



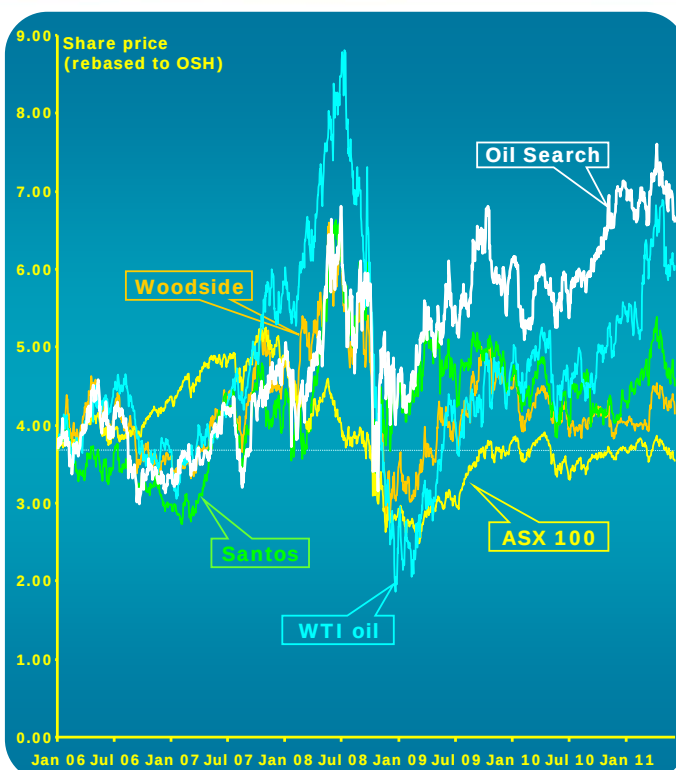
Creating value for Stakeholders

UBS Resources and Energy
Conference
16 June 2011

1



Sustained Top Quartile Performance



- OSH has delivered an annualised TSR of 15% over last five years
- Performance driven by delivery of FID on PNG LNG, strong underlying oil business, tight cost control and good oil prices
- 2010/11 Strategic Review highlighted potential to continue to generate top quartile growth from existing asset base
- Over 40 initiatives in place and being implemented over next three years

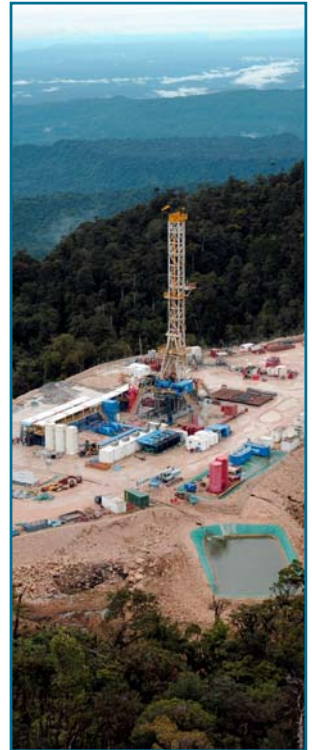
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OSH Strategies to Create Value

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- **Optimise current oil and gas production:**
Through improved efficiencies and pursuit of near field opportunities
- **Maximise value of PNG LNG Project (T1 & T2):**
By utilising in-country knowledge to assist Operator
- **Develop LNG and other gas expansion opportunities:**
Build gas resources for both PNG LNG expansion and standalone LNG project/s
- **Measured programme of other growth options:**
Optimise exploration portfolio
- **Ensure Oil Search's Sustainability:**
Operate business in transparent and sustainable manner to ensure long term operating stability and enhance 'social licence to operate'



3



PNG LNG Project Update

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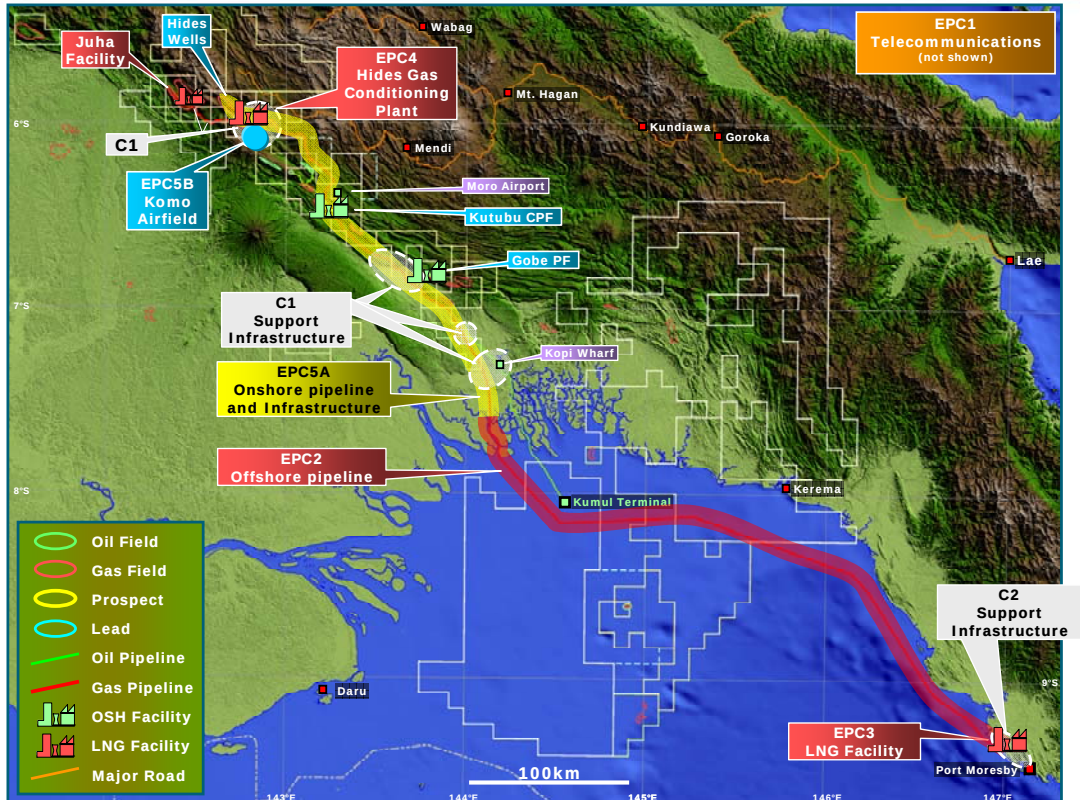


4



PNG LNG Project

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5



PNG LNG Plant Site, Port Moresby

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Two key milestones reached in 1Q11 with ground-breaking ceremony for construction of the process trains and first concrete foundation poured for LNG Plant

Current activities focused on:

- Procurement
- Earthworks
- Foundations
- Structural steelwork
- Pipe racks
- Jetty works
- Tank foundations

6



Onshore/Offshore Pipelines



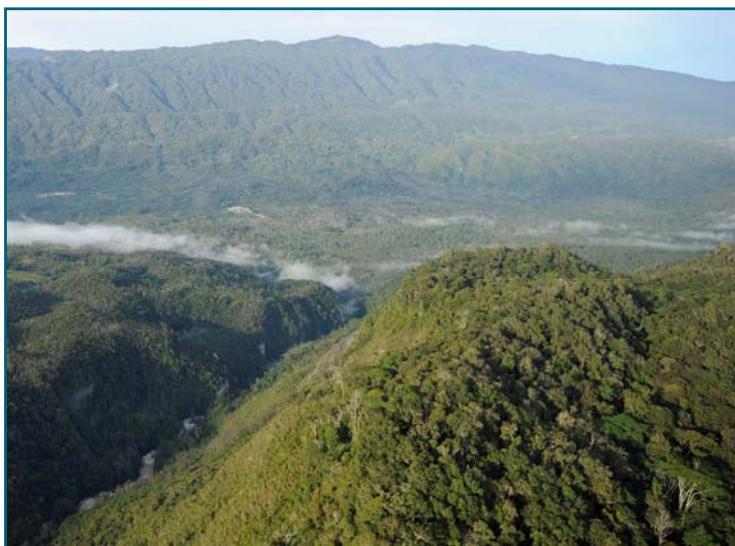
First weld



- Construction of Kopi wharf, key onshore supply base, complete
- Current activities include:
 - Ongoing procurement, mobilisation and delivery of onshore/offshore pipe
 - Route clearance
 - Onshore pipe lay
 - Commencement of welding
 - Preparations for offshore pipe lay



PNG LNG Upstream



- Upstream Infrastructure contractor achieved key safety milestone with five million hours worked without a Lost Time Incident
- Factory acceptance testing of mainline gas compression packages and gas turbine power generation packages completed
- Current activities at HGCP and Komo Airfield include earthworks, foundations and start of construction
- Mobilisation of drill rigs underway



Associated Gas (AG) Project



- Commencement of construction
- Fabrication of replacement offloading buoy underway
- Labour and construction management contract awarded for the refurbishment of the Kumul Marine Terminal



National Content



- Project aim is to build capacity and capabilities of local employees, companies and communities
- Three focus areas:
 - Workforce Development
 - Supplier Development
 - Strategic Community Investments
- K2 billion invested in PNG contracts to date
- Project workforce now 7,000, of which 75% PNG nationals
- PomTech open
- Construction continues on Juni training facility



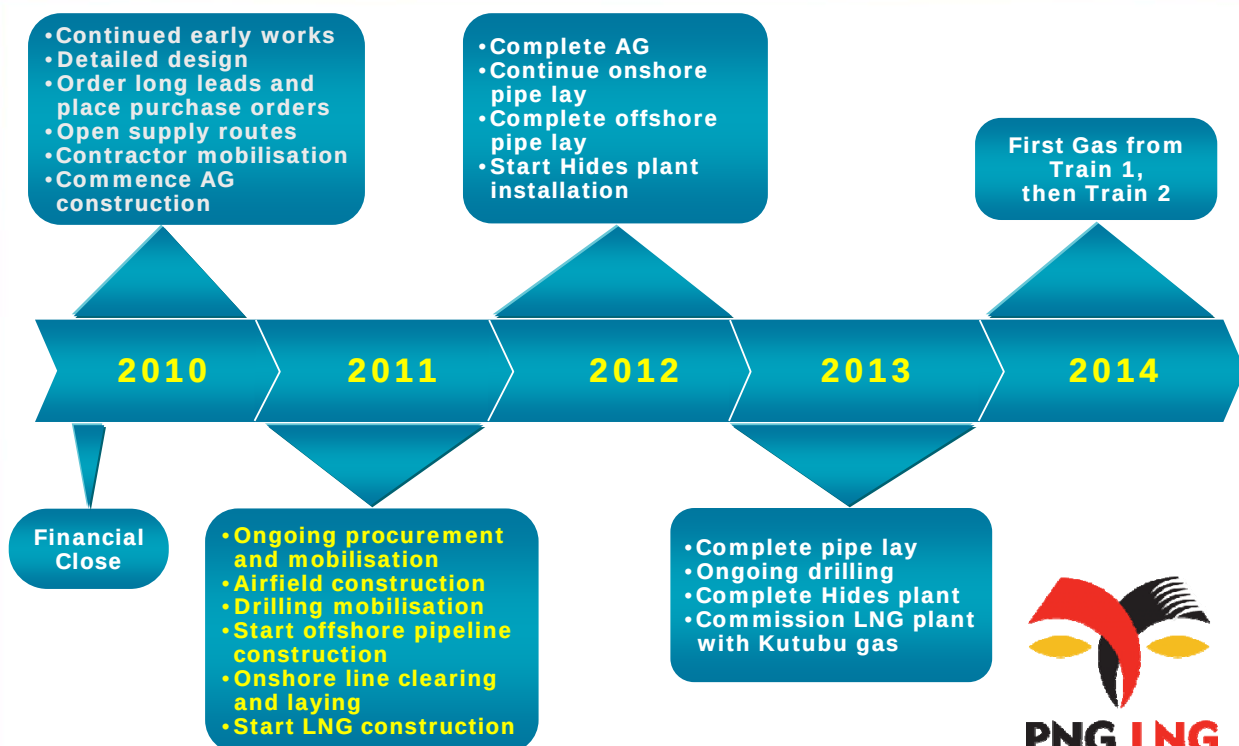
2011 PNG LNG Project Focus Areas



- Ramp up of logistics and resourcing
- Onshore pipeline installation - terrain, multiple work fronts
- Continued work with project area communities
- Efficient use of landowner companies to deliver maximum local content
- Engagement with Government during National Election build up



Timetable

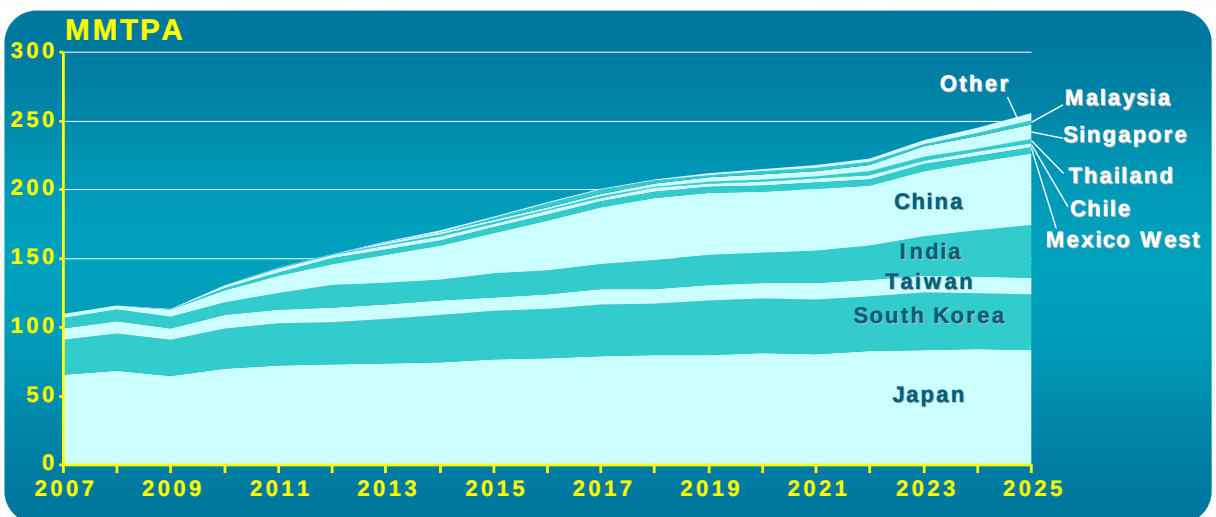




Expansion Activities



Strong Asian LNG Markets Outlook

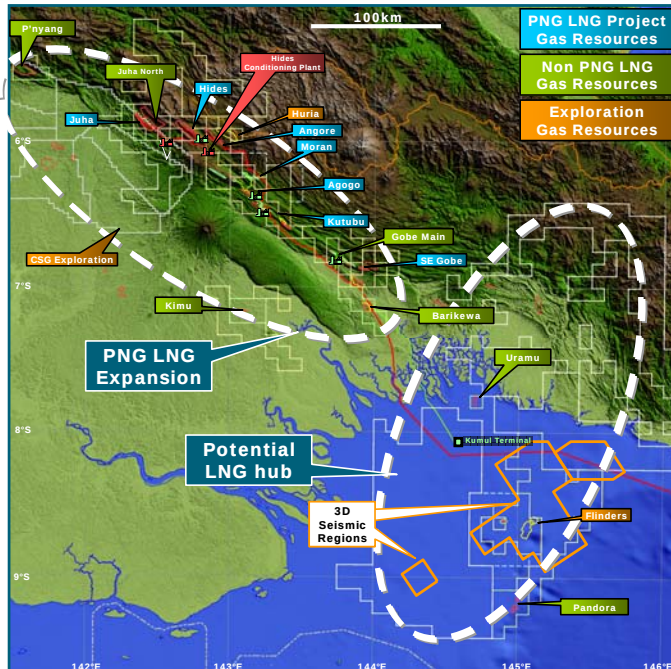


Source: Wood Mackenzie and Deutsche Bank, February 2011

- Strong long term demand outlook for LNG, particularly post Japan earthquake
- Multiple potential suppliers of LNG post 2015
- Economically robust brownfield expansions with quality operators will have advantage when seeking offtake agreements



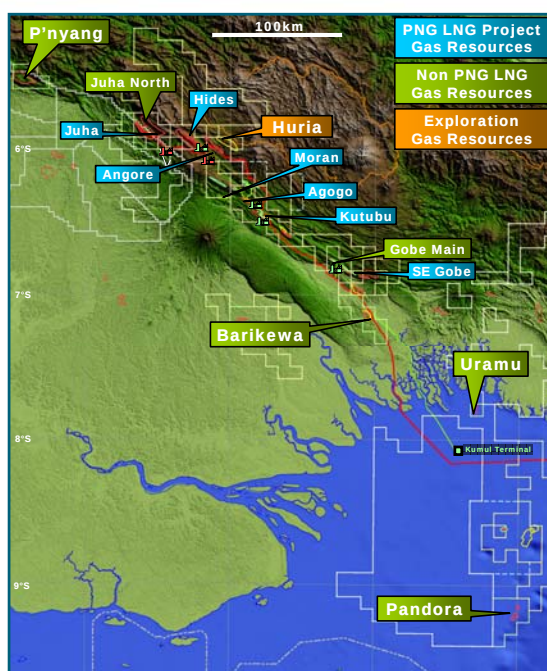
PNG Gas Growth Hubs



- Oil Search pursuing two-pronged LNG expansion strategy
 - Highlands based resources close to PNG LNG infrastructure
 - Gulf region gas, integrated with existing gas infrastructure or stand alone
- Core development infrastructure being built by PNG LNG
- Government pushing for further development
- LNG expansion highest returns but power opportunities also attractive



PNG LNG Expansion

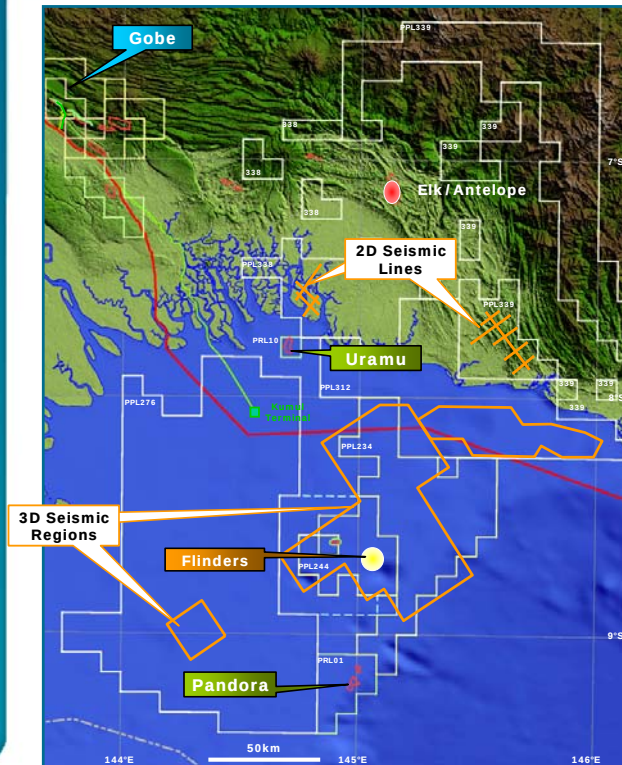


- PNG LNG co-venturers working constructively to implement resource maturation programme in Highlands
- Integrated exploration and appraisal programme includes:
 - Hides appraisal
 - Evaluation of additional resource potential of Associated Gas fields
 - Appraisal of 1.5 tcf P'nyang gas field in PRL 3
 - Exploration well on Huria
- Reviewing existing discoveries in "catchment area" (Pandora in PRL 1, Barikewa in PRL 9 and Uramu in PRL 10)



Gulf Area LNG

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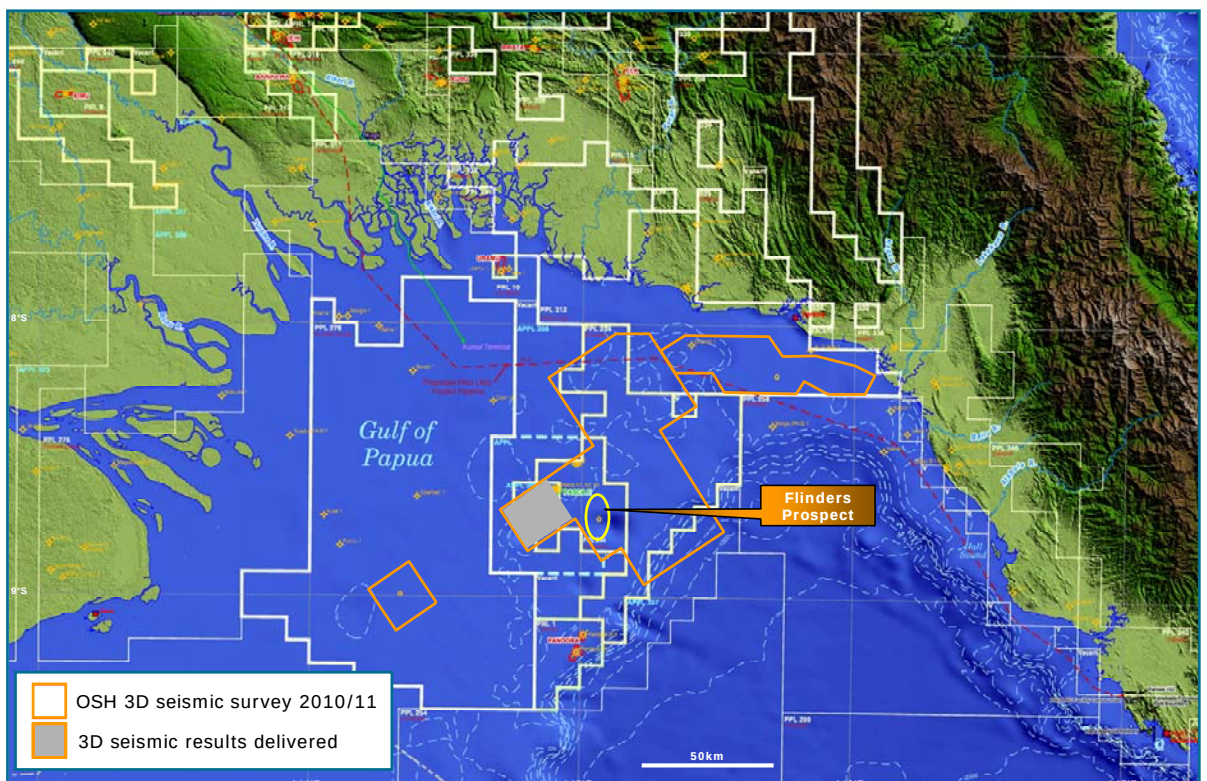
- Oil Search believes Gulf Area has best potential for finding significant new gas accumulations
- Over past year, OSH has:
 - Secured broad licence position
 - Completed major 3D seismic survey and commenced new 2D seismic onshore
- Interpretation of offshore 3D seismic underway, initial results encouraging with a number of leads and prospects identified
- Potential partner discussions underway
- Targeting equity of ~30-35%
- Commence multi well drilling programme in 2011 through 2012

17



Gulf of Papua 3D Seismic - First results

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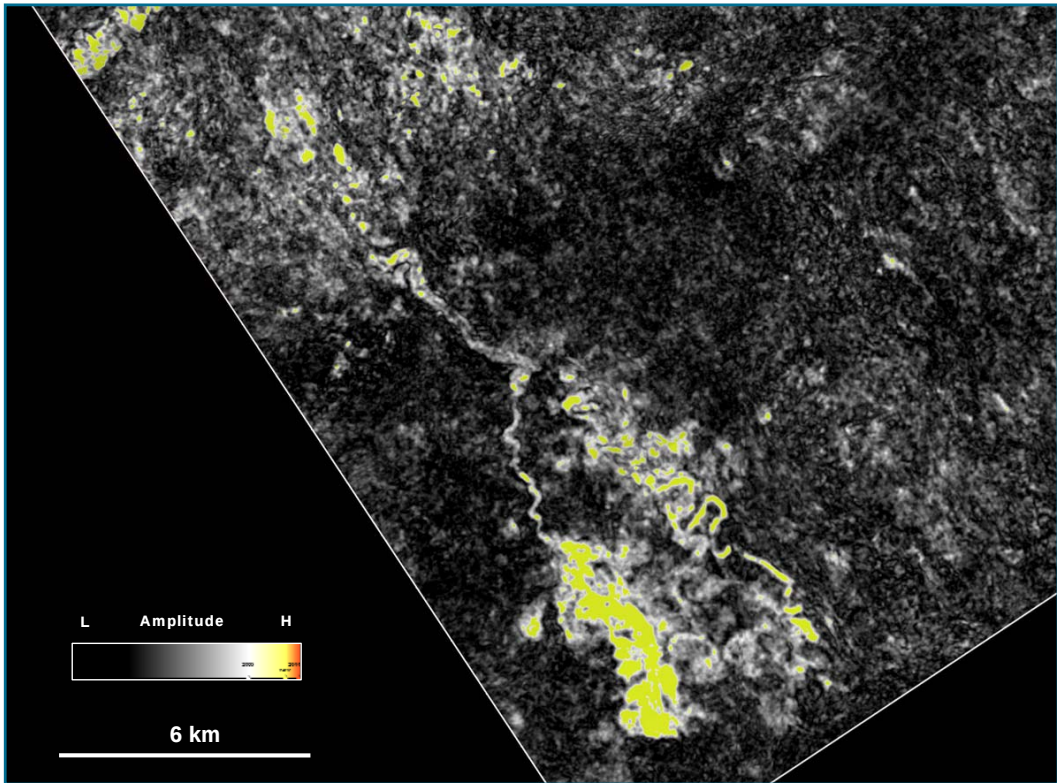


18



Kokomo Prospect Reservoir Lower Channel

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Map view of horizon slice



Operations Update

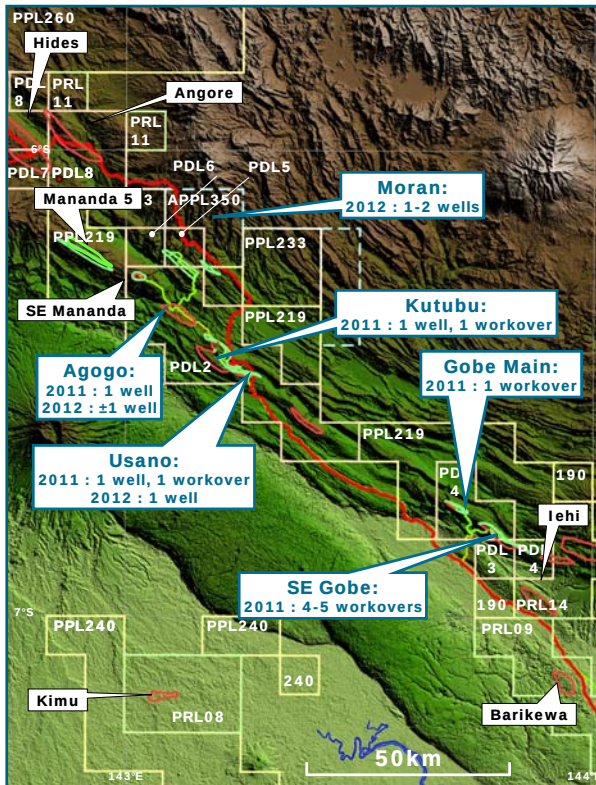
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2011/12 Development / Appraisal Drilling Activity

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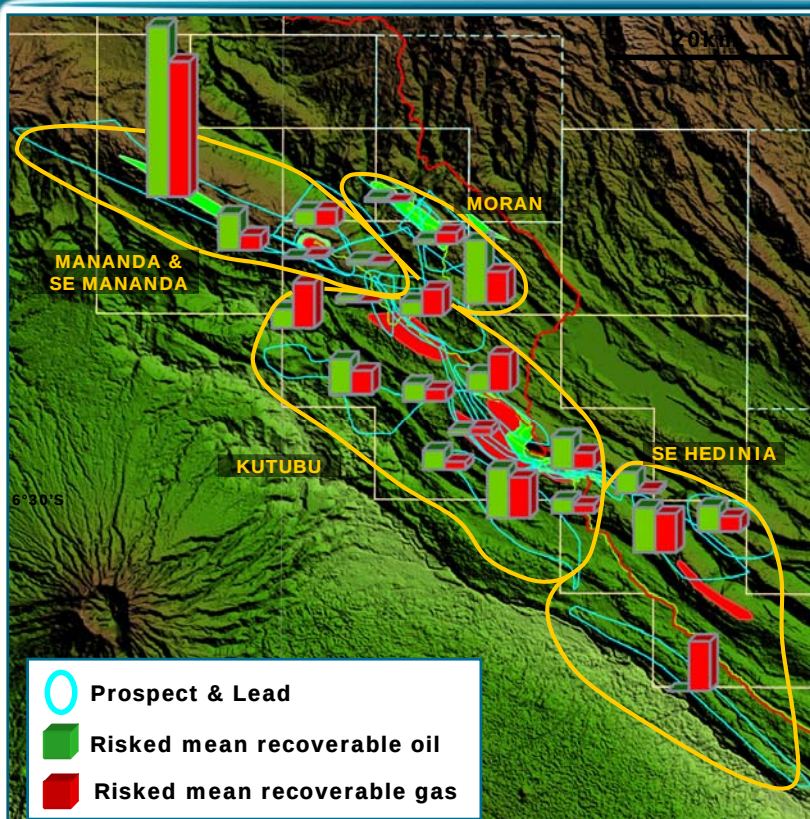
- Solid production performance from PNG oil fields during 2011 to date
- 2011 production impacted by:
 - Natural decline, being addressed by development and workover programme
 - Two week shutdown for tie-in of Associated Gas facilities in 3Q11
- Production guidance for 2011 unchanged at 6.2 - 6.7 mmboe, with production out to first LNG broadly flat, subject to success of work programmes
- Focus is on capturing additional in-field and near field reserve opportunities
- Strong commitment to cost effectiveness

21



Near Field Exploration and Appraisal

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- Major review undertaken as part of Strategic Review
- Very high historical success rate, with excellent returns achieved
- 26 near field appraisal and exploration prospects and leads identified
- Risked net recoverable potential resource estimated to be over 125 mmboe
- Major programme planned to further evaluate this potential over next three years

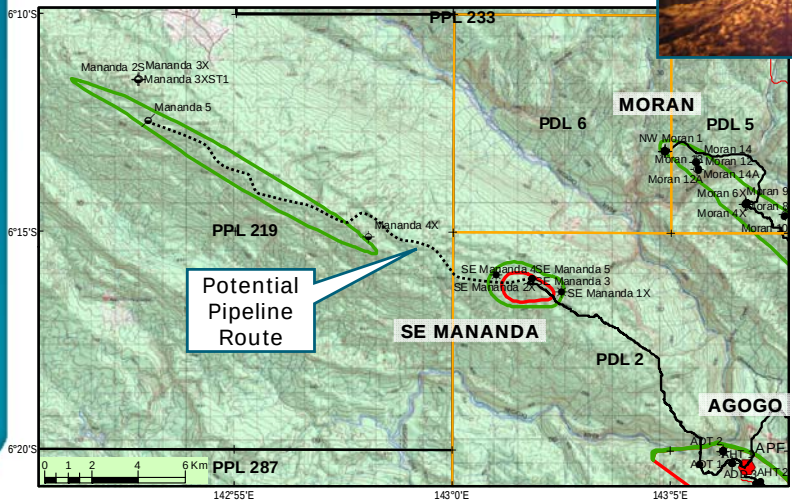
22



Mananda 5 Discovery and Conceptual Development

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- Oil and gas discovered in four zones at Mananda 5 in PPL 219 (OSH 71.25%, JX Nippon 28.75%)
- Mananda 5 well now suspended and assessment of conceptual development options is underway
 - 18km flowline tie-back to SE Mananda
 - Further appraisal/development drilling

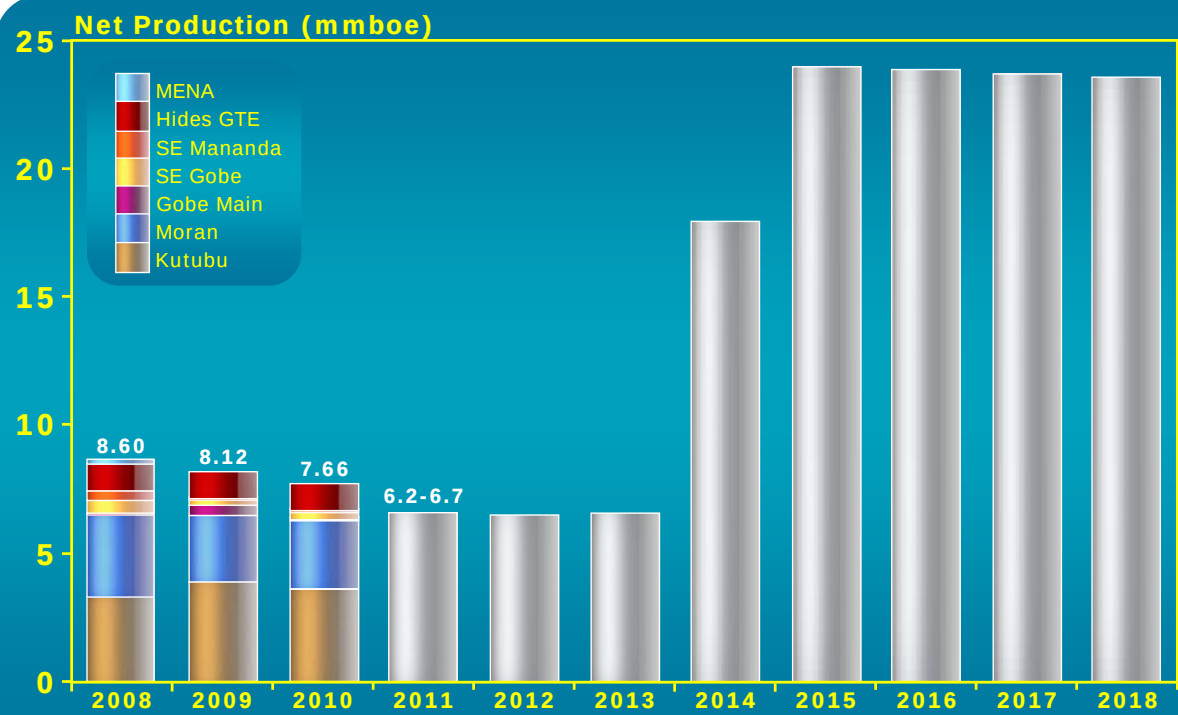


- Early social mapping and survey work in progress
- Targeting development decision in 4Q11



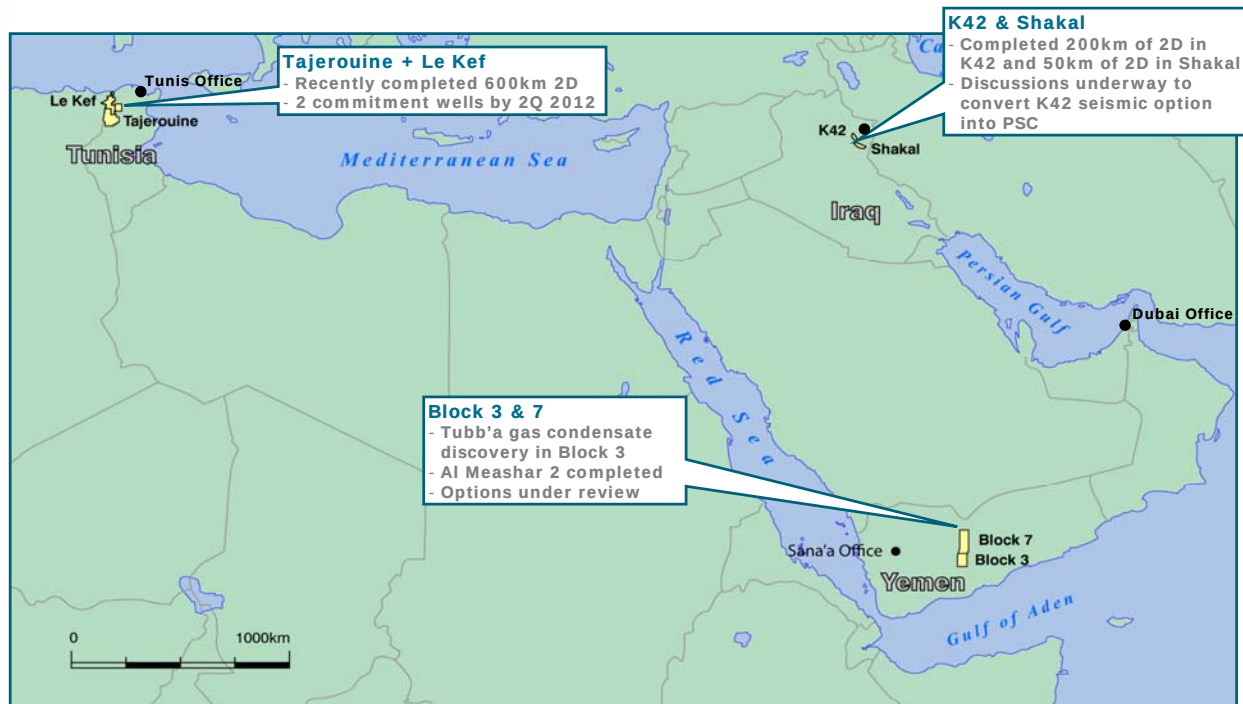
Oil Search Production Outlook

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MENA Exploration



Focus on Sustainability

- In light of increasing value of PNG assets going forward, OSH seeking to further enhance its focus on managing PNG sustainability issues (traditionally an area of strength)
- New Sustainability Group has been formed:
 - Focus on communities, government/regulatory and in-country business relationships
- Specific initiatives involve:
 - Relationship building, Government, Landowners etc
 - Facilitating transparency and equity in benefits distribution
 - Enhancing capacity to capture growth opportunities
- New Health Foundation also being established
 - Expansion of existing health programmes (Malaria, HIV/AIDS etc)



Oil Search supports many social programmes...

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27



Summary

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Fully focused on delivery of major Strategic Initiatives:

- PNG LNG Project delivery underway:
 - Commencing construction at PNG LNG plant site, HGCP and Komo
 - Associated gas and life extension projects
 - Focus on management of in-country issues
- Further pursuit of gas expansion and gas resource accumulation:
 - Hides evaluation, P'nyang appraisal and Huria exploration
 - Gulf area seismic and prospect maturation
- Continued strong oil field production performance:
 - Optimisation of current oil and gas production
 - Evaluation of Mananda 5 development
 - Infield and near field exploration/appraisal opportunities
- Optimisation of value of MENA assets
 - Materiality
- Operate business in transparent and sustainable manner
 - Sustainability Group and Health Foundation
- Activities all underwritten by strong balance sheet and ample liquidity to meet LNG obligations and expansion focused activities

28



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