OIL SEARCH LIMITED

UBS Asia Conference

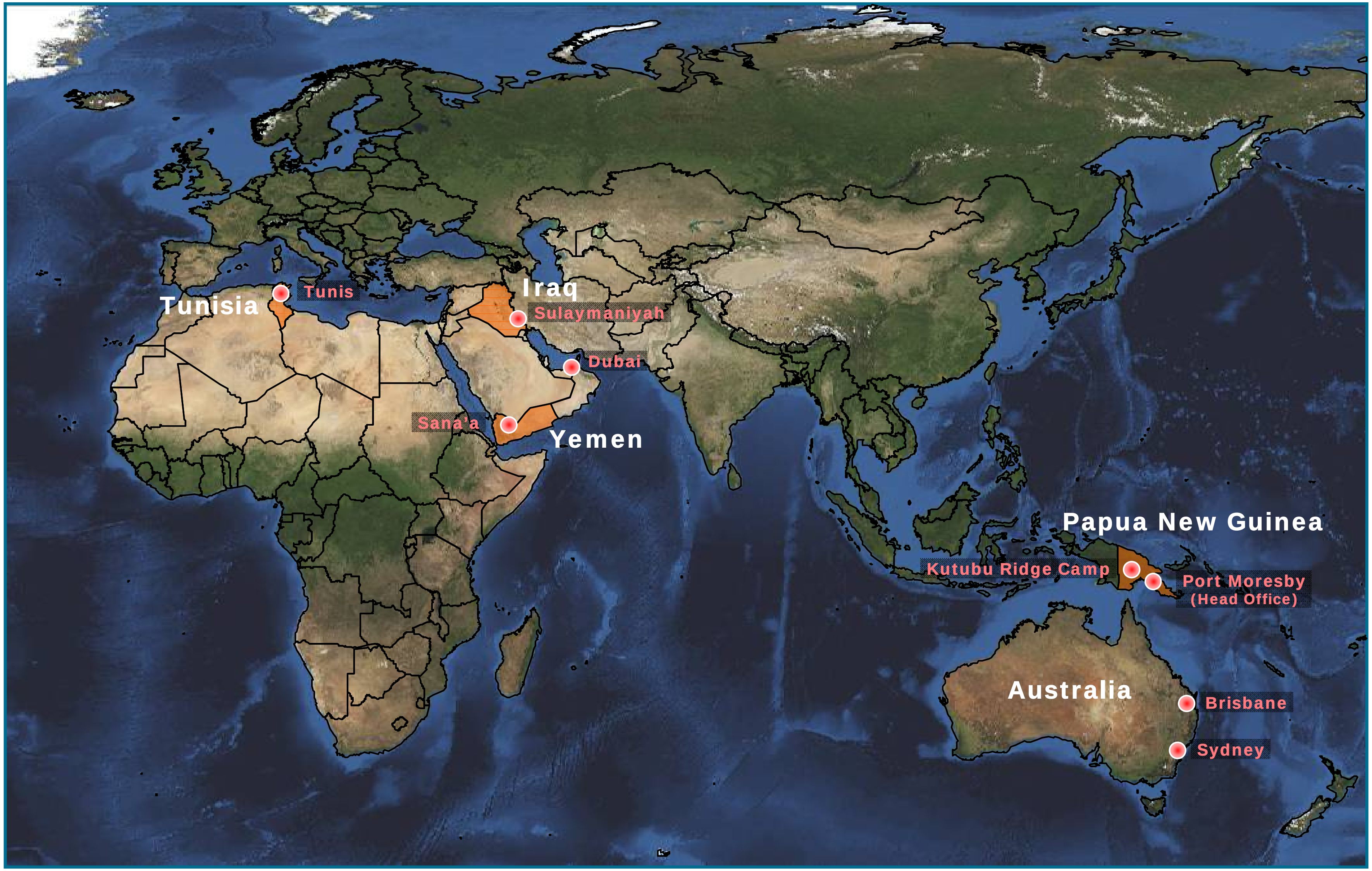
March 2011

Oil Search Profile

OIL SEARCH LIMITED

- Established in Papua New Guinea (PNG) in 1929
- Operates all of PNG's producing oil and gas fields. Current gross production ~38,000 boepd, net share ~20,000 boepd
- At end 2010, proven reserves were 337 mmboe, proven and probable 559 mmboe plus 318 mmboe 2C resources, taking 2P reserves and 2C resources to 877 mmboe
- PNG Government is largest shareholder with 15%. In early 2009, Govt issued exchangeable bond over shares to IPIC of Abu Dhabi
- 29% interest in PNG LNG Project, world scale LNG project operated by ExxonMobil. Project in construction, first LNG sales expected 2014
- Exploration interests in PNG and Middle East/North Africa
- Market capitalisation ~US$9 billion. Listed on ASX (Share Code OSH) and POMSOX, plus ADR programme (Share Code OISHY)

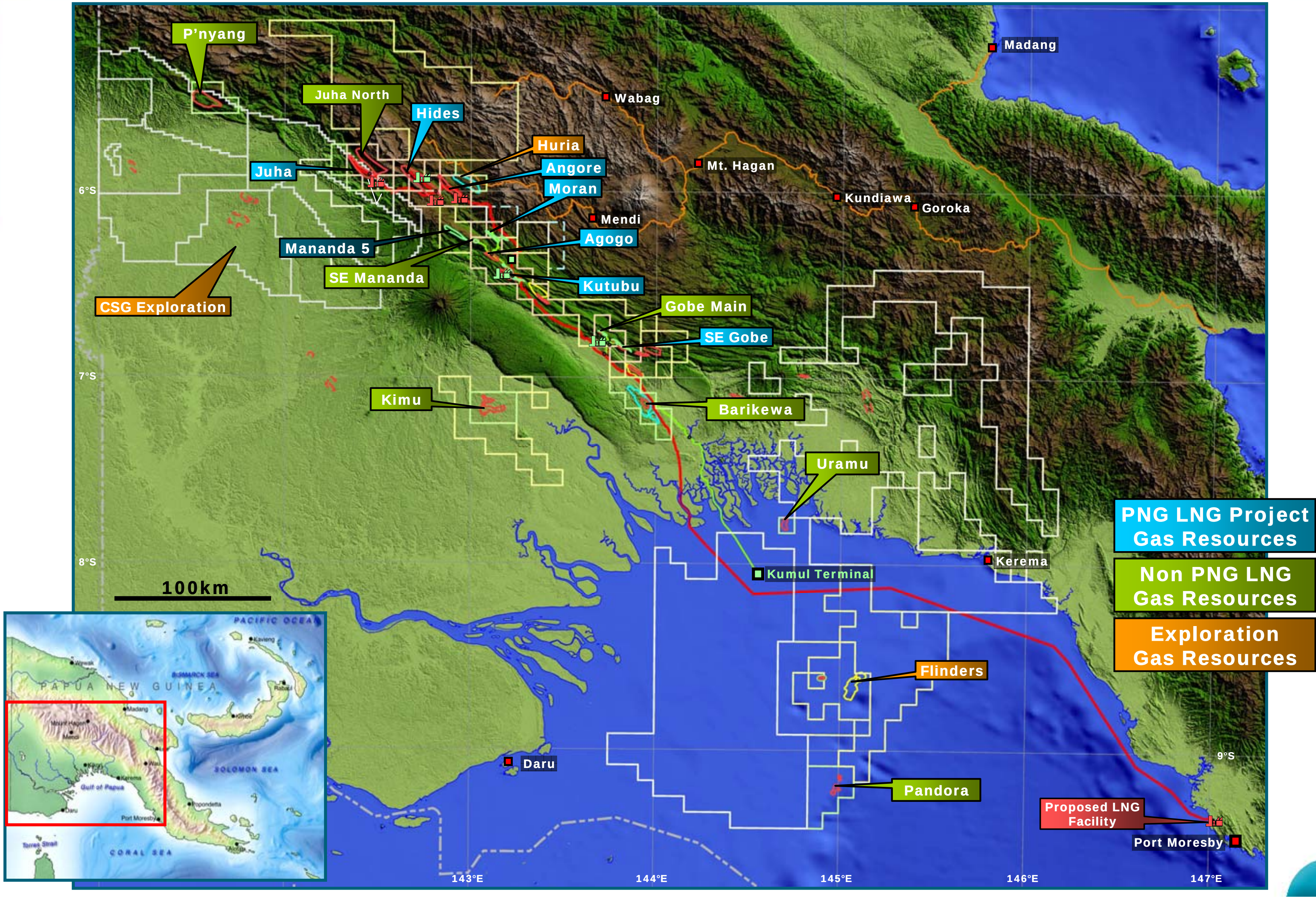
Oil Search Locations



O I L S E A R C H L I M I T E D

OIL SEARCH LIMITED

Key Oil and Gas Fields, PNG



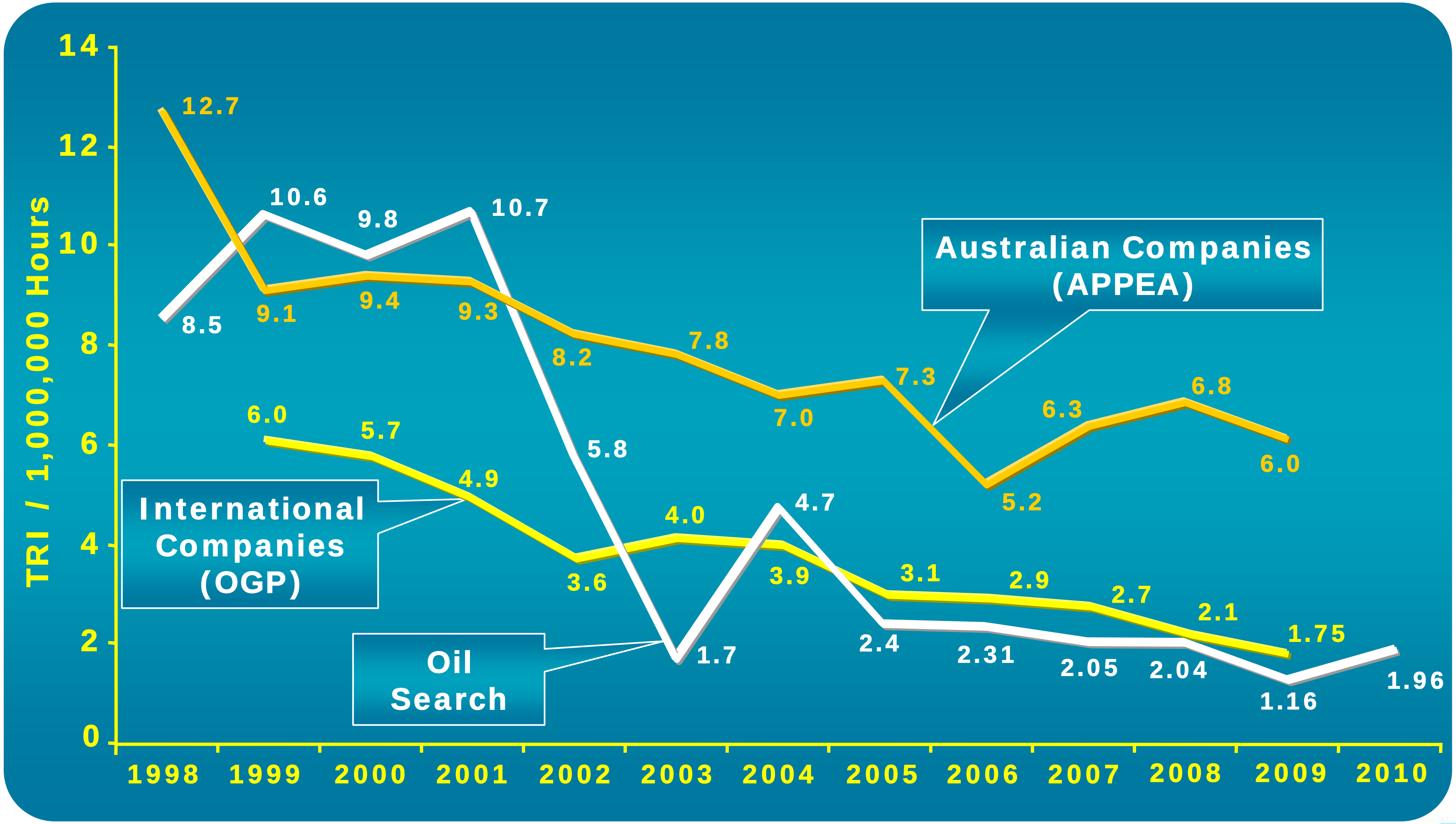
2010 Performance Summary

OIL SEARCH LIMITED

- 39% increase in NPAT to US$185.6 million, reflecting higher oil prices, lower effective tax rate and a solid production performance
- PNG LNG Project making good progress. Target of first LNG in 2014 remains unchanged, with Project well placed in today's competitive construction environment
- Exploration portfolio was expanded and optimised during 2010, to support LNG growth ambitions
- Major Strategic Review completed. Analysis confirms OSH's ability to deliver top quartile returns to shareholders for next 5+ years, based on existing assets
- Balance Sheet remains strong. Cash and existing financing facilities are sufficient for both OSH share of PNG LNG Project plus funding of T3/T4 gas exploration/appraisal programmes
- Board approved payment of two US cents per ordinary share, unfranked, final dividend, making four US cents per share for year. Payable on 8 April 2011

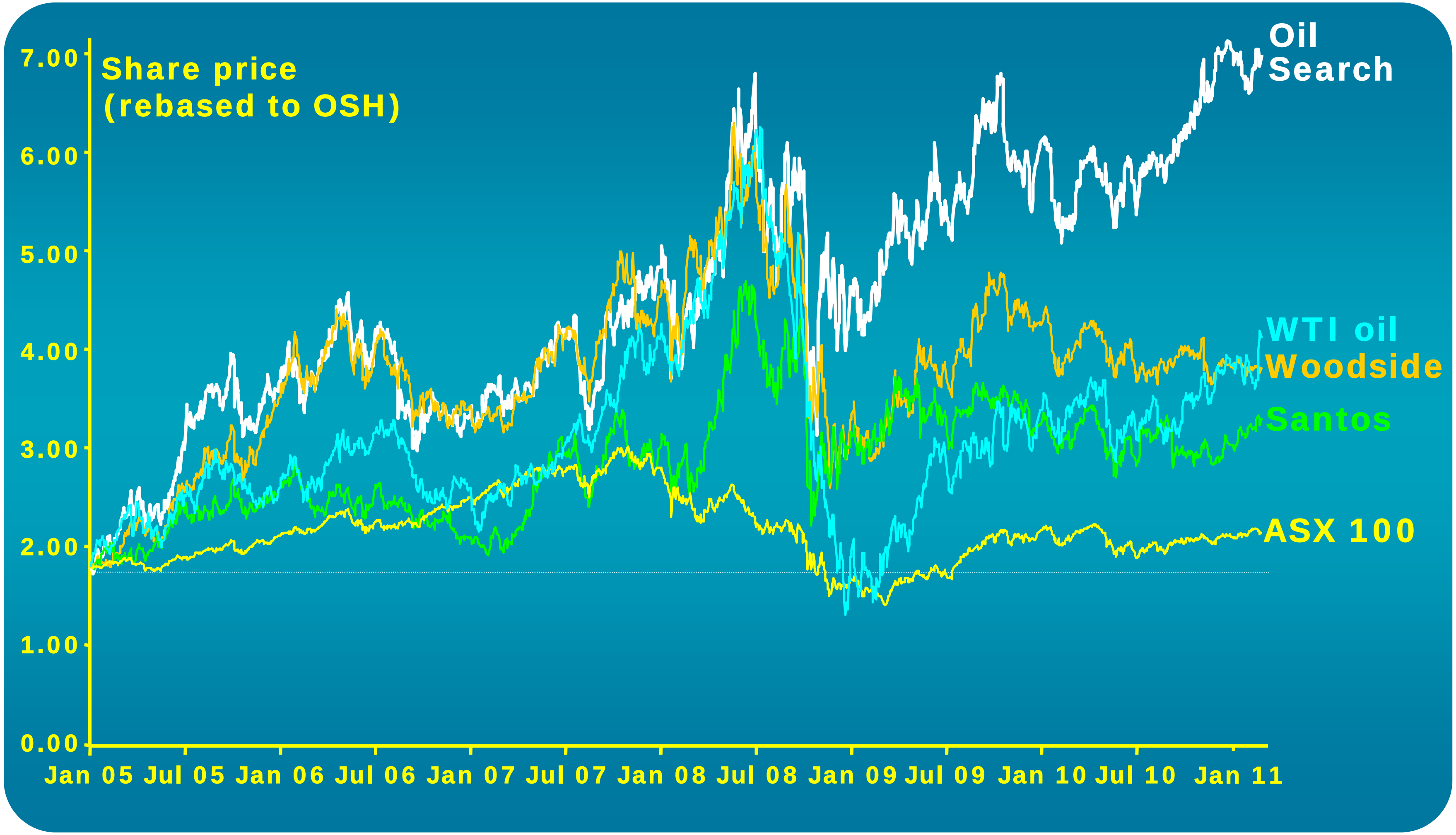
Safety Performance

Total Recordable Injury Frequency Rate of 1.96 in 2010
Good against peer group but not good enough



OIL SEARCH LIMITED

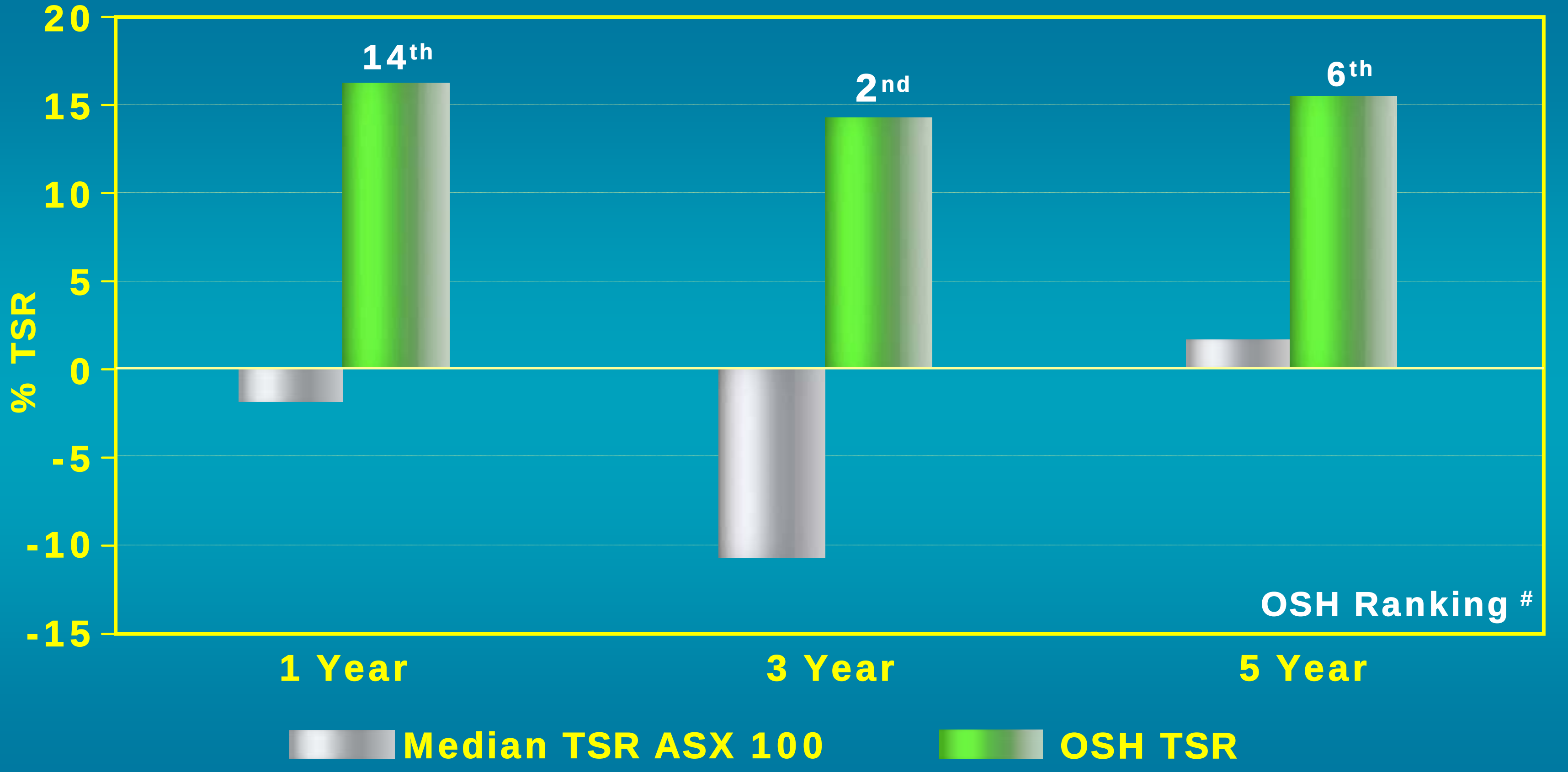
Strong Share Price Performance



OIL SEARCH LIMITED

Consistent TSR performance over 5 years

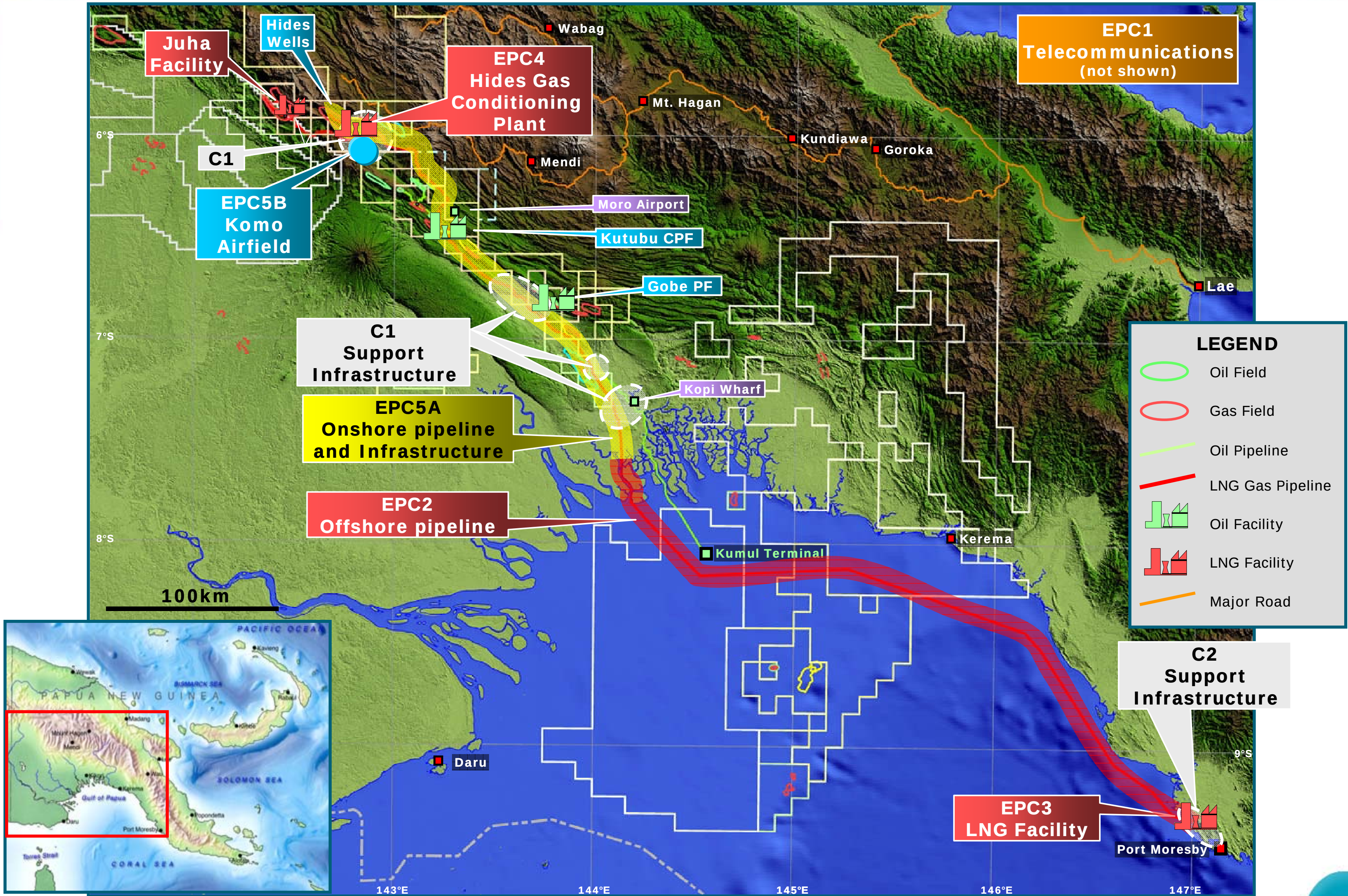
Oil Search ranked 6th in ASX 100 for TSR over five years to 31 December 2010, 15% annualised return



Ranking based on ASX 100 composition at the beginning of the reference period.

PNG LNG Project Update

PNG LNG Project



OIL SEARCH LIMITED

PNG LNG Project Overview

- 6.6 MTPA, 2 train development, operated by ExxonMobil
- Over its 30-year life, PNG LNG expected to produce over 9 tcf of gas and 200+ million barrels of associated liquids
- Initial Equities:
  - ExxonMobil - 33.2%
  - Oil Search - 29.0%
  - Kroton2 (PNG Government) -16.8%
  - Santos - 13.5%
  - Nippon Oil - 4.7%
  - MRDC (PNG Landowners) - 2.8%
- Fully contracted to Asian buyers, with continuing strong market interest
  - Sinopec (China) ~2.0 MTPA
  - TEPCO (Japan) ~ 1.8 MTPA
  - Osaka Gas (Japan) ~1.5 MTPA
  - CPC (Taiwan) ~ 1.2 MTPA

PNG LNG

OIL SEARCH LIMITED

PNG LNG Project Overview

- Main EPC contractors:

LNG Plant:	Chiyoda/JGC
Offshore Pipeline	Saipem
Hides Gas Plant	CBI/Clough JV
Onshore Pipeline	Spiecapag
Infrastructure	McConnell Dowell/CCC JV
Early Works	Clough/Curtain JV
Associated Gas (OSH only)	Aker Solutions

- Different labour environment to Australian LNG projects
- Four-year construction period. First LNG sales date of 2014 and capital cost estimate of US$15 billion unchanged

PNG LNG

Milestones achieved in 2010

OIL SEARCH LIMITED

- Mobilisation by major engineering, procurement and construction contractors and procurement of long lead equipment and materials
- Construction of training facilities in Port Moresby and Highlands
- Continued early construction activities both in Highlands (incl. earthworks, resettlement, clearing, road and bridge upgrades) and at PNG plant site near Port Moresby (accommodation camp, road bypass)
- Completion of LNG Plant site camp, earthworks started at Hides plant site and Komo airfield and delivery of pipe to Kopi wharf commenced
- Associated Gas (AG) construction in oil fields and PL 2 Life Extension underway
- Generally in line with Operator's plan for schedule and cost

PNG LNG

OIL SEARCH LIMITED

Recent PNG LNG developments

- LNG shipping arrangements finalised in 1Q11, comprising lease of two existing 177,000 m3 LNG tankers from Mitsui O.S.K. Lines (MOL) and HOA with MOL for future lease of two new LNG tankers to be built in China
- PNG and Australian Governments agreed to work together to review and address range of issues which will affect PNG during construction and operations, including:
  - Capacity building
  - Strengthening Government departmental resources
  - Development of new infrastructure
  - Proposed formation of sovereign wealth fund
- Local Content - Project has already procured over K1 billion in local content and local contracts

PNG LNG

Focus items being managed in 2011

- Brown field operations at Kutubu and on the liquids export system
- Ramp up of logistics and resourcing
- Onshore pipeline installation – terrain, multiple work fronts
- Working with project area communities
- Efficient use of landowner companies to deliver maximum local content
- Engagement with Government during National Election build up

OIL SEARCH LIMITED

Timetable

OIL SEARCH LIMITED

2010

- Continued early works
- Detailed design
- Order long leads and place purchase orders
- Open supply routes
- Contractor mobilisation
- Commence AG construction

Financial Close

2011

- Ongoing procurement and mobilisation
- Airfield construction
- Drilling mobilisation
- Start offshore pipeline construction
- Onshore line clearing and laying
- Start LNG equipment installation

2012

- Complete AG
- Continue onshore pipe lay
- Complete offshore pipe lay
- Start Hides plant installation

2013

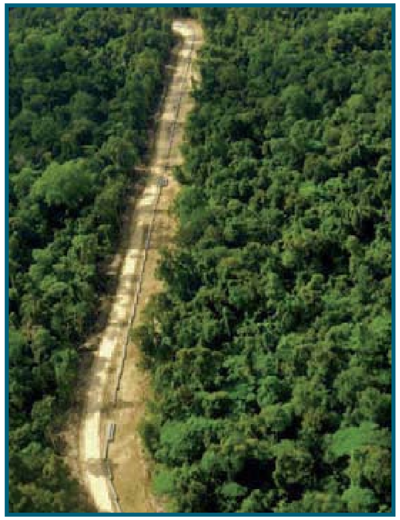
- Complete pipe lay
- Ongoing drilling
- Complete Hides plant
- Commission LNG plant with Kutubu gas

2014

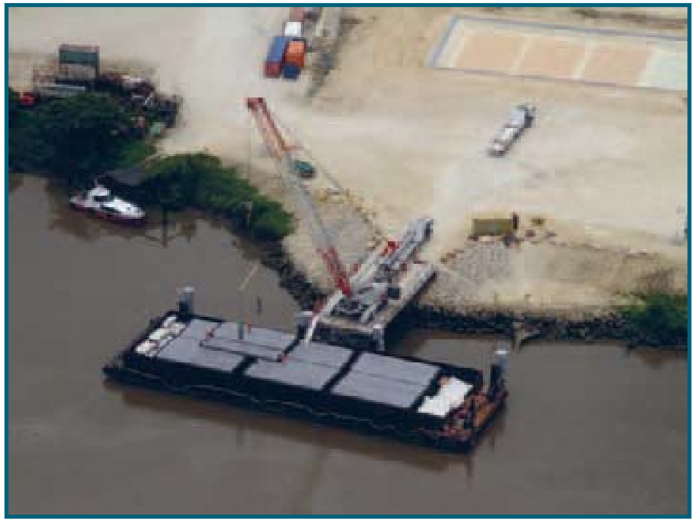
First Gas from Train 1, then Train 2

PNG LNG

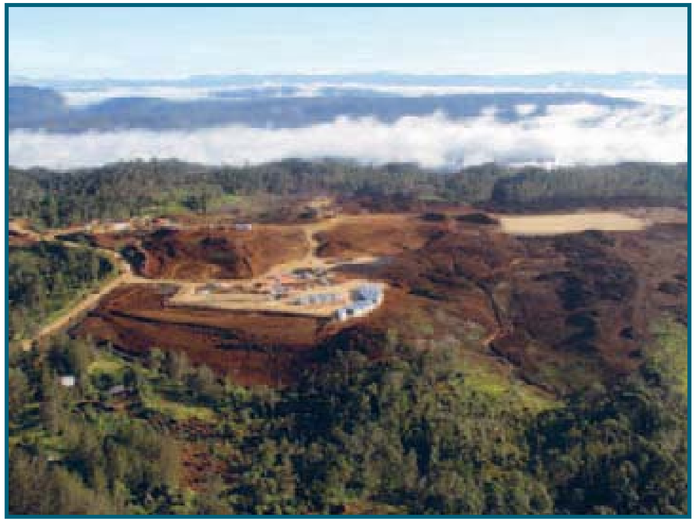
PNG LNG Project – Highlands, Kopi



Pipeline stringing, onshore pipeline



Pipe offloading at Kopi Shore Base



Aerial view of HGCP site

Komo Camp construction

OIL SEARCH LIMITED

PNG LNG Plant Site

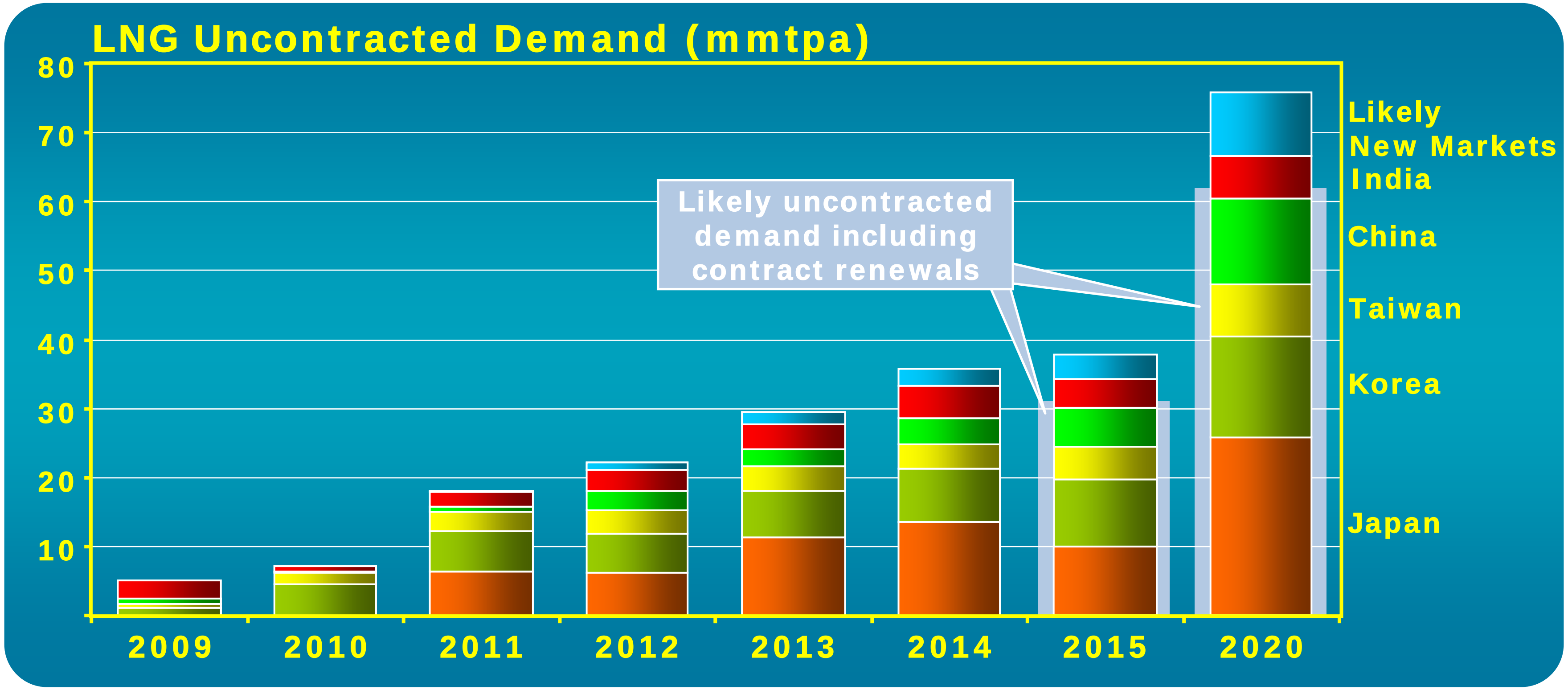
OIL SEARCH LIMITED

PNG Gas Growth

- Key strategic priority for Oil Search is to grow gas business in PNG
- Pursuing two pronged strategy:
  - PNG LNG Expansion
  - Gulf Area LNG
- CoVs and licence JVs working constructively to implement resource maturation programme
- Confident in ability of LNG market to absorb any expansion volumes

OIL SEARCH LIMITED

Asian LNG Markets Outlook



Source: FACTS GLOBAL ENERGY, Nov 2010

- Multiple potential suppliers of LNG post 2015
- Economically robust developments backed by well regarded operators and brownfields expansions will have advantage when seeking offtake agreements

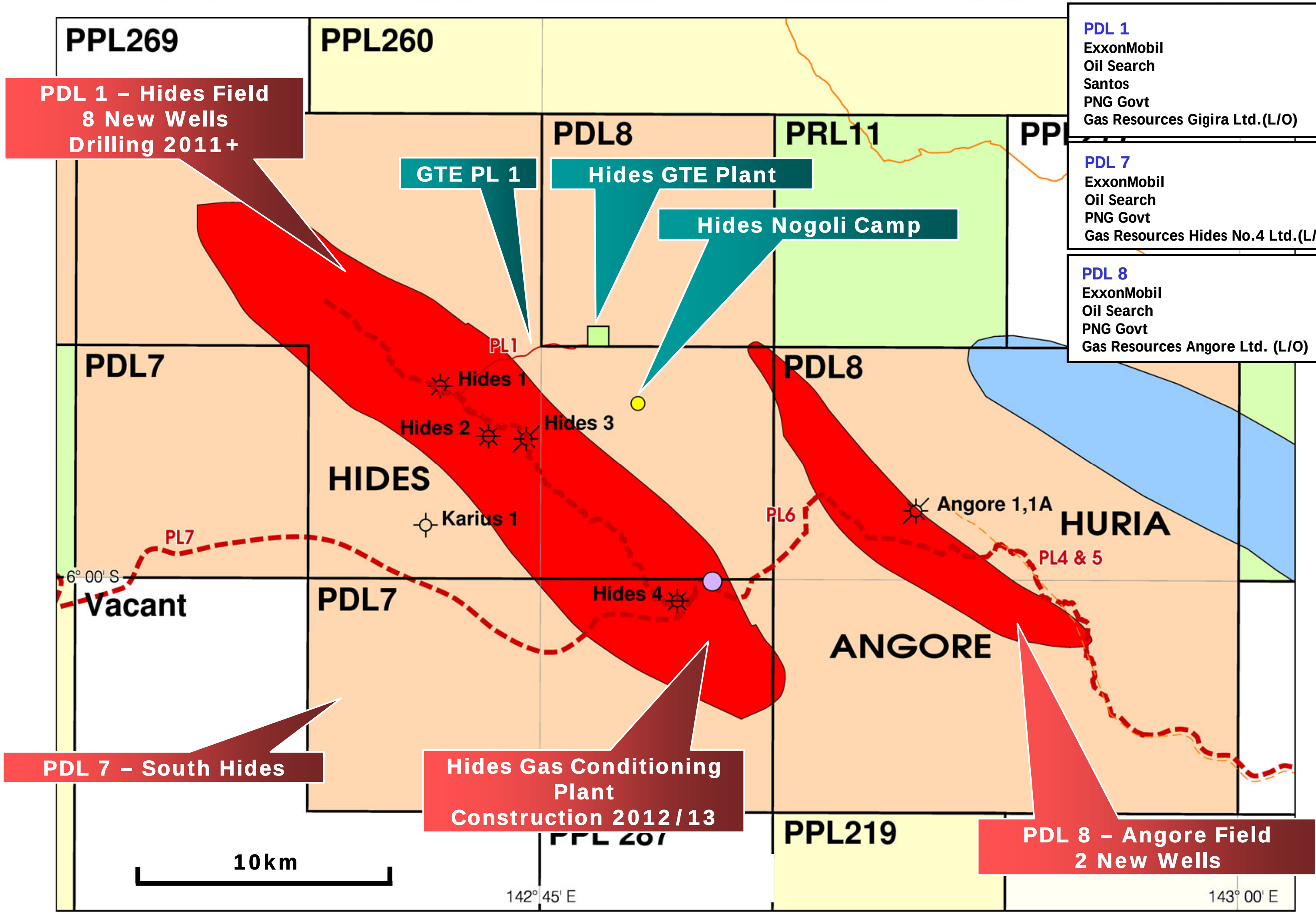
OIL SEARCH LIMITED

PNG LNG Resource Maturation

- PNG LNG dedicated fields:
  - Associated Gas Fields:
    - Oil Search as Operator undertaking detailed evaluation on additional resource potential
    - Seeking PNG LNG Co-Venturers (CoV) alignment on additional resource
  - Hides GWC well:
    - Targeting 4Q 2011:
      - Issue being considered is impact on Project logistics plan
      - Decision on timing expected in March 2011
  - Hides Northern Well:
      - CoV still considering timing of well

OIL SEARCH LIMITED

PDL 1, PDL 7 and PDL 8
Hides & Angore



PDL 1	
ExxonMobil	36.81%
Oil Search	16.66%
Santos	24.03%
PNG Govt	20.50%
Gas Resources Gigira Ltd.(L/O)	2.00%

PDL 7	
ExxonMobil	36.81%
Oil Search	40.69%
PNG Govt	20.50%
Gas Resources Hides No.4 Ltd.(L/O)	2.00%

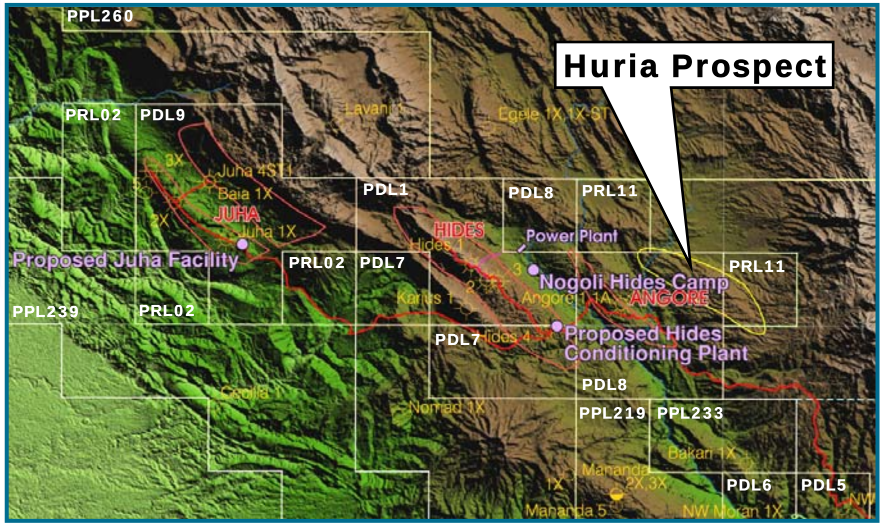
PDL 8	
ExxonMobil	36.812%
Oil Search	40.69%
PNG Govt	20.50%
Gas Resources Angore Ltd. (L/O)	2.00%

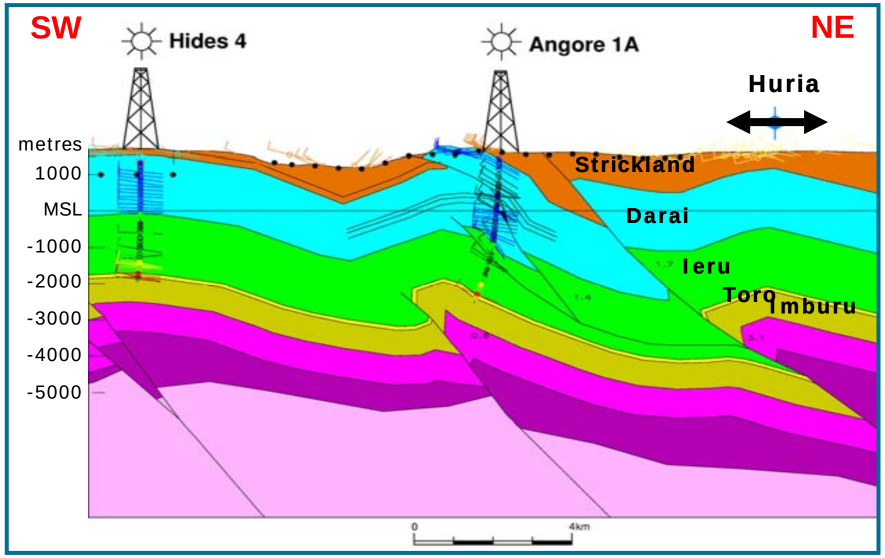
PNG LNG Resource Maturation

- Existing discoveries outside PNG LNG dedicated fields with high equity alignment:
  - P'nyang:
    - Seismic in 2011 scheduled to be completed in May
    - Targeting drilling of commitment well in 1Q 2012
- Exploration licences with high equity alignment:
  - Huria:
    - Seismic in 2010/11 complete and being evaluated
    - Subject to final technical review, targeting drilling in 4Q11/1Q12
- Existing discoveries in "catchment area"
  - Pandora (PRL 01):
    - Pandora JV progressing development studies and initial discussions with PNG LNG
  - Barikewa (PRL 09):
    - Oil Search will assume Operatorship
    - Will then commence development studies and initial discussions with PNG LNG

OIL SEARCH LIMITED

Huria Prospect





PRL 11	WI %
Oil Search	52.50
Exxon	47.50

- Near field opportunity located adjacent to Angore and Hides gas fields
- Large, broad surface anticline
- Multi tcf potential
- Seismic being evaluated
- Subject to final technical review, target drilling 4Q11/1Q12

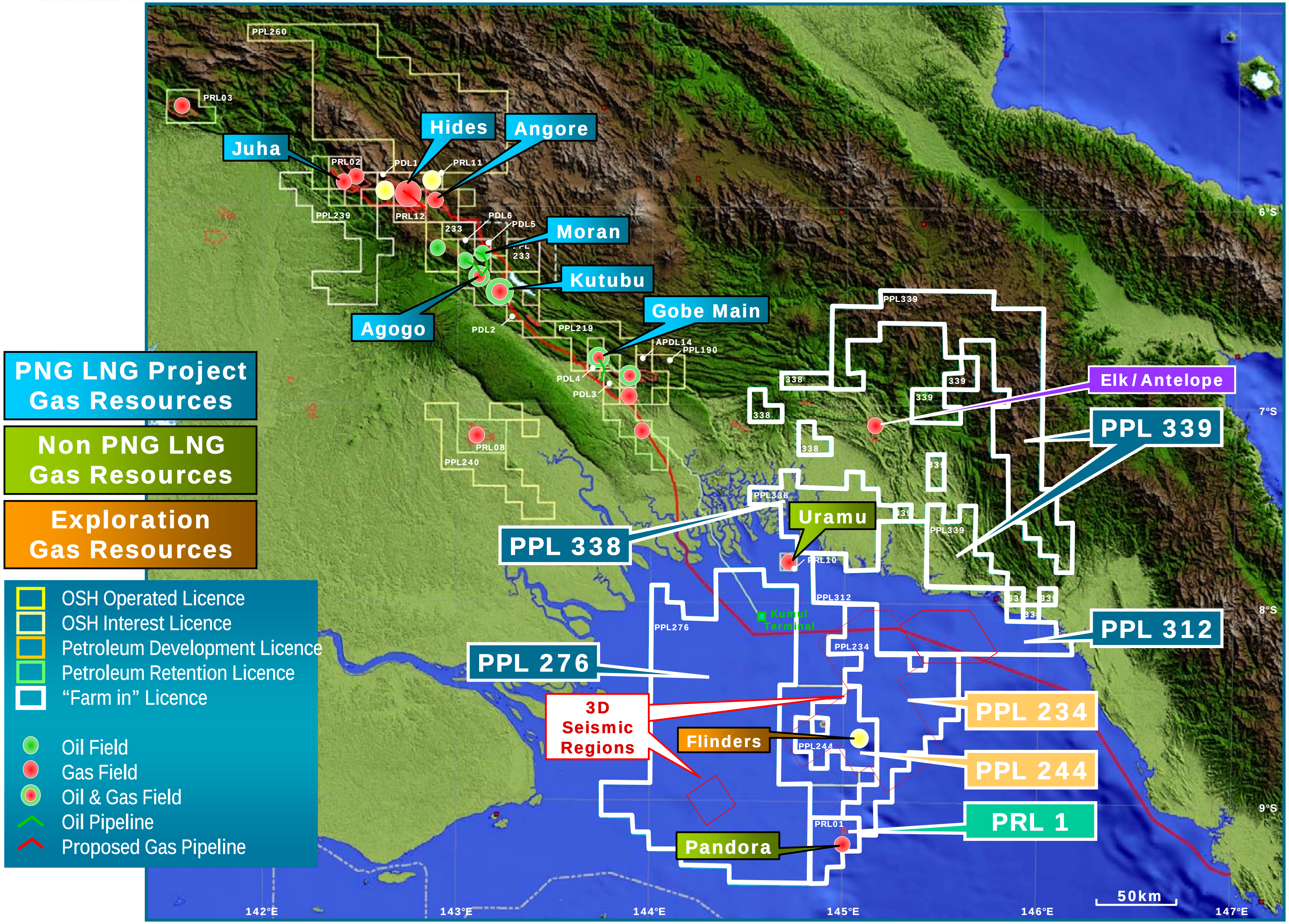
Gulf Area LNG Strategy

- De-risk through extensive seismic
- Secure farm-down partner in 3Q/4Q11:
  - Credible LNG player
  - Development aspirations aligned with Oil Search
  - Targeting Oil Search equity of ~30-35%
- Target multi well drilling programme in 2011/12

OIL SEARCH LIMITED

OIL SEARCH LIMITED

Gulf Area Licences



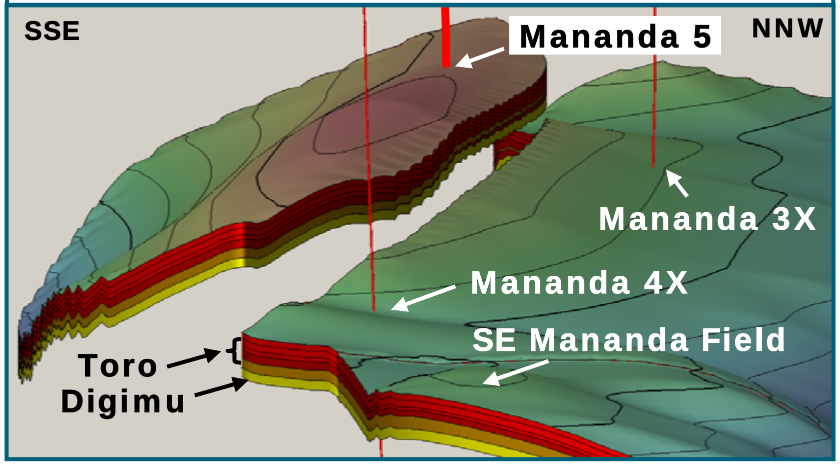
Gulf Area Seismic Surveys

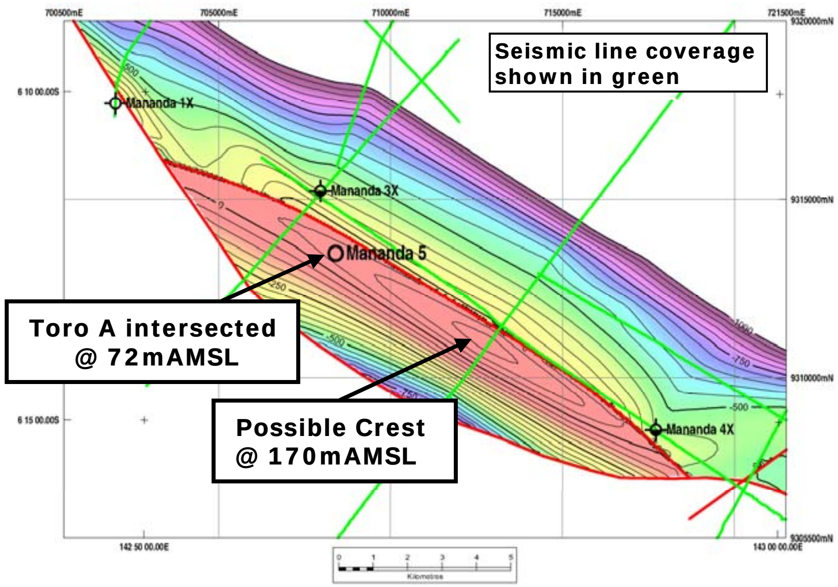
- Seismic surveys:
  - PPL 234 and PPL 244 3D complete
  - PPL 276 and PPL 312 3D commenced
  - PPL 338/339 seismic contract award imminent
  - All acquisition and processing complete by July '11
  - Interpretation and evaluation complete at end 3Q11

PNG Oil Exploration - Mananda 5

- Oil discovered in primary objective
- Initial test results are encouraging -have flowed hydrocarbons in four of five zones
- Comprehensive testing programme is currently underway
- Have booked 25 mmboe net to OSH (oil and gas) to 2C resources - potential upside
- Depending on results, will consider Extended Well Test and/or full development

3D Perspective looking west south west from SE Mananda Field

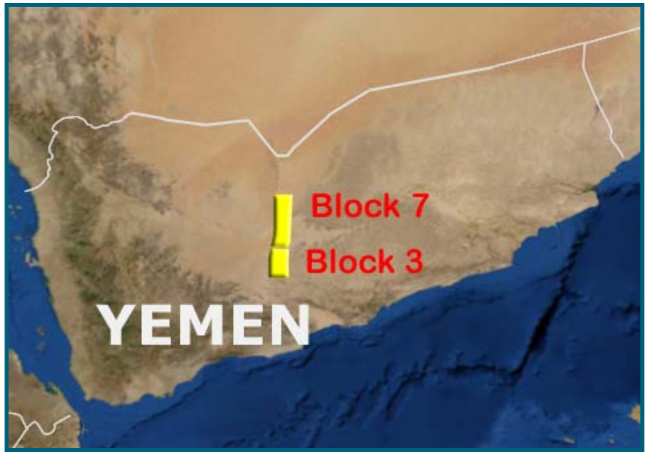




OIL SEARCH LIMITED

MENA Exploration

- Yemen:
  - Completed Al Meashar 2 which confirmed Al Meashar 1 discovery
  - Currently mobilising commitment seismic programme in Block 3
  - Considering options for optimising licence value

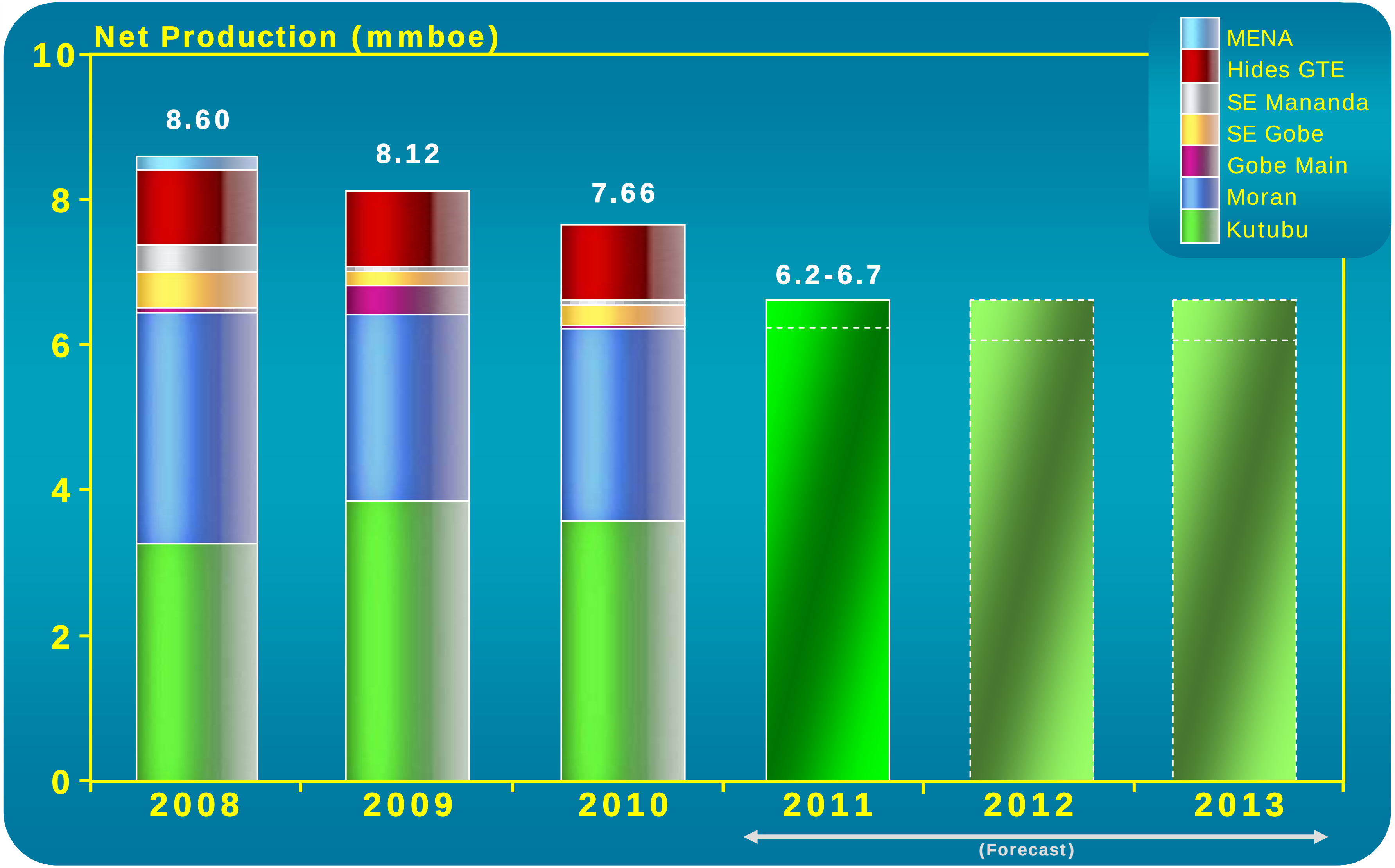


- Tunisia:
  - Seismic completed in 2010
  - Processing and interpretation due May (slight delay with some work being undertaken in Cairo)
  - Monitoring political situation closely
  - Licence decision post seismic, with possible drilling at end 2011

MENA Exploration

- Kurdistan:
  - K42 Seismic Options:
    - Seismic completed in 2010
    - Interpretation nearing completion
    - Have met all licence conditions
    - Progressing business case to convert K42 to PSC and pursuing discussions with KRG
    - Expect resolution mid-year
  - Shakal (K45):
    - Seeking ways to optimise value from Shakal licence

Oil Search Production



OIL SEARCH LIMITED

FY10 Performance

- World class safety performance
- Production
  - Strong production performance of 7.66 mmboe, above guidance
  - Gas conservation exceeded targets with lower than expected impact on oil production
    - ~20 bcf conserved in 2010
  - Kutubu and Agogo
    - ADT 2 ST3 well continued to contribute strongly ~1,500 bopd
  - Moran 15 ST1 proved field extension to the south east
  - Moran and Gobe Main – base production exceeded forecasts
  - SE Gobe underperformed in 1H10 but improvement in 2H10

OIL SEARCH LIMITED

Reserves at 31 December 2010

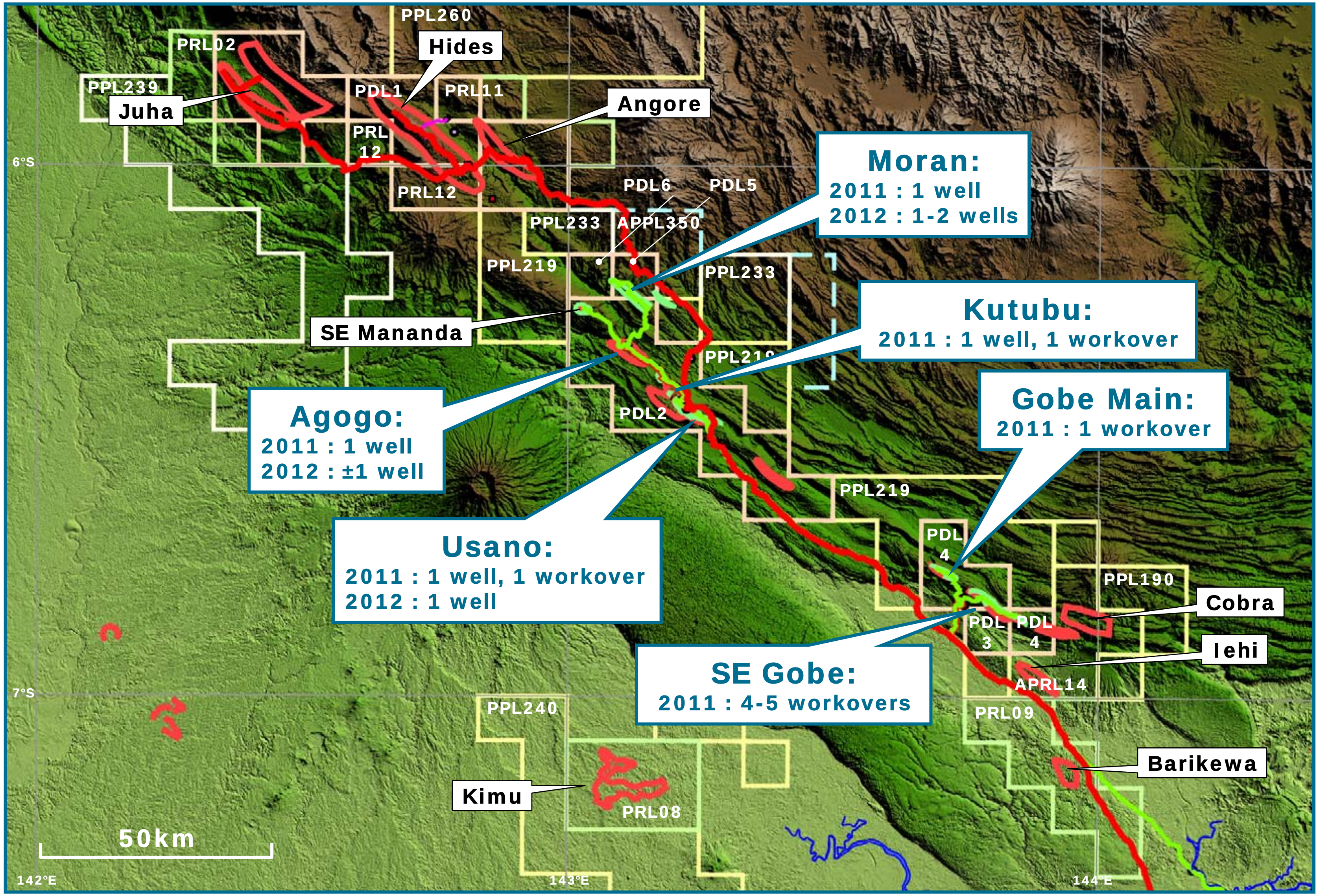
OIL SEARCH LIMITED

- No external reserves audit was completed this year:
  - Field production performance consistent with predictions through 2010
  - Following sanction of PNG LNG Project, 301 mmboe (1P) and 505 (2P) mmboe were booked in 2009, no significant changes since
- 2010 production of 7.7 mmboe led to:
  - Proven (1P) net remaining oil and gas reserves decrease from 344.5 mmboe to 336.8 mmboe
  - Proven and Probable (2P) net remaining oil and gas reserves decrease from 566.9 mmboe to 559.3 mmboe
- Oil reserves cover of 7 years, based on 2010 production, gas reserves cover of more than 25 years

Resources at 31 December 2010

- 2C contingent resources increased to 318 mmboe at end 2010, from 281 mmboe at end 2009, reflecting:
  - PPL 219 Mananda 5 and Yemen Block 7 Al Meashar-1 discoveries
  - 6.4% increase in PRL 1 (Pandora) following purchase of Twinza's equity
  - 2.5% increase in PRL 9 (Barikewa) as result of farm-in with Santos
- Total 2P and 2C reserves and resources of 877 mmboe, up from 848 mmboe in 2009

2011/12 Development & Near-Field Appraisal Drilling Activity



2011 Production Outlook

OIL SEARCH LIMITED

- Underlying production from oil fields expected to remain strong, with 2011 production impacted by:
  - Production from Moran 15 for full year
  - Natural decline
  - Two week shutdown for tie-in of Associated Gas facilities
- Production guidance for 2011 of 6.2 – 6.7 mmboe, with production out to first LNG broadly flat, subject to success of work programmes
- Robust workover and development drilling programme in 2011
- Reservoir models for major PNG oilfields being comprehensively updated to ensure gas blowdown maximises value
- Rig strategy:
  - One rig focused primarily on development and near-field appraisal through 2011
  - Second rig currently being utilised on third party opportunities

Key 2011 Focus Areas

- Maintain OSH's industry-leading safety performance in a high activity environment
- Continue to build sustainable combined oil and gas business
- Strong commitment to cost effectiveness
- PNG LNG Project commitments driving operational developments:
  - Improved reliability and long term integrity
  - Life extension programmes for facilities
  - Upgrade of key systems and processes
  - Enhanced development of personnel
- Continued focus on capturing additional in-field and near field reserve opportunities, particularly forelimb opportunity opened up by ADT 2 ST3
- Support ongoing LNG Project development with access to infrastructure and in-country expertise

Strategic Review

- Substantial broad based Strategic Review was completed in 4Q10
  - Review of all major assets and options to continue to deliver top quartile shareholder returns for the next 5+ years
  - Provided key work programmes and required resourcing to achieve this goal
  - Performance management programme to drive delivery
- Review provides the template for material continued value growth

OIL SEARCH LIMITED

Strategic Review

- Key Conclusions of Review:
  - Past reinvestment in PNG has created significant value (more than 30 fold increase in market cap since 1992, 4 fold increase since 2005)
  - OSH has asset base and primary skills to deliver top quartile returns for 5+ years
  - Key value drivers will be major project delivery, continued resource build and enhancing oil and gas operating synergies
  - Maximum value is achieved by remaining a focussed oil and gas growth company, driven primarily from PNG
  - Oil business will continue to provide excellent platform supporting LNG delivery and growth
  - LNG expansion, Trains 3 & 4 are catalysts for material growth

OIL SEARCH LIMITED

Strategic Review

- Major Strategies have been defined to deliver growth:
  1. Oil and Gas Production Optimisation
     - Near field production opportunities
     - Rigorous cost control
     - New developments
     - Building long term operating capacity
  2. Maximising value from PNG LNG Project (T1 and T2)
     - Project delivery on time, on budget
     - Enhance reserve portfolio
     - Actively manage in country issues, including benefits distribution
  3. Development of Gas Expansion LNG Opportunities
     - Resource build for T3 underwriting
     - Optimisation of cost structure

Strategic Review

4. Gas Resource Accumulation for LNG Opportunities

- Develop third party gas strategy
- Resource build for T4 underwriting
- Includes Offshore Gulf exploration and appraisal
- Measured acquisitions and aggregations

5. Ensure Oil Search's Sustainability

- Major enhanced focus on managing operating risks, as large projects are delivered
- Promoting transparency in benefits distribution and sustainability
- "Social Licence to Operate" - new community initiatives
- Improved reporting

Strategic Review

OIL SEARCH LIMITED

6. Evaluate New Growth Opportunities

- Measured programme to identify future growth options within and outside core areas
- Optimisation of value of MENA asset values

7. Optimising Financial and Capital Structure

- Through to and beyond first LNG production

8. Align Organisation to Deliver Strategy

- Skills development, succession planning

Sustainability Group

OIL SEARCH LIMITED

- In light of increasing value of PNG assets going forward, OSH seeking to further enhance its focus on managing PNG sustainability issues (traditionally an area of strength)
- New Sustainability Group has been formed:
  - Focus on communities, government/regulatory and in-country business relationships
- Group will be multi-faceted
- Specific initiatives involve:
  - Relationship building, Government, Landowners etc
  - Facilitating transparency and equity in benefits distribution
  - Enhancing capacity to capture growth opportunities

2011 Outlook

OIL SEARCH LIMITED

PNG LNG Project delivery underway:

- Project ramp up continues at accelerating pace:
  - Commencing construction at PNG LNG plant site, HGCP and Komo
  - Associated gas and life extension projects
  - Focus on management of in country issues
- Further pursuit of gas expansion and resource underwriting
  - Hides evaluation
  - Huria and P’nyang exploration and appraisal
  - Gulf area seismic and prospect maturation
- Continued strong oil field production performance
  - Testing and evaluation of Mananda 5 discovery
  - Comprehensive development and workover programme
- Optimise value of MENA Assets

2011 Guidance Summary

- Continued good field performance
  - Oil and gas production: 6.2 – 6.7 mmboe
  - Similar performance in 2012 and 2013
- Operating costs ex corporate costs:
  - US$16-18/boe
  - Impacted by:
    - Lower production volumes
    - Major workover programme to maximise oil recoveries before gas production
    - Expected PNG inflation, including currency impacts
    - Associated Gas activities
    - Cost sharing opportunities
- Corporate Costs
  - ~ US$3/boe from ~US$2.16/boe
    - Stronger A$ exchange rates
    - Focus on sustainability initiatives
- D,D & A:
  - US$7-9/boe

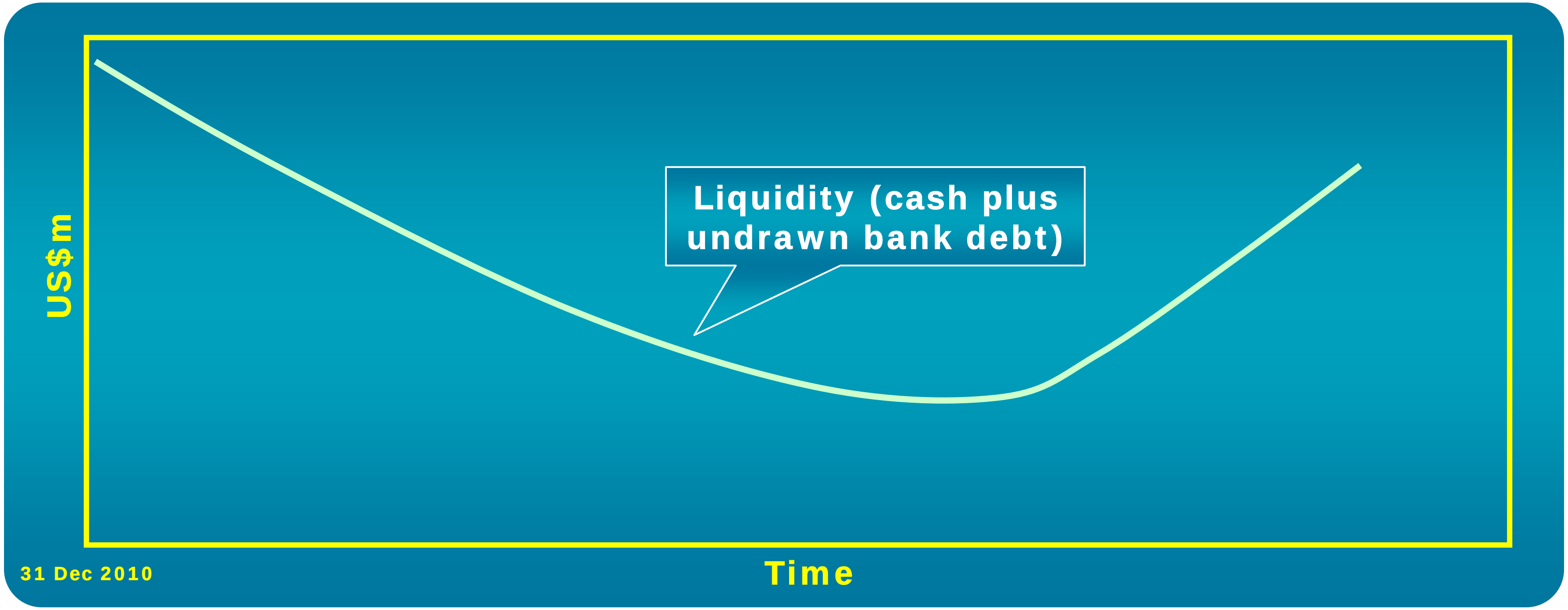
2011 Investment Outlook

US$'m	2010 (A)	2011 (F)
Investing :		
Exploration inc gas growth	176	180 – 200#
PNG LNG	1139	1,150 – 1,400
Production	42	110 - 130
Corporate (inc rigs)	7	10
Financing :		
Dividends	0*	0*

* Dividend fully underwritten

35-40% of spend in MENA

Liquidity Outlook



- Funding in place to meet existing commitments and base business plan:
  - US$1.26 billion in cash at end December, US$304.5 million available from term revolving facility, nil drawn down = Group liquidity ~US$1.56 billion
- Discretion over timing of non commitment activities
- Sufficient liquidity to deliver on strategic plan initiatives

Key Assumptions:

1. Brent Forward curve pricing as at 3 February 2011
2. PNG LNG Project on schedule and budget
3. Train 3 FEED costs included, Train 3 construction costs excluded
4. Production profiles, other Capex / Exploration based on strategic review business plan
5. Existing oil facility refinanced

Summary

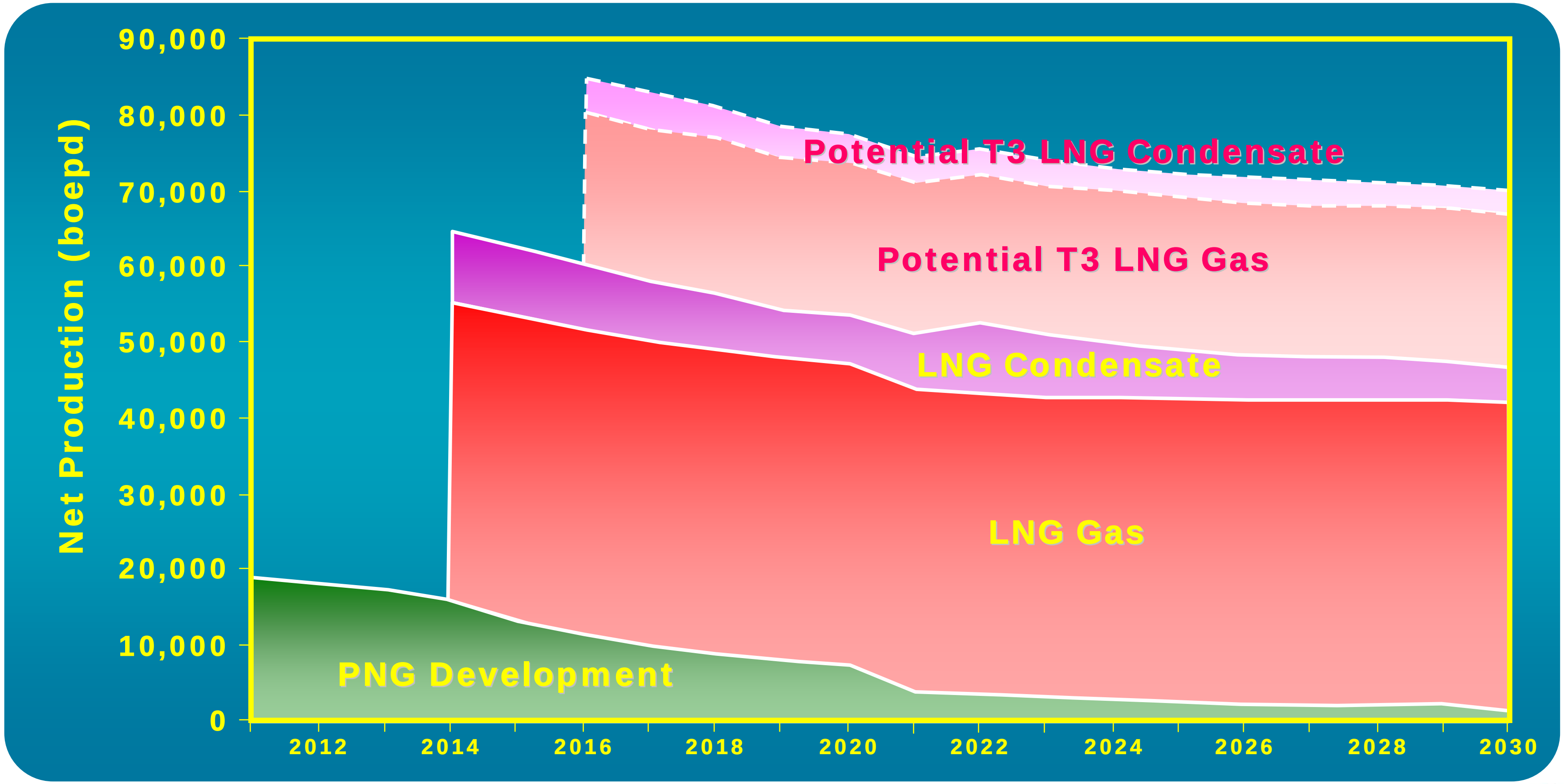
Company fully focused on delivery of Major Strategic Initiatives

- Oil field performance remains strong, costs are tightly controlled. Impacted by associated gas construction
- PNG LNG T1/2 construction underway
  - Timing and budget unchanged
- LNG expansion and gas resource accumulation programmes matured. Seismic underway and drilling planned for 2H11
- Testing and appraisal activities planned for Mananda 5
- Activities underwritten by strong balance sheet and ample liquidity to meet LNG obligations and expansion focussed activities

OIL SEARCH LIMITED

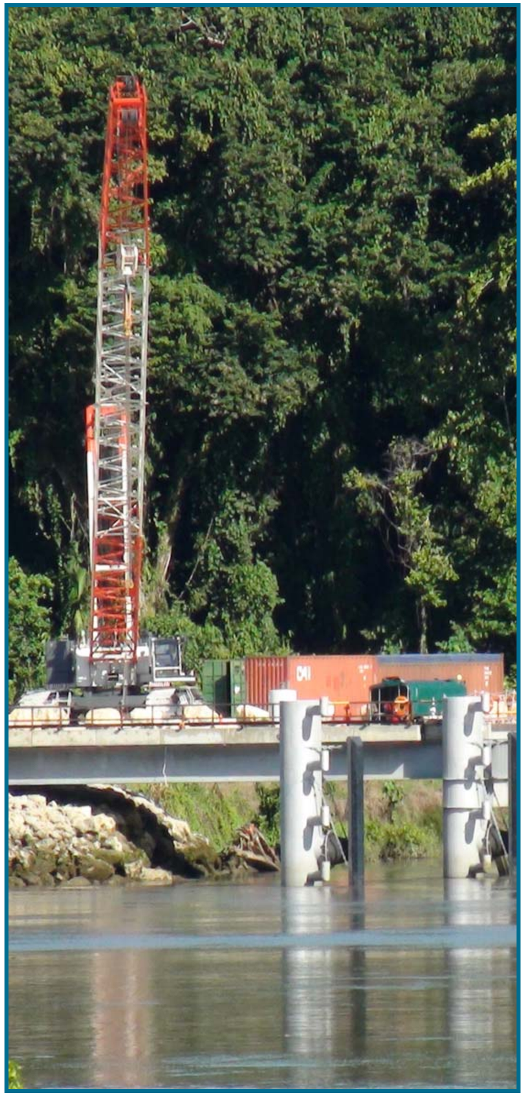
Long Term Production Outlook

- PNG LNG transforms production profile, adding ~18 mmboe pa to OSH at plateau in 2015 onwards. 30 year Project life
- T3 could add an additional ~9 mmboe pa, with T4 of similar magnitude



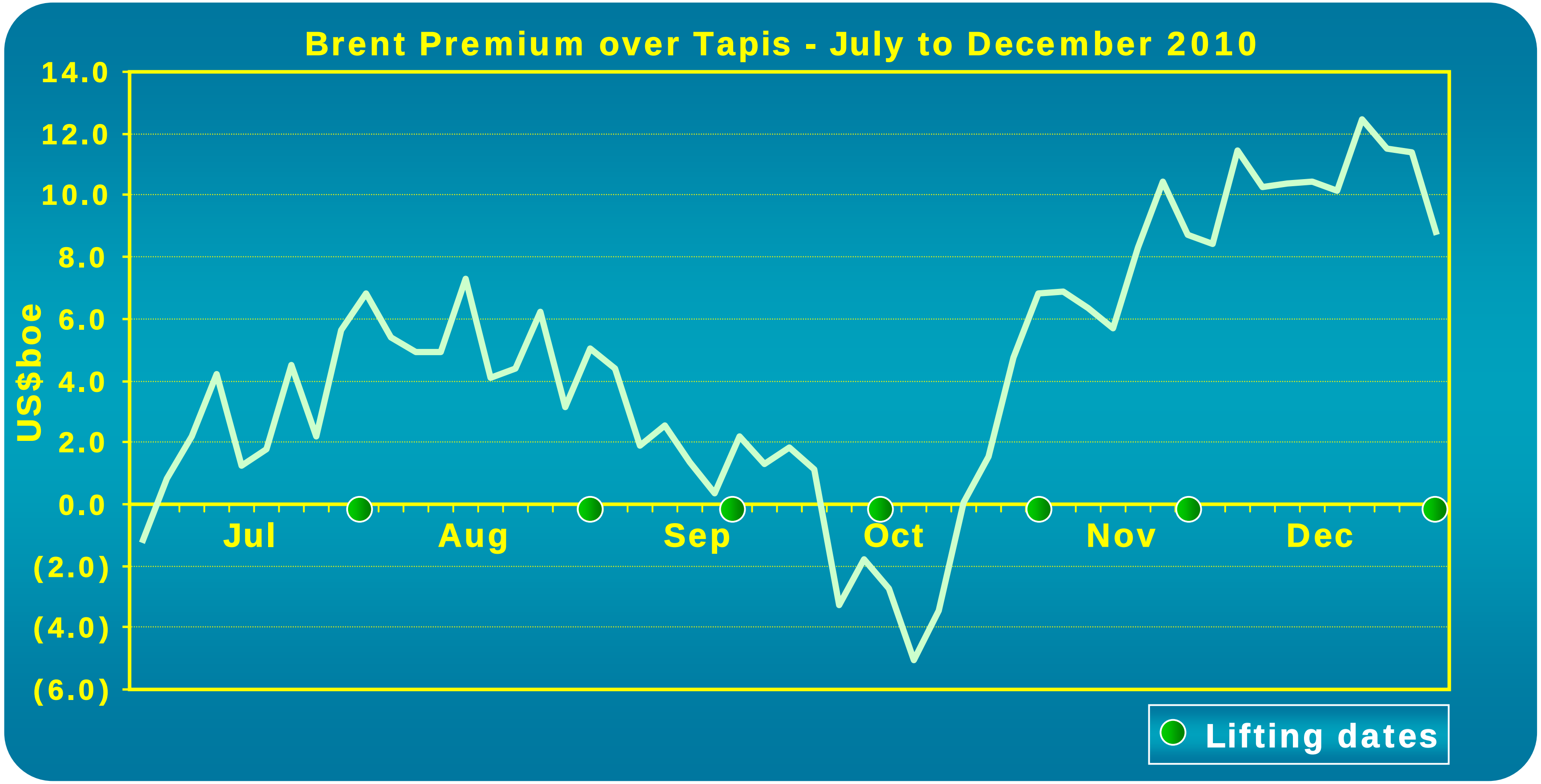
OIL SEARCH LIMITED

OIL SEARCH LIMITED



March 2011

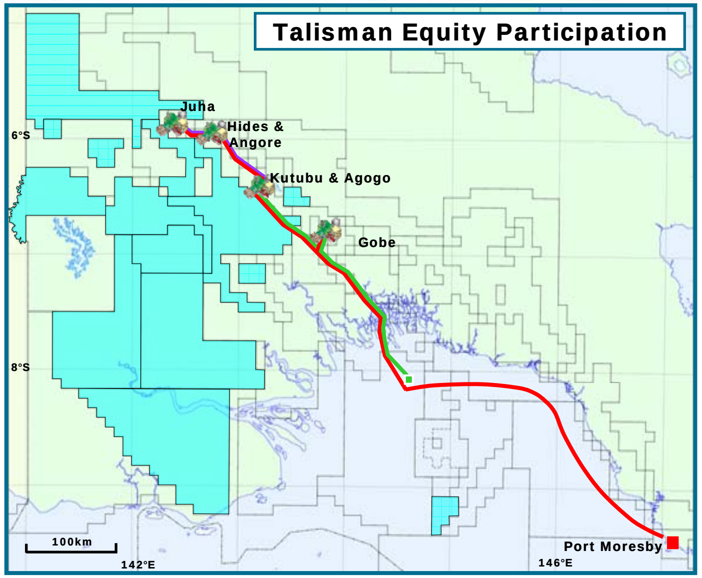
Appendix

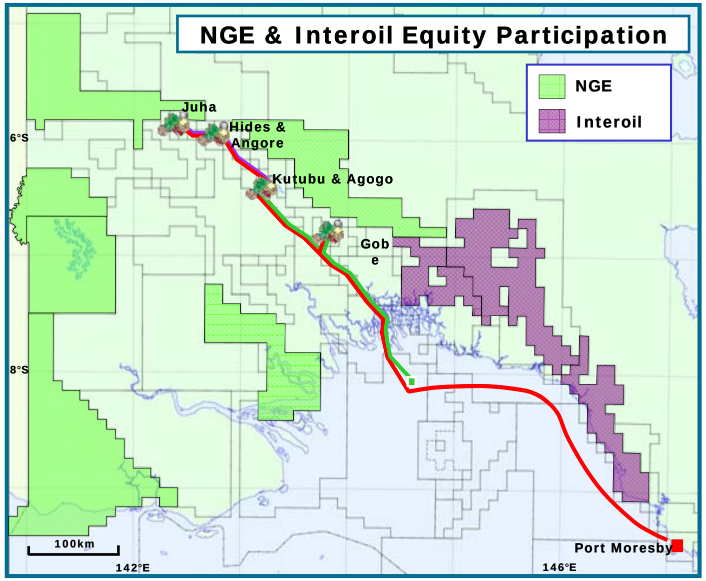


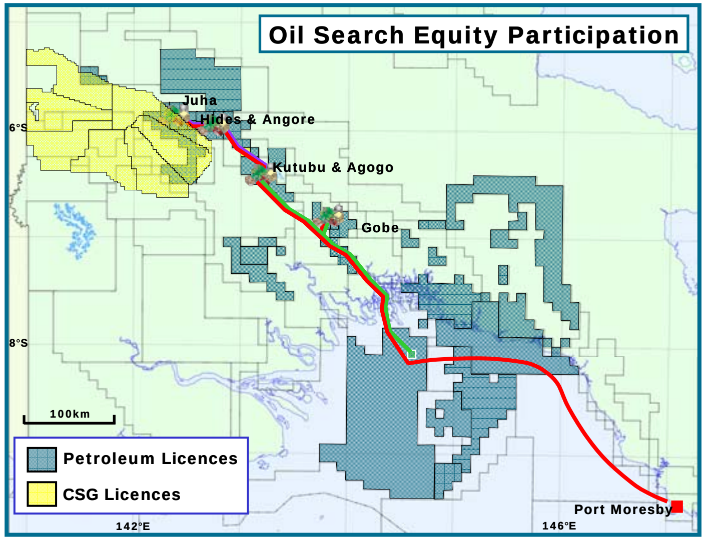
- Oil Search began selling production off a Dated Brent marker in July 2010
- Positive impact on revenue since this date
- Change driven by liquidity in the Brent market compared to Tapis

OIL SEARCH LIMITED

PNG Attracting Growing Interest







- Talisman and Sasol have acquired significant acreage in Western Forelands. Interoil has strong position in Eastern Forelands
- OSH strategy focused on enhancing position in core PNG LNG Foldbelt acreage and Gulf - viewed as offering greatest potential for large gas discoveries

OIL SEARCH LIMITED

DISCLAIMER

While every effort is made to provide accurate and complete information, Oil Search Limited does not warrant that the information in this presentation is free from errors or omissions or is suitable for its intended use. Subject to any terms implied by law which cannot be excluded, Oil Search Limited accepts no responsibility for any loss, damage, cost or expense (whether direct or indirect) incurred by you as a result of any error, omission or misrepresentation in information in this presentation. All information in this presentation is subject to change without notice.

This presentation also contains forward-looking statements which are subject to particular risks associated with the oil and gas industry. Oil Search Limited believes there are reasonable grounds for the expectations on which the statements are based. However actual outcomes could differ materially due to a range of factors including oil and gas prices, demand for oil, currency fluctuations, drilling results, field performance, the timing of well work-overs and field development, reserves depletion, progress on gas commercialisation and fiscal and other government issues and approvals.