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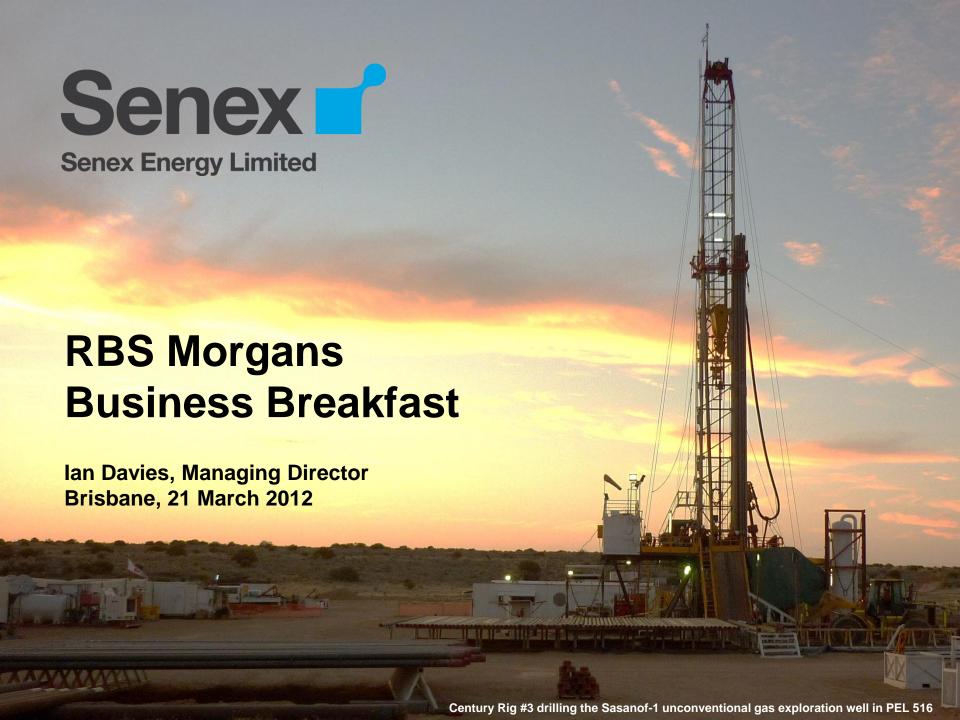
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#### Reserves

Unless otherwise indicated, the statements contained in this presentation about Senex's reserves estimates have been prepared by Dr Steven Scott BSc (Hons), PhD, who is General Manager – Exploration, a full time employee of Senex, in accordance with the definitions and guidelines in the 2007 Petroleum Resources Management System approved by the Society of Petroleum Engineers (**SPE PRMS**). Dr Scott consents to the inclusion of the reserves estimates in the form and context in which they appear. Senex's reserves are consistent with the SPE PRMS.





# The Cooper Basin in 2010: a one in 40 year flood



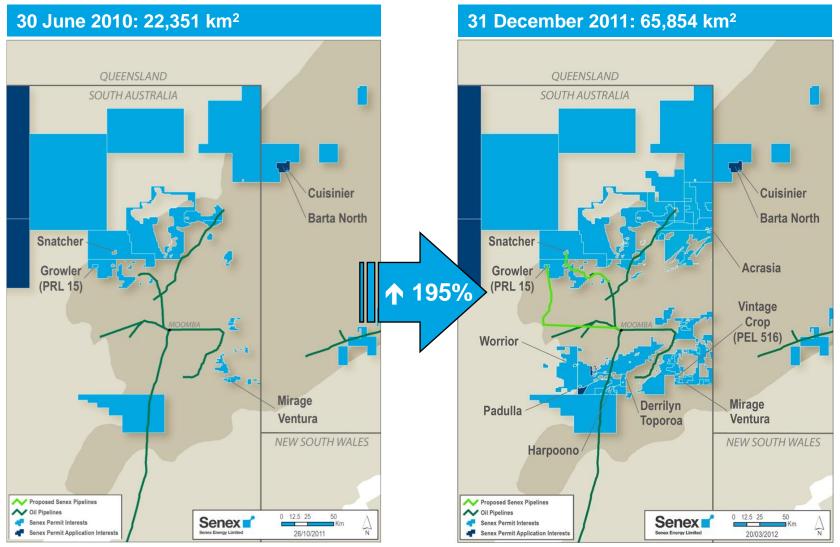


# The Cooper Basin in 2012: getting back to normal



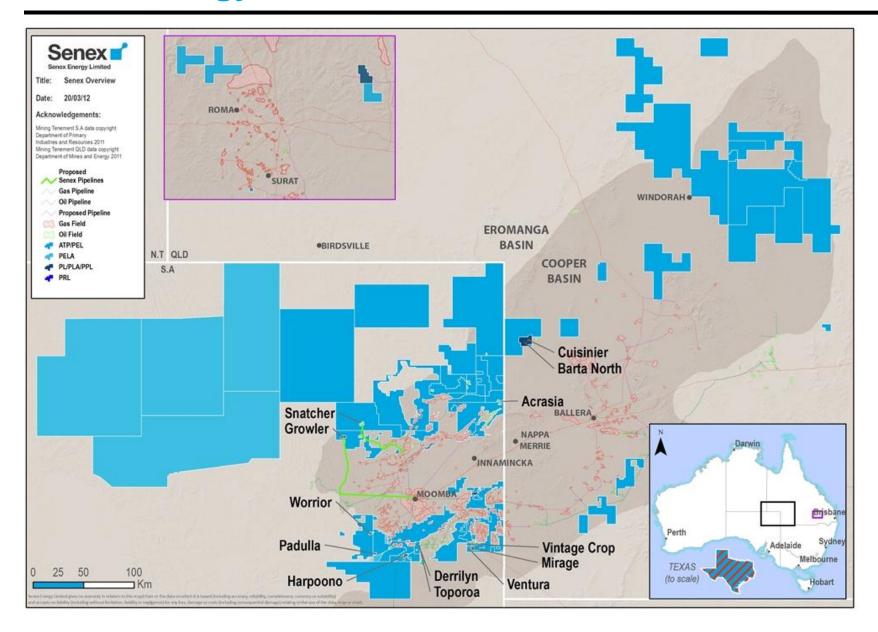


# Senex is now a major Cooper Basin E&P company





# Senex Energy: Oil, CSG and Unconventional Gas



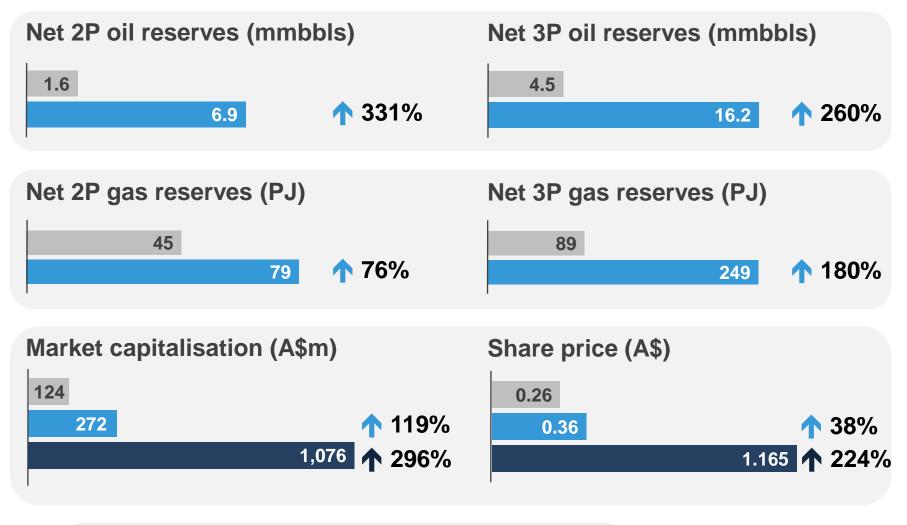
### A simple execution strategy...



- 1. Grow the oil business to generate cash flow
  - On track to produce >700,000 bbls of oil (net) in FY12
  - Drilling 11 western flank wells in 2011/12, with excellent success rate to date
  - Reserve upgrade due in March 2012
- 2. Appraisal and development of Surat Basin CSG
  - Targeting material 2P reserve increases
  - Reserve upgrade due in March 2012
- 3. Unlock a world class unconventional gas resource
  - Over 100 Tcf net Gas-in-Place resource
  - Demonstrate technical feasibility and establish a large scale, cost competitive resource
  - Successful injectivity testing at Allunga Trough-1
  - Sasanof-1 exploration well drilling now after rain delay



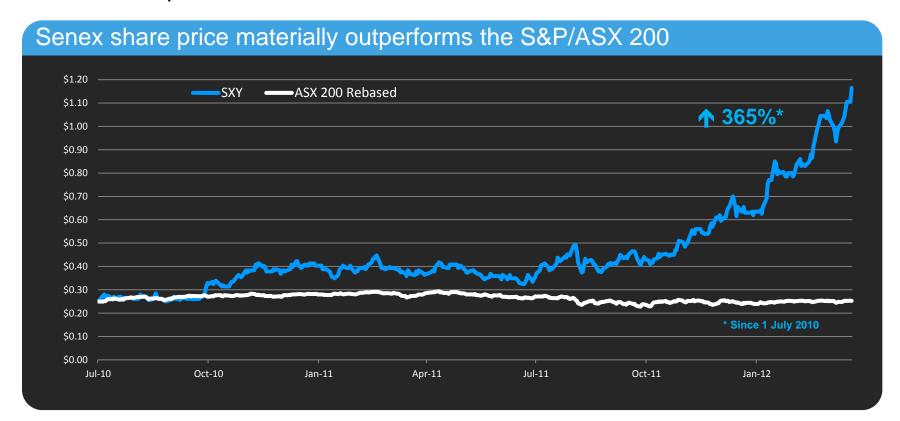
#### ...with excellent success to date on all key metrics





### Senex's share price continues to outperform

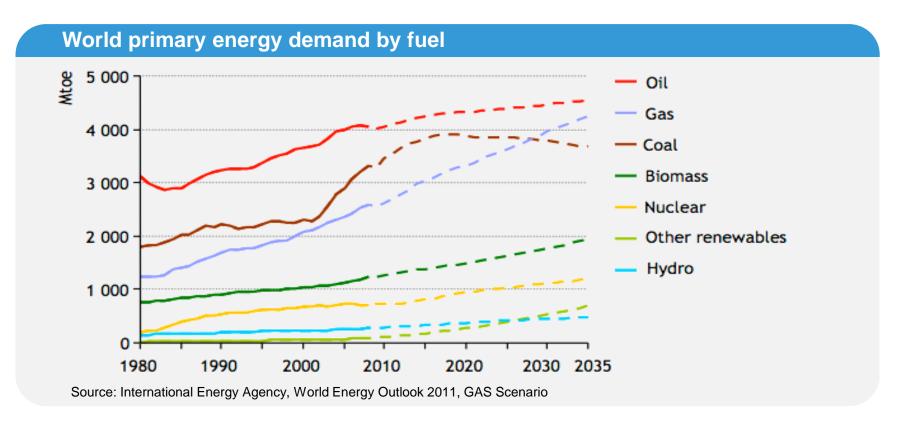
- Admitted to the S&P/ASX 300 in March 2012
- Ranked 5<sup>th</sup> on the Deloitte Queensland Energy and Resources Index \*
- Market capitalisation of ~\$1 Billion





## Senex is in the box seat for the Golden Age of Gas

- Domestic growth fuelled by gas fired power generation
- LNG provides additional demand and access to oil-linked pricing
- Gas prices trending towards \$6-\$9 per gigajoule

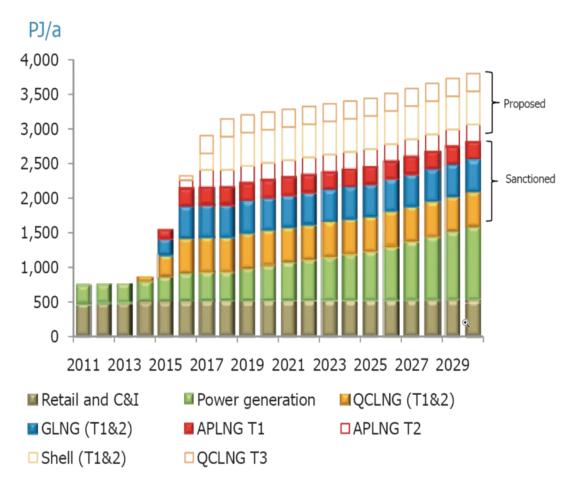




### Increasing gas demand in Australia's east coast

#### **CHANGING DYNAMICS**

- Eastern Australian domestic gas demand: ~700 PJ pa
- Total eastern
   Australian gas
   demand forecast to triple by 2020
- Growth driven by power generation and LNG
- Senex perfectly
   positioned to supply
   eastern Australian
   gas markets

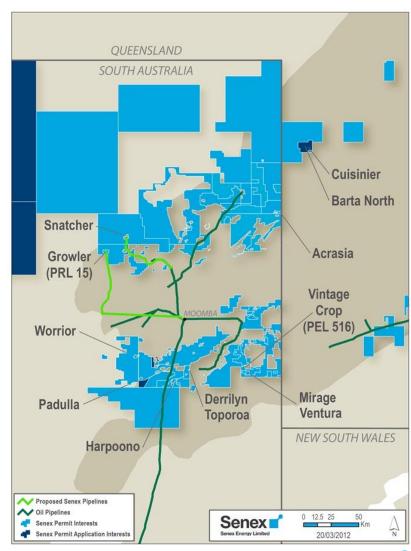


Source: Santos, Eastern Australia Business Unit Presentation, 26 September 2011



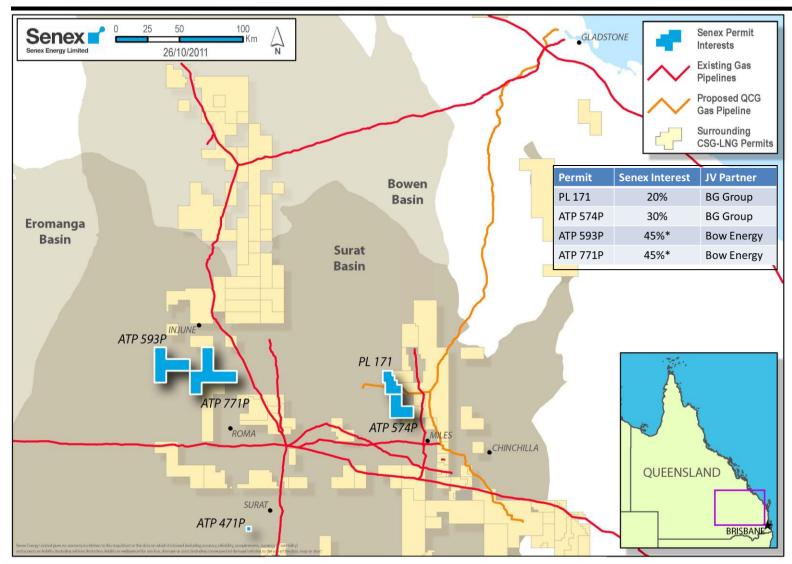
# Oil production generating cash flow

- Strong oil pricing (Brent)
- High net back of ~A\$70 per barrel <sup>1</sup>
- Major land position and operatorship
- Fast drill and tie-in with high flow rates
- Proposed pipelines to increase production and secure delivery
- Low risk exploration on 3D seismic
- Aggressive exploration and appraisal programs to boost oil production and cash flow



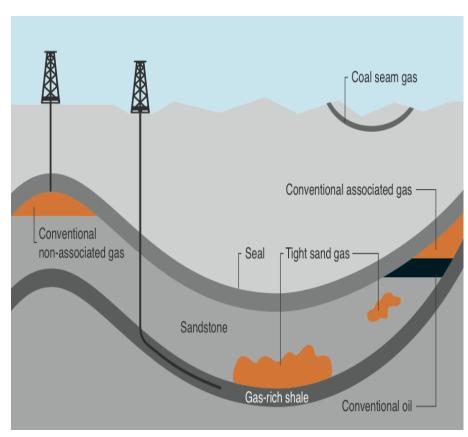


## Strategically located coal seam gas assets





### **Exciting Cooper Basin unconventional gas plays**



Source: US Energy Information Administration and US Geological Survey

#### **Shales**

 Thick, mature Roseneath and Murteree shales

#### Coals

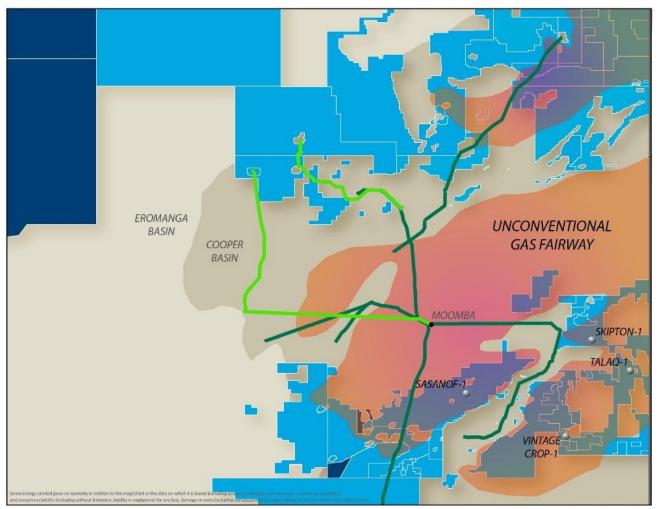
Thick, mature Toolachee
 and Patchawarra coals

#### Tight sands

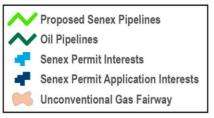
- Toolachee, Epsilon and Patchawarra tight sand / coal sequences
- Basin centred gas plays
- Piceance Basin analogue



#### **Net Gas-in-Place resource of over 100 Tcf**











## 2011/12 Unconventional gas exploration program

- Fracture stimulation injectivity testing at existing Allunga Trough-1
  - Testing shale mechanical properties
  - Successfully completed Jan 2012
- Three dedicated unconventional gas exploration wells to be drilled in PEL 516 (Senex 100%) in 2011/12
  - Wells to be fully cored, fracture stimulated and flow tested
  - Sasanof-1 well currently being drilled now after rain delay
  - Fracture stimulation late April 2012
- Material contingent resource booking targeted for July 2012

