



23 May 2011

Manager Announcements Company Announcements Office Australian Stock Exchange Limited 10th Floor, 20 Bond Street SYDNEY NSW 2000

Via electronic lodgement

Dear Sir/Madam,

INVESTOR PRESENTATION - MAY 2011

Please find attached the latest Investor Update for African Energy Resources Limited.

It is initially being presented on a marketing roadshow to Australian retail and institutional investors with an international roadshow to follow in June.

For any further information, please refer to the Company's website or contact the Company directly on +61 8 6465 5500.

For and on behalf of the board

African Energy Resources Limited

ASX: AFR

Issued Capital 296,276,735

Directors:

Alasdair Cooke
Executive Chairman

Frazer Tabeart
Managing Director

Bill FryExecutive Director

Mike Curnow Non-Executive Director

Valentine Chitalu Non-Executive Director

Phil Clark
Non-Executive Director

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African Energy Resources Ltd

The Sese Coal Project May 2011



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The Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves (the 'JORC Code') sets out minimum standards, recommendations and guidelines for Public Reporting in Australasia of Exploration Results, Mineral Resources and Ore Reserves. The information contained in this announcement has been presented in accordance with the JORC Code and references to "Measured Resources", "Inferred Resources" and "Indicated Resources" are to those terms as defined in the JORC Code.

Information in this report relating to Exploration results, Mineral Resources or Ore Reserves is based on information compiled by Dr Frazer Tabeart (an employee of African Energy Resources Limited) who is a member of The Australian Institute of Geoscientists. Dr Tabeart has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person under the 2004 Edition of the Australasian Code for reporting of Exploration Results, Mineral Resources and Ore Reserves. Dr Tabeart consents to the inclusion of the data in the form and context in which it appears.



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1. Executive Summary



Company

- ASX listed in 2007 (ASX:AFR)
- Major thermal coal asset in Botswana
- Board & Management with extensive mining experience
- Track record of taking projects through to development

Sese Project

- Very large thermal coal deposit JORC Resource 2.7 Bt
- Near surface, low strip-ratio, amenable to open cut mining
- Potential to wash to export quality

Development Plan

- Prove up additional resources within 12 months
- Trial pit:10,000t sample to establish credibility in 3Q 2011
- Commence Definitive Feasibility Study in Q3 2011
- Decision on initial 0.6Mtpa development by early 2013
- Conceptual target of 20-30Mtpa via export market



1. Executive Summary (cont)



| Capital Structure | | | | | | | | | |
|------------------------|-----------------|--|--|--|--|--|--|--|--|
| Shares on Issue | ~296m | | | | | | | | |
| Options | ~26.7m | | | | | | | | |
| Price range (52 weeks) | A\$0.06-A\$1.04 | | | | | | | | |
| Market Cap | A\$243M | | | | | | | | |
| Cash | A \$4.3M | | | | | | | | |
| Debt | A\$4.8M | | | | | | | | |
| Enterprise Value | A \$242M | | | | | | | | |

| Major Shareholders | | | | | | | | | | |
|------------------------|-------|--|--|--|--|--|--|--|--|--|
| Management | 10.5% | | | | | | | | | |
| Mr Stacey Radford | 4.9% | | | | | | | | | |
| Independent Asset Mgmt | 4.4% | | | | | | | | | |
| Geared Investments | 3.9% | | | | | | | | | |
| Energy Ventures Ltd | 3.7% | | | | | | | | | |
| Geiger Counter Ltd | 3.4% | | | | | | | | | |
| Top 20 | 48% | | | | | | | | | |

Share Price Performance Millions \$1.20 \$1.00 \$0.80 \$0.40 \$0.20 \$0.20 \$0.00



Nov-10

Jan-11

Mar-11

Core of Sese Main Seam

Jul-10

Sep-10

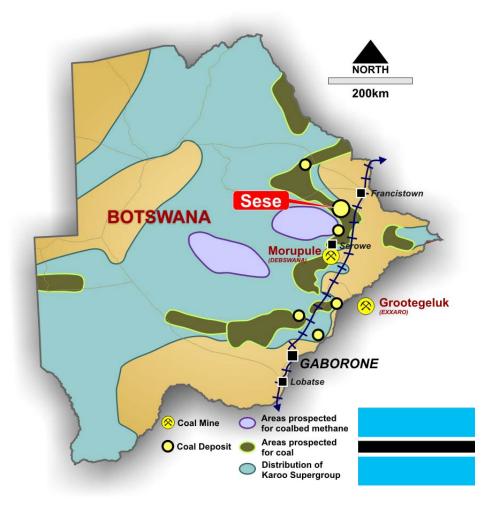
May-10

2. Botswana



Why Botswana?

- Stable, safe and secure jurisdiction
 - Democracy since independence in 1966
 - Strong credit rating (Moodys: A-)
 - Least corrupt country in Africa
- Highest GDP per capita in Africa
- GDP currently reliant on diamond exports
- Government strongly supports coal mining
- Good infrastructure along eastern corridor
 - Existing road, rail and 220kVa power
- Botswana's coal deposits are all hosted in Lower Karoo sediments

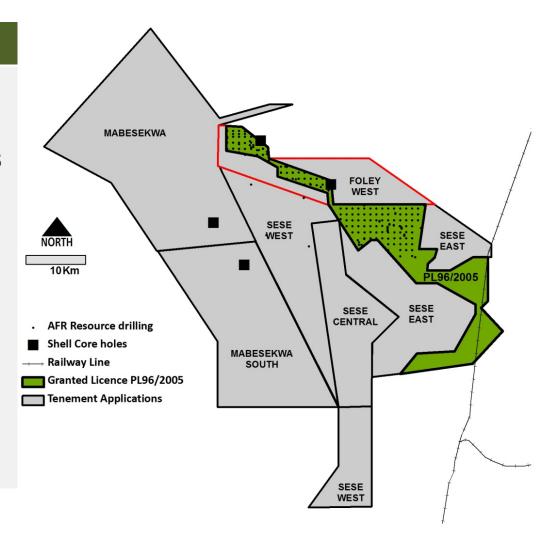


3. Sese Project

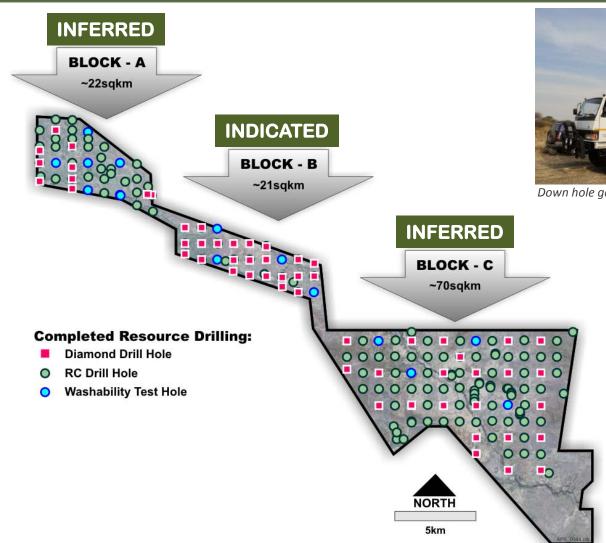


Tenement Status

- Current resource entirely within granted PL 96/2005
- Mining licence application once BFS and EIS completed
- Significant resource upside potential
 - Drilling indicates coal extends beyond the boundary of PL96/2005
 - 6 new PL applications submitted since discovery
- New PL applications subject to moratorium
 - o Currently imposed on all new coal licences
 - Moratorium expected to end Sept 2011









Down hole geophysical logging



RC drilling



RC percussion chips from the discovery hole

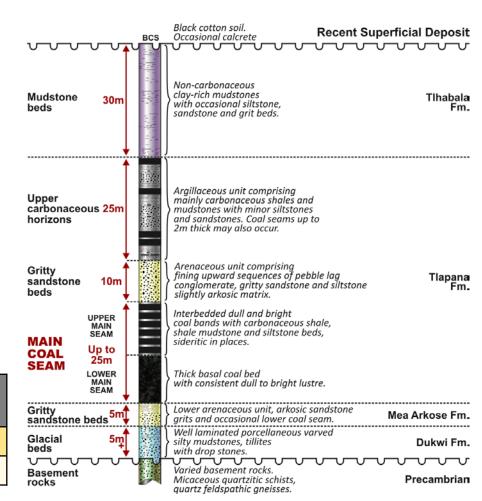


Geological Interpretation

- Sese Coal forms a thick basal seam comprising:
 - Upper Main Seam
 - Lower Main Seam
- Lower Main Seam has superior coal quality
- Soft overburden amenable to low cost open-cut
- Thick seams amenable to low cost bulk mining

Raw Coal Quality

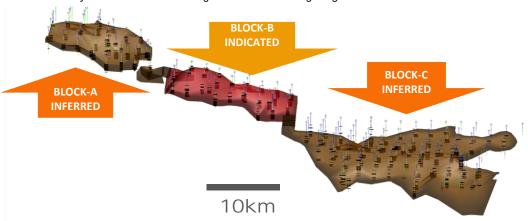
| Main Seam | CV Kcal | CV MJ | IM % | Ash % | VM % | FC % | TS % |
|--------------|------------|----------|------|--------|--------|--------|----------|
| Lower | 4,350 | 18.2 | 7-9% | 25-35% | 18-21% | 40-45% | 1.8-2.6% |
| Upper | 3,000 | 12.5 | 6-8% | 40-47% | 17-19% | 30-31% | 1-1.4% |





| | JORC Status | Resource* | Raw CV kcal/kg (adb) | Washing Yield | Washed CV kcal/kg (adb) |
|---------------|-------------|-----------|-------------------------|------------------|----------------------------|
| | Indicated | 295 Mt | 4,560 | 28-72% | 5,420 – 5,070 |
| LOWER MAIN | Inferred | 1,395 Mt | 4,300 | | |
| | | 1,690 Mt | 4,350 | 16-61% | 5,360 – 4,850 |
| | Indicated | 205 Mt | 3,100 | 6-24% | 5,200 – 4,795 |
| UPPER MAIN | Inferred | 835 Mt | 2,975 | | |
| | | 1,040 Mt | 3,000 | 7-29% | 5,310 – 4,600 |
| TOTAL | | 2,730 Mt | | 12-46% | 5,340 – 4,780 |

^{*} In-situ tonnes after removal of modelled dolerite dykes and sills and factoring in an additional 5% geological losses





RECENT TRANSACTION VALUES; SOUTHERN AFRICA THERMAL COAL

| Acquirer | Seller | Asset | Country | Transaction Value (US\$m) | Resources (Mt) | EV/Resources (US\$/t) |
|--------------------------|--------------------|-----------------------------------|--------------|------------------------------|-------------------|--------------------------|
| Continental Coal | Mashala Resources | Various South African projects | South Africa | 56.5 | 411.0 | 0.14 |
| JSW Energy | CIC Energy Corp | Mmamabula Coal Field | Botswana | 540.0 | 2600.0 | 0.21 |
| Wuhan Iron & Steel | Riversdale | 40% stake in Zambeze Coal Project | Mozambique | 800.0 | 3618.0 | 0.22 |
| Firestone Energy | Sekoko Coal | 30% stake in four licences | South Africa | 48.3 | 336.8 | 0.14 |
| Continental Coal | Undisclosed | Chelmsford Coal Project | South Africa | 19.4 | 103.0 | 0.19 |
| Shanduka Coal | Petmin | Springlake Coal Mine | South Africa | 17.4 | 24.4 | 0.71 |
| London Mining | DMC Energy | 50.5% interest in DMC Energy | South Africa | 120.0 | 334.0 | 0.36 |
| Optimum Coal Holdings | BHP Billiton Group | Optimum Colliery Coal Mine | South Africa | 187.7 | 527.0 | 0.36 |
| Mining Women Investments | Sasol Limited | 20% stake in Sasol's mining unit | South Africa | 277.2 | 847.0 | 0.33 |
| BIEE Groups | BHP Billiton Group | Koornfonteine coal mine | South Africa | 75.0 | 95.0 | 0.79 |
| | | | | | Average | \$0.34/t |
| | | | | | Maximum | \$0.79/t |
| | | | | | Minimum | \$0.14/t |

AFR Valuation using Sese JORC resource

| Resource (2,730Mt) | US \$0.10/t | US \$0.15/t | US \$0.20/t | US \$0.25/t | US \$0.30/t | US \$0.35/t |
|---------------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Implied EV (US\$m) | 273.0 | US\$409.5 | 546.0 | 682.5 | 819.0 | 955.5 |
| Share Price (AU\$)* | \$0.88 | \$1.32 | \$1.76 | \$ 2.19 | \$2.63 | \$3.06 |

^{*}Undiluted, A\$1 = US\$1.05



11.960 12.530

13, 100

13.669

14.239

14.808

15.947

16.517

17.086

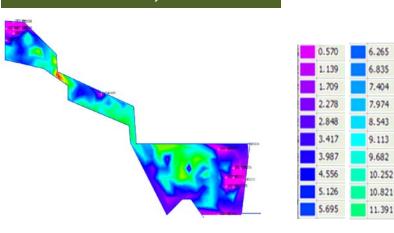
Seam Delineation

- Thick consistent coal seam
 - Average thickness 14m
 - Thickness ranges from 6-26m
 - Lower Main Seam averages 9m thick
- Very shallow coal seam
 - Large areas with strip ratio below 2:1
 - LOM strip ratio of 1:1 to 3:1
 - o Initial >10 years mining possible at <1.5:1
- Gently dipping to the southwest (0.6°)
- Few local faults simple seam geometry

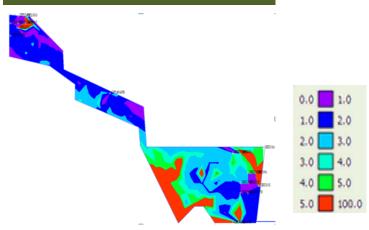


Potentially Low OPEX Operation

Thickness Contour, Lower Seam



Strip Ratio Contour, Whole Seam





Coal Quality

- Low-energy bituminous to sub-bituminous coal
- Lower Main Seam washes to export quality
- Upper Main Seam suitable as raw feed or blend with middlings for domestic power station fuel
- Lower Main Seam washability results:
 - Data from 15 of 67 holes, more to come
 - Export quality post primary wash and middling
 - Block-B has best washing results to date*

*provisional data - based on 4 holes only. Block B currently contains 295Mt Indicated Resource

Washability Results from Lower Main Seam

| | _ | tage RD Single Stage RD .6 1.7 | | Prin | stage nary 1.5 | Two-stage Middling RD 1.5-1.7 | | |
|---------------|-------|-----------------------------------|-------|---------|----------------------|-------------------------------------|-------|-------|
| | All | Blk B | All | Blk B | All | Blk B | All | Blk B |
| Yield % | 40.3 | 56.0 | 60.9 | 71.7 | 16.2 | 28.4 | 44.7 | 43.3 |
| Ash % | 17.6 | 16.2 | 20.7 | 18.0 | 14.6 | 13.8 | 22.9 | 20.8 |
| IM % | 8.0 | 8.0 | 8.0 | 8.0 8.0 | | 8.0 | 8.0 | 8.0 |
| VM % | 23.7 | 25.6 | 22.9 | 25.2 | 25.0 | 26.2 | 22.9 | 24.3 |
| FC % | 50.6 | 50.2 | 48.4 | 48.8 | 52.4 | 52.0 | 46.2 | 46.9 |
| TS % | 0.29 | 0.27 | 0.28 | 0.26 | 0.34 | 0.31 | 0.25 | 0.23 |
| CV MJ/kg | 21.36 | 21.88 | 20.31 | 21.23 | 22.42 | 22.68 | 19.54 | 20.29 |
| CV kcal/kg | 5,100 | 5,220 | 4,850 | 5,070 | 5,360 | 5,420 | 4,670 | 4,850 |

4. Concept Study



Resource and geology model

- Resource modelling (Coffey Mining)
- Washing test-work (ALS Witlab) and analysis (CPG-QCC)
- Product specifications

Marketing and coal chain logistics

- Assessment of regional/export markets and pricing (Wood Mackenzie)
- Assessment of regional infrastructure
- Evaluation of regional electricity supply/demand dynamics

Mining, handling and processing options

- Development of trial pit to test market, infrastructure
- Staged mine design and production schedules (Minserve)
- Assessment of washing plant design, sizing and availability

Cash flow modelling

- Assess viability of ultimate mine designs (20-30mtpa options)
- High level estimates of CAPEX and OPEX
- Order of magnitude estimates modified with historical data



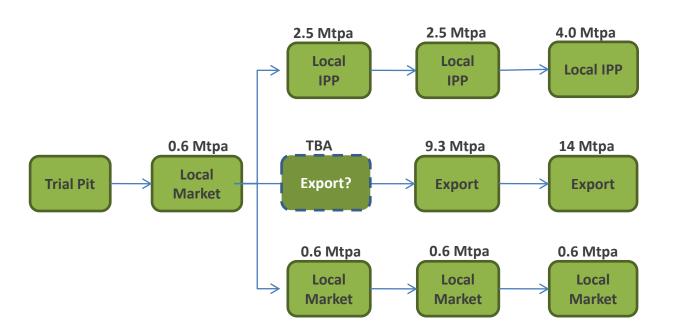


Matola coal terminal, Maputo

4. Concept Study (cont)



| | STAGE 1 | STAGE 2 | STAGE 3 | STAGE 4 |
|-----------------------|----------|----------|----------------|----------------|
| Mining and processing | Contract | Contract | Owner operated | Owner operated |
| ROM | 1.0 | 5.0+ | 20.0 | 30.0 |
| Product | 0.6 | 3.1+ | 12.4 | 18.6 |





Coal intersection in core from Sese Block-A

5. Pathway to Production



Trial Pit and Bulk Samples (2011-2012)

- Designed to expose approximately 10,000t raw coal in Block-B
- Bulk washing tests
- Export trials via existing rail/port to regional customers
- Trial fuel for domestic / regional power stations









Domestic supply, Power Station and Export (2012-2017)

- Washed coal into regional markets (SADC)
- Power station at Sese to provide domestic electricity
- 1-2 Mtpa export via existing infrastructure
- Only genuine alternative to Morupule, the only coal mine in Botswana
- Export to Zambia, Namibia, Zimbabwe, Congo and ultimately South Africa
- Severe regional shortage for power
- Rail bottlenecks in South Africa and potential export restrictions



Export Market (2017 onwards...)

Rising Demand from India ...

- India considered most likely market for Sese thermal coal
- Indian demand growing at fast pace
- Demand set to increase from 50Mtpa in 2010 to 210Mtpa by 2025
- Potential to supply into European market

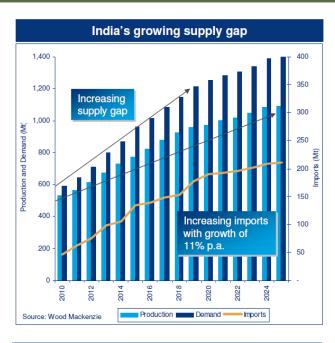
... and China

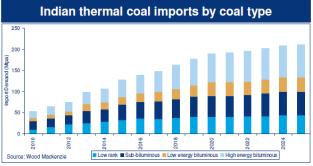
- Imports of thermal coal expected to double to 213 Mt by 2025
- Sub-bituminous imports will increase at 9% p.a. (2010 to 2020)

Source: Wood Mackenzie 2011



Requires Infrastructure Solution







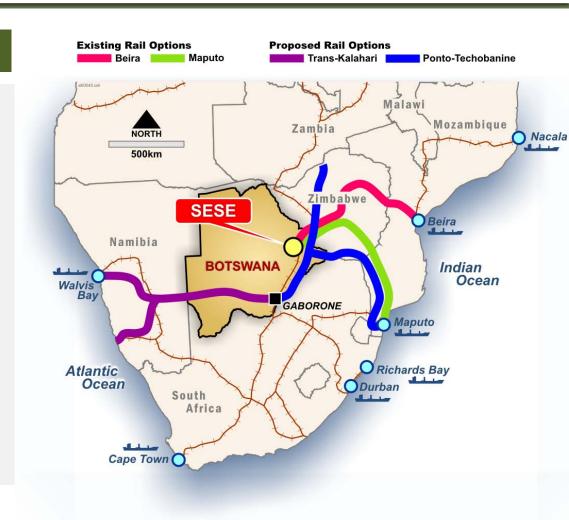
Route to Market

Existing Infrastructure

- Existing freight line 30km east of Sese
- Potential for 2Mtpa via 13t axle loading
- Beira/Maputo port expansions underway
- o Trial "export" using coal from trial pit

Proposed Infrastructure Solution

- Two consortia evaluating routes (Trans-Kalahari Railway and Ponto Techobanine)
- Both proposing 60Mtpa via 30t axle loading
- o Currently at prefeasibility.
- o Likely to be moving to feasibility mid-2011
- 3-4 year build time, operational by 2017?



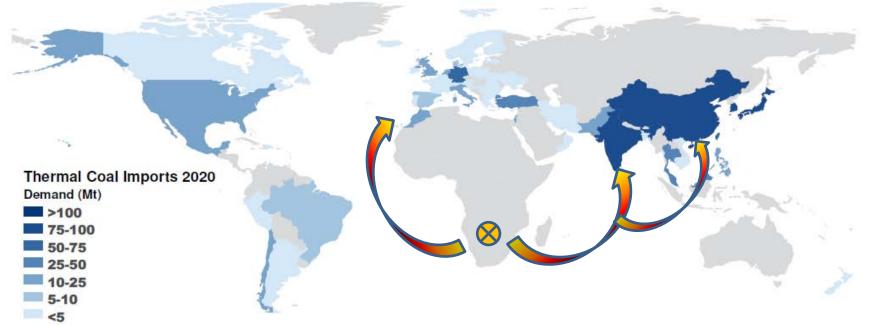


Sese export markets

- India considered most likely market for Sese coal
- Some potential to supply into the European market
- China/SE Asia viable, but other suppliers are closer

Africa will become a key exporter to meet growing demand...





Source: Wood Mackenzie



| INDICATIVE TIMING | JUN 2011 | JUL 2011 | AUG 2011 | SEP 2011 | Q4 2011 | Q1 2012 | Q2 2012 | Q3 2012 | Q4 2012 | Q1 2013 | Q2 2013 | Q3 2013 | Q4 2013 |
|----------------------------|-------------|-------------|-------------|-------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| CONCEPT STUDY | | | | | | | | | | | | | |
| TRIAL PIT | | | | | | | | | | | | | |
| • EXCAVATION | | | | | | | | | | | | | |
| EXPORT TRIALS | | | | | | | | | | | | | |
| POWER STATION TRIAL | | | | | | | | | | | | | |
| FEASIBILITY STUDY | | | | | | | | | | | | | |
| RESERVE DRILLING | | | | | | | | | | | | | |
| DESIGN AND COST ESTIMATE | | | | | | | | | | | | | |
| INFRASTRUCTURE / LOGISTICS | | | | | | | | | | | | | |
| ENVIRONMENTAL STUDIES | | | | | | | | | | | | | |
| APPROVALS | | | | | | | | | | | | | |
| • ENVIRONMENTAL | | | | | | | | | | | | | |
| MINING LICENCE | | | | | | | | | | | | | |
| OFF-TAKE NEGOTIATIONS | | | | | | | | | | | | | |
| BOARD APPROVAL | | | | | | | | | | | | | |
| PROJECT FINANCE | | | | | | | | | | | | | |
| MODULAR CONSTRUCTION | | | | | | | | | | | | | |
| COMMISSIONING | | | | | | | | | | | | | |
| PRODUCTION RAMP-UP | | | | | | | | | | | | STAG | E 1+2 |

6. Board and Management





Alasdair Cooke, Executive Chairman

- · Geologist with over 20 year experience
- Founding director of Sally Malay, Albidon and Exco Resources and Principal of Mitchell River Group



Frazer Tabeart, Managing Director

- Geologist with over 20 years international experience since leaving Royal School of Mines in 1988
- Sixteen years with WMC Resources in Australia, Asia and Africa. Principal of Mitchell River Group



Bill Fry, Executive Director

- Accountant with over 20 years experience in finance and project management
- Director of several listed and private companies, and Principal of Mitchell River Group



Valentine Chitalu, Non-executive Director

- Chartered accountant and Zambian national
- · Has held directorships of many listed an un-listed companies and has a very wide business network in Africa



Mike Curnow, Non-executive Director

- Over 40 years experience in mineral project and property development
- · Founding Director of Gallery Gold

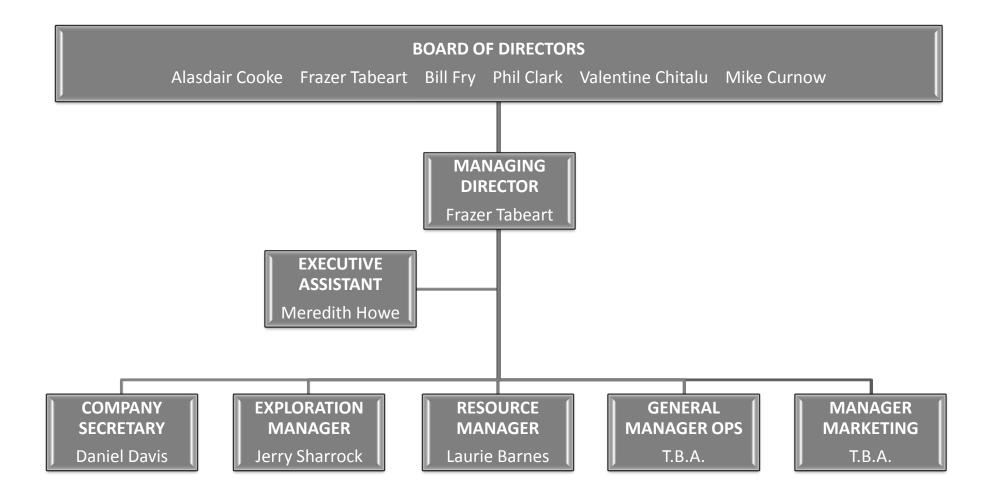


Phil Clark, Non-executive Director

- · Mining engineer with over 30 years coal industry experience
- Extensive management roles at BHP Billiton including mine management and global Resource Development roles

6. Board and Management (cont)





7. Reasons to Invest



- Major maiden JORC resource in emerging market
- Operating in Africa's most stable country
- Coal suitable for both export and domestic markets
- Robust outlook for global thermal coal market
- Significant resource upside in surrounding coal applications
- Trial pit to establish market credibility
- Staged development options under evaluation, 2013 start

CREATING LONG TERM SHAREHOLDER VALUE

8. Contacts



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