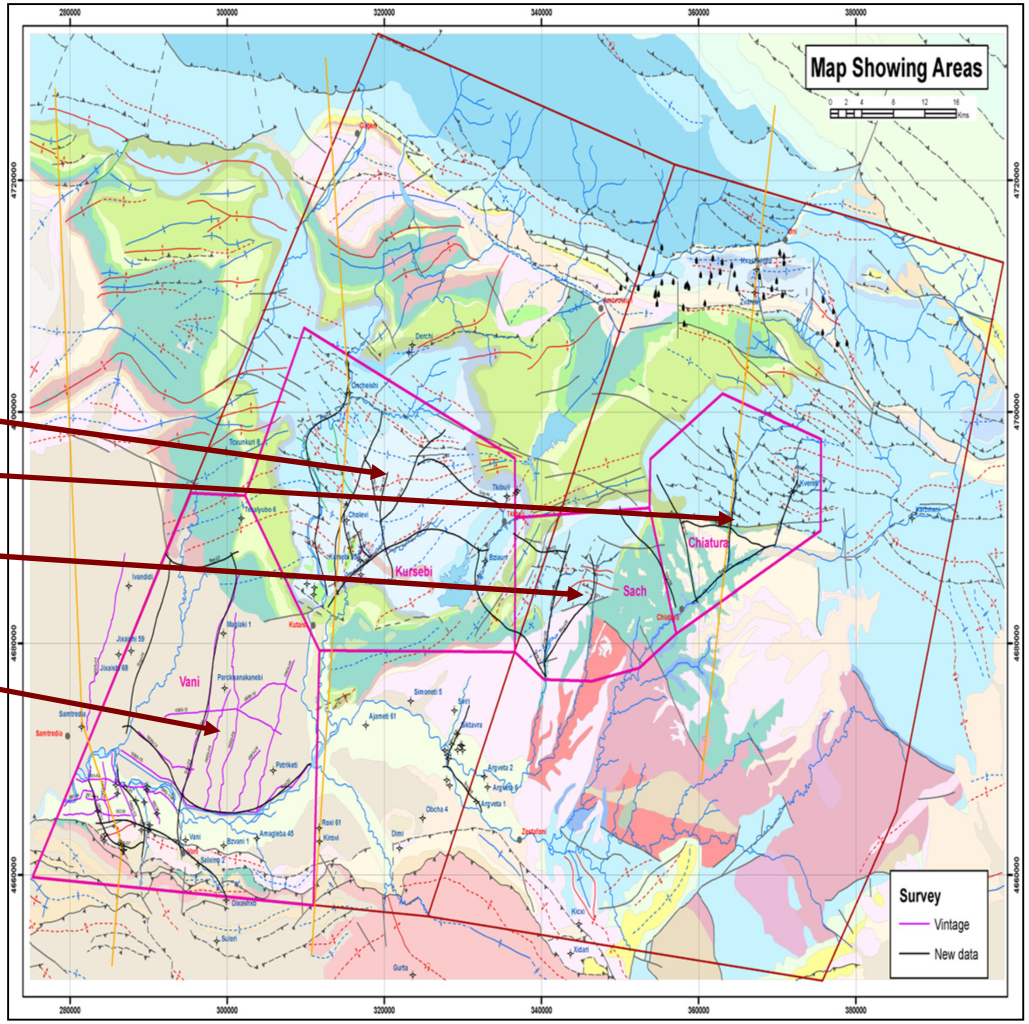
Georgia: Seismic processing / interpretation

- RPS Group completed the seismic interpretation and divided seismic shot into four areas:
    - Kursebi
    - Chiatura
    - Sach
    - Vani
- NPA Fugro conducted detailed satellite mapping survey



Source: RPS Energy

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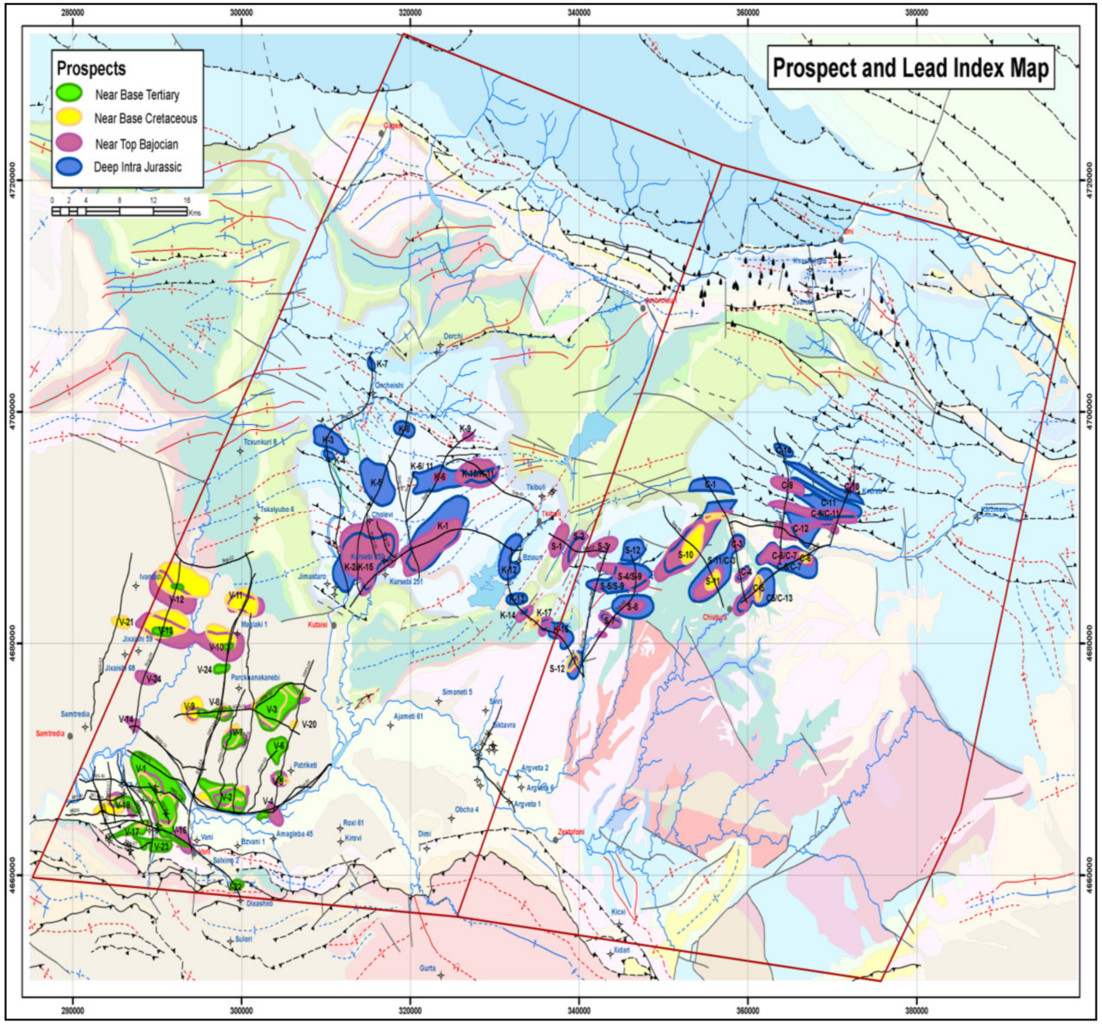
Georgia: Identified 68 viable prospects

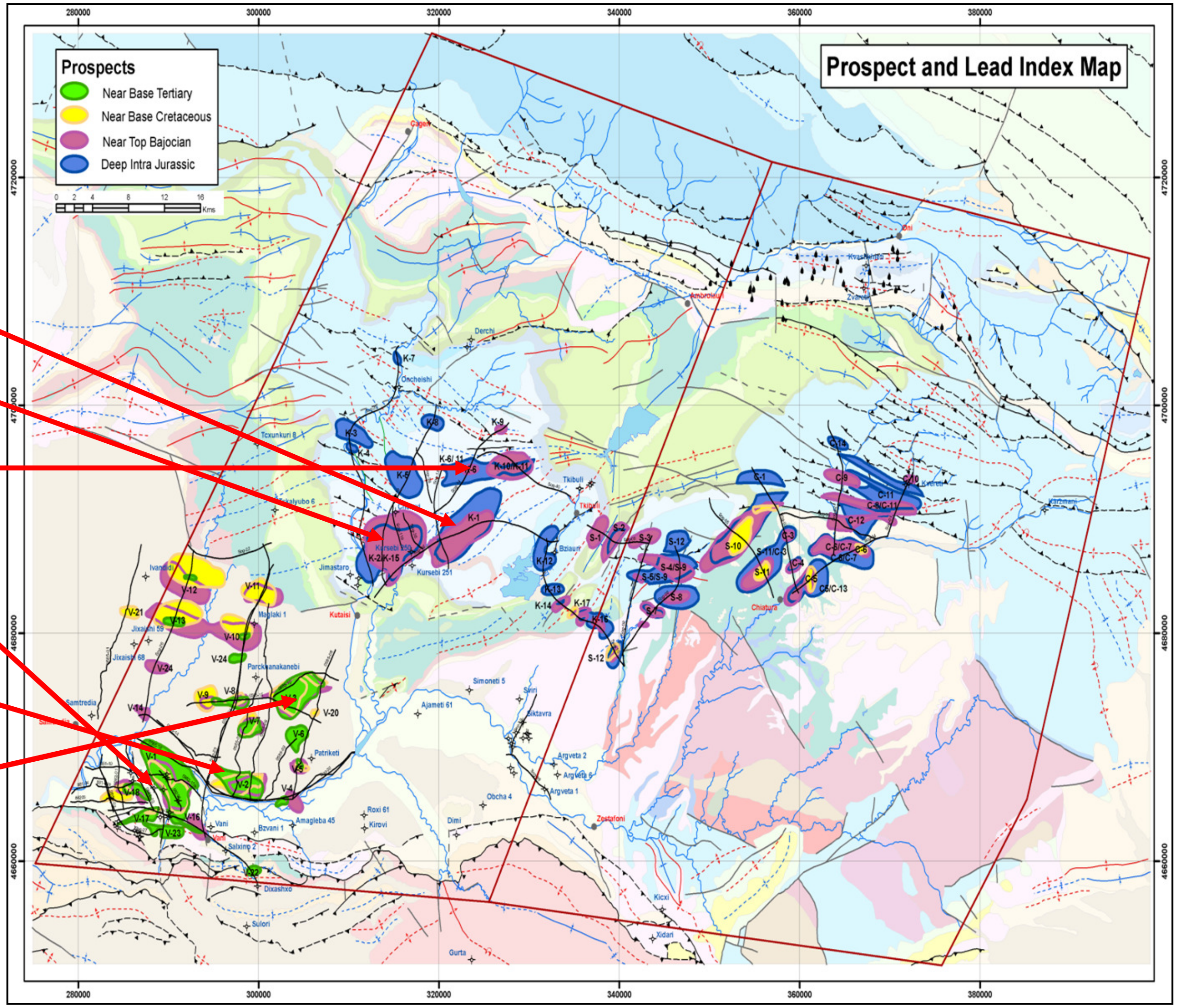
- Total of 68 fold structures identified that could be viable prospects for drilling
- Total estimated **Oil-in-Place** across these 68 structures: **2,045 million barrels of oil**
- Estimated (conservative) recovery factor of 30% resulting in estimated **Recoverable Oil: 613 million barrels of oil**



Source: RPS Energy

Georgia: Prioritised 6 ready to drill prospects

Prospect	Oil-in-Place
Kursebi 1	123 mmbbl
Kursebi 2	160 mmbbl
Kursebi 3	42 mmbbl
Vani 1	171 mmbbl
Vani 2	89 mmbbl
Vani 3	145 mmbbl
Total	**728 mmbbl**



Source: RPS Energy

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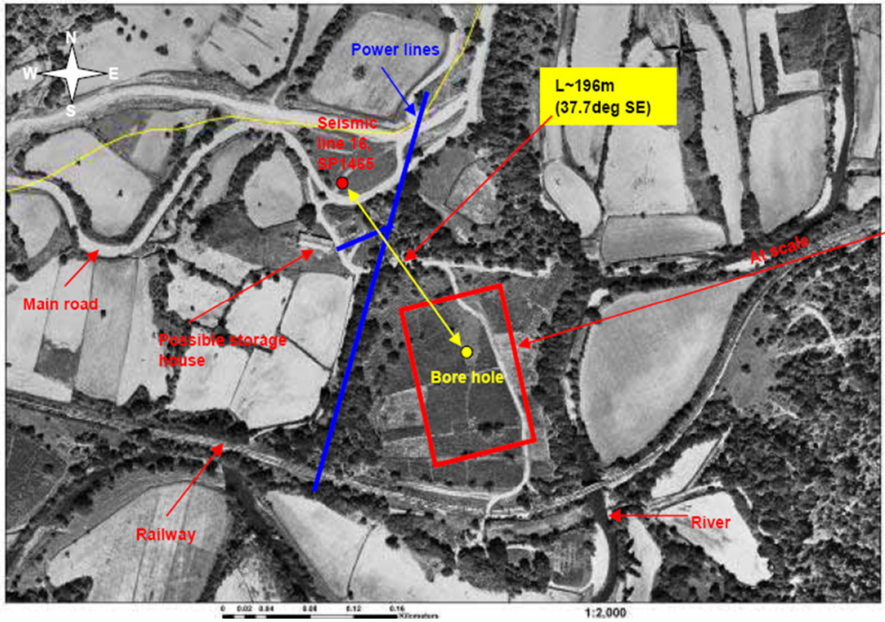
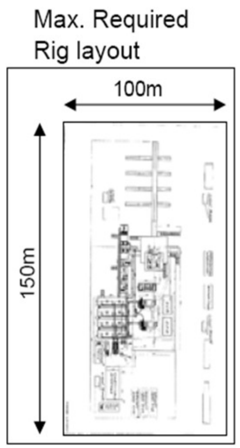
Georgia: Initial well / logistics planning

- Site surveys completed across all six prioritised sites
- Well planning advanced
- Tender process has identified various contractors to provide drilling and engineering services with suitability review currently underway





Kursebi 1 proposed drilling location – note proximity to roads, railway and power lines

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Trinidad

Acquiring additional production assets

July 2010: Heads of Agreement entered to acquire 10% ownership interests in companies that hold three production licences in producing onshore oil fields in Trinidad – total of 16,309 acres.

Acquisition comes with established drilling inventory including suitable rigs, personnel and operations

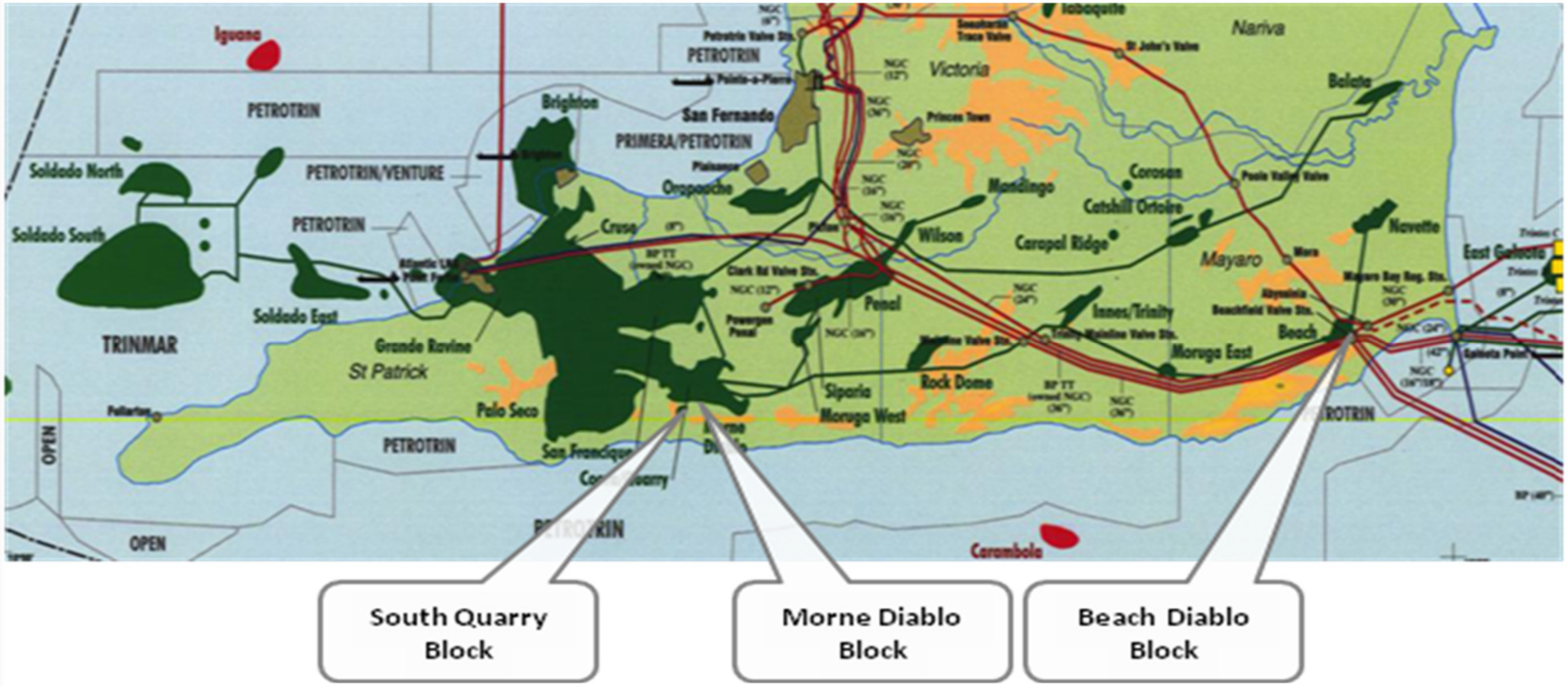
- Current gross production is 700 bopd with planned work programme expected to lift production to approx. 4,000 bopd within 36 months on known P2 reserves
- Significant exploration upside with potential from deeper formations (Herrera) which host substantial producing reserves on adjacent blocks (500 – 2,000 bopd production)
- Operating cash flow margins of US$25-35 per bbl post government taxes and royalties

Independent Experts Reserve Assessment

- Proved plus Probable (P2) Reserves of 4.8 mmbbl
- Undeveloped Prospective Resources of 20 mmbbl
- Doesn’t include Herrera structures

Trinidad: World class petroleum country

- Trinidad has produced over 3Bbbl to date and currently produces over 100,000 bopd
- Shallow wells with low drilling costs of approx US$100/ft create high potential return with limited capex
- Recently reprocessed 3D seismic data across majority leases mitigates dry hole risk
- All locally produced onshore oil is acquired by the state owned refinery - logistics already



Short-term high impact activities

North Chapman Ranch, Texas, USA

- Fracture stimulating both Smith #1 and Russell Bevly Dec 2010 / Jan 2011
- Spudding of third well Q1 2011
- Planned 3-4 well programme for 2011

East Texas Cotton Ranch, Texas, USA

- Horizontal appraisal well planned to spud in Dec 2010

Republic of Georgia

- Interpretation of seismic data identified drill targets with planned mobilisation January 2011

Onshore Puntland

- Rig mobilisation planned for Dharoor for Q2 2011(operator Africa Oil Corp.) in readiness to spud first exploration well in over 18 years

Offshore Puntland

- Work with government to bring in joint venture partners and undertake offshore licensing round

Trinidad

- Commencement of production ramp-up with multiple rig programme

Range
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