The shared vision of HQC and LNG Limited



Corporate Presentation: October/November 2011

Corporate Overview – ASX:LNG

October/November 2011

► Market Cap: ~ A\$ 90 million (267.7 million shares at A\$ 0.35/ share)

► Capital Structure: Shares on issue (million) 267,699,015

Options on issue (million) 6,680,000

Performance rights (million) 2,250,000

Cash Reserves: ~A\$ 17 million (as at 18 October, no debt)

Strategic Investments: ~A\$ 14 million (as at 18 October) strategic shareholdings in ASX : MEL and OBL

► Top 20 Shareholders: ~ 60% ownership

Major Shareholders: HQC (19.89%)- wholly owned by CNPC

Copulos Group (10.10%)

Dart Energy Limited (5.37%)

Company Directors: Non-Executive Chairman: Richard Beresford

Managing Director / Joint Chief Executive Officer: Maurice Brand
Executive Director / Joint Chief Executive Officer: Cathy Wang

Executive Director / Chief Financial Officer:

Executive Director / Chief Technical Officer:

Norman Marshall
Paul Bridgwood
Leeanne Bond
Non-Executive Director:

Gavin Zhang

Who is China Huanqiu Contracting & Engineering Corporation (HQC)?

- Wholly owned by CNPC, with over 9,500 employees
- ► Technology focussed engineering, procurement, construction, consulting, R&D, manufacturing and project management group
- ▶ HQC has delivered more than 2,000 projects over its 50 years of operation
- Executed and delivered Guangdong LNG receiving terminal; Jiangsu LNG receiving terminal near Shanghai; Dalian LNG receiving terminal
- EPC contractor for the Tangshan LNG receiving terminal near Beijing
- EPC contractor for the Ansai LNG plant (500,000 tpa) in China using own technology

Who is China National Petroleum Corporation (CNPC)?

- China's largest oil (54% share) and gas (82% share) producer and supplier
- ▶ Top 5 global oil and gas company, with over 1.6 million employees
- ▶ Ranked 10 in revenue amongst 2010 Fortune Global 500 companies
- ▶ Oil and gas assets and interest in 29 countries and presence in almost 70 countries
- Businesses covering petroleum exploration & production, natural gas & pipelines, refining & marketing, oilfield services, engineering construction, equipment manufacturing, R&D, capital management, finance and insurance services

LNGL Business Model

- ▶ Identify, develop and retain ownership of mid scale LNG plants in the 1 to 3 mtpa range, e.g. 3 mtpa Gladstone LNG Project Fisherman's Landing
- Develop and patent leading edge LNG technology such as the OSMR liquefaction process and boil off gas technology, e.g. License and receive fees from the Gladstone LNG Project Fisherman's Landing
- ► Leverage gas supply into LNG Project opportunities, e.g. strategic shareholding in Metgasco Limited
- Leverage the global capabilities of HQC, e.g. identify midscale LNG global projects with HQC

Project Description

- ▶ 3 mtpa LNG plant to be located on Fisherman's Landing, an existing reclaimed site on the mainland, Port of Gladstone
- Project utilises existing Berth #5 and other port infrastructure
- Key approvals and licences in place
- 3.8 mtpa LNG plant nameplate capacity (3 mtpa is the guaranteed capacity)
- ► HQC supporting gas supply and delivery plan
- HQC finalising EPC proposal for the LNG Plant; CNPC (or affiliate)
 to potentially be LNG off-taker
- Project financing being developed with HQC for the first LNG train

Project Schedule Targets

- ► Finalise gas supply arrangements
- Commence construction in 2012
- 30 month construction schedule
- First LNG export in 2014/2015



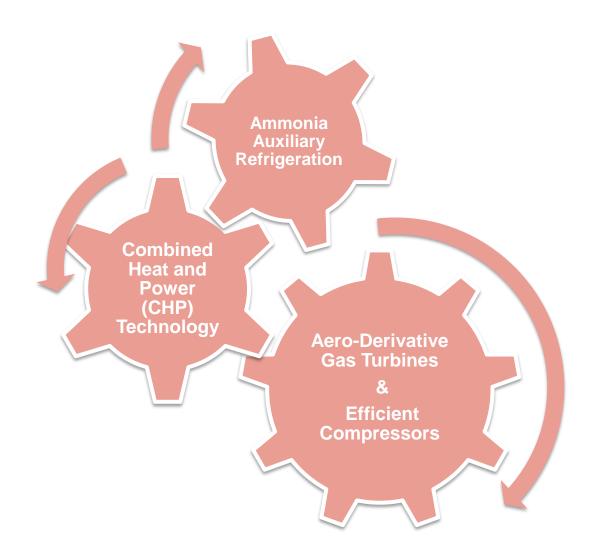




LNG Liquefaction Technologies

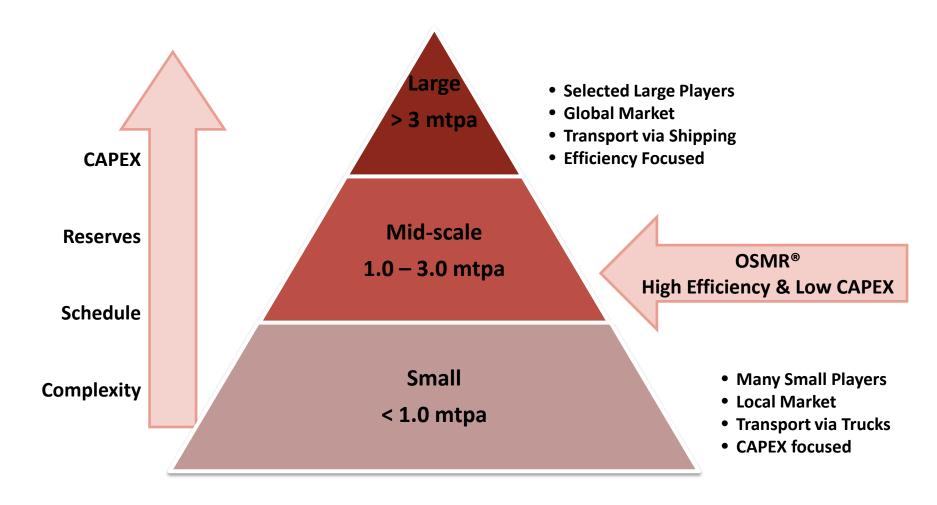
- Large Scale LNG Plants (>3 mtpa)
 - ConocoPhillips Cascade Process
 - ► APCI C3/MR Process
 - Shell Dual MR
 - Mid Scale LNG Plants (1-3 mtpa)
 - LNG Limited OSMR® Process, but option to upscale >mtpa
- Small Scale LNG Plants (<1 mtpa)</p>
 - ▶ Black & Veatch PRICO SMR Process
 - Hamworthy N² Expansion

Main features of the OSMR® Process



The OSMR® process incorporates three separately proven features

LNG Plant Scale Economics



At mid-scale, the best features of the large and small scale LNG plants can be implemented.

Gladstone LNG Project Fisherman's Landing vs Gladstone Curtis Island CSG-LNG Projects

LNG Plant Capex and \$/tpa (2 trains)

	QCLNG	GLNG	APLNG	LNG Ltd
Capacity (mtpa)	8.5	7.8	9.0	3.8
CAPEX (Billion US\$)	10.2	8.8	10.0	1.7
Cost (Billion \$/tpa)	1.20	1.12	1.11	0.45

Source: Energy Quest Report: Australian Coal Seam Gas 2011: from Well to Wharf (Aug, 2011) and LNG Ltd estimates October 2011.

Greenhouse Gas Emissions Intensity (tonne CO₂ / tonne LNG)

	QCLNG	GLNG	APLNG	LNG Ltd
Process/Power Plant CO ₂	n/a	0.313	0.279	0.178
Feed Gas CO ₂	n/a	0.034	0.032	0.035
Total Plant CO ₂ Emissions	0.238	0.347	0.311	0.213
Compared to FL-LNG	1.12	1.63	1.46	1.00

Source: Project Environment Impact Study submissions to EPA.

Fuel Gas Consumption (tonne of CH₄/ tonne LNG)

	QCLNG	GLNG	APLNG	LNG Ltd
Fuel Gas Consumption (t CH ₄ / t LNG)	n/a	0.101	0.091	0.063
Compared to FL-LNG	-	1.60	1.43	1.00

Source: Estimated based of Turbine Emissions from Project Environment Impact Studies.

Patent Applications Submitted



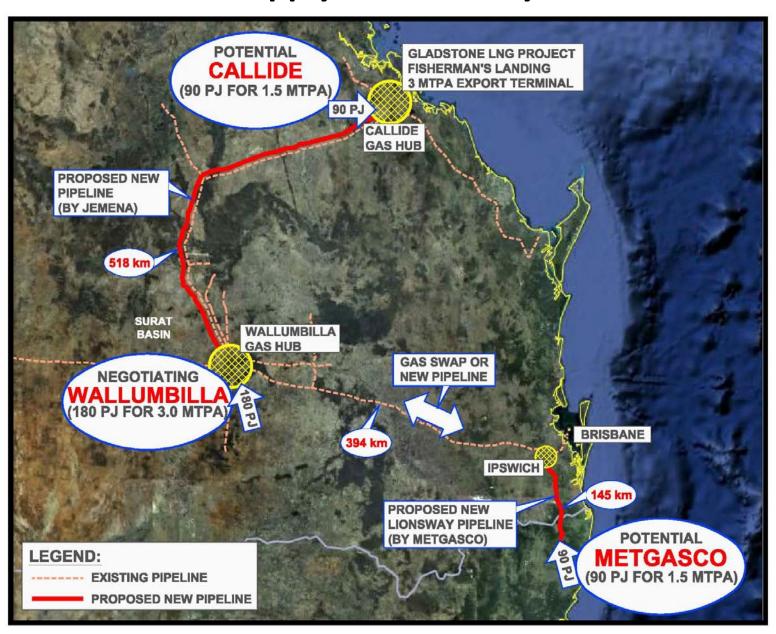
Patents Granted

OSMR® Process patents have been granted in Australia and OAPI*

BOG Treatment Process patents have been granted in China, OAPI* and South Africa

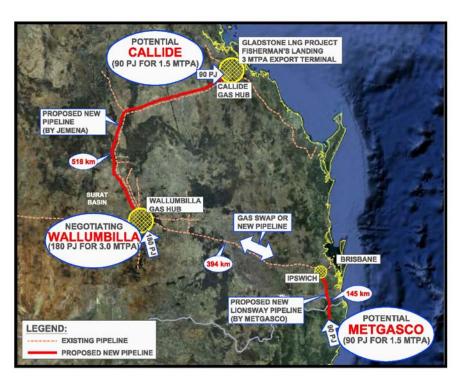
^{*}OAPI is **African Intellectual Property Organisation** member states include Benin, Burkina Faso, Cameroon, Central African Republic, Chad, Congo, Cote d'Ivoire, Equatorial Guinea, Gabon, Guinea, Guinea-Bissau, Mali, Mauritania, Niger, Senegal and Togo

Gas Supply and Delivery Plan



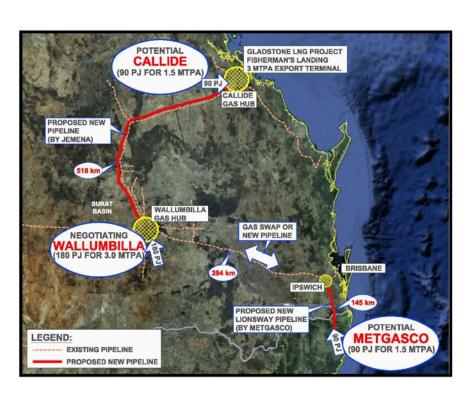
Gas Hubs:

Wallumbilla Gas Hub



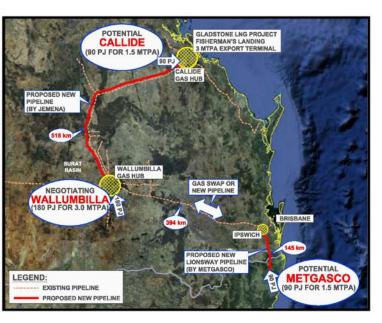
- Existing gas hub for gas delivery from Cooper, Eromanga and Surat Basins
- Proposed gas hub for future gas supply from Gunnedah and Clarence Moreton basins
- Accessible gas hub for developing gas supply companies
- Existing Jemena gas pipeline can be expanded to deliver 180 PJ/pa (3mtpa) to Gladstone in 2014/2015

Gas Hubs: Callide Gas Hub



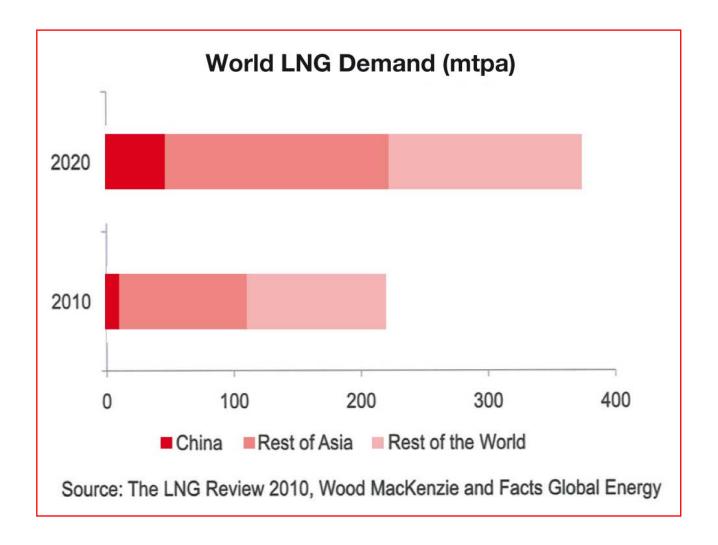
- Delivery point for existing Jemena to Gladstone gas pipeline
- Proposed delivery point for six new pipelines
- Provides an access point for short and long term gas supply

Gas Hubs: Ipswich Gas Hub



- Metgasco has plans to supply gas to Ipswich (near Brisbane)
- ► Gas supply to Ipswich may be delivered to Gladstone via pipelines or able to be swapped with existing gas producers in order to allow first LNG in 2014/5
- Metgasco has adequate 3P reserves for at least one 1.5 mtpa LNG Train (2,542 PJ 3P reserves)
- Metgasco has the largest uncontracted 3P reserve base on the east coast of Australia
- Metgasco gas reserves compliments other gas supply options
- ► LNG Ltd and Metgasco entered into a MOU to undertake a joint review of gas supply to the Gladstone LNG Project Fisherman's Landing
- LNG LTD is the largest shareholder in Metgasco

LNG Outlook: Asia drives demand



Project Financial Parameters

- ► LNG production of 1.5 Mtpa of LNG (~77 million MMBtu/year)
- ► LNG Tolling Fee target of ~ US\$3.00 per MMBtu of LNG
- Opex target of ~US\$0.60 per MMBtu of LNG
- ▶ 30% tax rate, with depreciation of ~ 13.5% declining balance
- Estimated total project capital cost of US\$1.18 billion (EPC Contract, Port costs, project management, owner's costs, project financing, corporate management and overhead costs)
- Based on 100% ownership by LNG Limited

LNG Ltd's Advantages

HQC major shareholding demonstrates

- ► HQC's confidence in the OSMR® LNG process technology and business model
- HQC's confidence in securing gas for the Gladstone LNG Project Fisherman's Landing
- ► HQC's confidence in reaching FID for the Gladstone LNG Project Fisherman's Landing

LNG LTD and HQC have a shared vision that

- Gladstone LNG Project Fisherman's Landing will showcase the capabilities of
 - ► HQC and LNG Ltd development of mid scale LNG opportunities
 - ► HQC as the global LNG EPC contractor of choice
 - ► LNG Ltd's OSMR® technology as the global LNG process technology of choice
 - Delivery of Gladstone LNG Project Fisherman's Landing will create shareholder value in the short and longer term



Our Logo:

We chose the red ant as our logo because it is distinctive and bold and represents strength, energy, hard work and perseverance – characteristics we aim to make trademarks of our corporate culture.

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