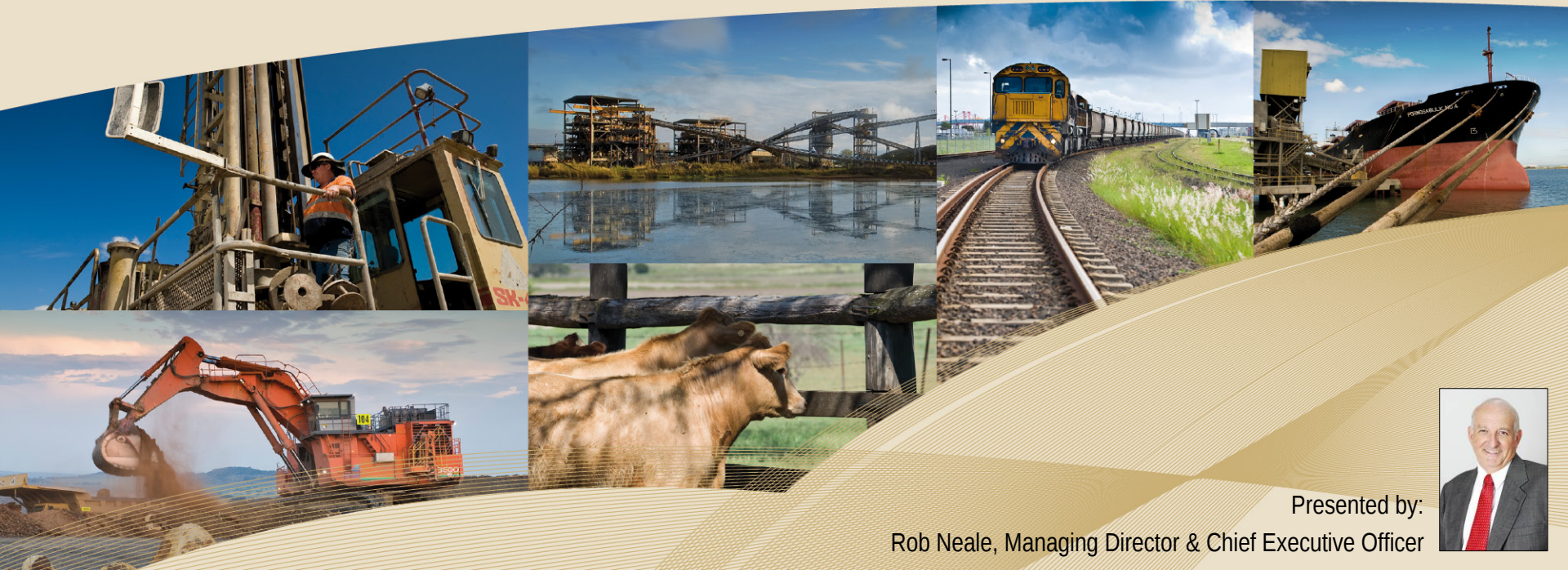




New Hope
Corporation Limited

Analysts Results Presentation

Half Year Ended 31 January 2011



Presented by:
Rob Neale, Managing Director & Chief Executive Officer

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Agenda

- Highlights of Past Six Months
- Key Financials and Operations Summary
- Mining
 - QBH Port Facility
 - Mining Operations
 - Exploration Activities
 - Land Activities
- Other Energy Activities
 - Coal to Liquids
 - Energy Projects
- Outlook

Highlights of Past Six Months

- New Hope continues to grow.
 - Production steady at 2.8 million tonnes despite weather impacts.
 - Sales up 8.3% to 3.0 million tonnes.
- New Hope's NPAT (excluding non-recurring items) down 27.4% to \$81.1 million from \$111.6 million due to:
 - Higher A\$:US exchange rates resulting in reduced revenue in AUD terms;
 - Increased costs of production;
 - Increased rail and road transportation costs;
 - Decreased coal inventory stock volumes;
 - Decreased interest income from reduced cash on deposit during 2011 following the acquisition of further investments, payment of special dividends and the tax payment associated with the sale of New Saraji.

Partially offset by:

- Higher sales volumes and export coal prices in USD terms;
- Steady production.

Key Financials ¹

Six Months Ended 31 January			
	2011	2010	Change
Revenue from ordinary activities	\$336.2m	\$367.9m	- 8.6%
Profit from operations (after tax and before non recurring items)	\$81.1m	\$111.6m	- 27.4%
Net profit (after non recurring items)	\$407.4m	\$111.6m	265.1%

Key Financials ²

Six Months Ended 31 January

2011

(cents per share)

2010

(cents per share)

Earnings Per Share

Before Non Recurring Items

9.8

13.5

After Non Recurring Items

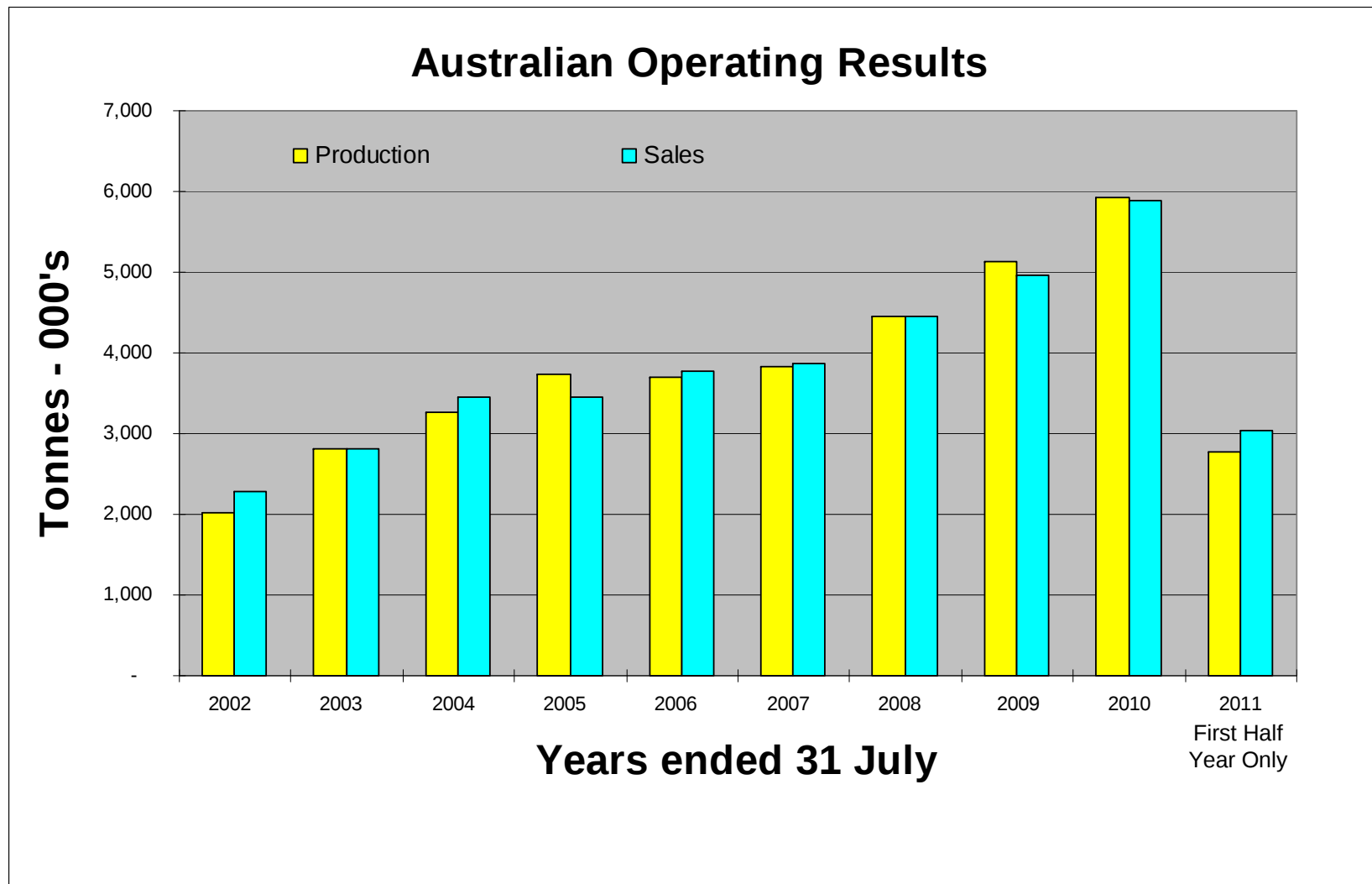
49.1

13.5

Dividends

Six Months Ended 31 January			
	2011 (cents per share)	2010 (cents per share)	Change
Interim dividend to be paid in May 2011	5.25	5.0	5.0%
Net tangible asset backing	275.8	267.1	3.3%

Production & Sales Performance



Production Volumes

Six Months Ended 31 January

(million tonnes)

	2011	2010	Change
New Acland	2.246	2.215	1.4 %
New Oakleigh	0.123	0.142	- 13.4%
Jeebropilly	0.400	0.458	- 12.7%
TOTAL	2.769	2.815	- 1.6%

Some wet weather impact December and January

Sales Volumes

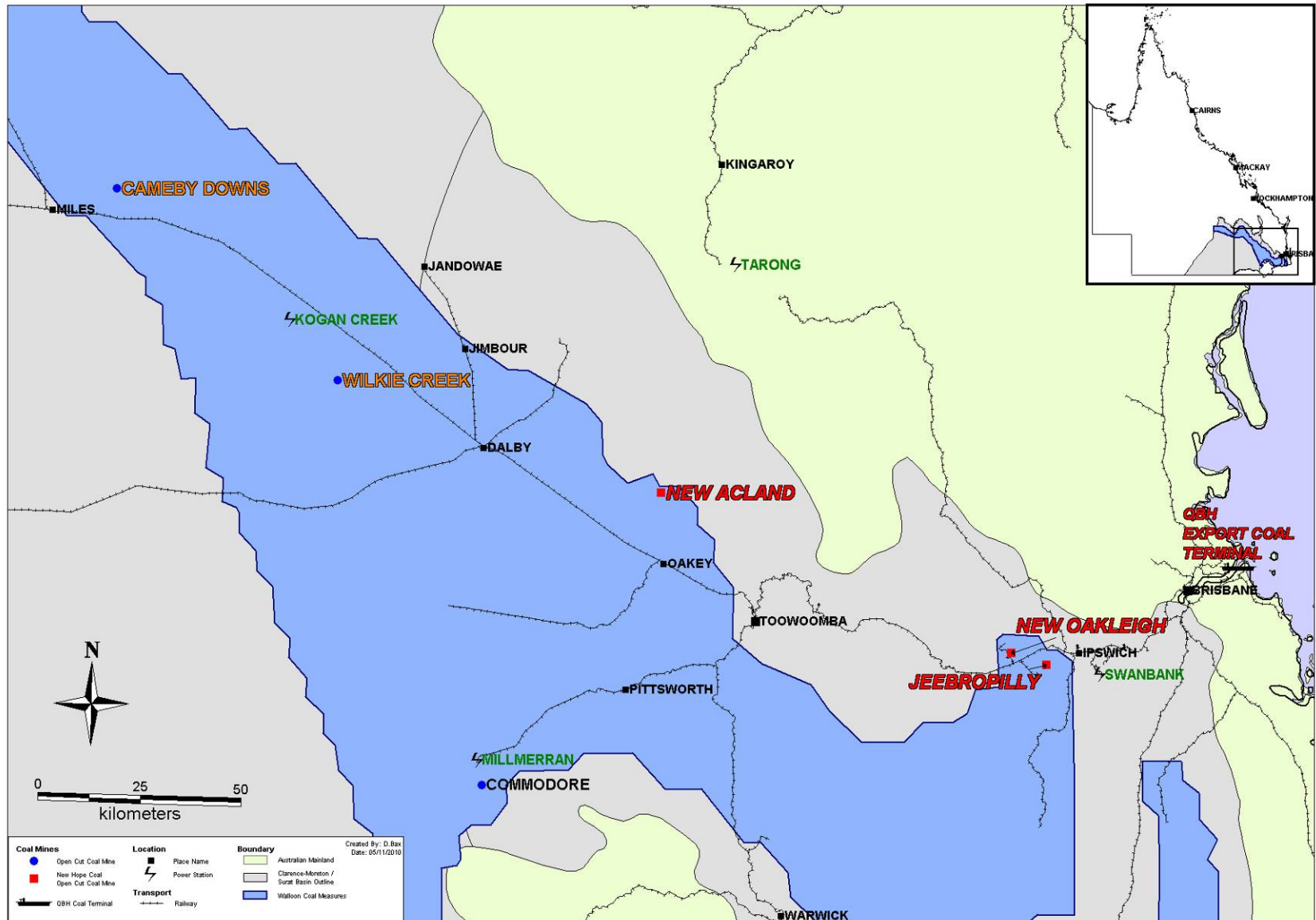
Six Months Ended 31 January			
(million tonnes)			
	2011	2010	Change
Export	2.742	2.230	+ 23.0%
Domestic	0.304	0.583	- 47.9%
TOTAL	3.046	2.813	8.3%

First Half Production & Sales Tonnages

Six Months Ended 31 January			
(Tonnes 000s)			
	2011	2010	Change
Raw Coal Production	5,363	5,532	- 3.1%
Saleable Coal Production	2,769	2,815	- 1.6%
Coal Sold	3,046	2,813	8.3%

NHC Coal Mining Locations

Location Map



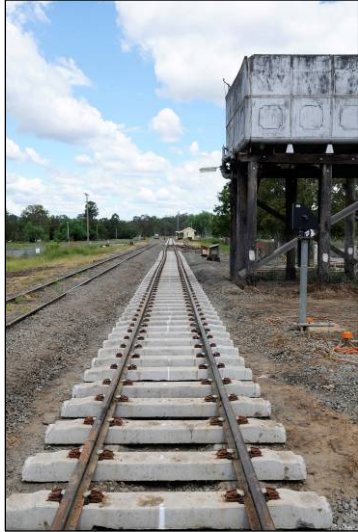
Operations

Impact of Floods – Rail Damage



Operations

Flood Recovery – Murphy's Creek & Range Tunnels



Murphy's Creek (week 6)



Range Tunnels (week 6)

Queensland Rail have revised the
Estimated date for resumption of
service to the

28 March



Range Tunnels (week 6)

- NHC mines not flooded and only suffered relatively minor rain delays;
- QBH not flooded, but delayed coal receivals;
- Significant flood damage to Acland rail infrastructure with estimated restart late March;
- Acland is continuing to operate, building up product and ROM inventories as well as overburden in advance, (making use of our balance sheet);
- Maximising limited shipments from West Moreton mines;
- Working with customers in order to minimise impacts wherever possible.

QBH Port Facility



	Half Year Ended 31 Jan 2011 (million tonnes)	Half Year Ended 31 Jan 2010 (million tonnes)	Year Ended 31 July 2010 (million tonnes)
Coal Throughput	3.46	3.28	6.67



QBH Port Facility

Expansion Project



QBH Port Facility

Expansion Project Completed



Northern Energy Corporation Limited

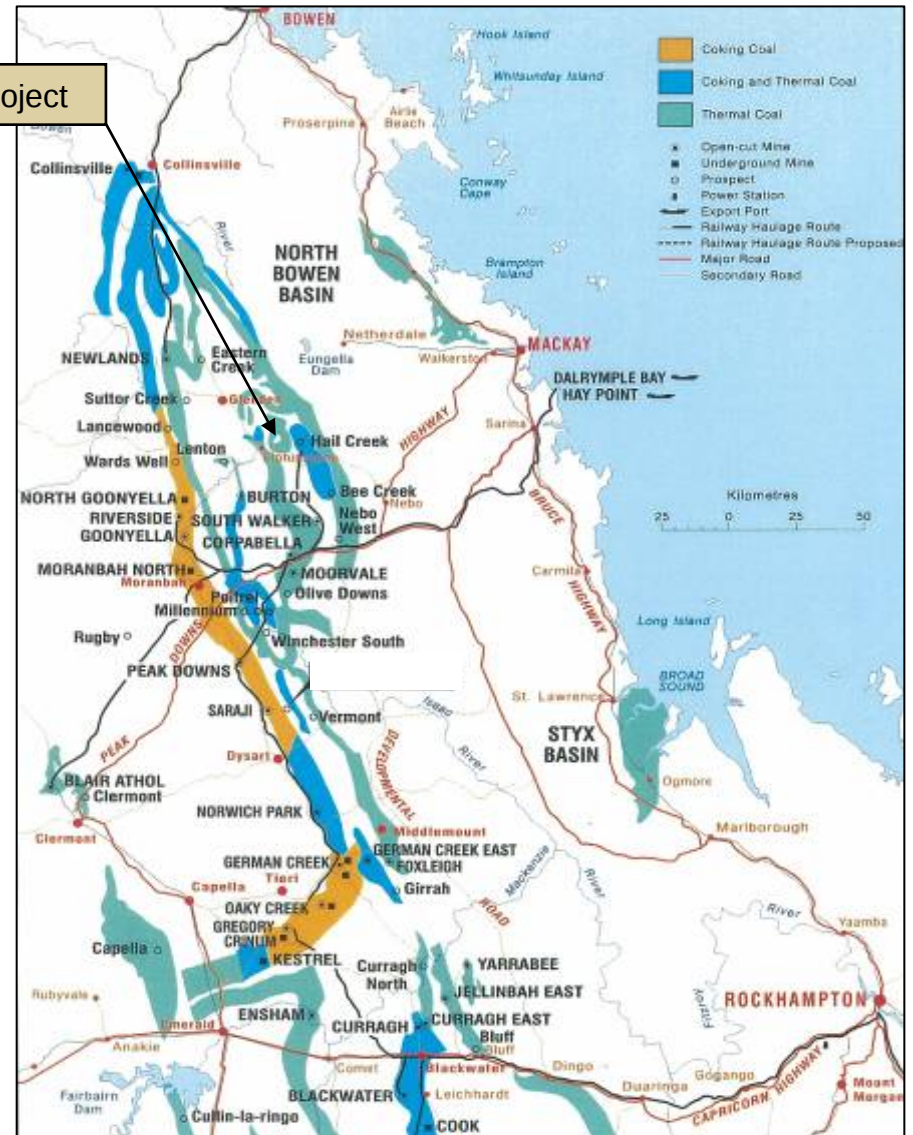
- New Hope currently holds majority control of NEC (80.8%);
- New members appointed to the Board on the 28 February;
- NEC management is providing briefings to the new Board and their delegates in order to ensure an efficient transition;
- Review of all activities underway, no activities stalled;
- 500,000 tonnes per year project remains the base case.

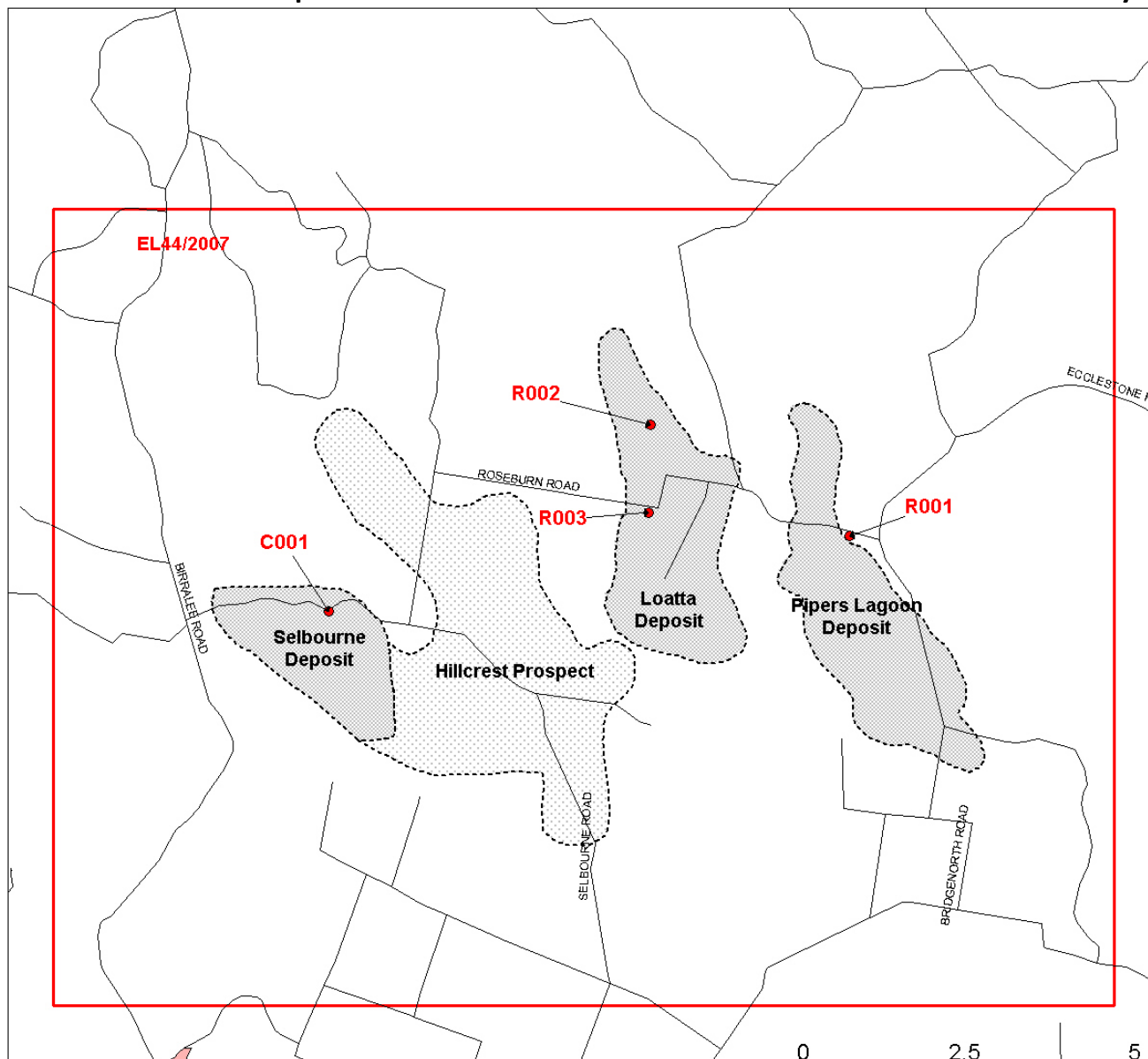
Central Queensland

Exploration Projects

Lenton Project

- Wet weather impacted drilling and seismic surveys.
- Resource modelling being updated.
- Project continues to show promise.





Rosevale EL44/2007

2010-11 Drill Plan

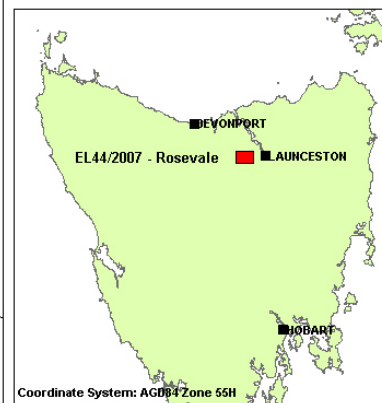
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Indicated Resources

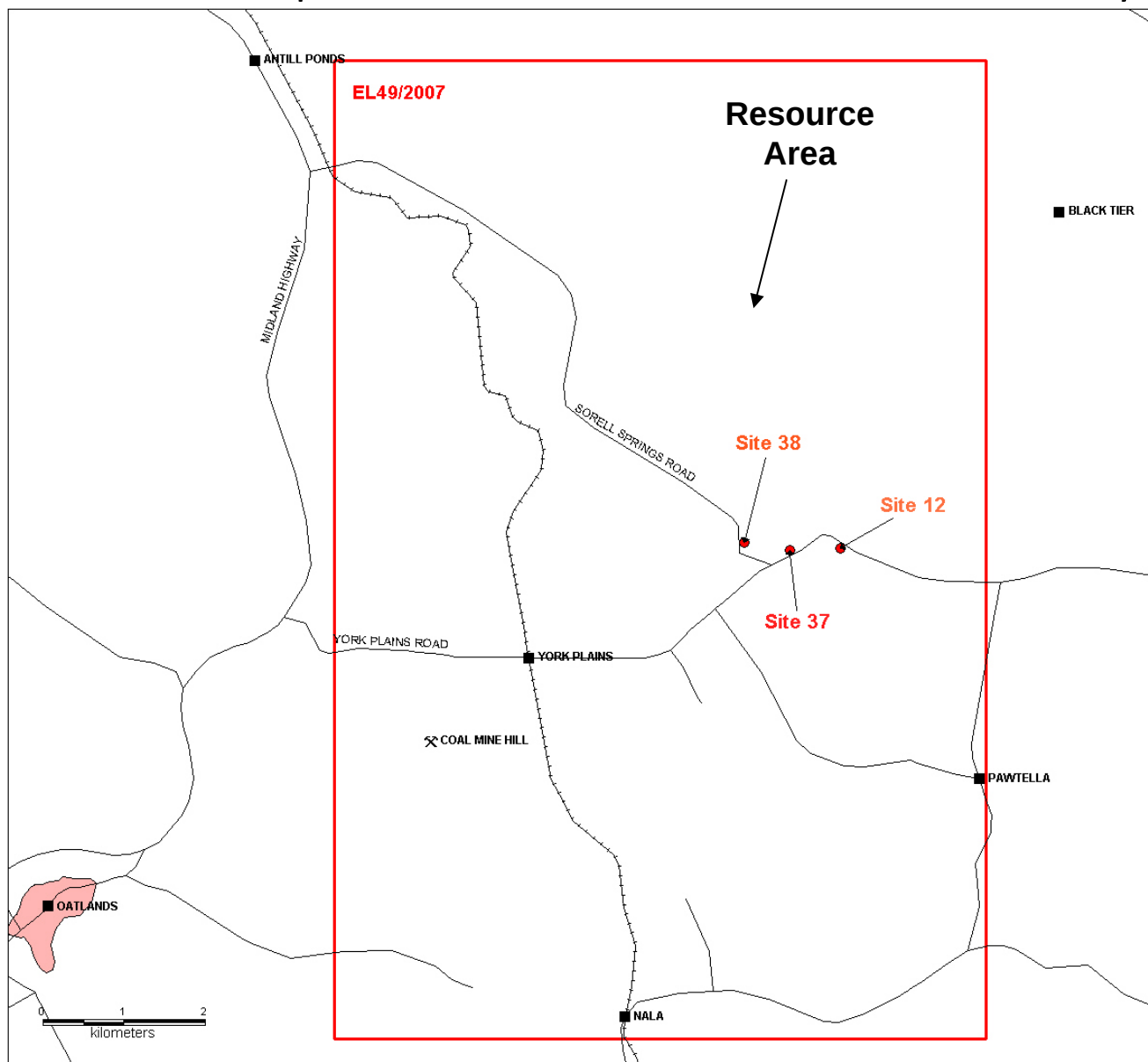
<u>Deposit</u>	<u>(Mt)</u>
Piper's Lagoon	43
Loatta	72
Hillcrest	-
Selbourne	<u>19</u>
Total	<u>134</u>

Total No. Holes = 61



York Plains

Exploration 2010 – 2011 & Resource Summary



York Plains Exploration 2011 Drill Plan

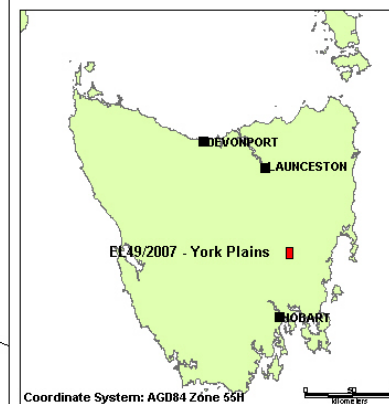
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Date: 16/03/2011

Indicated Resources

<u>Deposit</u>	<u>(Mt)</u>
W seam	7.8
V seam	2.0
U seam	<u>33.4</u>
Total	<u>43.2</u>

Total No. Holes = 41



Indicative Coal Qualities

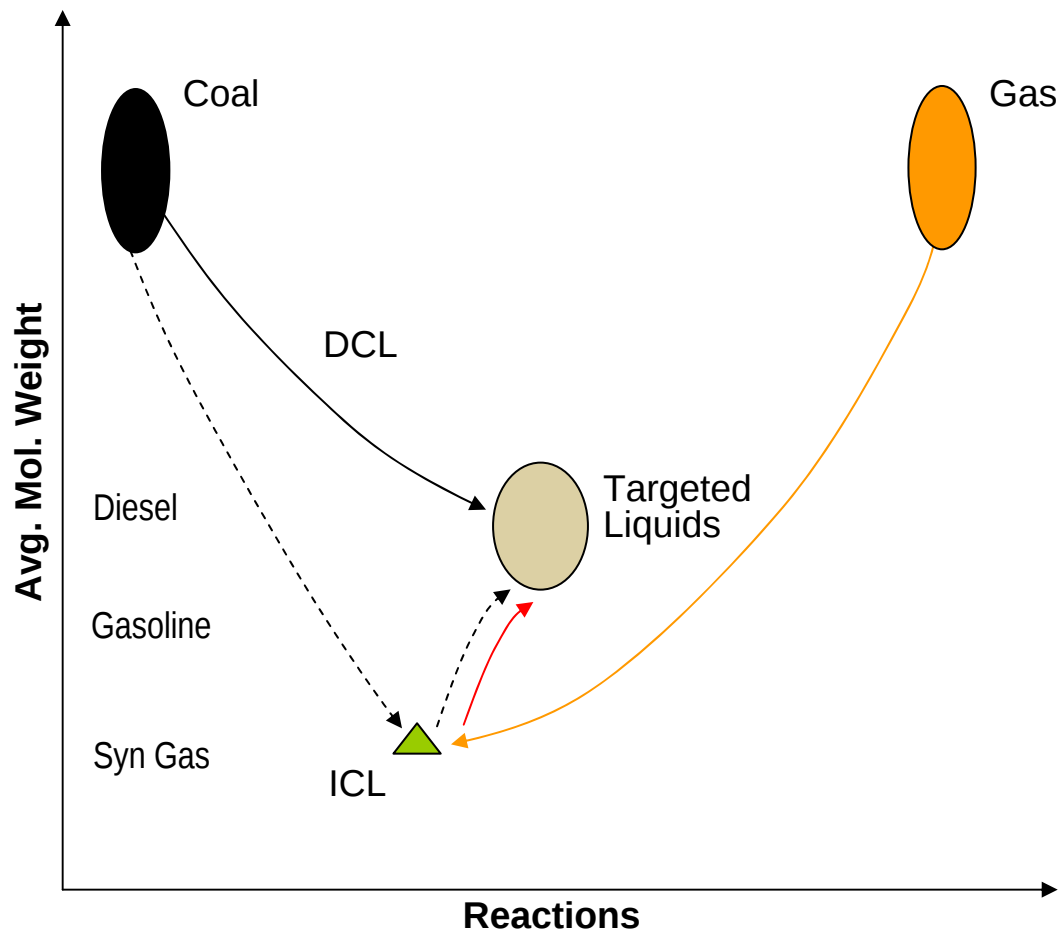
Rosevale

Deposit	Total Moisture %	Ash % ar	Volatile Matter % ar	Fixed Carbon % ar	Sulphur % ar	Calorific Value kCal//kg ar
Piper's Lagoon	48.1	21.8	18.0	12.1	0.11	1815
Loatta	46.3	21.9	18.0	13.8	0.18	1815
Selbourne	46.4	23.7	18.0	11.9	0.13	1720

York Plains

Seam	Total Moisture %	Ash % ar	Volatile Matter % ar	Fixed Carbon % ar	Sulphur % ar	Calorific Value kCal/kg ar
W	5.0	54.4	10.1	30.6	0.20	2821
V	3.4	50.8	10.0	35.8	0.30	3444
U	3.7	39.2	11.2	35.1	0.26	3473

Coal and Gas-to-Liquids Processes



Gas to Liquids – CTL
Direct Coal Liquefaction - DCL
Indirect Coal Liquefaction – ICL

Coal-to-Liquids R&D Projects

Summary of Current Technologies – Indirect CTL Technology



- Existing commercial (250kw) gasification plants (5+ years).
 - 5 & 50 Mw under design
- Liquefaction of gasified material for 20+ months.
- Detailed design for “POC” plant completed.
 - Third party reports completed
- Queensland Petroleum Facilities Licence granted.
- “POC” plant manufacture underway.
- Likely plant commissioning (2Q 2012).

Coal-to-Liquids R&D Projects

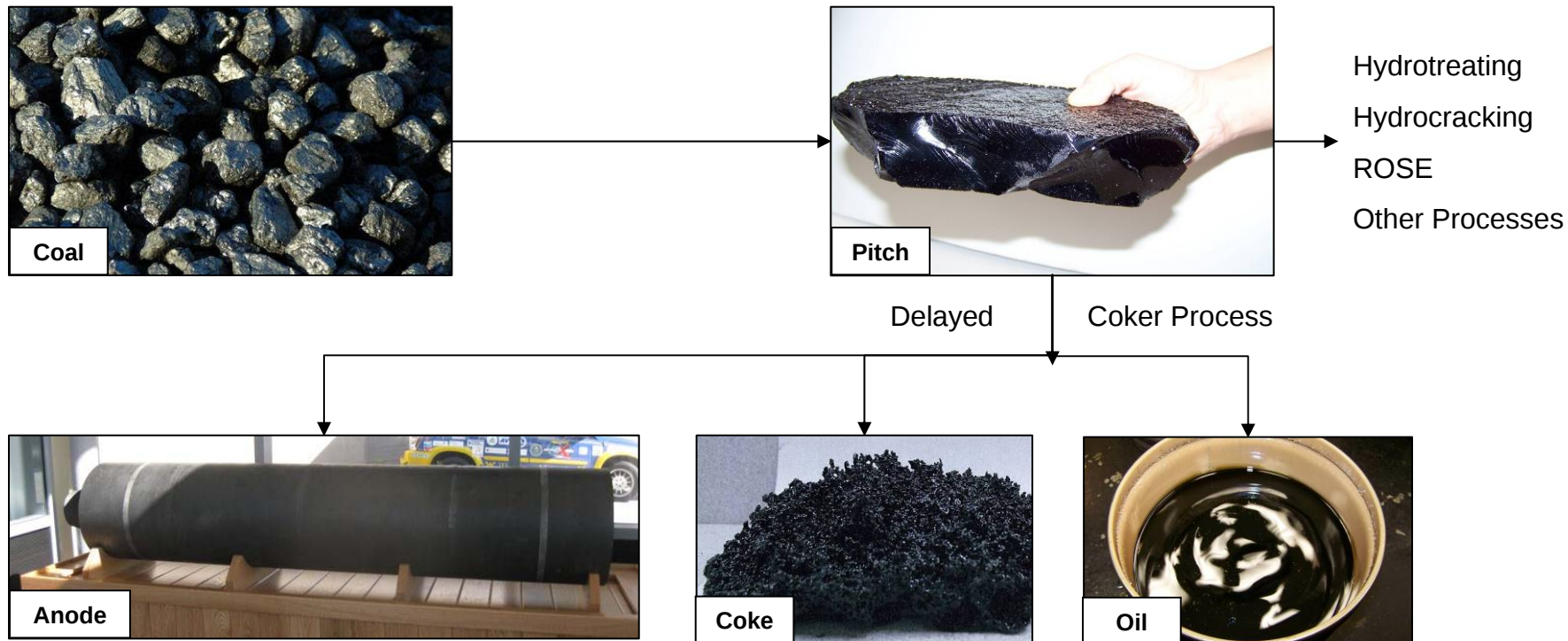
Indirect Gasification



0.5 TPH Prototype Gasification Unit with First Stage Gas Clean Up

Coal-to-Liquids R&D Projects

Direct Coal Liquefaction Process



Coal-to-Liquids R&D Projects

Direct CTL Technology Status

- Large Bench Scale Testing:
 - Pitch (completed);
 - Synthetic Crude Oil (completed);
 - Synthetic Metallurgical Coke (completed);
 - Production of Anode and Needle Coke (proven).
- Detailed engineering for “POC” Plant (completed);
- Construction engineering evaluation underway;
- Likely POC construction commencing in second half calendar 2011.

Coal-to-Liquids R&D Projects

Preliminary CTL Financial Comments

- Total NHC CTL project expenditures to end 2010 approximately \$4 million.
- Proposed 2011 - 2012 expenditure approximately \$35 million.
- NHC-CTL capital efficiency is modest but lower risk.
 - Indirect \$40 - 50,000 per barrel stream day?
 - Direct \$20 - 40,000 per barrel stream day?
 - Scale dependant.
- Preliminary capital cost estimates likely to be 20 - 40% lower than Canadian Tar Sands projects.
- Indicative break even opex US \$45 - 55 / barrel oil.

Outlook

- Second half sales tonnage and profitability will be negatively impacted by rail unavailability and now the uncertainty of the Japanese earthquakes.
- Currently impossible to specifically quantify impacts due to:
 - Ramp-up capacity of QR following recovery post 28 March;
 - Shipment schedules, legacy volumes and unknown new contract prices.
- Cost curve continues to shift upwards.
 - Government approval processes increasingly difficult, expensive and time consuming;
 - Access to land for exploration is increasingly difficult;
 - Infrastructure availability is increasingly costly;
 - Increasing Government induced delays to turn resources into reserves and following this into production tonnes in reasonable timeframes.
- Significant increase in contract prices for all coal types expected this year.
- The value of established producers to expand production in a timely manner will continue to increase.
- Continue the development of the broader energy segment.
- Advance Acland Expansion and Lenton development projects.
- Review potential development schedule of NEC projects.



New Hope
Corporation Limited

An Independent Energy Alternative

