ABN 88 002 522 009
www.rangeresources.com.au

23 June 2011

Manager of Company Announcements
Australian Stock Exchange Limited
Level 6, 20 Bridge Street
SYDNEY NSW 2000

By E-Lodgement **No. of pages: 2**

RESULTS OF GENERAL MEETING AND COMPANY PRESENTATION

In accordance with Listing Rule 3.13.2 and section 251AA of the Corporations Act, we advise details of the resolutions and the proxies received in respect of each resolution are set out in the attached proxy summary.

Please find attached the Company Presentation given by Anthony Eastman at today's General Meeting.

Yours faithfully

Peter Landau
Executive Director

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RANGE RESOURCES LIMITED

GENERAL MEETING – 23 JUNE 2011

Disclosure of Proxy Votes

In accordance with section 251AA of the Corporations Act 2001, the following information is provided to Australian Stock Exchange Limited in relation to resolutions passed by members of Range Resources Limited at its General Meeting held on 23 June 2011.

Resolution Number	**Resolution 1**	**Resolution 2**	**Resolution 3**	**Resolution 4**	**Resolution 5**
Decided by a show of hands (S) or poll (P)	S	S	S	S	S
Total number of proxy votes exercisable by proxies validly appointed	59,333,287	59,333,287	59,333,287	59,333,287	59,333,287
Total number of proxy votes in respect of which the appointments specified that:					
▪ **The proxy is to vote for the resolution**	59,254,533	59,254,533	59,311,283	59,218,908	59,252658
▪ **The proxy is to vote against the resolution**	45,004	45,004	22,004	80,629	80,629
▪ **The proxy is to abstain on the resolution**	33,750	33,750	nil	33,750	nil
Total votes cast on a poll in favour of the resolution	N/A	N/A	N/A	N/A	N/A
Total votes cast on a poll against the resolution	N/A	N/A	N/A	N/A	N/A
Total votes cast on a poll abstaining on the resolution	N/A	N/A	N/A	N/A	N/A
Total votes exercisable by proxies which were not cast	N/A	N/A	N/A	N/A	N/A

Yours faithfully

Peter Landau
Executive Director

Company Presentation

General Meeting 23 June 2011

"If you can find a path with no obstacles it probably doesn't lead anywhere"

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The information contained in this presentation ("**Presentation**") has been prepared by Range Resources Limited ("**the Company**") and is being delivered for informational purposes only to a limited number of persons to assist them in deciding whether or not they have an interest in investing in the Company. The Presentation has not been independently verified and the information contained within is subject to updating, completion, revision, verification and further amendment. The Presentation does not purport to contain all information that a prospective investor may require. While the information contained herein has been prepared in good faith, neither the Company nor its shareholders, directors, officers, agents, employees, or advisors give, has given or has authority to give, any representations or warranties (express or implied) as to, or in relation to, the accuracy, reliability or completeness of the information in this Presentation, or any revision thereof, or of any other written or oral information made or to be made available to any interested party or its advisers (all such information being referred to as "**Information**") and liability therefore is expressly disclaimed. Accordingly, neither the Company nor any of its shareholders, directors, officers, agents, employees or advisers take any responsibility for, or will accept any liability whether direct or indirect, express or implied, contractual, tortious, statutory or otherwise, in respect of the accuracy or completeness of the Information or for any of the opinions contained herein or for any errors, omissions or misstatements or for any loss, howsoever arising from the use of this Presentation. In furnishing this Presentation, the Company does not undertake or agree to any obligation to provide the recipient with access to any additional information or to update this Presentation or to correct any inaccuracies in, or omissions from, this Presentation which may become apparent.

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The reserves estimate for the North Chapman Ranch Project and East Texas Cotton Valley has been formulated by Lonquist & Co LLC who are Petroleum Consultants based in the United States with offices in Houston and Austin. Lonquist provides specific engineering services to the oil and gas exploration and production industry, and consults on all aspects of petroleum geology and engineering for both domestic and international projects and companies. Lonquist & Co LLC have consented in writing to the reference to them in this announcement and to the estimates of oil, natural gas and natural gas liquids provided. These estimates were formulated in accordance with the guidelines of the Society of Petroleum Engineers ("SPE"). The SPE Reserve definitions can be found on the SPE website at spe.org as well as in the full Lonquist report on the Range website.

The reserves estimates for the 3 Trinidad blocks referred above have been formulated by Forrest A. Garb & Associates, Inc. (FGA). FGA is an international petroleum engineering and geologic consulting firm staffed by experienced engineers and geologists. Collectively FGA staff has more than a century of world-wide experience. FGA have consented in writing to the reference to them in this announcement and to the estimates of oil and natural gas liquids provided. The definitions for oil and gas reserves are in accordance with SEC Regulation S-X.

RPS Group is an International Petroleum Consulting Firm with offices worldwide, who specialise in the evaluation of resources, and have consented to the information with regards to the Company's Georgian interests in the form and context that they appear. These estimates were formulated in accordance with the guidelines of the Society of Petroleum Engineers ("SPE").

Corporate Overview

Dual-listed E&P company

- ASX (Ticker: RRS) – $0.25
- AIM (Ticker: RRL) – £0.17
- Also trades on OTC Market,
  US ADR code: RGRLY/RGRLY.PK
- Shares in issue: 1.60 billion
- Market cap. A$400m (£272m)*
- Cash: A$18m (£12m)

*as at 22 June 2011

Four geographic areas

- Puntland, Somalia
- Trinidad
- Texas
- Republic of Georgia

Average Daily Volume traded approx. 35m (£6.5m)

Range Resources Ltd

Board & Directors

Sir Sam Jonah – Non-Executive Chairman
Director on numerous public and private companies including Vodafone Group PLC.
Adviser to three former Presidents in Africa

Peter Landau – Executive Director
Corporate lawyer / adviser with a particular focus on oil & gas and mining development projects in Africa over the past 15 years

Anthony Eastman – Executive Director / Company Secretary
Chartered Accountant with a number of years experience in financial management and corporate advisory services

Marcus Edwards-Jones – Non-Executive Director
Significant experience in global institutional capital raisings for large resources projects in Africa

Alan Hitchins – Executive Consultant
Extensive experience in the acquisition and funding of resource projects in the Caucasus region

Mark Patterson – Executive Consultant
Highly experienced geophysicist with over 25 years experience in the oil and gas industry

Gregory Smith – Executive Consultant
Over 15 years of management experience in the oil and gas exploration industry

Range Resources Ltd

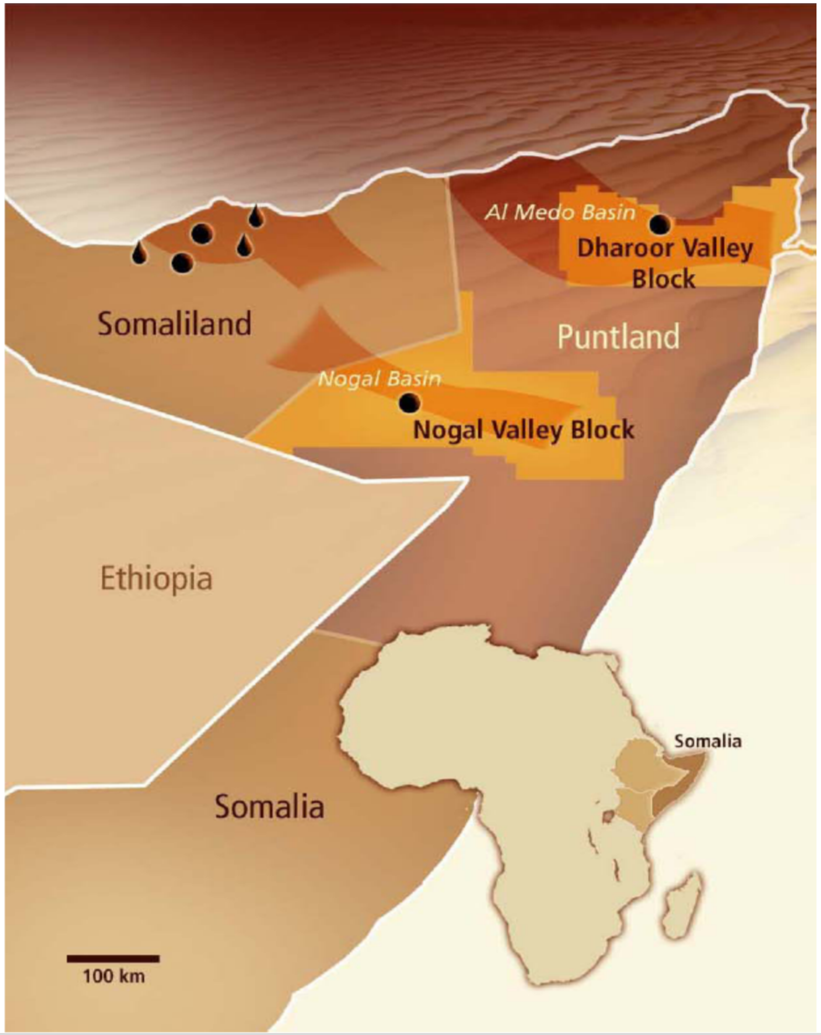
Puntland

Puntland

- Range holds a 20% interest in two onshore basins (Dharoor & Nugaal)
- Potential replica of the 5 Bbbl – 10 Bbbl hydrocarbon basins in nearby Yemen
- Competent Persons Report (as per Africa Oil Corp., December 2009). Estimated Gross Oil-in-Place (attributable to Range):

  - 1.16 Bbbl Dharoor

  - 2.48 Bbbl Nugaal
- Over US$150m estimated spend in region by major corporations prior to political instability in early 1990s
- Puntland Government ratification of onshore PSAs received in December 2009 with operator Africa Oil Corp. planning to mobilise rig in readiness for first well – proposed spud late July / August 2011
- Still pursing offshore opportunities with Government and third parties



Puntland: Amended onshore PSAs

World class acreage

- The initial exploration periods for each block have been extended to 17 January 2012
- The terms of the exploration programme have also been amended: The operator Africa Oil Corp. can choose to drill either one exploratory well in each of the Dharoor and Nugaal basins, or two wells in the Dharoor basin during the initial exploration period
- Letter of Intent signed with drilling subcontractor in May 2011 – spudding late July / August
- Africa Oil Corp. are in a position to commence operations and drilling of the first exploration well in Puntland in over 20 years

Onshore Puntland interests:

- Range Resources (AIM: RRL; ASX: RRS) – 20%
- Africa Oil Corp. (TSX.V: AOI) – 45% (Operator) *
- Lion Energy Corp. (farm in) (TSX.V: LEO) – 15% *
- Red Emperor Resources (farm in) (ASX: RMP) – 20%

* Africa Oil recently announced the acquisition of Lion Energy resulting in AOI to move to 60% with a resultant spin out of the Puntland assets into a TSXV listed company – Puntland Petroleum Corp (60%)

Old exploration camp

Numerous prospects over 81,000sq.km

Range Resources Ltd

Puntland: Work programme

- Puntland is an autonomous state within Somalia, recognised by the Transitional Federal Government of Somalia
- Elections held since 2001 with relatively stable political infrastructure. Range enjoys a constructive relationship with the current Government
- Successfully acquired +700km of 2D seismic in Dharoor Valley

Trucks arriving at Bosasso port, Somalia

Seismic trucks leave Bosasso in convoy

Trinidad

Acquiring additional production assets

July 2010: Heads of Agreement entered to acquire 10% ownership interests in companies that hold three production licences in producing onshore oil fields in Trinidad – total of 16,309 acres.

Acquisition comes with established drilling inventory including all necessary development/exploration rigs, personnel and operations

April 2011 – agreement reached to move to 100% ownership – completed June 2011

Independent Experts Reserve Assessment

- Proved plus Probable (P2) Reserves of **4.8** mmbbl
- Possible (P3) Reserves – **2.1** mmbbl
- Undeveloped Prospective Resources of **20** mmbbl
- Doesn't include Herrera structures (approx. **100** mmbbl potential

Range Resources Ltd

Trinidad

- Current gross production is 700 bopd with planned work programme expected to lift production to approx. 4,000 bopd within 36 months on known P1 and P2 reserves
- Significant exploration upside with potential from deeper formations (Herrera) which host substantial producing reserves on adjacent blocks (500 – 2,000 bopd production)
- Operating net cash flow margins of US$25-35 per bbl post government taxes and royalties
- Drilling subsidiary includes 5 exploration drilling rigs, 4 production rigs, drilling inventory and operational personnel

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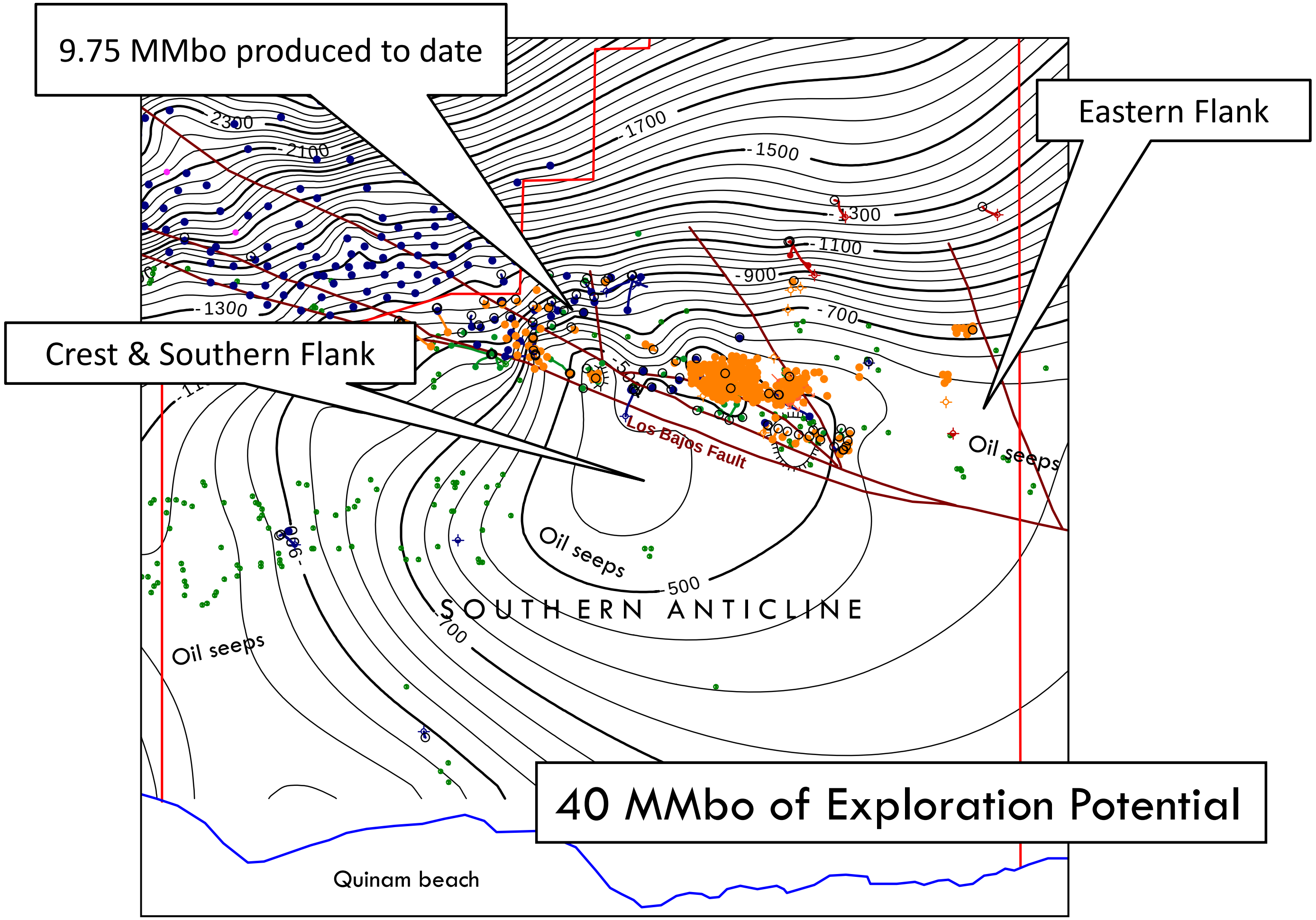
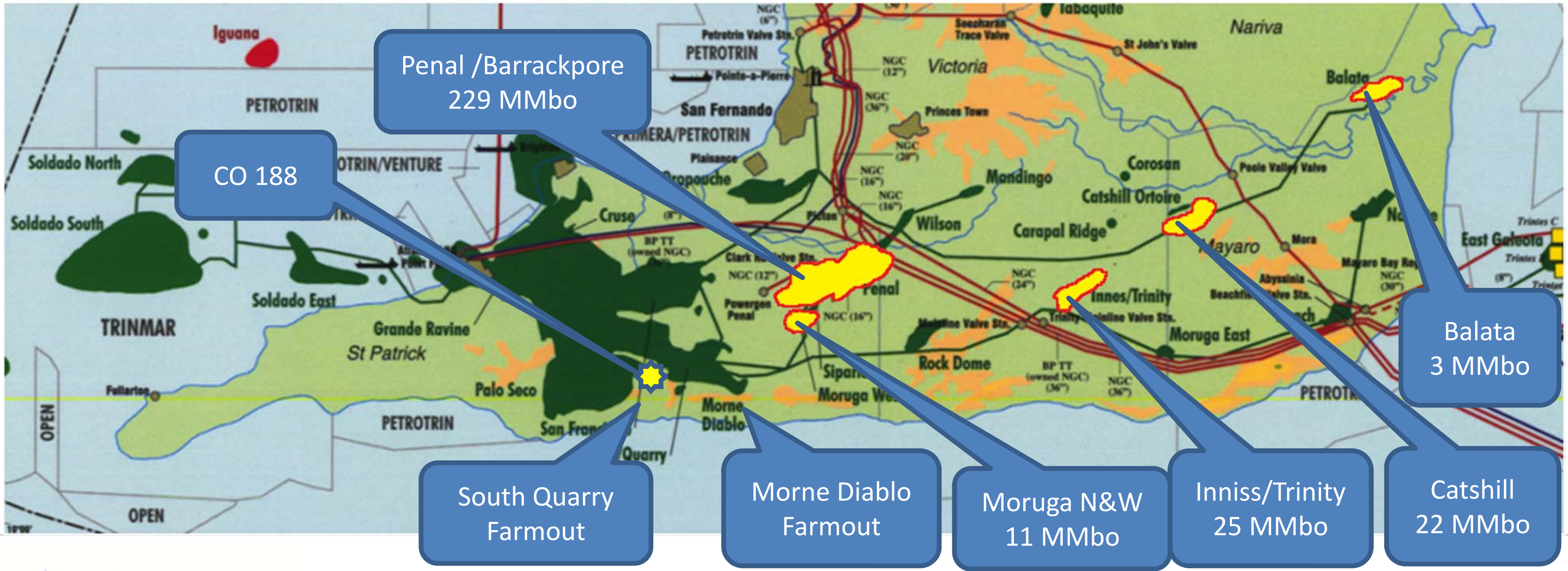
Morne Diablo Potential



World Class Upside: Herrera Fm.

- The Herrera Formation is a Miocene deep-water sandstone that is present on a regional scale. SOCA acreage is directly on trend with Herrera fields totaling 290 MMbo of recoverable reserves.
- In the Penal/Barrackpore field complex, the Herrera ranges from 50 to 800 ft. in thickness.
- The CO 188 well encountered >50 ft. of Herrera section at a depth of 8,500 ft., directly down-dip and 300 m west of the Morne Diablo farmout area.
- SOCA has an inventory of 3D seismic-based Herrera prospects expected to extend the Herrera trend which could lead to more than 100 MMbo of ***additional*** recoverable reserves.



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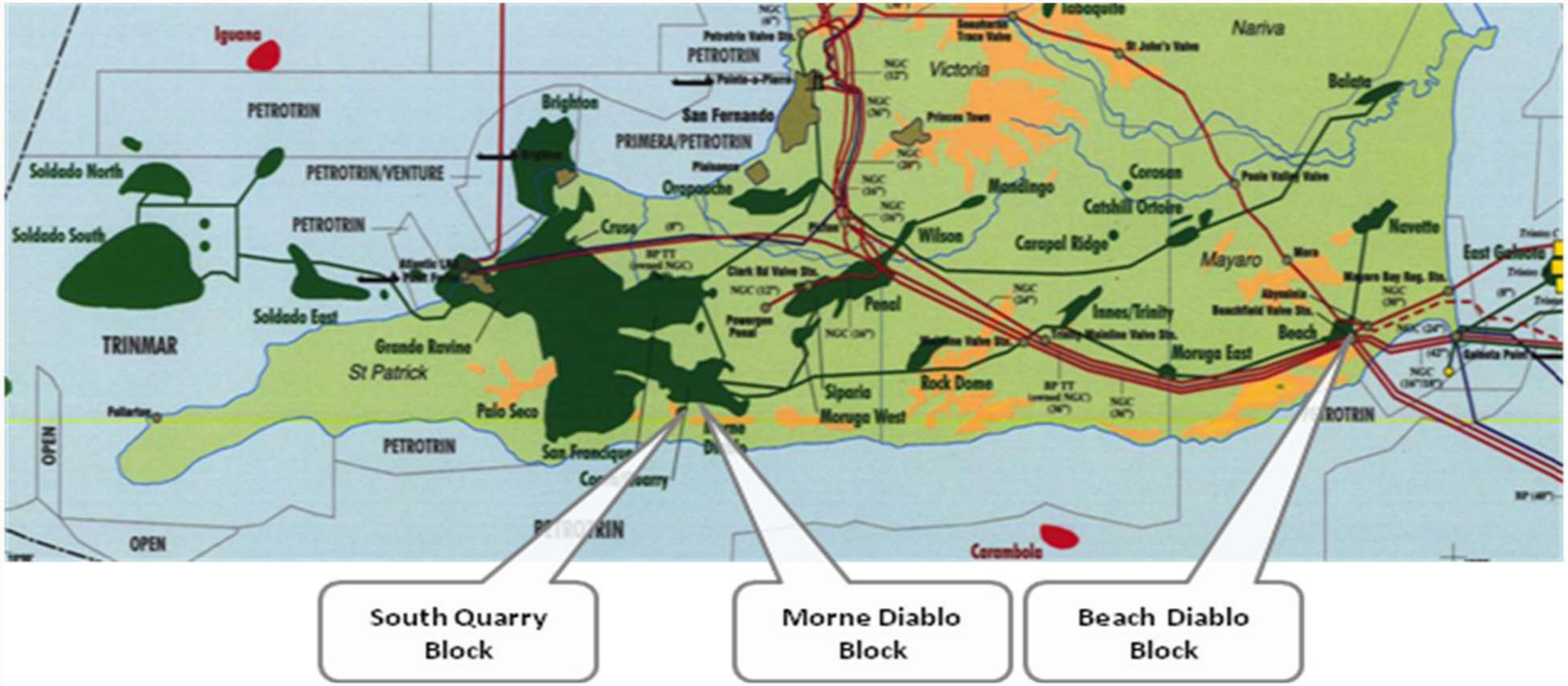
Trinidad: World class petroleum country

- Trinidad has produced over 3Bbbl to date and currently produces over 100,000 bopd
- Shallow wells with low drilling costs of approx US$100/ft create high potential return with limited capex
- Recently reprocessed 3D seismic data across majority leases mitigates dry hole risk
- All locally produced onshore oil is acquired by the state owned refinery - logistics already



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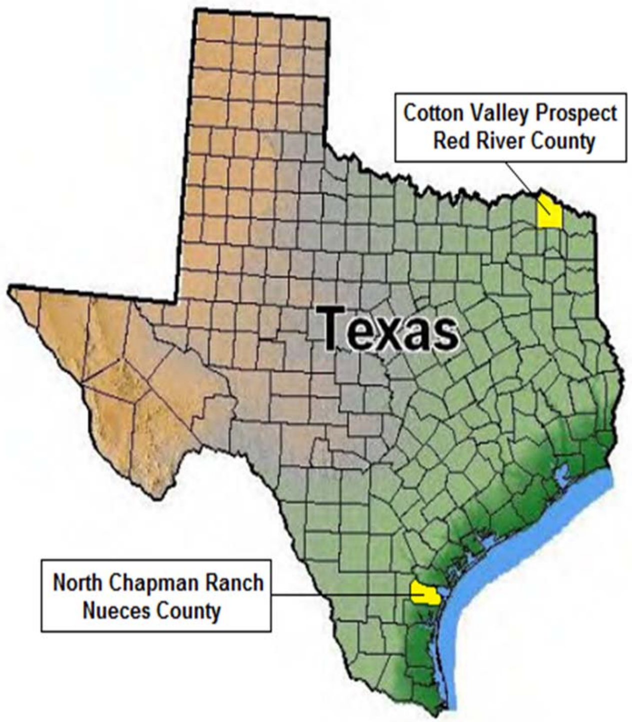
Texas, USA: North Chapman Ranch

Successful transition to producer

September 2009: Range acquired a 25% interest in the Smith #1 Well in the North Chapman Ranch Project (1,680 acres), Nueces County, Texas, USA, and has a 20%* interest in all future wells in the project

Event	Date
Commercial discovery from Smith #1 Well	December 2009
Production commenced	February 2010
Independent reserves and valuation report released	May 2010
Multi-well programme commenced with spudding of second well Russell Bevly	Mid-May 2010
Russell Bevly results indicated net pay thickness of 130ft – exceeding the Smith #1 Well	June 2010
First production (Russell Bevly)	Early Sept 2010
Successful fracture / stimulation RB & Smith Target production – Circa 4mmcf/320bbls per well	Feb/May 2011
Spudding of back to back wells	Early Q3 2011



*Certain clawback provisions exist for joint venture partners on future wells – assuming these are exercised following success of Smith #1 Well, resulting in Range having 20% interest in future wells

Texas, USA: North Chapman Ranch

Multi-well programme

- Success on North Chapman Ranch has resulted in a development drilling programme of approx. 25-30 wells
- Anticipated to move the Possible (P3) Reserves into the Probable (P2) and Proved (P1) Reserves categories – as was achieved following Russell Bevly results

Independent Reserves and Valuation Report prepared by Lonquist & Co LLC* on North Chapman Ranch Project (released May 2010) and upgraded October 2010 with an

increase in proven reserves of 67%

Total Net to Range Recoverable Reserves	Natural Gas (Bcf)	Oil (mmbbl)	Natural Gas Liquids (mmbbl)
Proved (P1)	12.7	1.0	0.9
Probable (P2)	6.9	0.5	0.5
Possible (P3)	28.5	2.2	2.1
Total Reserves	**48.1**	**3.7**	**3.5**

* Lonquist & Co LLC are Petroleum Consultants based in the United States with offices in Houston and Austin. Lonquist provides specific engineering services to the oil and gas exploration and production industry, and consults on all aspects of petroleum geology and engineering for both domestic and international projects and companies. Lonquist & Co LLC have consented to the reference to them in this announcement and to the estimates of oil, natural gas and natural gas liquids and valuations provided herein. These estimates were formulated in accordance with the guidelines of the Society of Petroleum Engineers ("SPE"). The SPE Reserve definitions can be found on the SPE website at www.spe.org as well as in the Lonquist report on the Range website.

Range Resources Ltd

Texas, USA: North Chapman Ranch

Estimated Future Cashflow Attributable to Range	Undiscounted Cashflow (US$m)	PV10 Discounted Cashflow (US$m)
Proved (P1)	100	69
Probable (P2)	60	37
Possible (P3)	252	142
Estimated Future Cashflow	**412**	**248**

*The estimated cashflows above are based on Nymex forward strip prices reported on 31 December 2009, following reductions for royalties, opex, capex, production taxes etc.

The North Chapman Ranch is situated in the prolific Frio Producing trend just north of the Mobil David and Doughty Fields.

Processing facilities at the Russell Bevly well site

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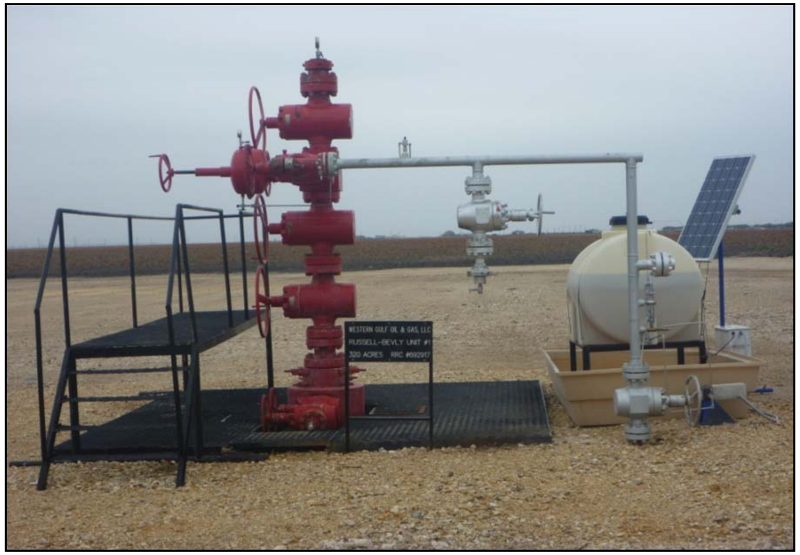
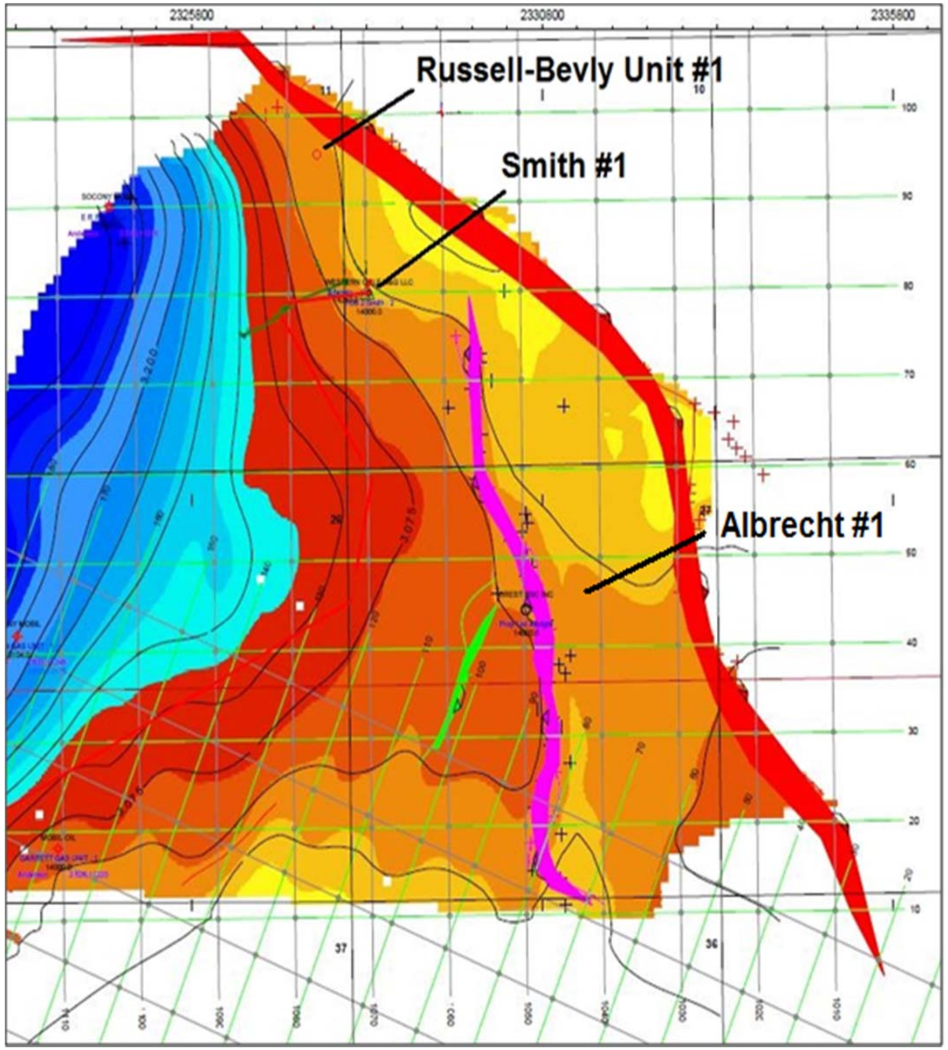
Texas, USA: North Chapman Ranch



Texas, USA: North Chapman Ranch



- Back to back appraisal wells to be drilled Q3 2011
- First well, Albrecht #1 to be drilled approx. 1 mile SE of the Smith #1 Well
- Albrecht #1 will confirm reserves to the southeast, test the Anderson field pay zone and a third objective, add production, and hold critical acreage
- PTD: 14,100 ft
- Est. $3.8 million DHC, $5.5 million CWC
- Range holds a 20% working interest in these wells

Texas, USA: East Texas Cotton Valley

Consolidation of Texan interests

June 2010: Range acquired a 13.56% interest (subsequent increase to 21.75%) in approximately 1,570 gross acres encompassing a recent oil discovery located in Red River County, Texas.

- Recent oil discovery in vicinity of Range's interest
- Horizontal appraisal well completed with – TD of 2,715m with 1,040m horizontal section
- Completion operations have begun and awaiting fraccing completion to accurately report flow rates and update reserves
- Each well targeting +0.2 mmbbl of oil
- Multi-well programme is anticipated to move Possible (P3) Reserves into the Probable (P2) and Proved (P1) Reserve categories
- Independent reserve and valuation report giving Range’s interest in commercially recoverable reserves of 1.1 mmbbl of oil – **discounted valuation for Range of US$ 29m**

Key #66 Rig – Drilling the Ross 3H Well

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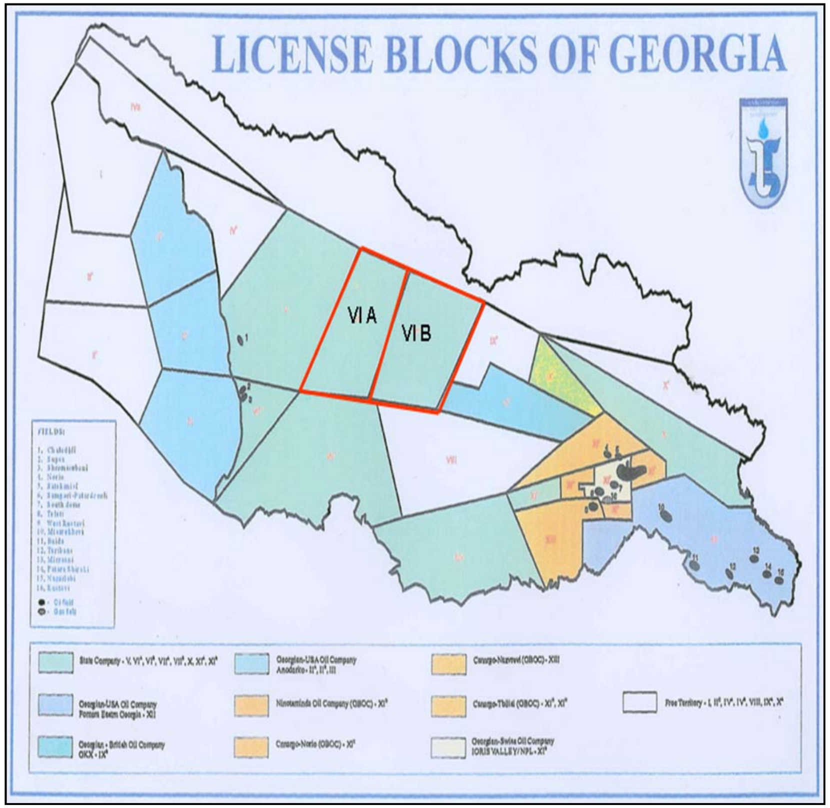
Georgia: Blocks VIA &VIB

Established in Georgia

July 2009: Heads of Agreement with UK company Strait Oil & Gas Ltd to acquire 50% interest in two oil & gas blocks in the central portion of the Republic of Georgia.

- Range completed Phase II with 410km of 2D seismic in March 2010 to earn 50% interest
- PSA is initially 50:50 production split (no taxes or royalty) through the cost recovery period after which it reverts to 65:35
- Seismic data processed and interpreted with the identification of drill targets Q4 2010
- HOA reached with ASX Listed Red Emperor Resources to farm-in for 20% (10% from Range / 10% from Strait) on a 2:1 basis for two well program
- Mobilisation commenced with the drilling rig having arrived in Georgia – anticipated spudding of first exploration well in the coming weeks

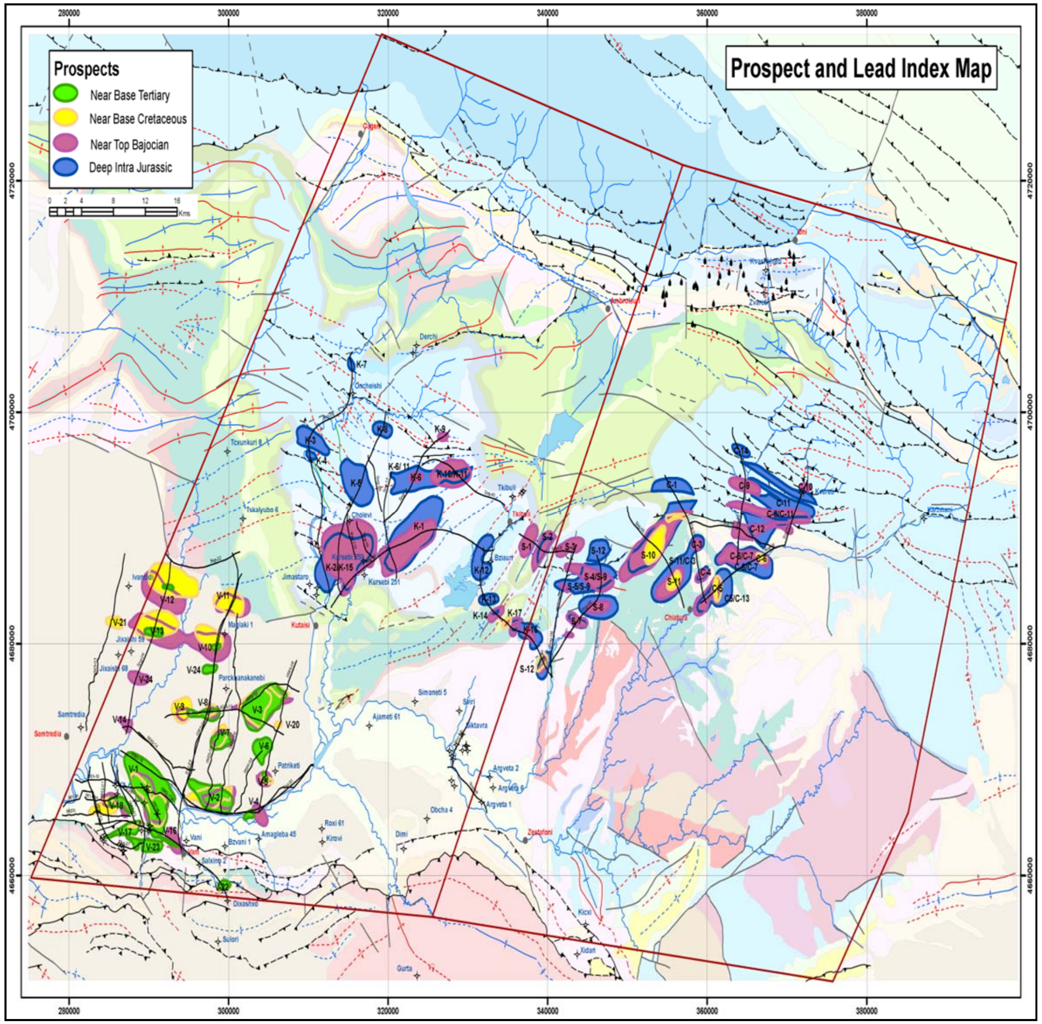


Georgia: Identified 68 viable prospects

- Total of 68 fold structures identified that could be viable prospects for drilling
- Total estimated **Oil-in-Place** across these 68 structures: **2,045 million barrels of oil**
- Estimated (conservative) recovery factor of 30% resulting in estimated **Recoverable Oil: 613 million barrels of oil**

Prioritised 6 ready to drill prospects

Prospect	Oil-in-Place
Kursebi 1	123 mmbbl
Kursebi 2	160 mmbbl
Kursebi 3	42 mmbbl
Vani 1	171 mmbbl
Vani 2	89 mmbbl
Vani 3	145 mmbbl
Total	**728 mmbbl**

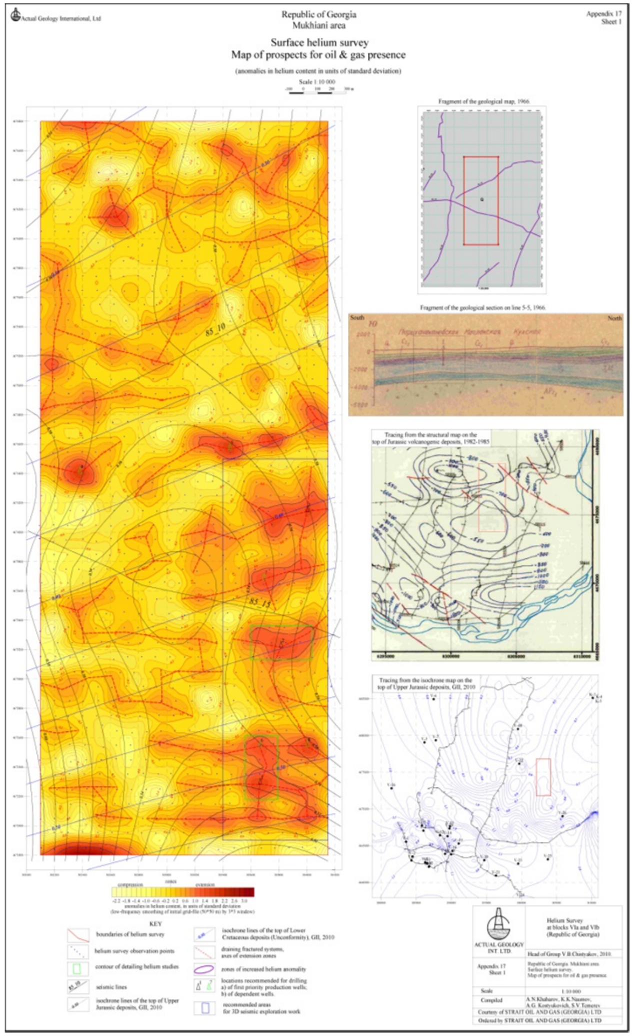


Source: RPS Energy

Range Resources Ltd

Georgia: Geochemical Helium Survey

- Surface geochemical helium survey performed across three identified prospects
  - Mukhiani
  - Kursebi
  - Sachkhere
- Identified positive helium anomalies on two of the three prospects congruent to potentially productive hydrocarbon systems
- Helium results overlain on the existing seismic structure maps with the location of the first well having been determined



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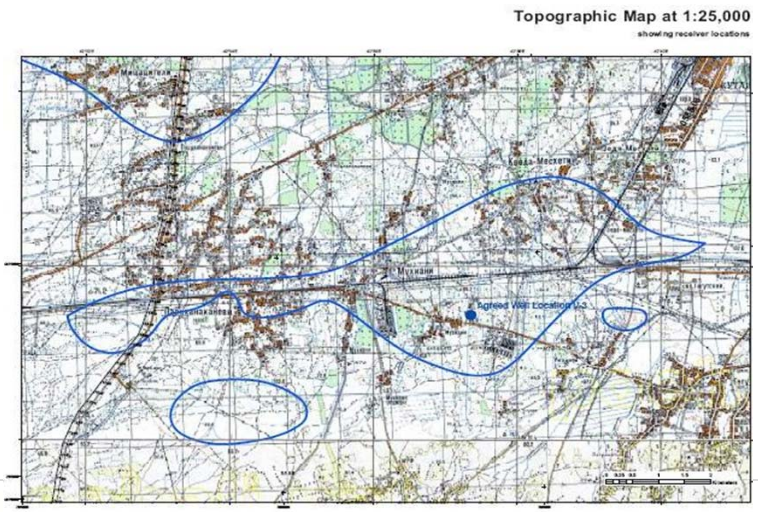
Georgia: Drilling Program

- FirstDrill: UK based drilling consulting company have prepared a drilling programme based on the seismic interpretation results
- FirstDrill conducted tenders for the rig and drilling supplies
- EDECO a UK based drilling company have been selected as the rig contractor with a rig being secured to drill the first two exploration wells
- Mobilisation commenced with the drilling rig having arrived in Georgia – anticipated spudding of first exploration well in the coming weeks



Range Resources Ltd

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