Horizon Oil Limited ABN 51 009 799 455
Level 7, 134 William Street, Woolloomooloo NSW Australia 2011
Tel +61 2 9332 5000, Fax +61 2 9332 5050 www.horizonoil.com.au

18 November 2011

The Manager, Company Announcements
Australian Securities Exchange Limited
Exchange Centre
20 Bridge Street
Sydney NSW 2000

CORPORATE PRESENTATION

Please find attached CEO, Brent Emmett's presentation following Horizon Oil's Annual General Meeting.

Yours faithfully,

Michael Sheridan
Chief Financial Officer / Company Secretary

For further information please contact:
Mr Michael Sheridan
Telephone: (+612) 9332 5000
Facsimile: (+612) 9332 5050
Email: exploration@horizonoil.com.au
Or visit www.horizonoil.com.au

HORIZON OIL LIMITED

ABN 51 009 799 455

Annual General Meeting
17 November 2011

This presentation contains some references to forward looking assumptions, representations, estimates and outcomes. These are uncertain by the nature of the business and no assurance can be given by Horizon Oil Limited that its expectations, estimates and forecast outcomes will be achieved. Actual results may vary materially from those expressed herein.

HORIZON OIL LIMITED

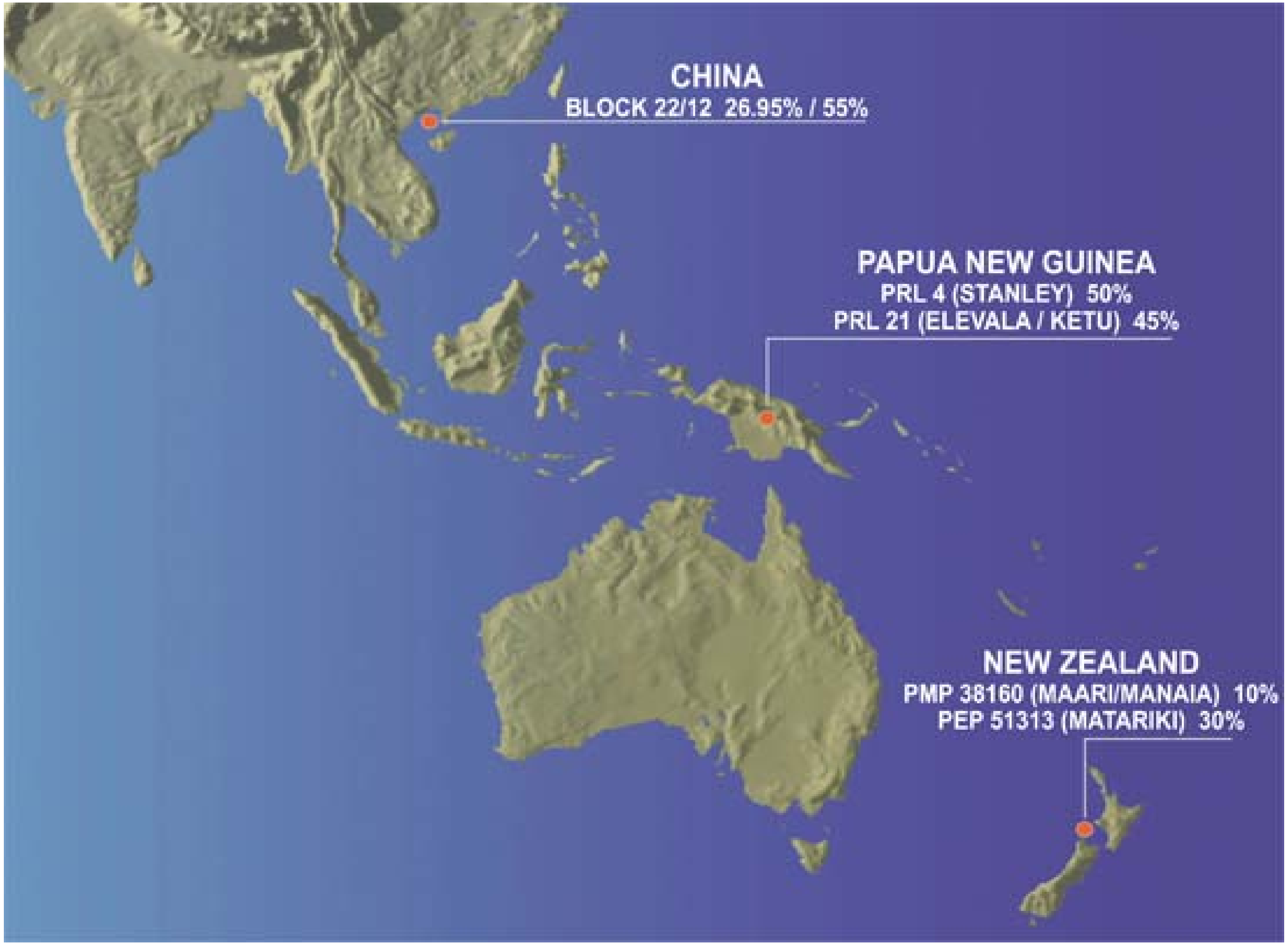
ABN 51 009 799 455

Opportunities – Actions

Brent Emmett
Chief Executive Officer
17 November 2011

Asset Inventory

Focus on productive fairways and mature operating environments in SE Asia / Australasia ...

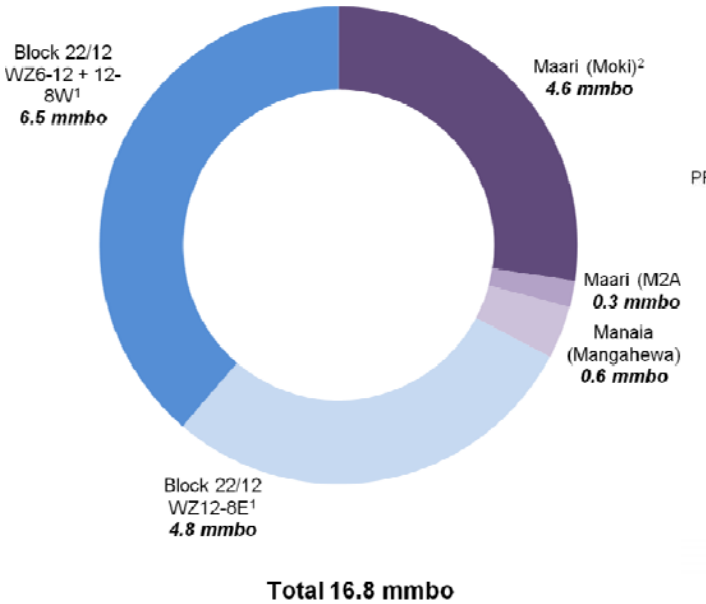


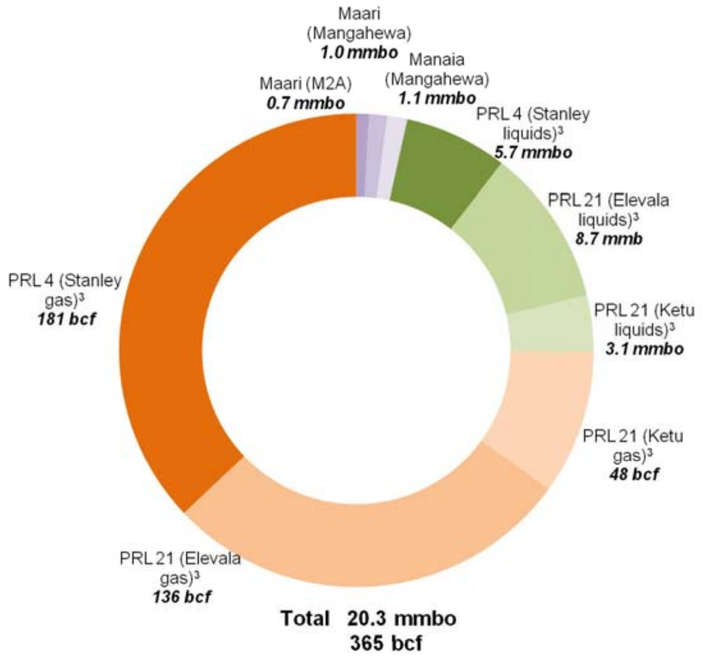
…where there is continuing strong demand for oil and gas

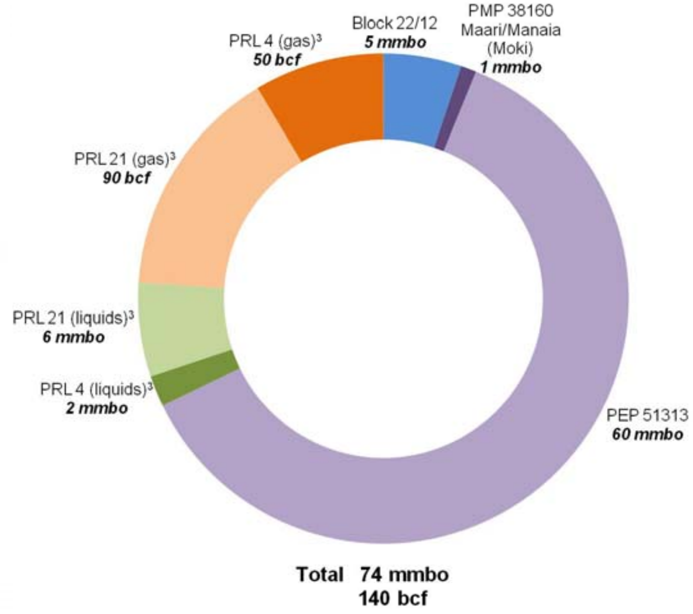
Net Reserves, Resources and Exploration Potential at 31/12/10 – Post PRL 21 & Block 22/12 Acquisitions and Stanley Upgrade

Horizon Oil

RESERVES Proven + Probable	CONTINGENT RESOURCES Proven + Probable	EXPLORATION POTENTIAL Unrisked Mean





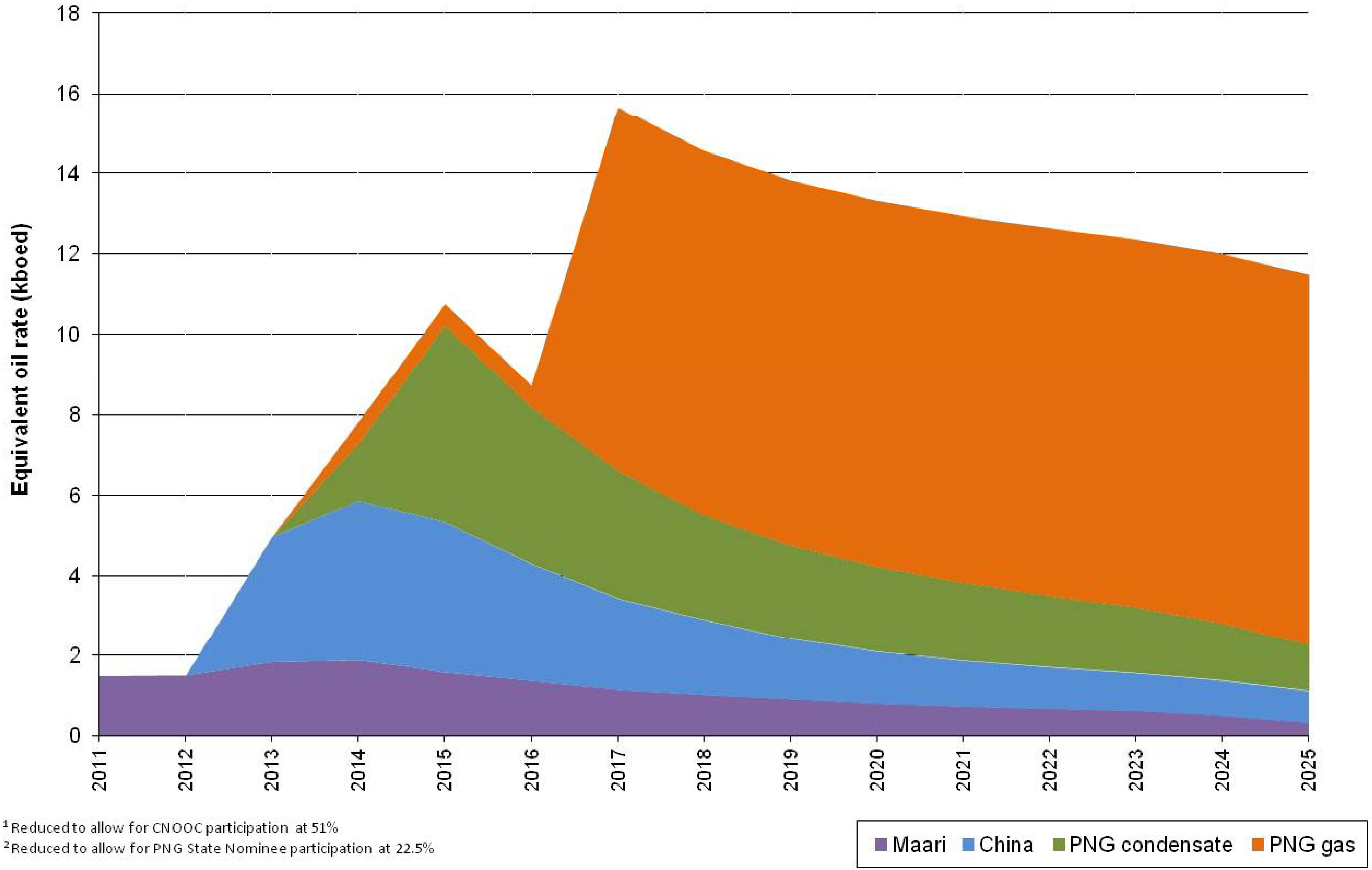


[1] Reduced to allow for CNOOC participation at 51%
[2] Net of production through 31 December 2010
[3] Subject to reduction to allow for PNG State Nominee participation at 22.5%

Total reserves and resources – 98 mmboe

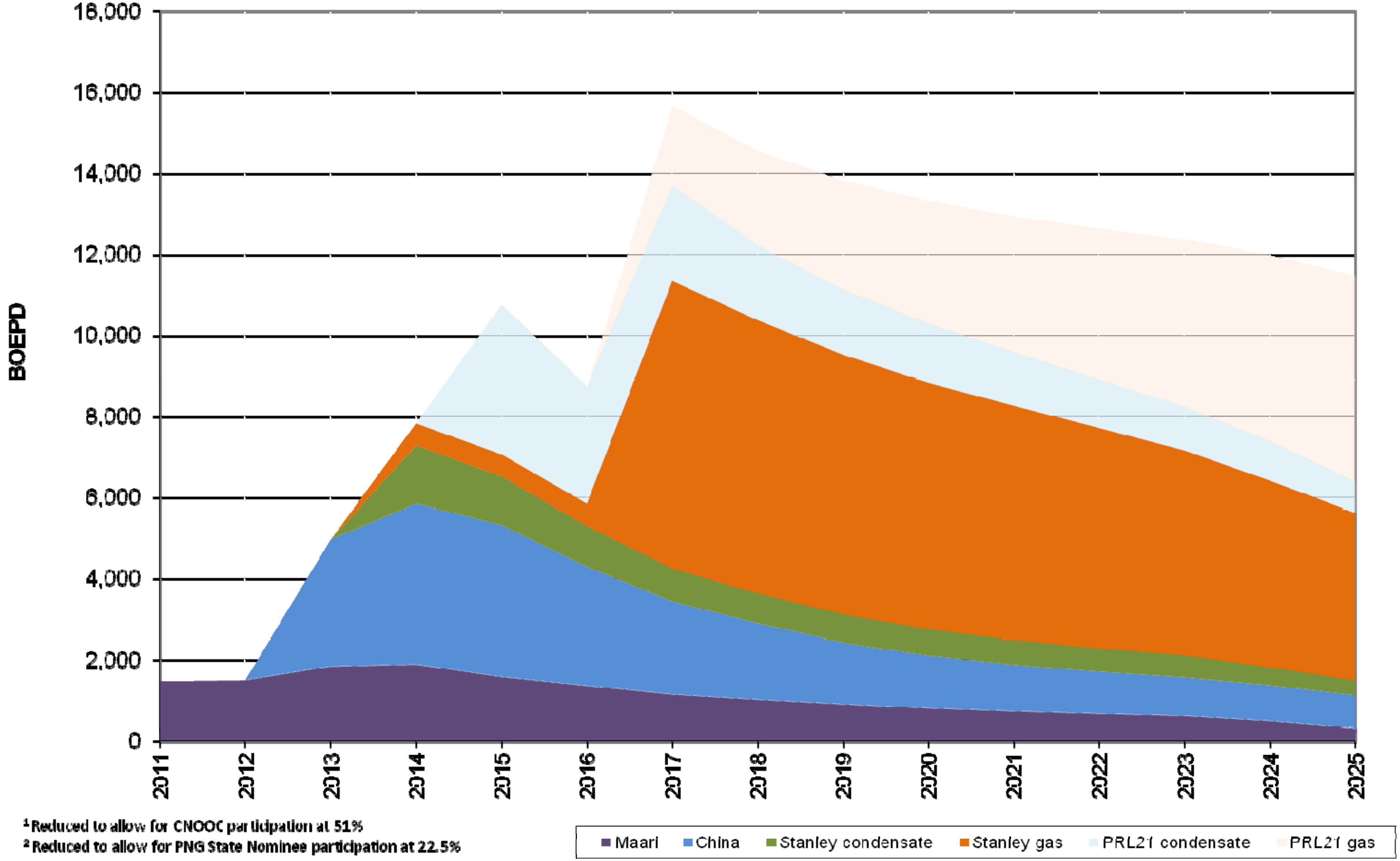
Exploration potential – 97 mmboe

Net Production Forecast – All Reserves and Resources



[1] Reduced to allow for CNOOC participation at 51%
[2] Reduced to allow for PNG State Nominee participation at 22.5%

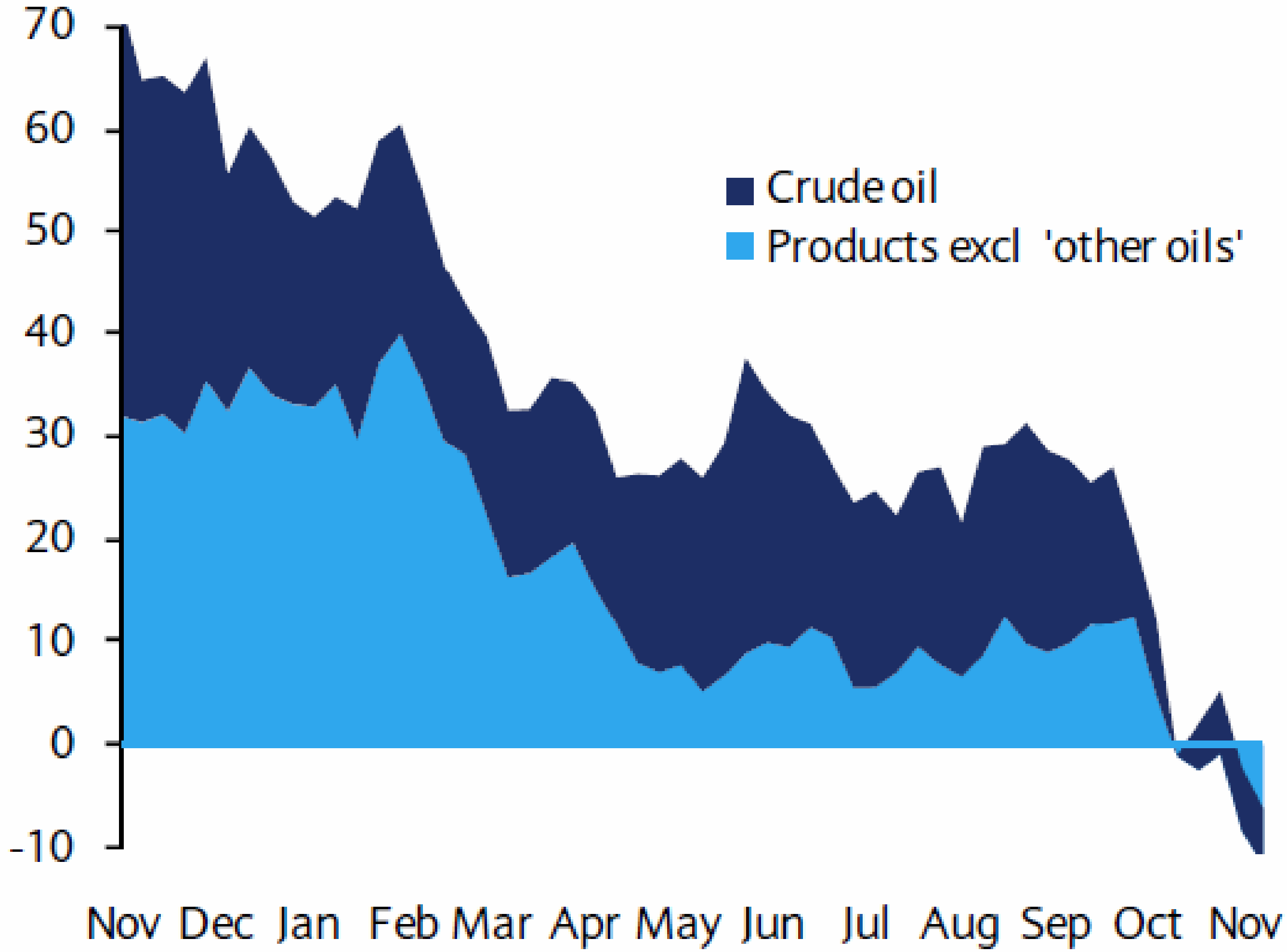
Net Production Forecast – Excluding Elevala/Ketu



[1] Reduced to allow for CNOOC participation at 51%
[2] Reduced to allow for PNG State Nominee participation at 22.5%

US DoE Inventories Relative to 5 Year Average (mmbbl)

Inventories running down …



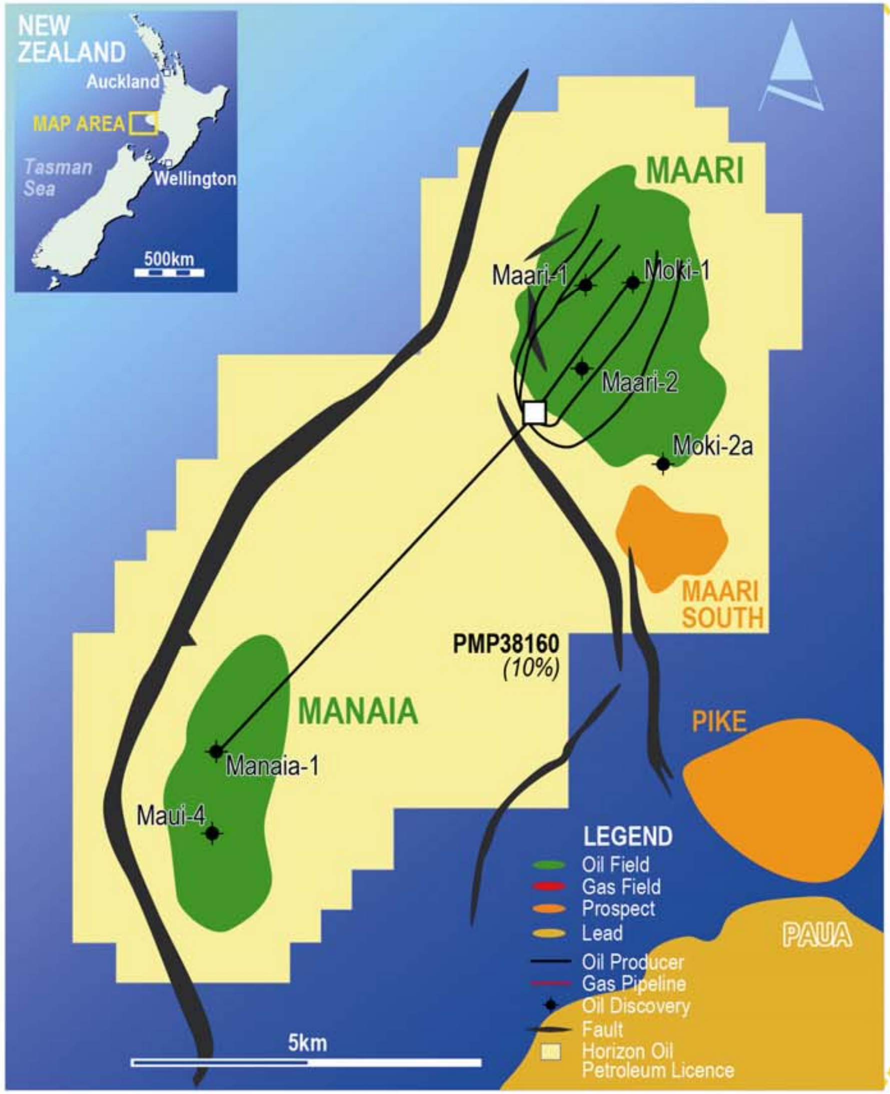
Barclays Capital Research

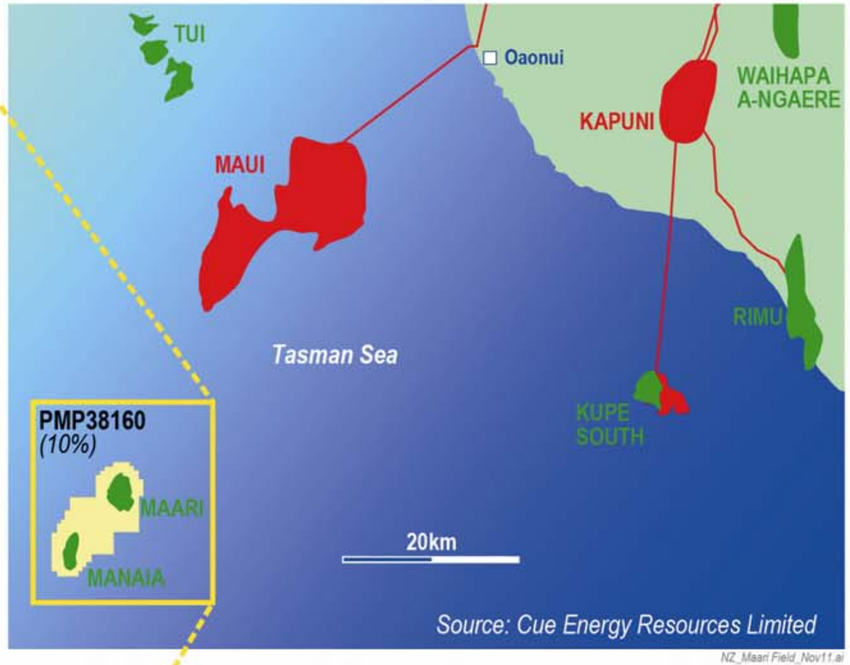
… and OPEC spare capacity evaporating

Maari / Manaia Fields – New Zealand

Horizon Oil

On stream March 2009…

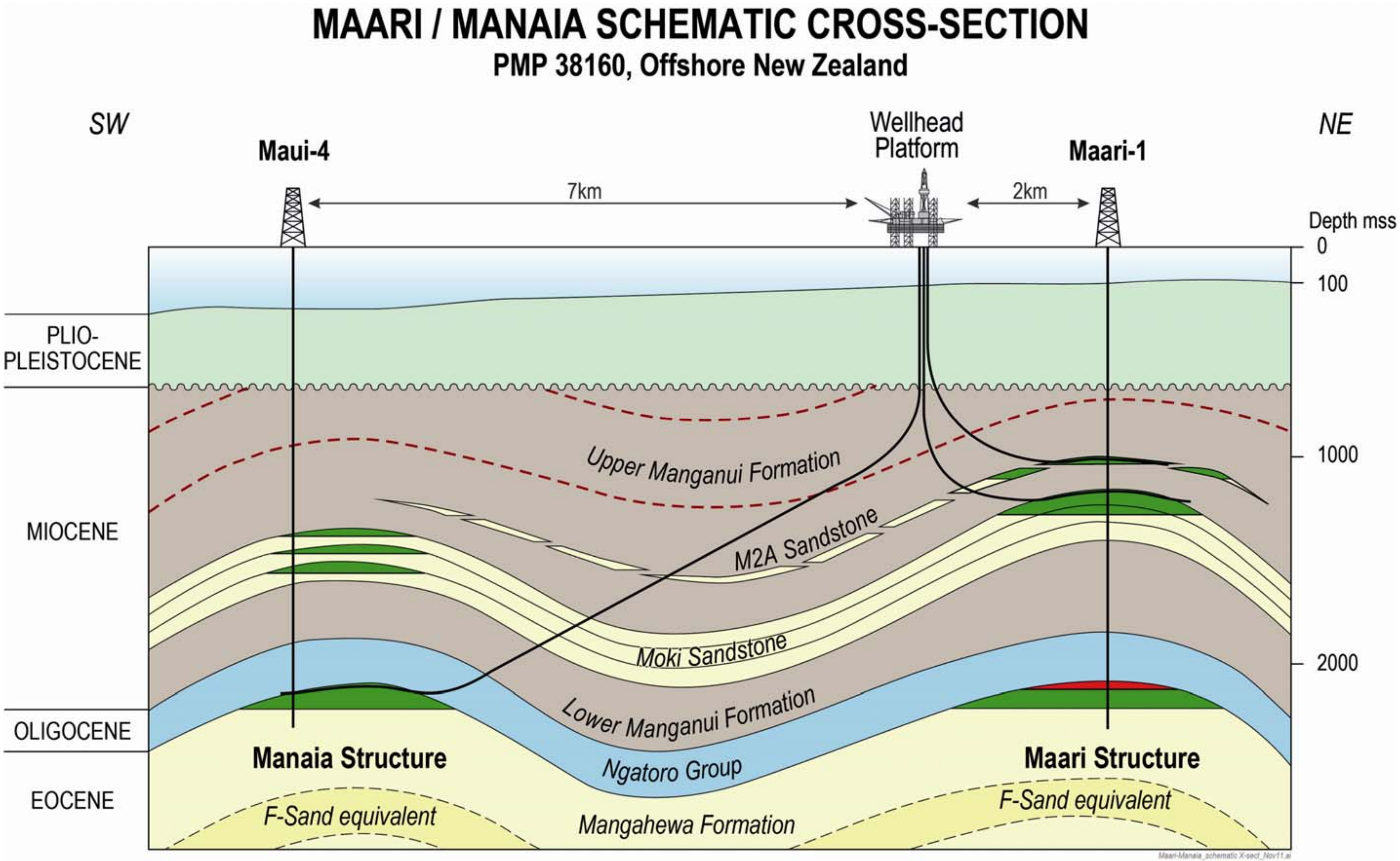




Maari / Manaia:	
HZN	10%
OMV	69% (Op)
Todd	16%
CUE	5%

…producing over 16 mmbo and US$1.4 billion in revenue to date

Maari /Manaia Upside Potential

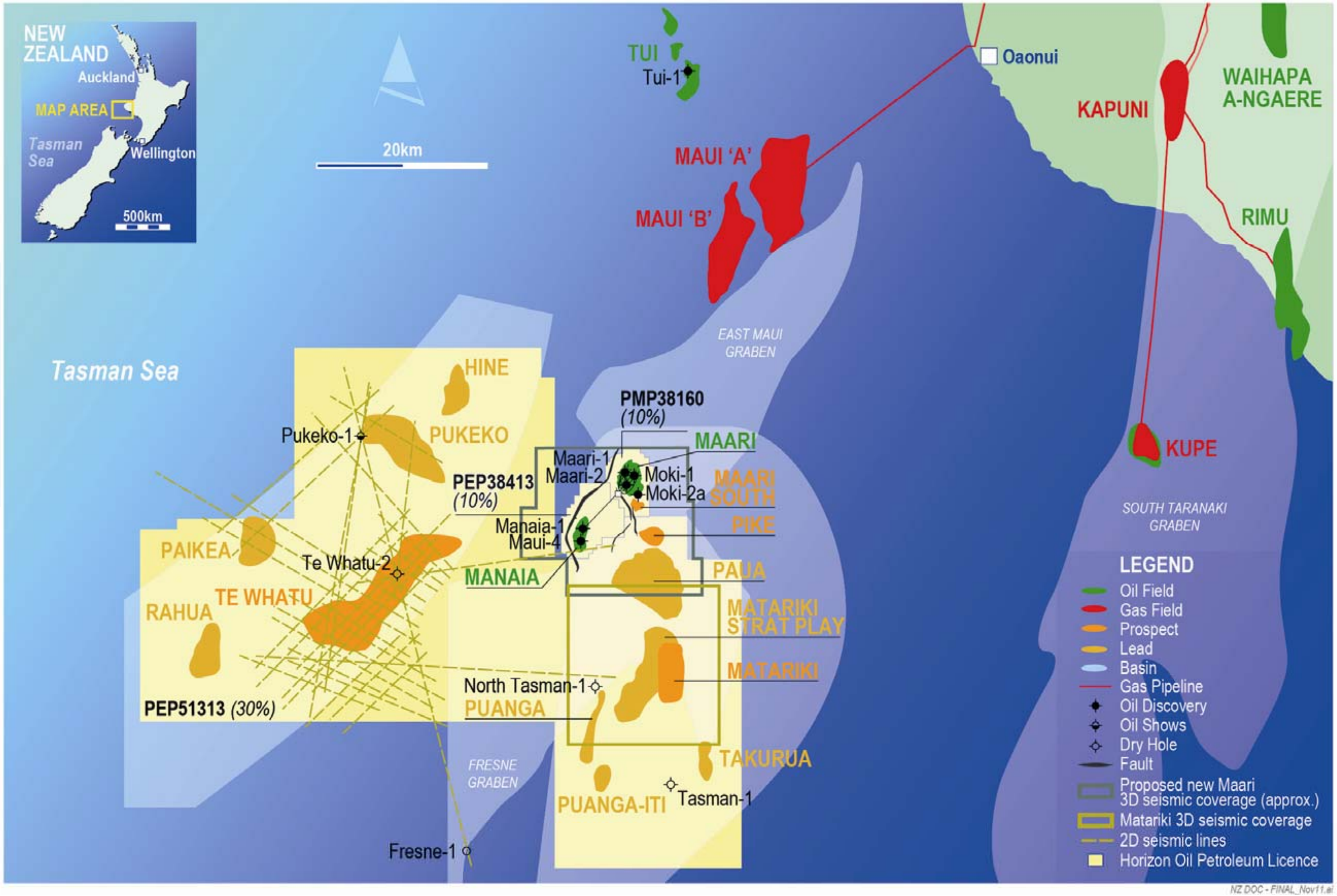


Potential to increase recoverable reserves from 60 mmbo to 80 – 100 mmbo

PEP 51313 – New Zealand

2,595 sq km block with 5 year term, logical extension of Maari / Manaia…

PEP 51313:	
HZN	30%
Todd	50% (Op)
CUE	20%



…deep prospect and lead inventory in proven play-types

Maari/Manaia Opportunities

Horizon Oil

- Restore Maari Moki production to design level
- Develop Maari M2A and Manaia Mangehewa zones
- Evaluate Manaia Moki, Mangahewa and F-sand zones:- 105 mmbo in-place
- Evaluate Maari M2A and Mangahewa:- 70 mmbo in-place
- Test Maari South prospect:- 15 mmbo in-place
- Test Pike prospect (PEP 51313):- 40 mmbo in-place
- Purchase FPSO *Raroa*:- purchase price US$33m, value US$250 – 300m

Maari/Manaia Actions

Horizon Oil

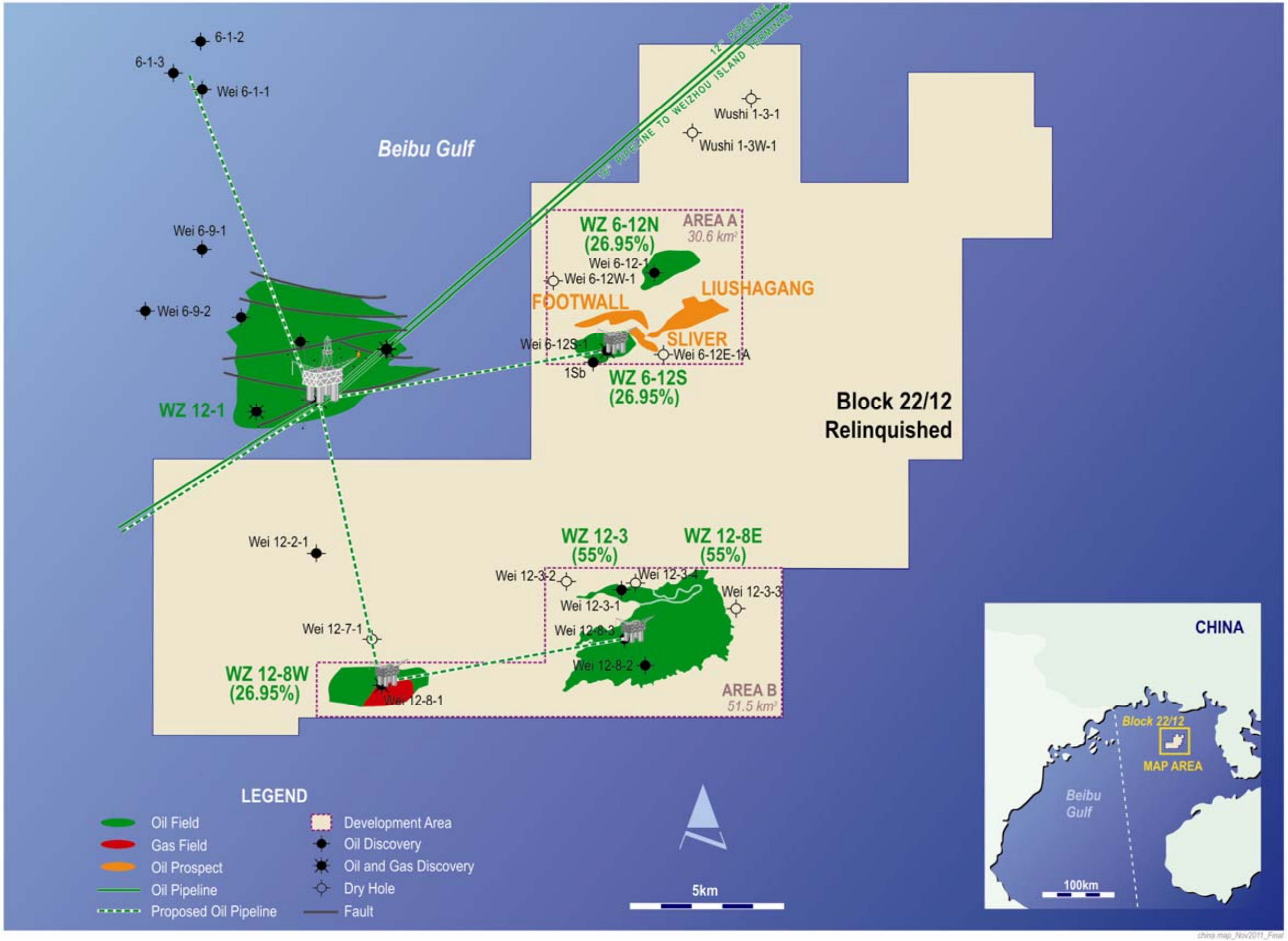
- Operator working with ESP supplier to improve run-time; scale treatment procedures now in place; plan to increase water injection into Maari upper Moki zone in near term
- Pre-FEED studies underway on full field development of Maari M2A, Maari Mangahewa and Manaia Mangahewa zones
- New 270 sq km 3D survey to be recorded over Maari, Manaia and Pike structures in early 2012
- Rig to be contracted and long leads purchased for 3 well drilling campaign in 2012/2013:- Mangahewa Vertical Deep, Maari South and Pike
- Team currently working on buyout of FPSO *Raroa* in April 2013

China 22/12 – Discoveries and Prospects

Horizon Oil

176 mmbo-in-place discovered...

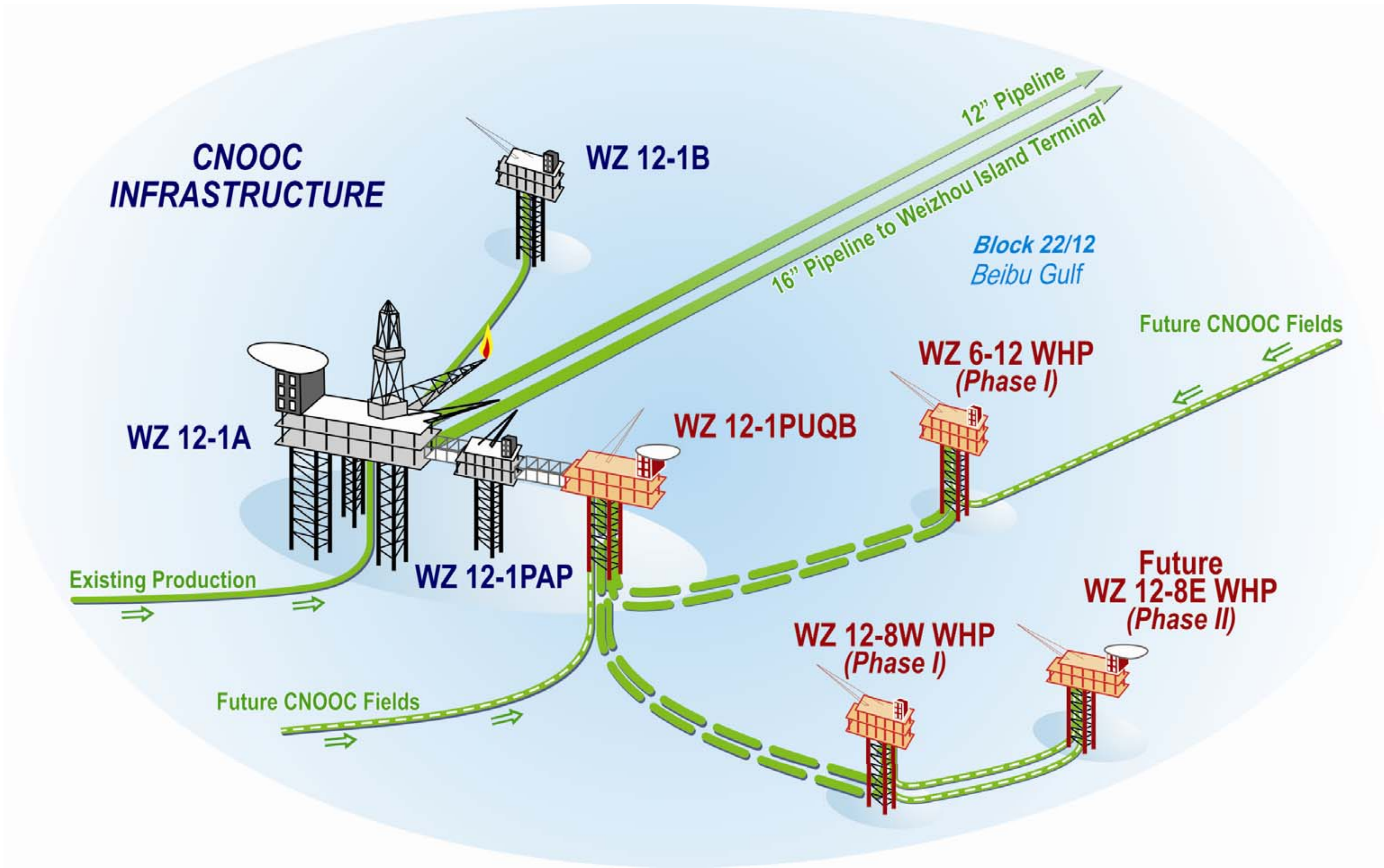
Block 22/12 Post-CNOOC Back-in:	
HZN	26.95%
CNOOC	51.00% (Op)
ROC	19.60%
Majuko Corp	2.45%



...with further exploration potential

Block 22/12 Phased Development Scheme

Horizon Oil



Block 22/12 Development Status and Timeline

Horizon Oil

- Basic engineering and design complete
- Project ~10% complete
- Over half of US$300m project cost contracted out at fixed price, under budget so far
- In field pipeline installation February 2012
- WHPs and PUQB installation May
- Platform topsides installation mid August
- Exploration drilling (3 wells) July – October
- Development drilling (11 wells) October 2012 – May 2013
- Target first oil December 2012

Block 22/12 Opportunities and Actions

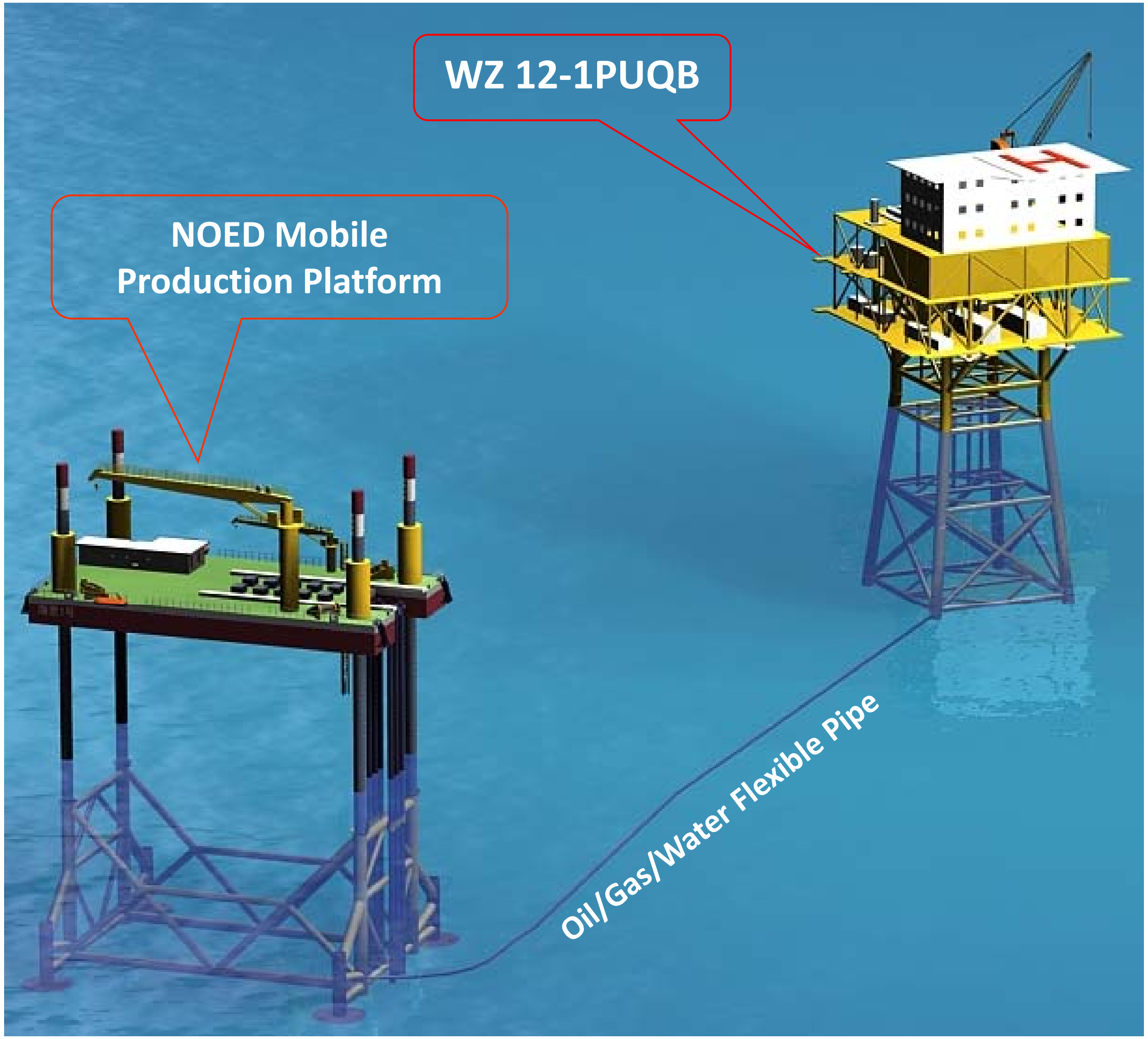
Opportunities

- Exploration potential of Sliver, Liushagang and WZ6-12N Deep prospects:- 10 mmbo recoverable potential
- Phase II development of WZ12-8E and WZ12-3 accumulations :- 105 mmbo in-place

Actions

- Drill Sliver, Liushagang and WZ6-12N Deep prospect at front of development drilling program July – October 2012
- Feasibility study of early production concept for WZ12-8E using leased mobile production platform and flexible pipeline

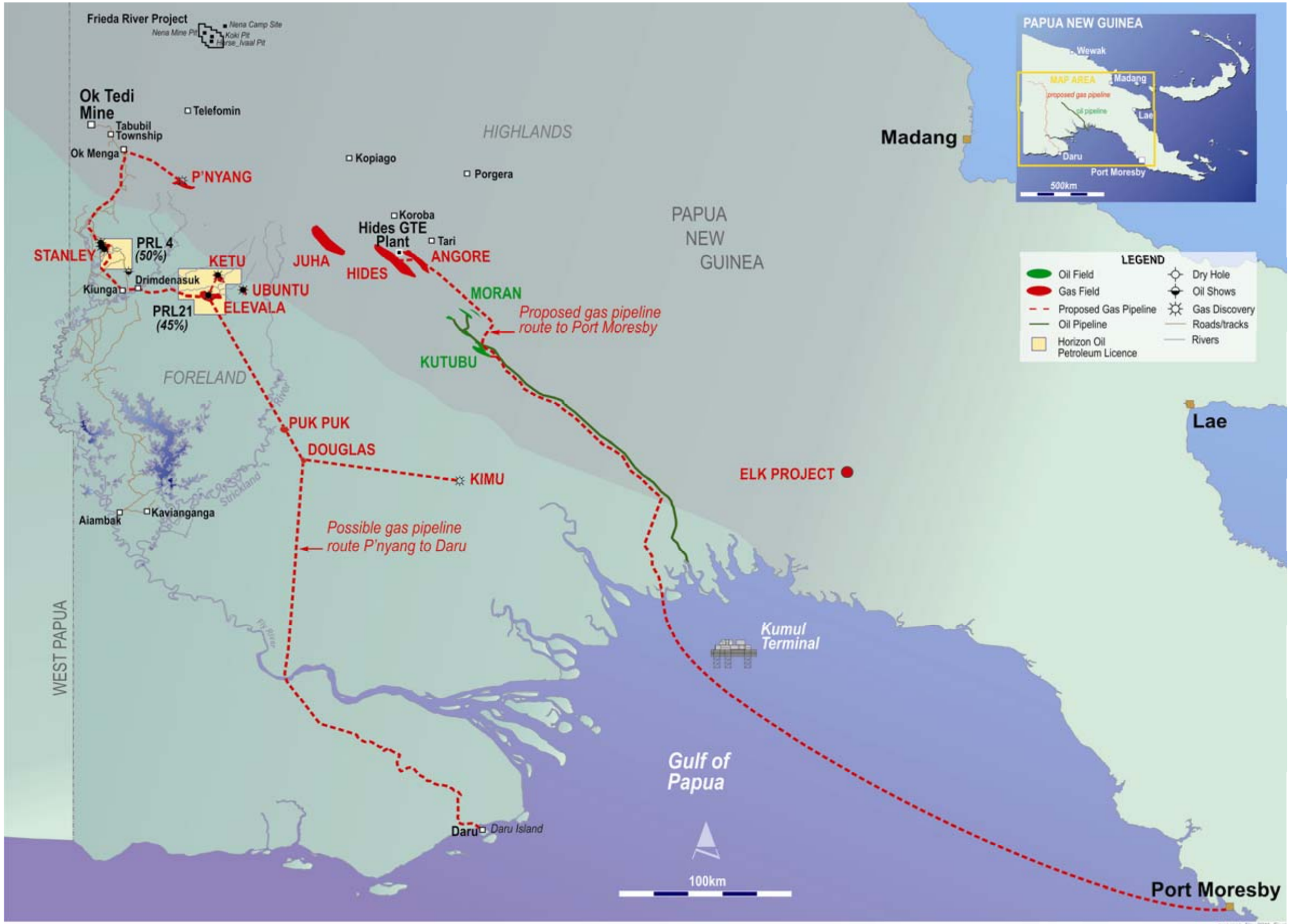
WZ 12-8E Early Production Concept



- Leased mobile production platform
- Flexible pipeline
- Initially up to three production wells
- Run extended DST or pilot production
- Drill more wells (4-5) depending on production performance wells
- Consider permanent WHP

Papua New Guinea

Uptick in industry activity, with large projects gaining traction…

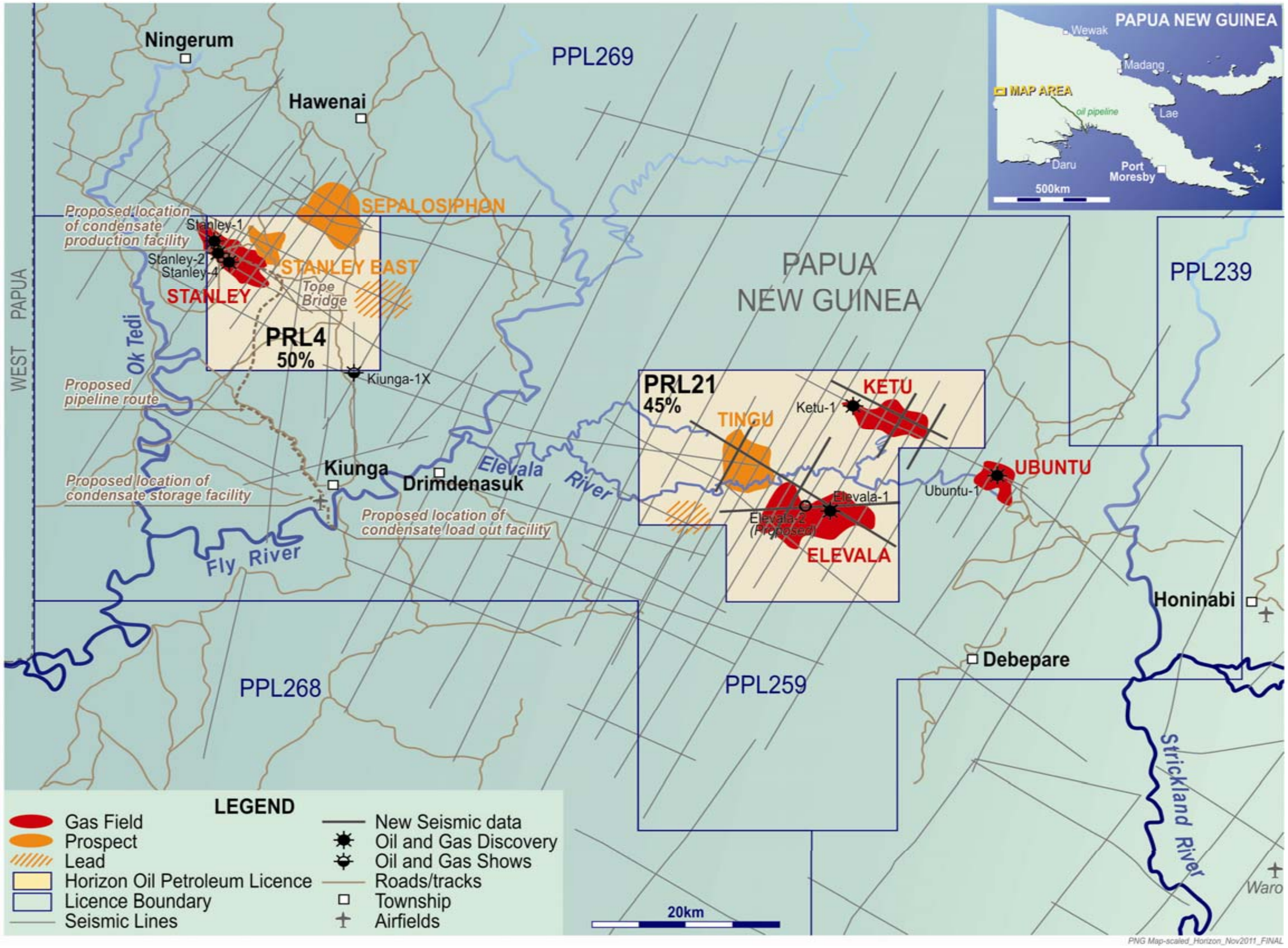


… major gas aggregation play emerging in Western Corridor / Offshore

PRL 4 and PRL 21 – Papua New Guinea

PRL 4:	
HZN	50% (Op)
Talisman	50%

PRL 21:	
HZN	45% (Op)
Talisman	40%
Kina	15%



Stanley Field Development Status

- Stanley-2 and -4 development wells successfully drilled with good results
- Reserves certified, with 30% upgrade to pre-drill volumes
- FEED complete
- Field production facility site and access near complete; plant supplier selected
- Condensate export pipeline route selected and currently being surveyed
- Condensate storage facility site in Kiunga near complete
- Condensate loadout location on Fly River selected
- Horizon Oil FID presentation planned before year-end 2011
- Production Development Licence application 1H 2012

Stanley Development Project

PNG Opportunities and Actions

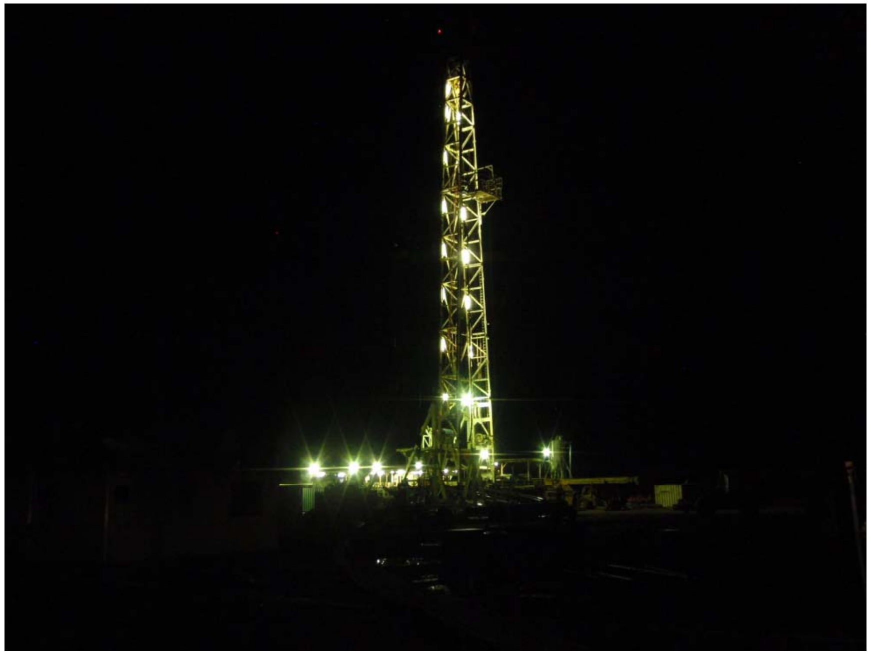
Opportunities

- Progress Stanley field to development
- Market Stanley gas
- Appraise Elevala and Ketu gas/condensate discoveries:- 25 mmbbl condensate and 400 bcf gas recoverable
- Evaluate Tingu prospect:- 10 mmb condensate and 200 bcf recoverable potential
- Bulk up acreage position around Stanley and Elevala/Ketu hubs

Actions

- Stanley FID late 2011; PDL application 1H 2012; begin procurement
- Continue discussions with potential local/regional gas consumers
- Drill Elevala-2 and Ketu-2 wells November 2011 – March 2012
- Acquire additional seismic over Elevala, Ketu and Tingu structures:- 105 km seismic survey underway

Elevala-2 Well and Camp Site



Please visit the Horizon Oil website www.horizonoil.com.au to see:-

Detailed Investor Presentation

Latest Quarterly Report

Analyst reports on HZN

Level 7, 134 William St,
Woolloomooloo NSW 2011
Tel: +612 9332 5000
Fax: +612 9335 5050
Email: exploration@horizonoil.com.au

The reserve and resource information contained in this announcement is based on information compiled by Alan Fernie (Manager – Exploration and Development). Mr Fernie (B.Sc), who is a member of AAPG, has more than 35 years relevant experience within the industry and consents to the information in the form and context in which it appears.