BUILDING VALUE

Woodside Investor Briefing | 28 May 2012

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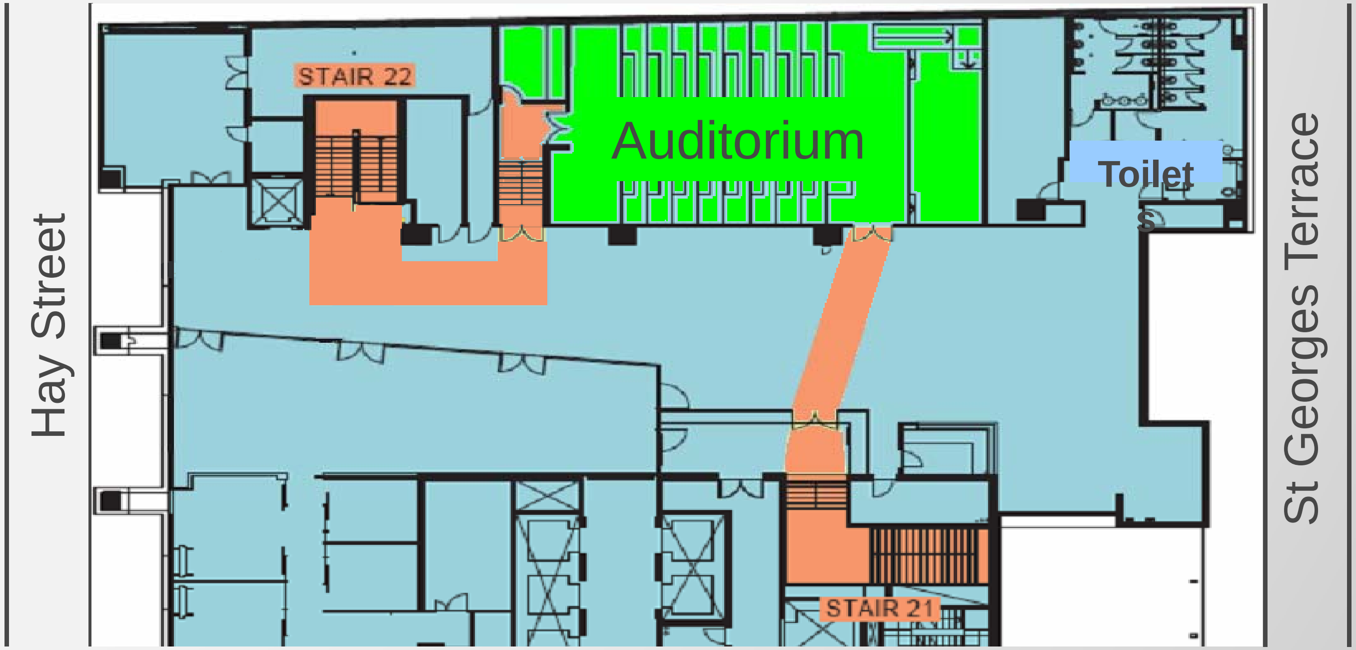
Disclaimer and important notice

This presentation contains forward looking statements that are subject to risk factors associated with oil and gas businesses. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delay or advancement, approvals and cost estimates.

All references to dollars, cents or $ in this presentation are to US currency, unless otherwise stated.

References to “Woodside” may be references to Woodside Petroleum Ltd. or its applicable subsidiaries

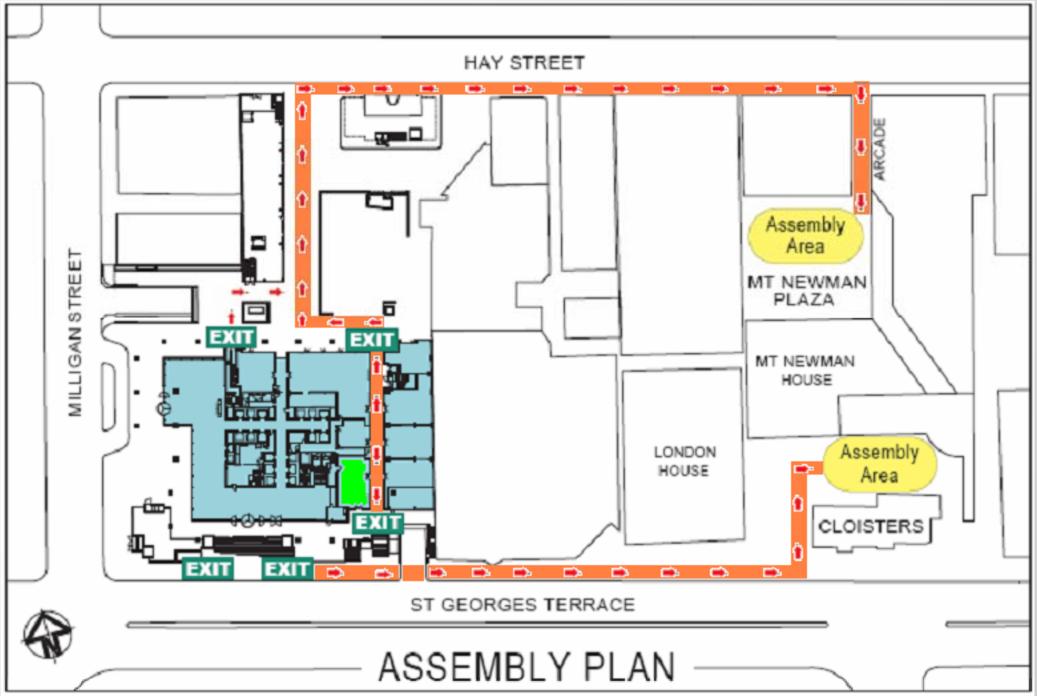
Evacuation procedure



Alert tone
(high pitched siren)
Be aware, you may need to evacuate.

Evacuation tone
(loud whooping)
Evacuate the area via the exits.

Assembly points



Agenda: session 1

1. Overview - *Peter Coleman*
2. Strategy - *Greg Roder*
3. Finance - *Lawrie Tremaine*
4. Operations - *Vince Santostefano*
5. Development - *Robert Edwardes*
6. Exploration - *Peter Moore*
7. Q & A - *The Team*
8. Summary - *Rob Cole*

Agenda: session 2

1. Sphere (seismic projection room) - *Peter Moore*
2. Technology - *Feisal Ahmed*
3. Browse LNG - *Michael Hession*
4. LNG marketing - *Reinhardt Matisons*

Conclusion

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Overview

Peter Coleman
Chief Executive Officer and Managing Director

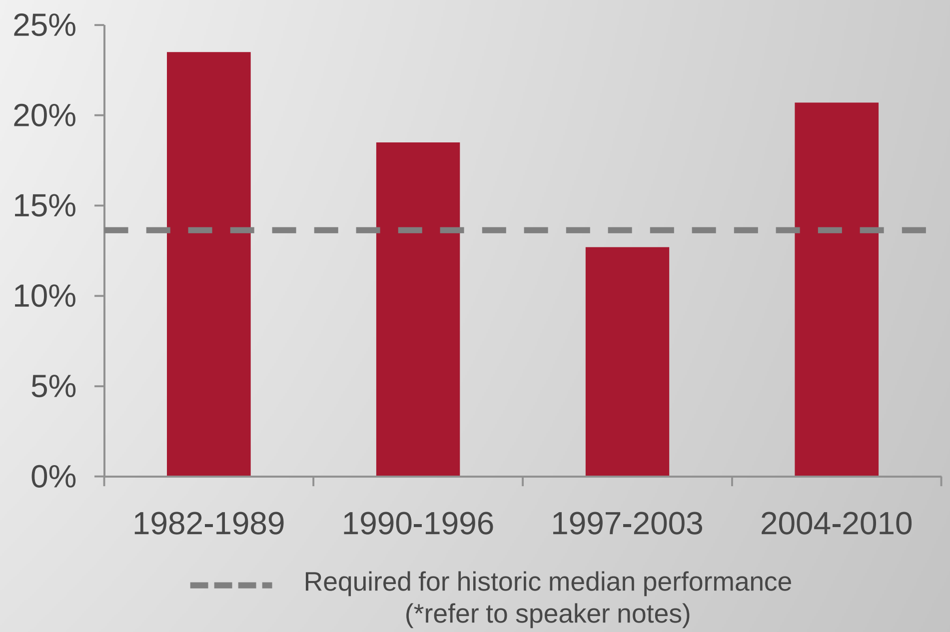
Focus on delivering superior shareholder returns

- Mission revised:

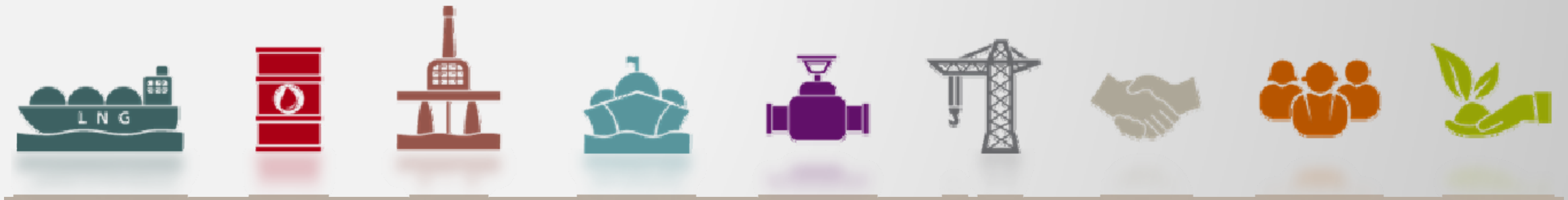
  "To deliver superior shareholder returns"

- Aspiration is top quartile performance

Woodside TSR performance



Our depth of capabilities



PARTNER OF CHOICE

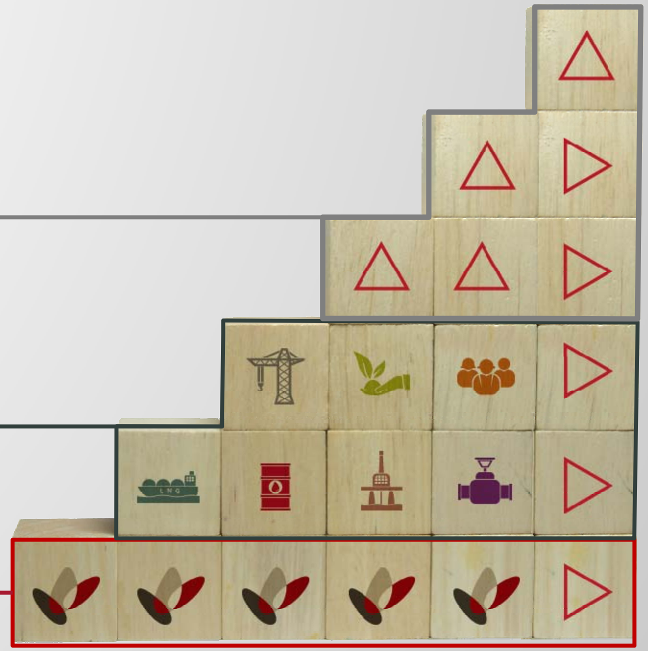
Seismic	Deepwater Drilling	Well Technologies
Geoscience	Subsea and Pipelines	Offshore Platforms
FPSOs	LNG Engineering	LNG Operations
Marketing	Environment	Stakeholder Management

Our strategic direction

Grow our portfolio

Leverage capabilities

Maximise our core business



Strategy being put to work

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- Review of organisation complete; implementing outcomes
- Creating synergies in operations
- Delivering early value from Browse and creating new partnerships
- Broadening our exploration perspective
- Actively assessing multiple opportunities

Pluto LNG plant

Pluto is leading Australia's LNG surge

- Seven years from discovery to production
- Robust and profitable project
- Production phase ends execution risk
- Fourth ship now secured
- Continuing to consider expansion opportunities for further upside

Pluto LNG plant

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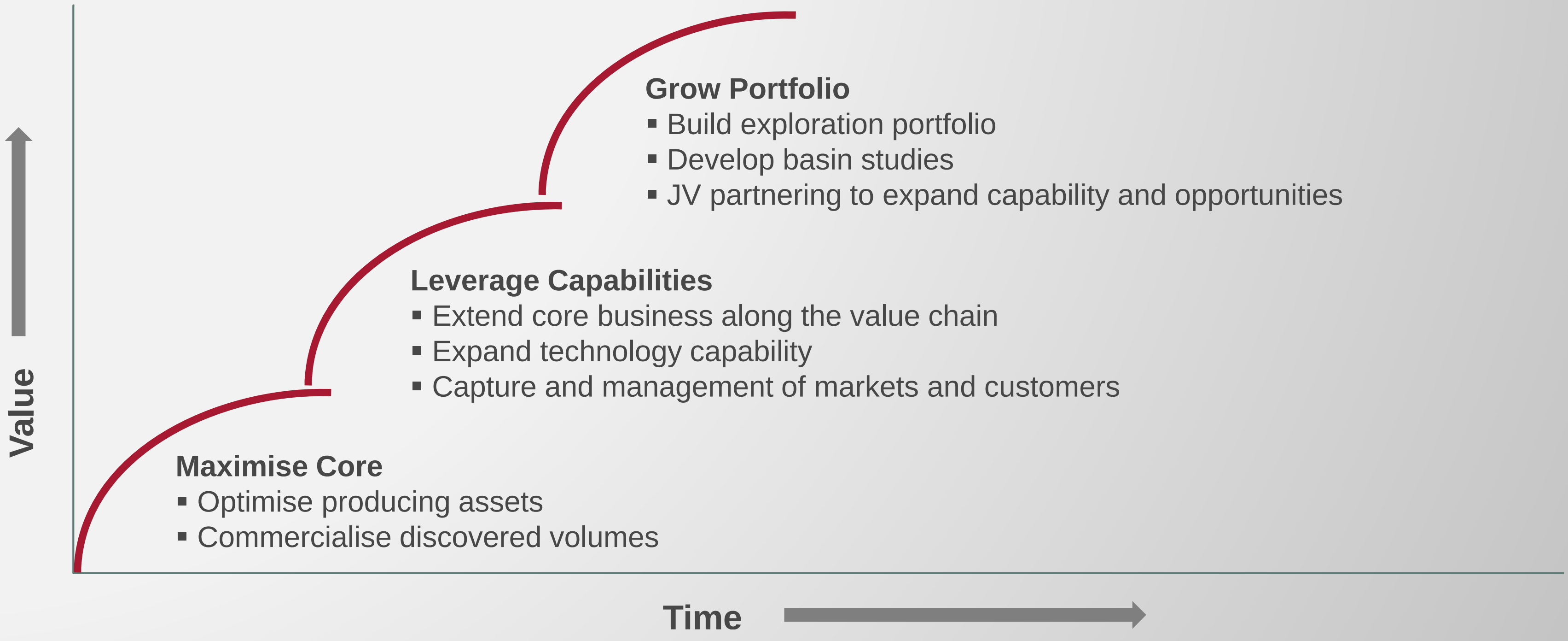
Strategy

Greg Roder
Executive Vice President Corporate Strategy and Planning

Our strategy to deliver superior shareholder returns



Woodside's distinct capabilities

- Core capabilities
  - Onshore LNG development and operations
  - Deep water drilling
  - Offshore engineering and FPSO operations
  - Customer relationships
  - Strength in geosciences
- Best practice
  - Safety, integrity and reliability
  - Execution of project delivery
  - People and organisation

Woodside's adjacencies

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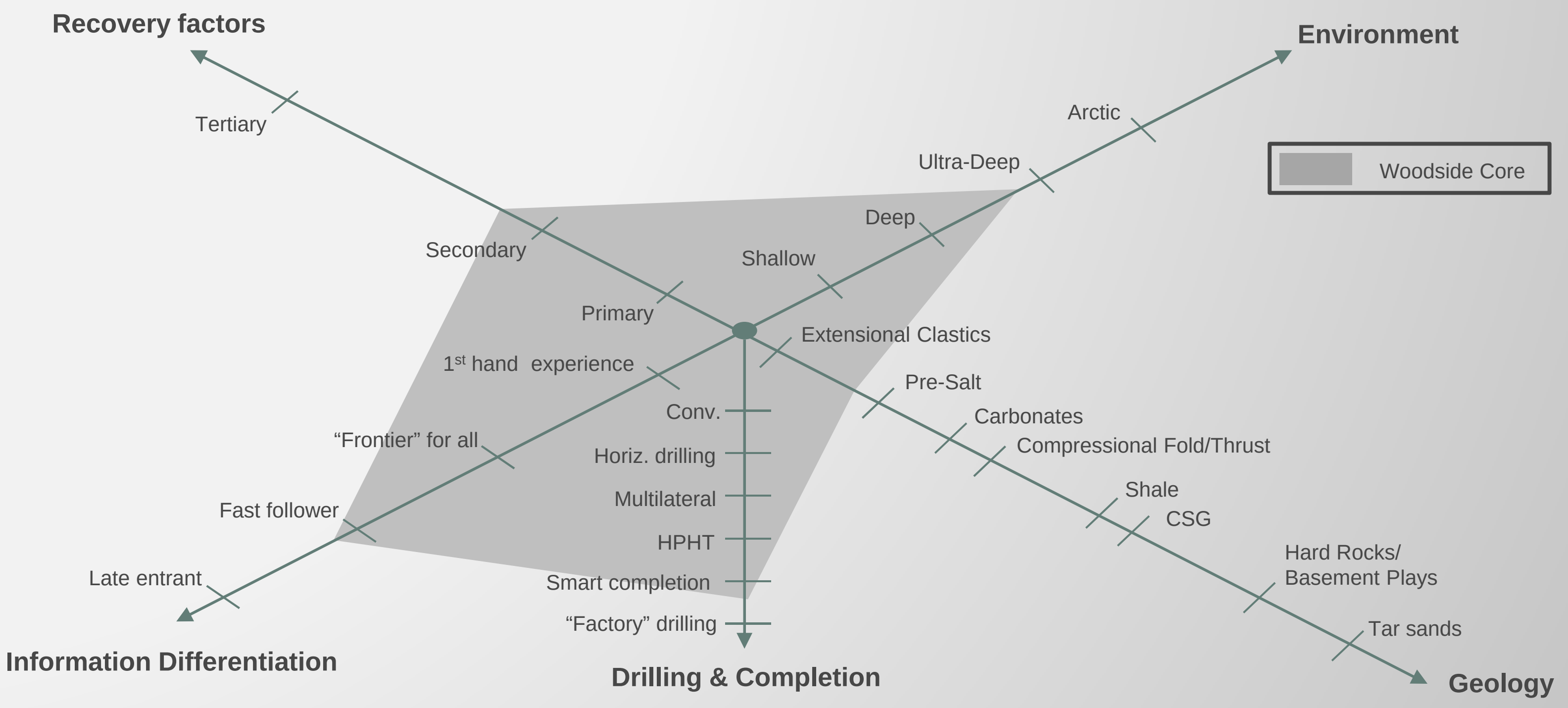

Maximising our core business

- Optimise, grow and commercialise the core producing assets
  – North West Shelf train refurbishment
  – North Rankin Redevelopment
  – Greater Western Flank Phase 1
  – Cimatti and Laverda
- Commercialise the core development assets
  – Pluto expansion
  – Browse
  – Sunrise
- Capture other resource owner gas to enhance core business

The bridge link between NRA and NRB

Leveraging our capabilities

- Expand technological capability
  - New technology organisation created
- Development-led opportunities
  - Assessing global undeveloped resource opportunities
- Customer, market and product-led activities

Growing our portfolio

- Build exploration portfolio – mature, emerging, frontier basins
  - Global basins studies
  - Lessons learned through past ventures
- Deliver balanced portfolio
  - Global assessment of new venture opportunities
- Establish new mature core areas
  - Bid on or acquiring new acreage (e.g. Cyprus)
  - Seek partners with local knowledge

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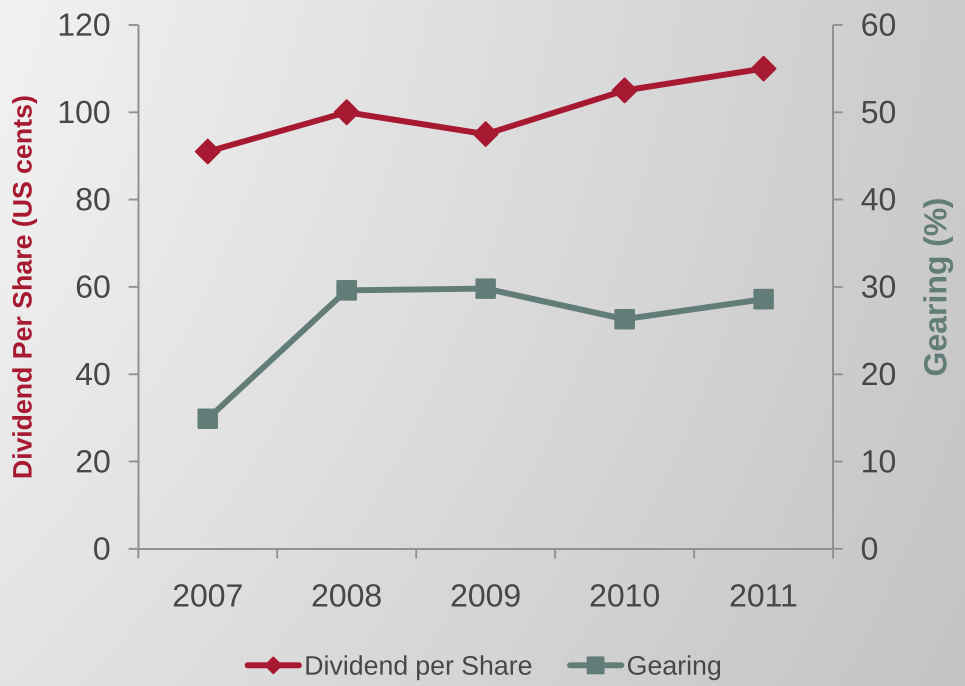
Finance

Lawrie Tremaine
Executive Vice President and Chief Financial Officer

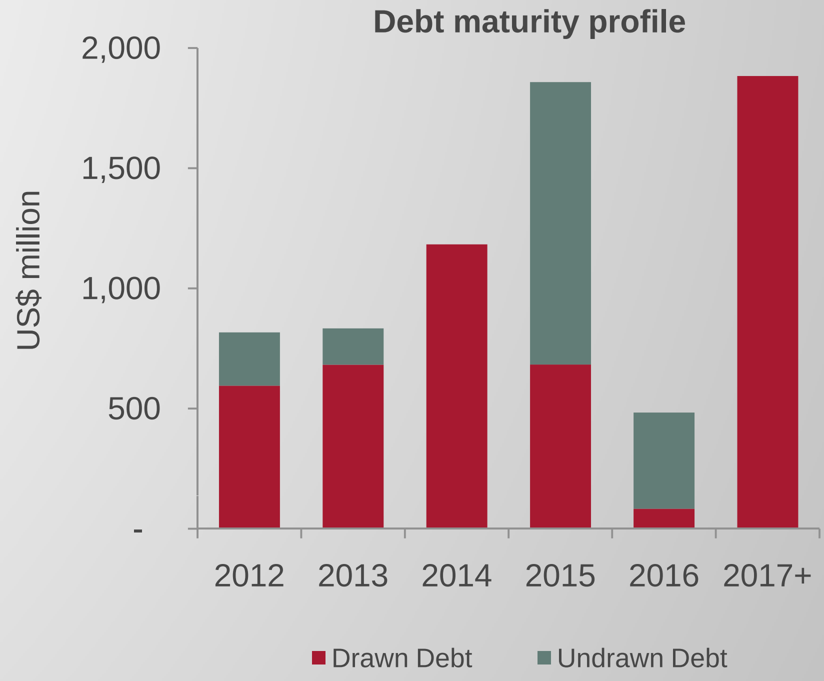
Pluto funding successfully completed

- Established profile in capital markets
- Cost of debt currently 3.3% on portfolio basis
- Strong investment grade credit rating maintained
- Capital management discipline demonstrated
  - Capital expenditures constrained
  - Non-core assets divested
- Progressive dividend maintained
- Gearing below 30%



Our balance sheet remains strong

- Current commitments fully funded
- $1.8 billion in cash and undrawn debt capacity at April 2012
- $7.1 billion of debt capacity in place
- $250 million refinanced so far in 2012
  - Credit margin 0.9% to 1.8% varying with tenor
- $0.8 billion in debt to mature in 2012
  - $0.25 billion to be refinanced
  - $0.57 billion capacity no longer required
- $2 billion in gross proceeds from the sale of 14.7% Browse equity expected in Q3 2012

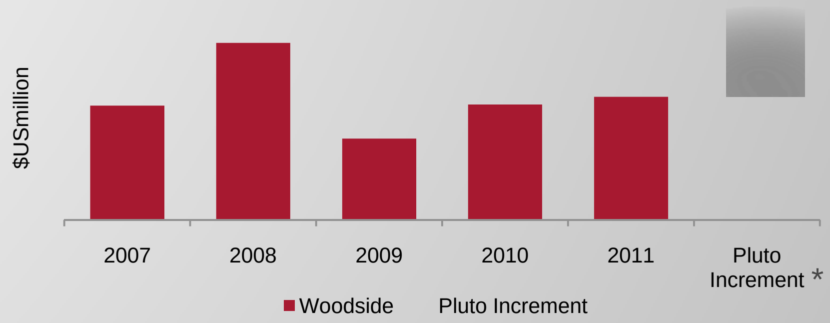


As at 31 March 2012

Positive 2012 YTD financial performance

- Continuing strong sales prices boosting cash from operations
- Negative production impacts from cyclone activity and the NR2 project are largely behind us
- Improved production performance from NWS oil and the Vincent oil facility
- Positive Pluto ramp up to date
  - 65% utilisation achieved vs 20% planned for May
- 2012 production guidance unchanged
- Capital expenditure consistent with guidance
- Pluto provides a significant step up in operating cash flow

Realised sales prices (US$/barrel of oil equivalent)	April YTD	
	2011	2012
Oil	107	123
LNG	58	75
Brent Price	110	119



* Typical year post first price review assuming full production and $100/bbl (real 2012) oil price

Pluto key metrics

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Metric	Amount
Project direct cost (100%)	A$15 billion
Proved plus Probable (2P) Reserves (100% Pluto, Xena)	4.8 Tcf
Ramp-up period	Use production guidance
Shut-down frequency (per year)	Biennial major (20-25 days) Intervening minor (2-5 days)

Metric (US$/boe)	Initial years	Long-term target
DD&A / boe	~$17-18	~$18-19
Lifting cost / boe	~$6	~$5

Other Income Statement Impacts (US$ Millions)	Amount
Mitigation Cost Estimate	$322 Million (2011: $282 million, 2012: $40 million)
Interest Expense	~$125 million (no longer capitalised post Pluto start up)

Woodside is well positioned for the next phase of growth

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- Strong balance sheet position
- Strong operating performance
- Continuing support from financial markets
- Step up in operating cash flows from Pluto
- Disciplined investment decisions
  - Deliver superior shareholder returns
  - Selective investment choices
  - Priority development of our significant discovered, undeveloped resources
  - Return of capital to investors an alternative

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Operations

Vince Santostefano
Chief Operations Officer

Woodside operated assets


Domgas plant
1984


North Rankin
A 1984


KGP LNG 1-3
1989-1992


Cossack
Pioneer FPSO#
1995


Goodwyn A
1995


Northern
Endeavour
FPSO 1999


KGP LNG 4/5
2004-2008


Nganhurra
FPSO
2006


Otway gas
plant*
2007


Ngujima-Yin
FPSO
2008


Angel
2009


Okha FPSO
2011

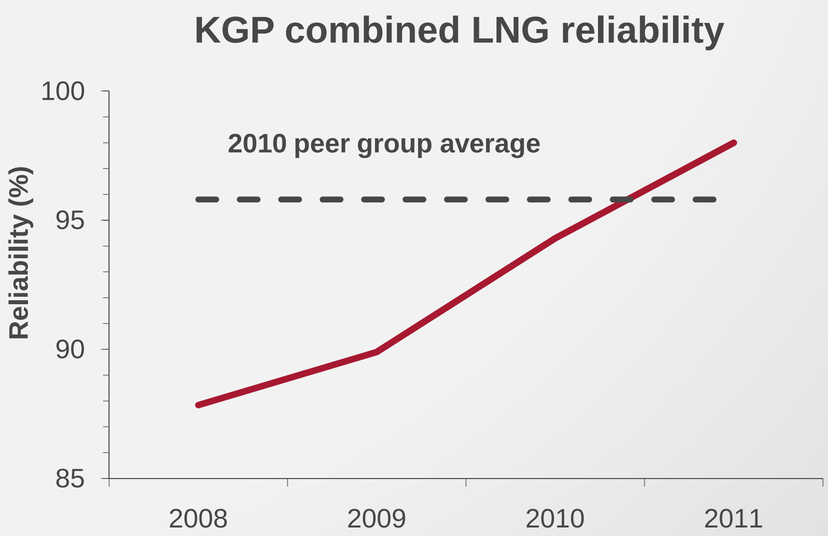

Pluto A
2012


Pluto gas
plant
2012

*Otway gas plant interest divested 2010 #Cossack Pioneer replaced by Okha in 2011

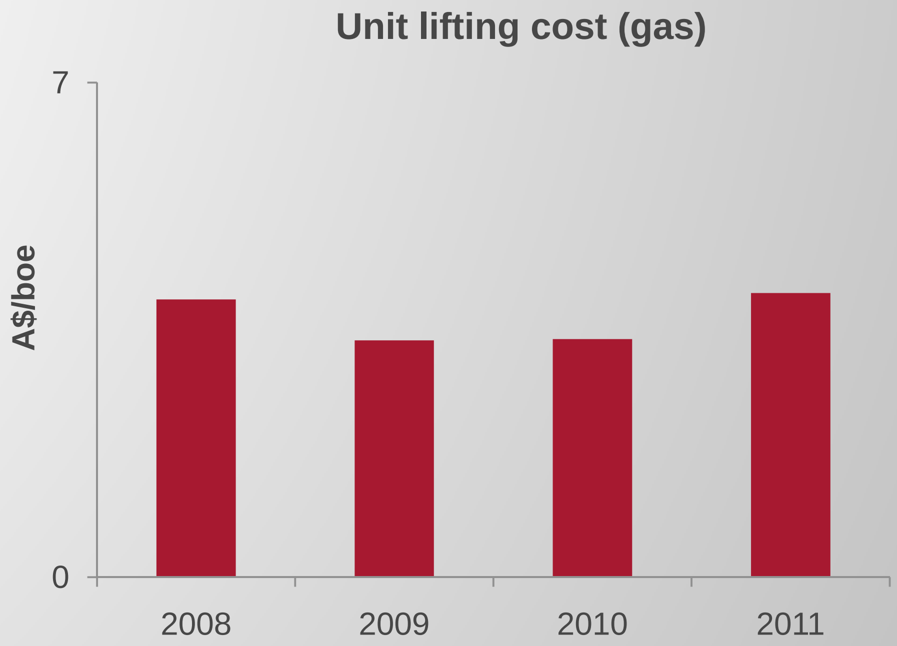
Strong operational performance

- Woodside has a proven track record of strong operational performance



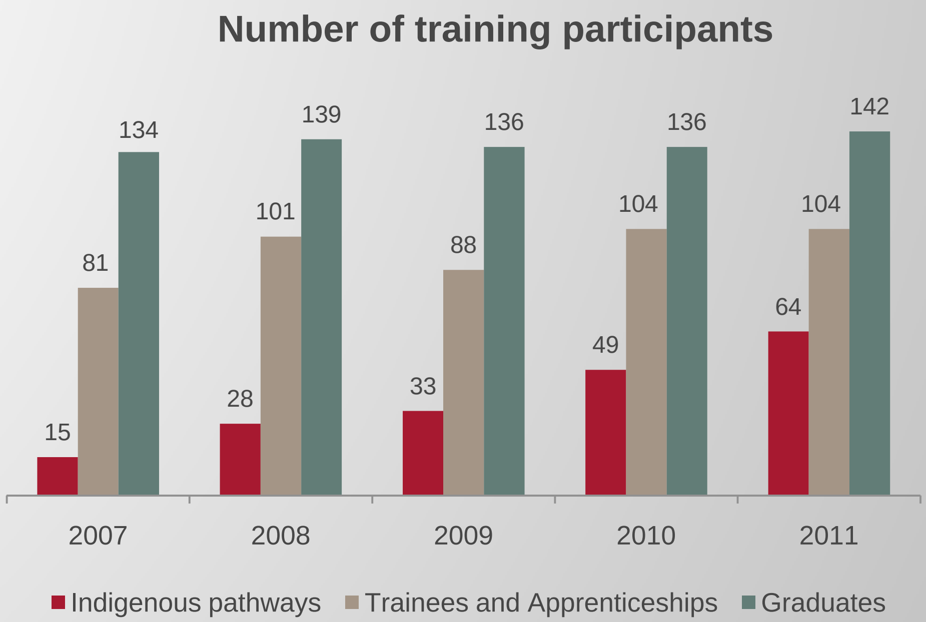
Synergies across the way we work

- Extracting synergies across the way we operate our business units
  - Shared vision
  - Alignment on growth opportunities
  - Standardising the way we operate



Investing in the future

- Developing new people with the right capabilities to support our growth



Key messages

- Deep experience operating upstream oil and gas facilities
- Sustainable world-class performance
- Consolidation to bring synergies to our operations
- Positioning ourselves for the future by developing our people and capabilities

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Development

Robert Edwardes
Executive Vice President Development

Development

- Recent track record of successful project delivery
  - Pluto LNG – second cargo sailed
  - North Rankin B – being commissioned
  - Okha FPSO – producing
  - Greater Western Flank Phase 1 – underway for 2016 production
- Thorough and disciplined planning approach for next round
  - North West Shelf – continued optimisation
  - Browse – flawless pre-FID execution
  - Laverda – developing concepts for our latest oil discovery
- Complex, world class projects – cutting edge technology
- Woodside's delivery performance is equal to the majors

North Rankin Redevelopment Project

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- Maximises recovery from North Rankin and Perseus fields
- Investment approved March 2008, will start up 2013
- 5 Tcf 2P gas reserves, 125 metre water depth
- North Rankin B fixed jacket installed September 2011
- Connected to North Rankin A by two 100 metre bridges February 2012
- 24,250 tonne topsides
  - prefabricated by Hyundai Heavy Industries in Republic of Korea
  - installed on jacket April 2012
  - second heaviest industry float-over
- Now in hook-up and commissioning phase

North Rankin B video

Click here to view the video on Woodside's website

Pluto LNG

- Standalone deep water LNG development
- Investment approved July 2007, started up 2012
- 4.8 Tcf 2P gas reserves, currently five wells at 830 metre water depth
- Fixed jacket riser platform in 85 metre water depth
- 36 inch, 180 kilometre pipeline from platform to shore
- Onshore LNG train with 4.3 Mtpa capacity – modular construction
  - 264 units fabricated in Thailand
  - heaviest weighed 2,000 tonnes
- World class delivery outcome involving considerable innovation
- Now producing and shipping

Pluto construction video

Click here to view the video on Woodside's website

Key messages

- Woodside has demonstrated ability to deliver complex mega projects
- Cost and schedule outcomes are equal to or better than peers
- Exceptional suite of in-house capabilities – reservoir, drilling and completions, subsea and pipelines, project execution, engineering and technology
- We will continue to streamline and build on lessons learned, strengthen the bench, innovate, leverage capability and technology to minimise future development cost

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Exploration

Peter Moore
Executive Vice President Exploration

Introduction

To ensure that exploration remains a key part of Woodside's growth, we intend to:

- Hold the best exploration portfolio in Australia
- Broaden our approach to include global opportunities
- Increase our exploration spend to match our objectives
- Build relationships with our peers and become a partner of choice
- Build up our capabilities to ensure we can deliver

Continuing to grow through exploration

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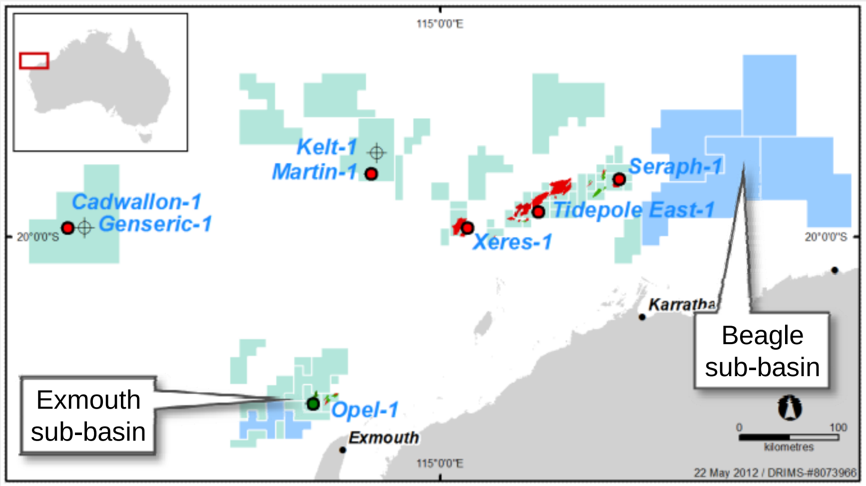
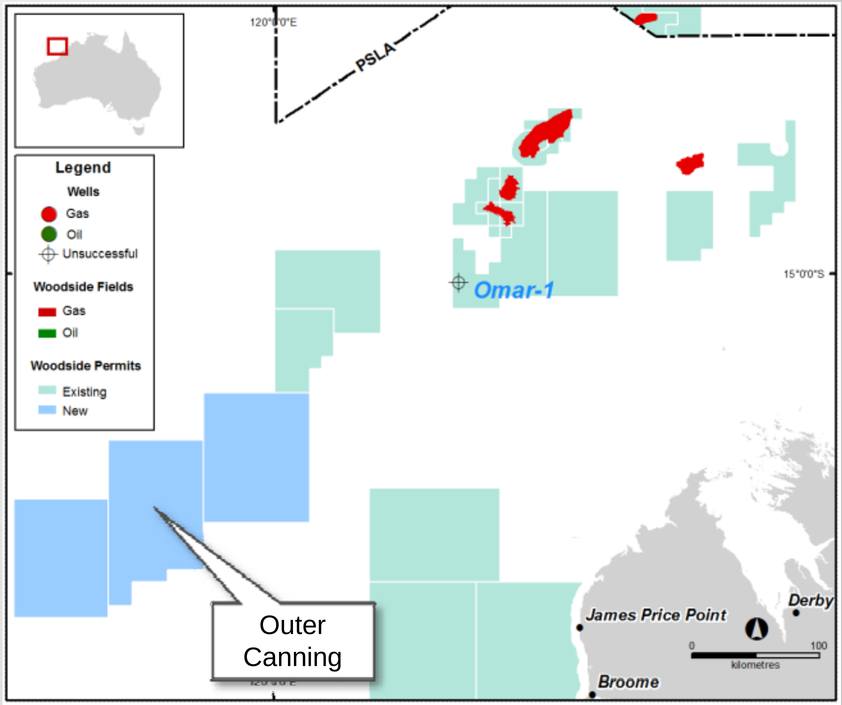
- Nine exploration wells in 2011
- Four were likely commercial successes
- >115,000 km^2 of Australian acreage

Carnarvon Basin

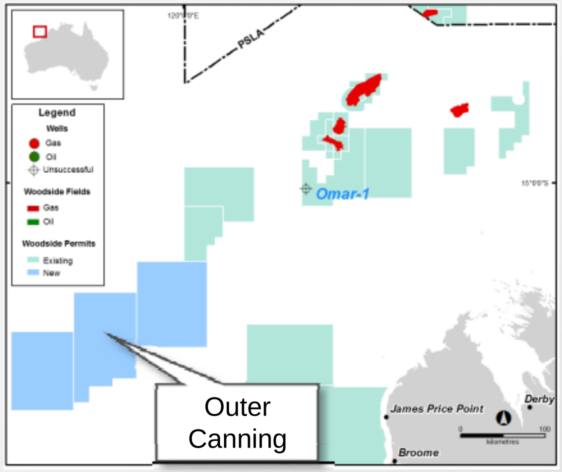


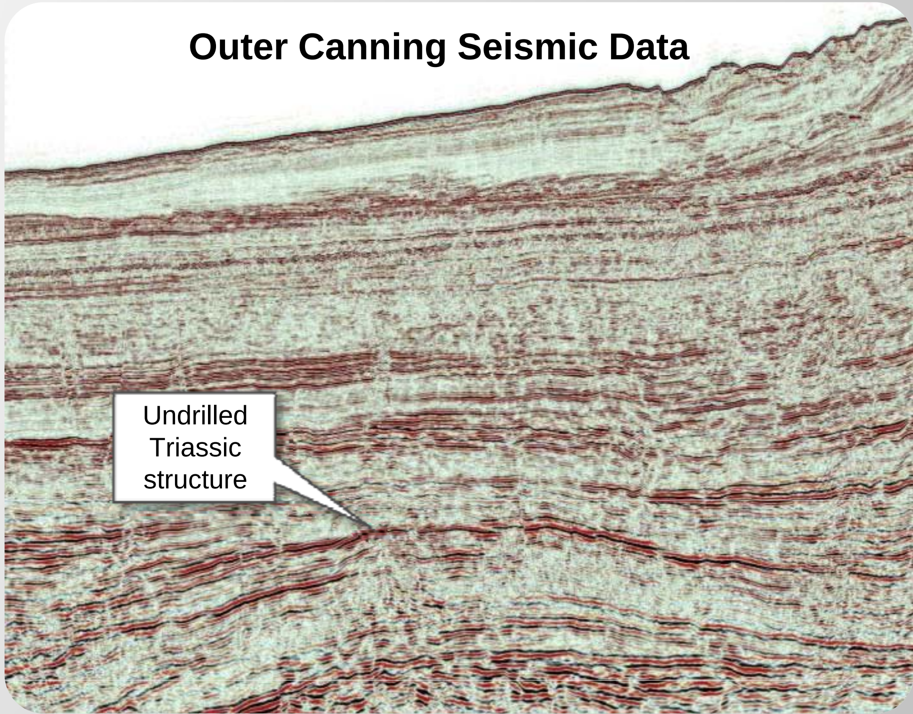
Browse Basin



Securing the best Australian acreage

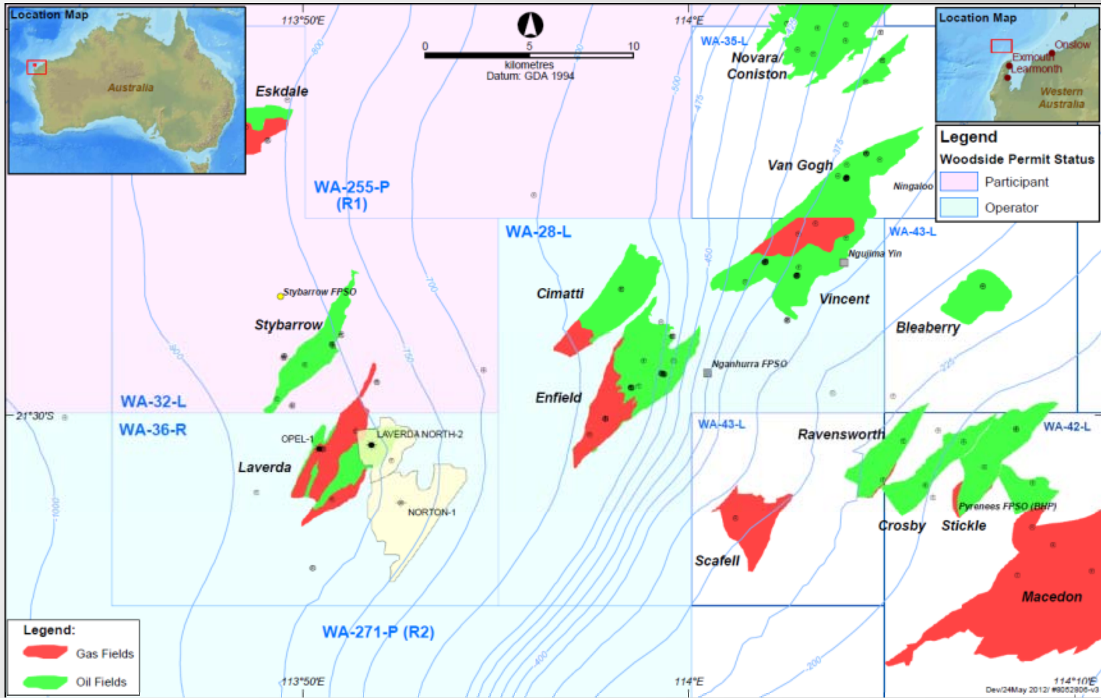
- Under-explored Triassic section
- Large structures
- Drilling in 2013/2014





Laverda – commercialising new discoveries

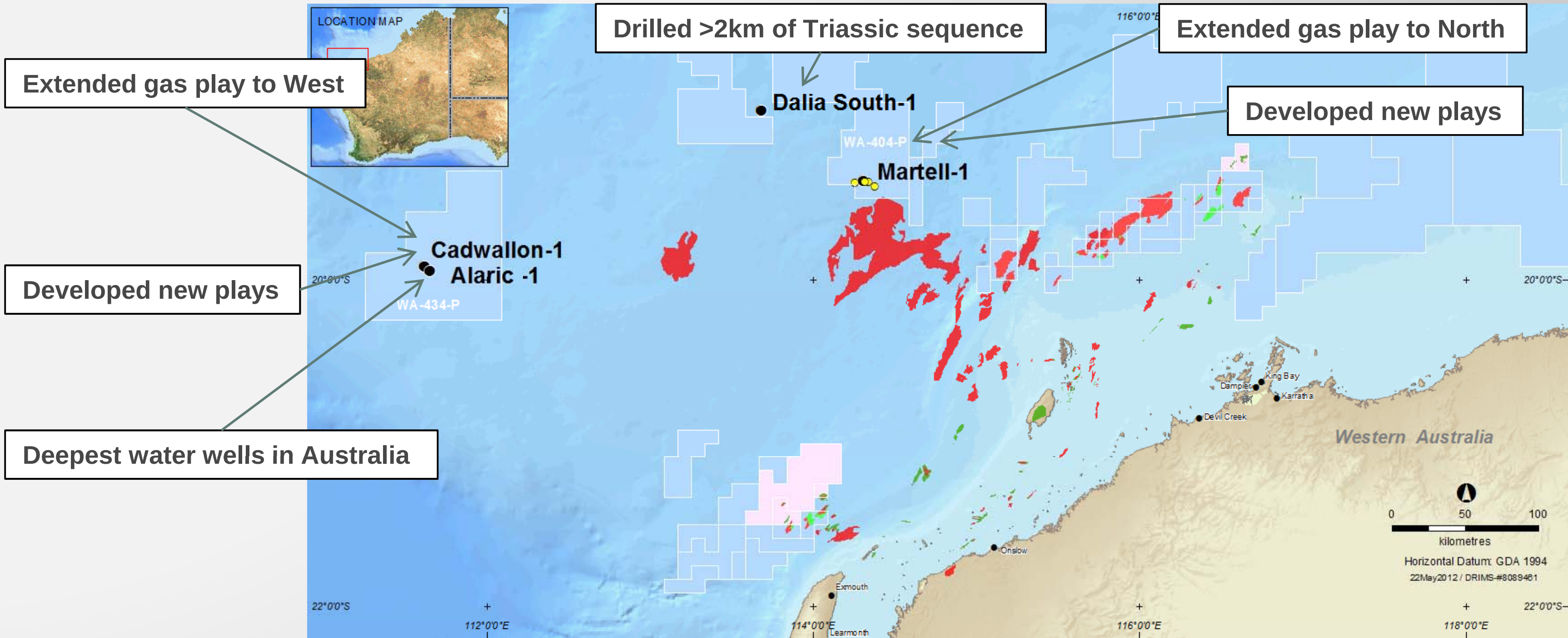
- Norton-1 oil and gas discovery
- Extends Laverda North-2 oil pool
- Provides further support for Laverda development
- Development studies in 2012 to underpin 2013 concept select



Long history of leading seismic technology

- Proven ability to acquire complex surveys
- Leader in amplitude supported drilling
- In Australia:
  - Pioneer of 3D seismic
  - Pioneer of electro-magnetic surveys
  - First multi-azimuth seismic
  - First dedicated 4D seismic

Opening new exploration plays



Grow internationally from our strengths

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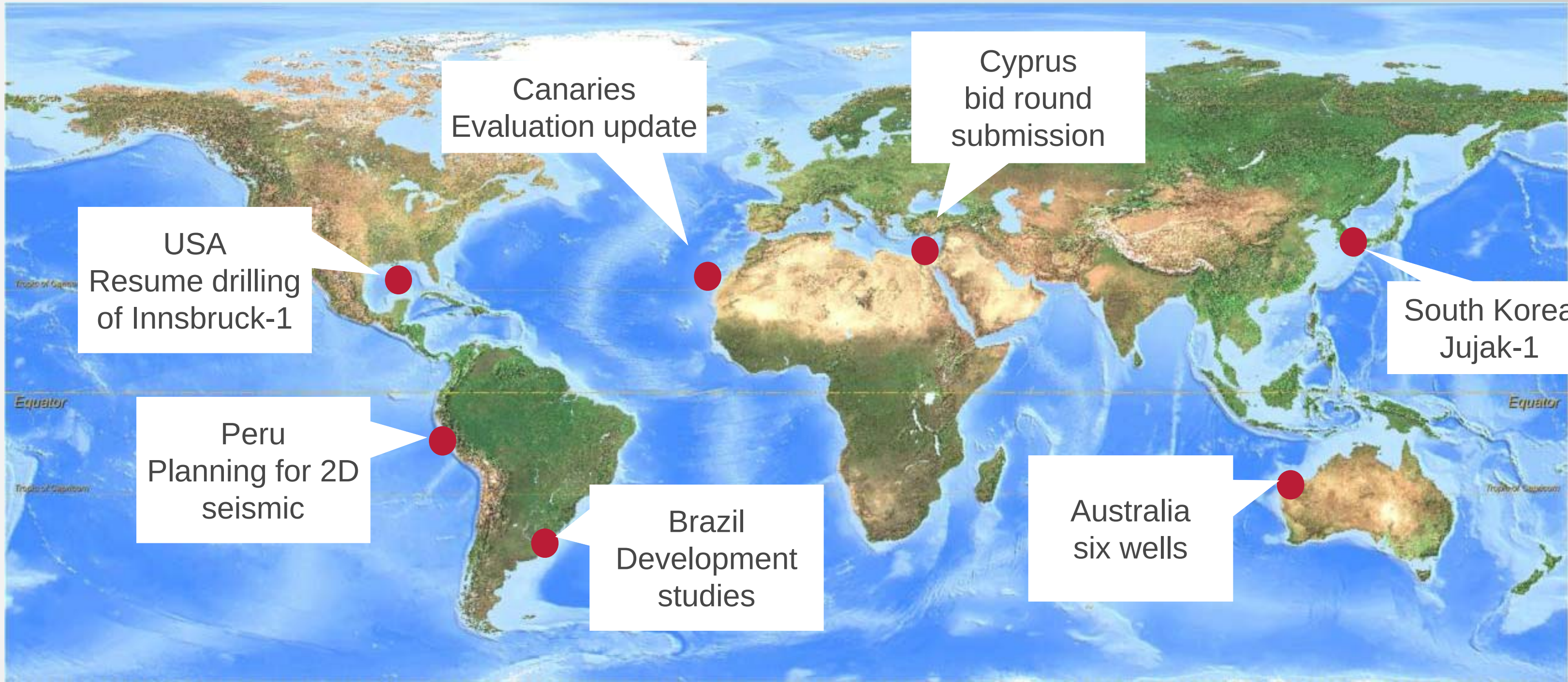
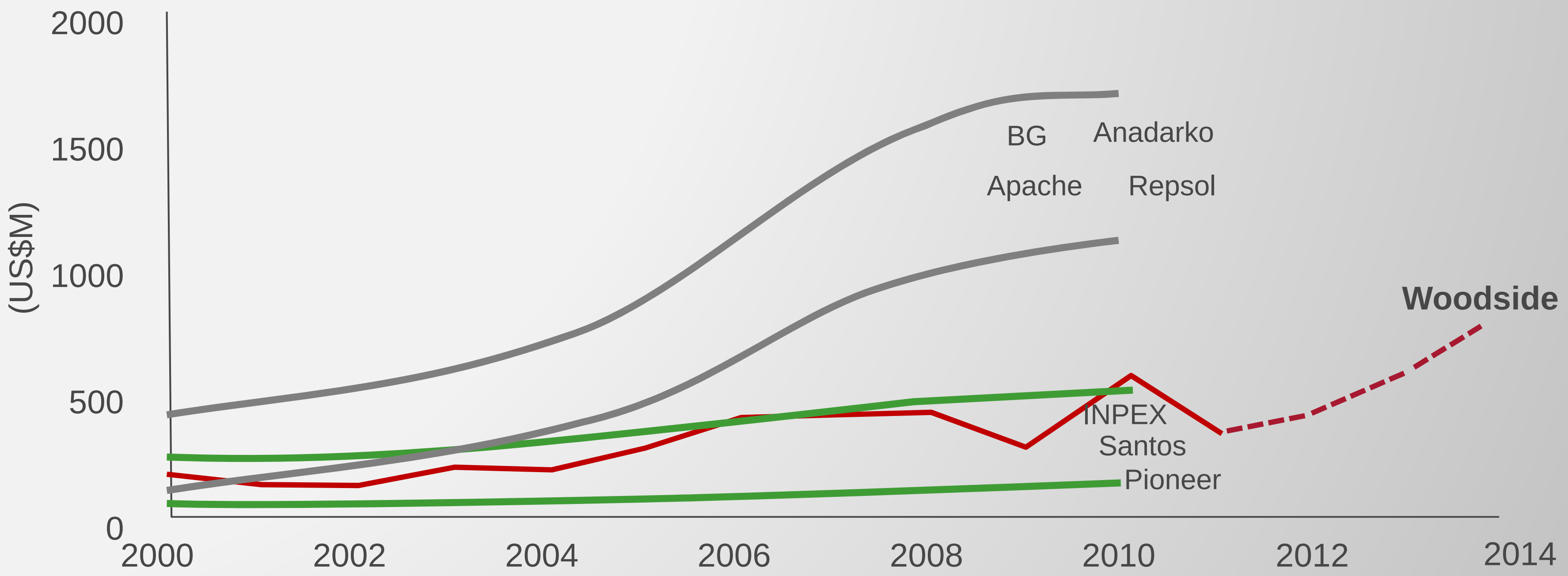


An increase in exploration spending is planned ...



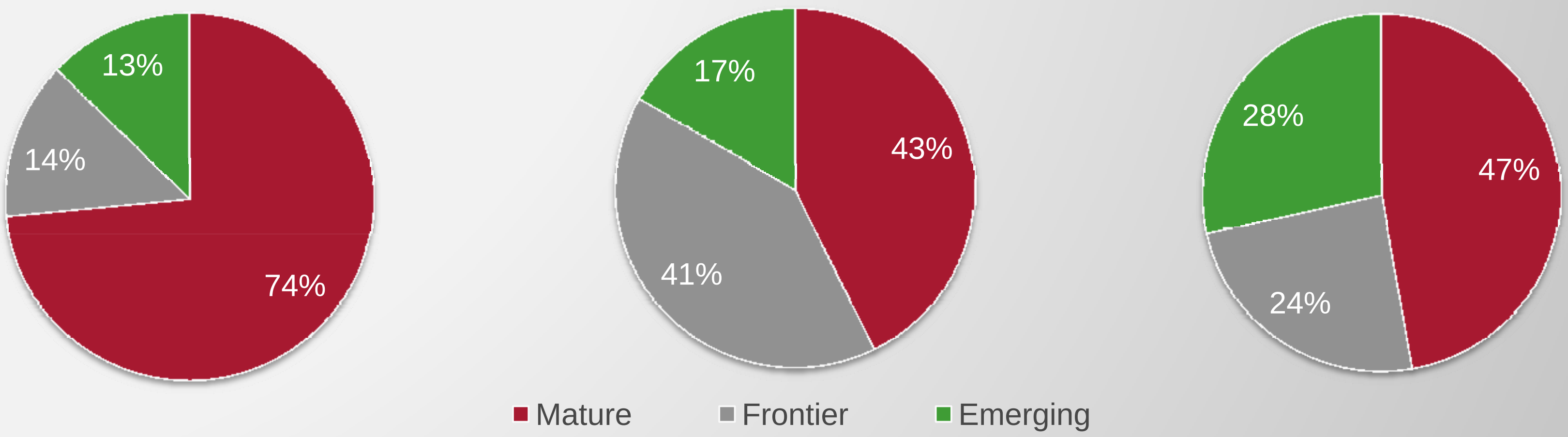
Bain & Co., 2012. Solid lines indicate approximate actual exploration spend ranges for the specified companies.
The Woodside line includes actual expenditure as well as an indicative projection beyond 2011.

... focussed on emerging and frontier basins

2005-2011 exploration spend by basin type[1]

2012-2014 planned exploration spend by basin type (planned)[2]

2015-2017 exploration spend by basin type (planned)



[1] Where historic basin type records were not kept, historic spend for that year has been split by well location.
[2] Frontier spend unusually high in this 3-year period due to Outer Canning exploration.

Key messages

Woodside will expand its exploration efforts over the next few years

- Continue to explore in support of our existing business units
- Build the best portfolio in Australia
- Broaden our approach to develop a global presence
- Build our exploration capabilities and partnerships

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Questions

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Summary

Rob Cole
Executive Director Commercial

Building value: key themes

- Unrelenting focus on delivering superior shareholder returns
- Depth of capabilities
- Proven ability to deliver world-class projects

Building value: key themes

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- Clear, disciplined strategy to build value by
  - maximising our core business
  - leveraging our capabilities
  - growing our portfolio
- Strong balance sheet to fund growth

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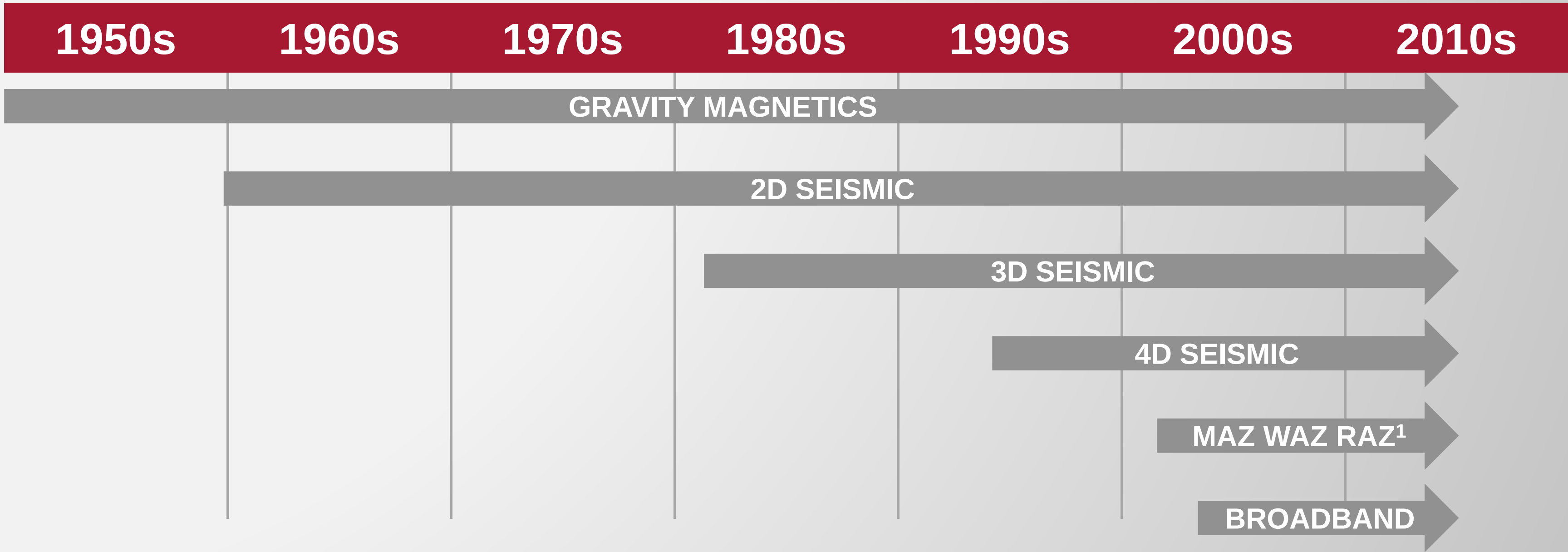
The Sphere – seismic data projection room

Peter Moore
Executive Vice President Exploration

Introduction

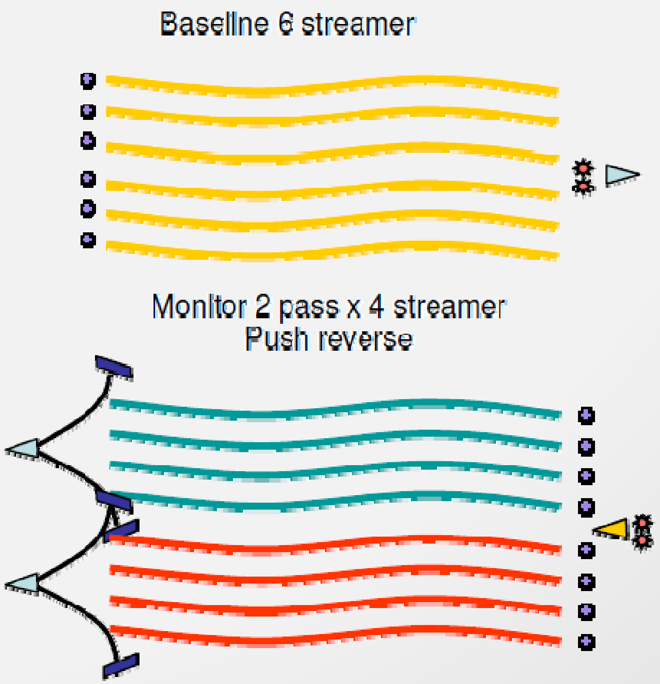
- Woodside is a leader in utilising advanced seismic techniques e.g. 4D
- 4D seismic was a planned technology for managing the Enfield reservoir
- Enfield 4D was Australia's first dedicated time-lapse survey
  - Enfield production relies on injected water to sweep oil to producing wells
  - Early field performance (2006) demonstrated poor sweep performance
  - 4D monitor seismic survey early in field life (2007) enabled a clear diagnosis
  - Early addition of an injection well (2007) enabled access to unswept oil
- Recognised by peers as an outstanding application of this technology

Development of new techniques

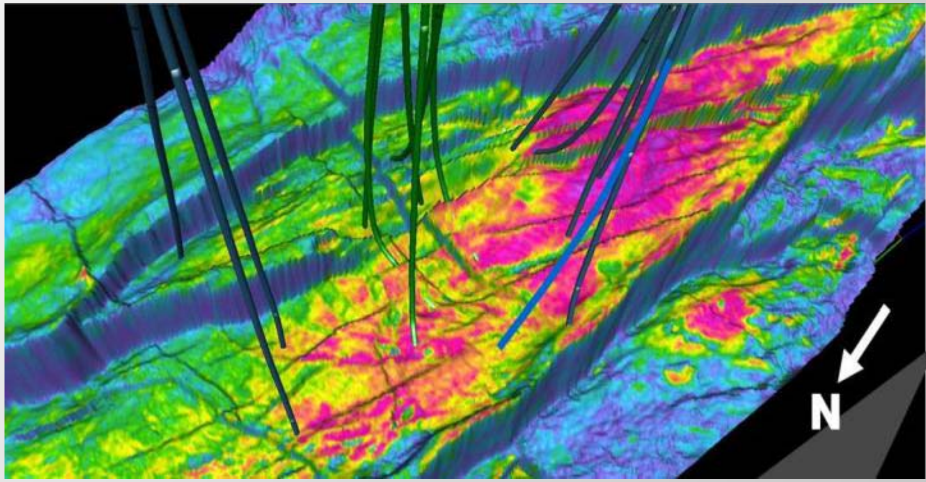


[1] MAZ – Multi azimuth; WAZ – Wide azimuth; RAZ – Rich azimuth: Emerging seismic acquisition techniques that acquires data from different directions to improve the sub-surface image.

Enfield 4D monitoring plan

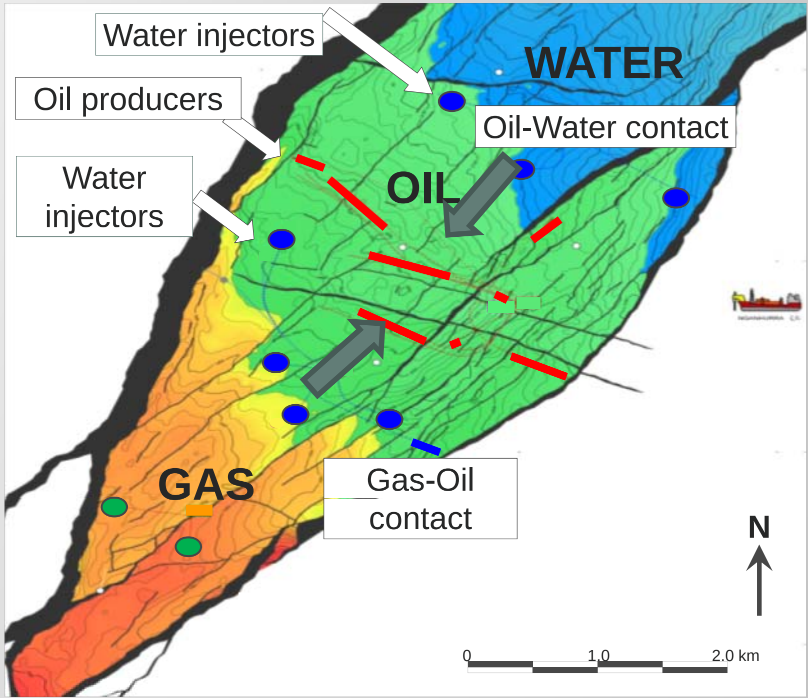


- Water injection and production change the reservoir pressure and fluid content
- 4D seismic can detect these changes in pressure and fluid content



Enfield oil recovery

- 5 water injectors at the gas-oil contact (south)
- 3 water injectors at the oil-water contact (north)
- 8 oil producers midway in the reservoir
- Sweep relies on good injector to producer communication
- 4D seismic was part of the reservoir management plan



4D results: unswept areas of field detected

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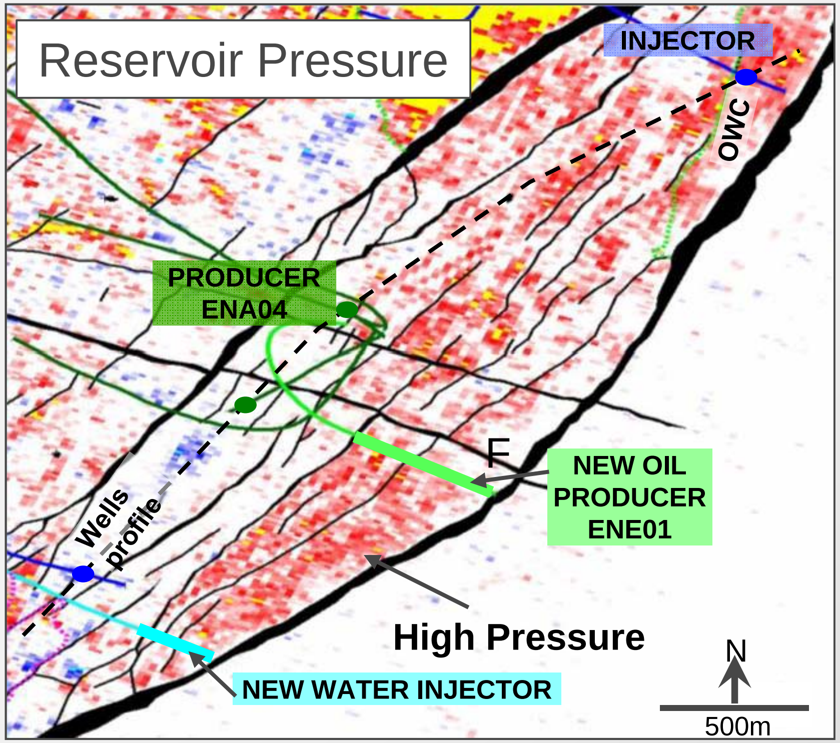
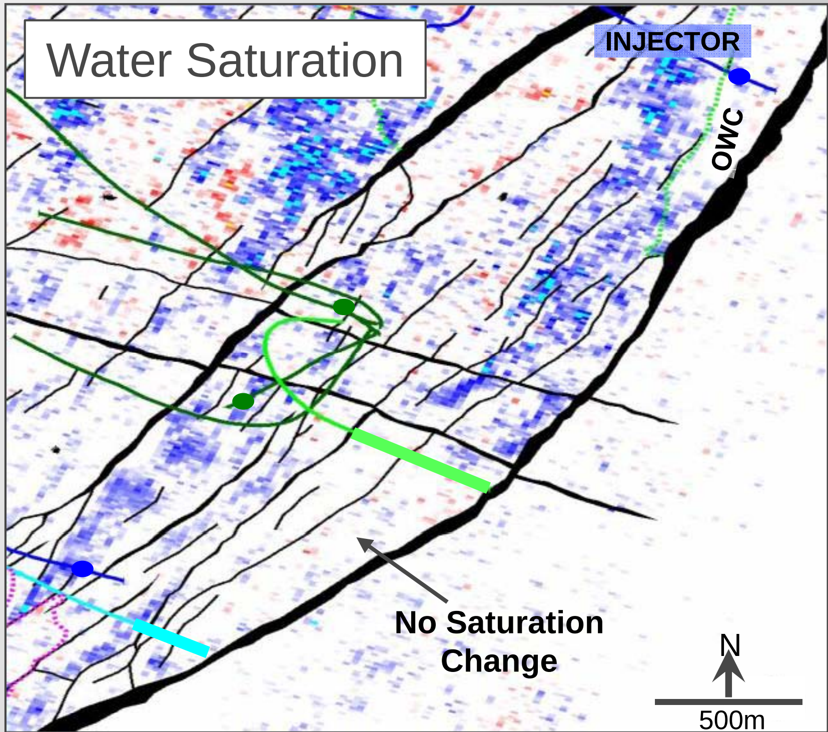
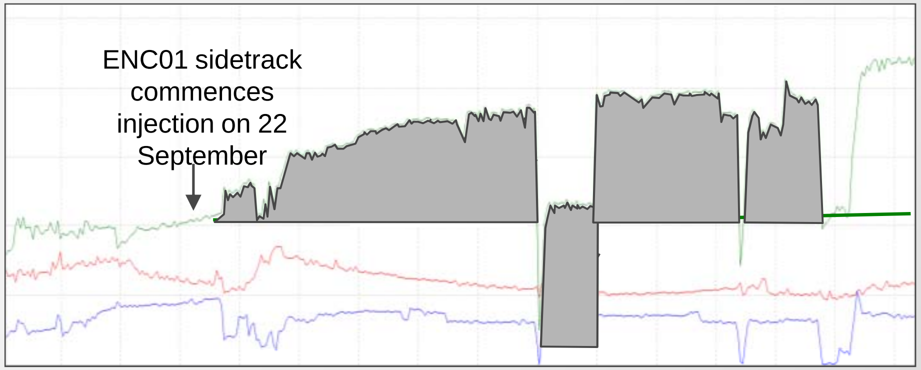
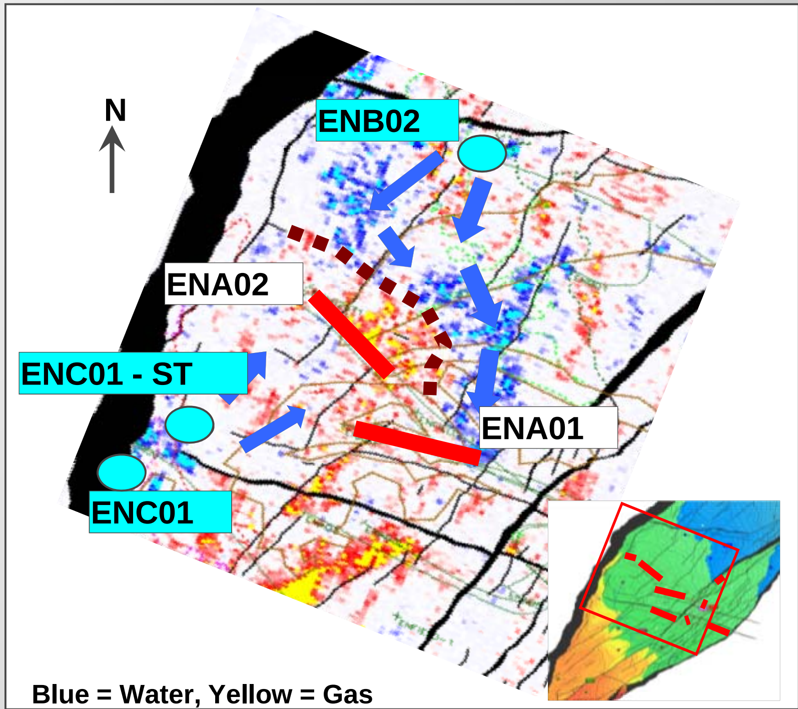




4D results: increased oil production

- ENC01 sidetrack drilled within 7 months of seismic monitor acquisition
- Increased production at ENA02 oil producer
- 6 week payback time for ENC01 sidetrack





Key messages

- Leadership in utilising advanced seismic techniques e.g. 4D
- Enfield 4D was Australia's first dedicated time-lapse survey and continues to provide value
  - Enabled early diagnosis in order to increase production
  - Identified unswept areas of the field
  - Underpinned an infill water injector
- Good understanding of the technology has allowed Woodside to extract value from 4D seismic

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Technology

Feisal Ahmed
Executive Vice President Technology

Technology

- Woodside is unique – mid cap E&P with world class capability
- Woodside has a strong heritage of successful innovation
- Strategic shift – leverage our technical capability for growth
- New technology organisation

Technology strategy

Market Leadership

Cost Leadership

Well Construction Technologies

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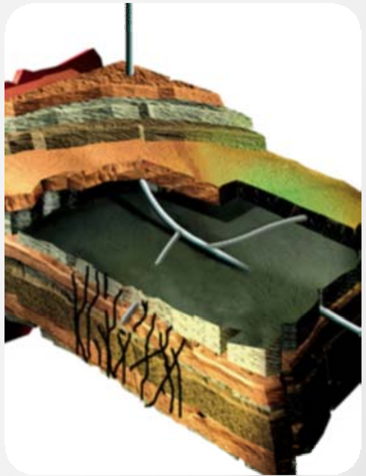
Big Bore Gas Wells
Higher Rates



Multilaterals
Fewer Wells

Boat Installed Conductor
Production Acceleration

Casing Drilling
Lower Costs

Subsea Technologies

O-Tube Test Facility
Pipe Stabilisation

Lightweight Well Intervention
Lower Costs

AUV Surveys
Lower Costs

Direct Electrical Heating
Reliable Production

Next generation LNG

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Units: 1000, 100, 10, 1

NWS Train 4

NWS Train 5

Pluto

Fewer modules
Pre-commissioned
>20% cheaper
>35% more CO_2 efficient
Onshore or near-shore

Next Generation LNG

Key messages

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Technology will:

- Lower our costs
- Create differentiated capabilities
- Unlock new opportunities to create value
- Enable our next phase of growth

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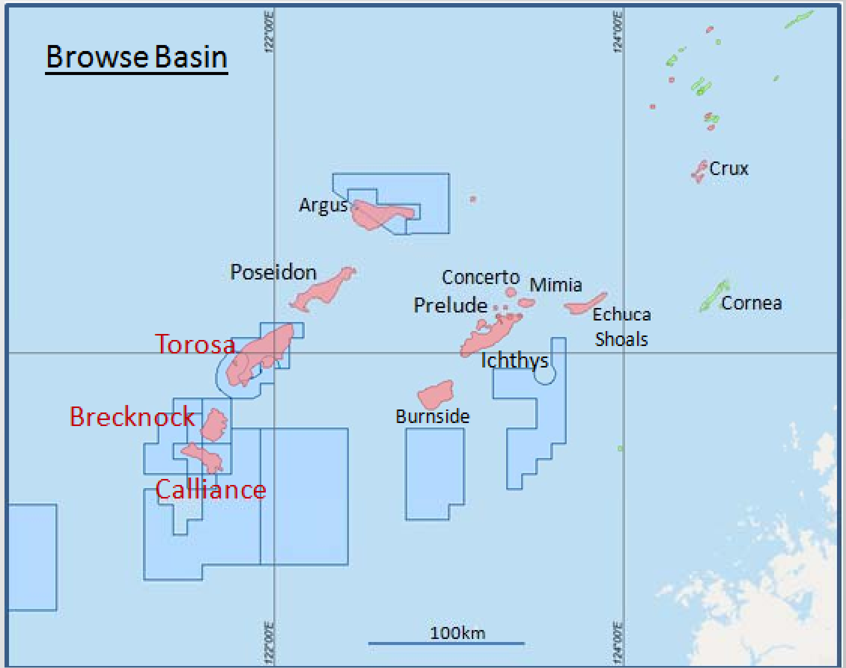
Browse LNG

Michael Hession
Senior Vice President Browse

Browse – a world-class resource

- **Australia's next major offshore gas province**
- **Contingent resource**
  - Calliance, Brecknock, Torosa
  - 15.5Tcf dry gas and 417 MMbbl condensate
- **Development concept – Browse to James Price Point**
  - 3 DTUs, 1 CPF offshore
  - 3 trains with 12 mtpa capacity
- **Core value demonstrated through minor equity sale**
- **Browse retention leases**

DTU = Dry Tree Unit
CPF = Central Processing Facility



Browse LNG video

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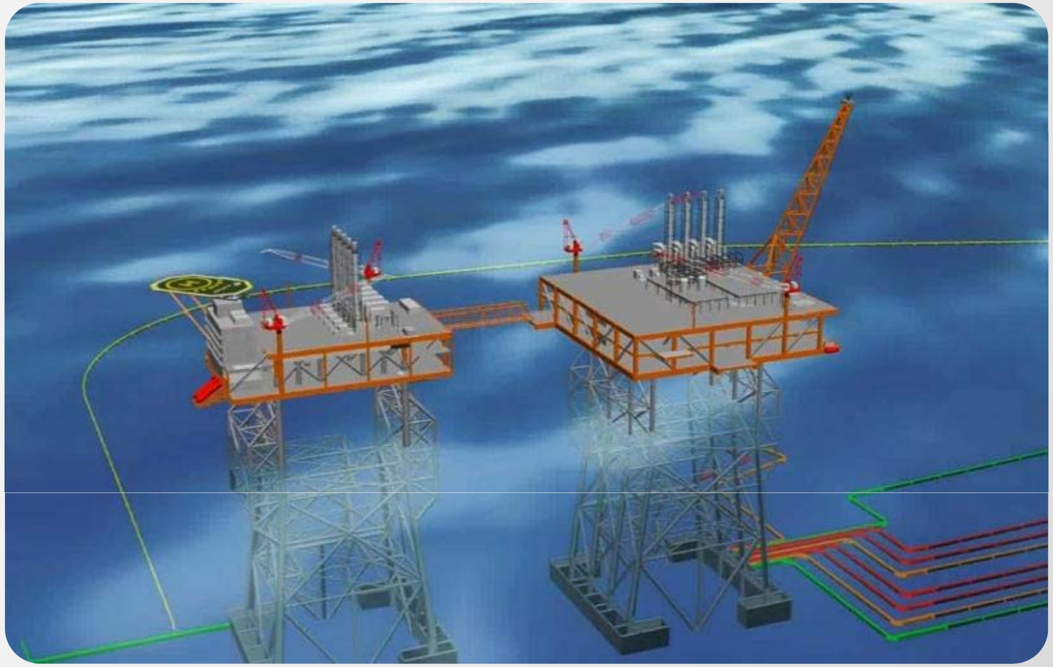
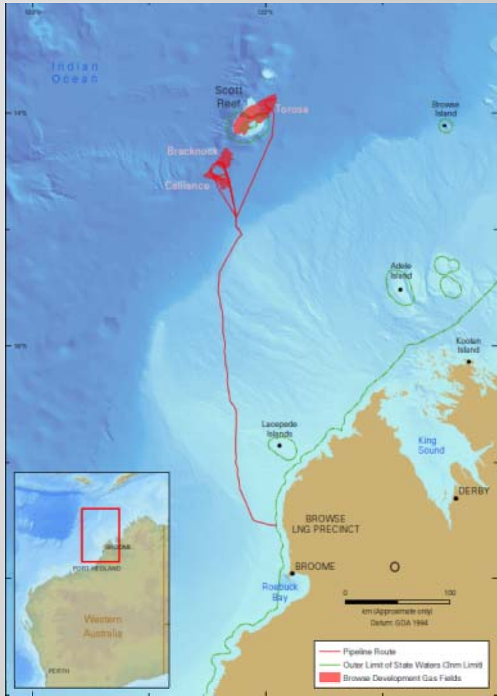


Click here to view the video on Woodside's website

Browse – value creation through…

- **Disciplined approach**
  - drives certainty of cost and schedule
- **Contracting strategy**
  - drives competition, innovation and risk sharing
- **Woodside's capabilities**
  - delivers best in class technical and commercial outcomes

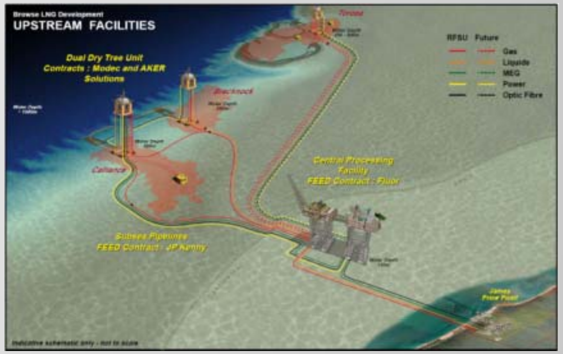


Disciplined approach – independent verification

- **Basis of design**
  - “Consistent with megaprojects that had good outcomes” – *Independent Project Analysis*
- **Front-end engineering and design**
  - Top decile FEED definition
  - “CPF FEED… is considered to be best in class” **–** *Browse JV*
- **Reservoir analysis**
  - 20% increase in resource base – *independently verified by Miller & Lents*

Contracting – certainty of cost and schedule

- Competitive FEED and tender process
- Maximising front-end loading
- Optimising lump sum components
- Tier one contractors selected on basis of capability and capacity



Leveraging capabilities

- Core capabilities and functional excellence
  - Leverage lessons learned
- Joint venture partners involved in extensive assurance program
- Historic Native Title Agreement

Next steps

- Complete evaluation of the James Price Point development
- Final Investment Decision
  – 1H 2013
- Execute
- Future prospects

BUILDING VALUE

woodside

LNG marketing

Reinhardt Matisons
President Marketing

Building and broadening our premium customer base in Asia

LNG marketing strategy:

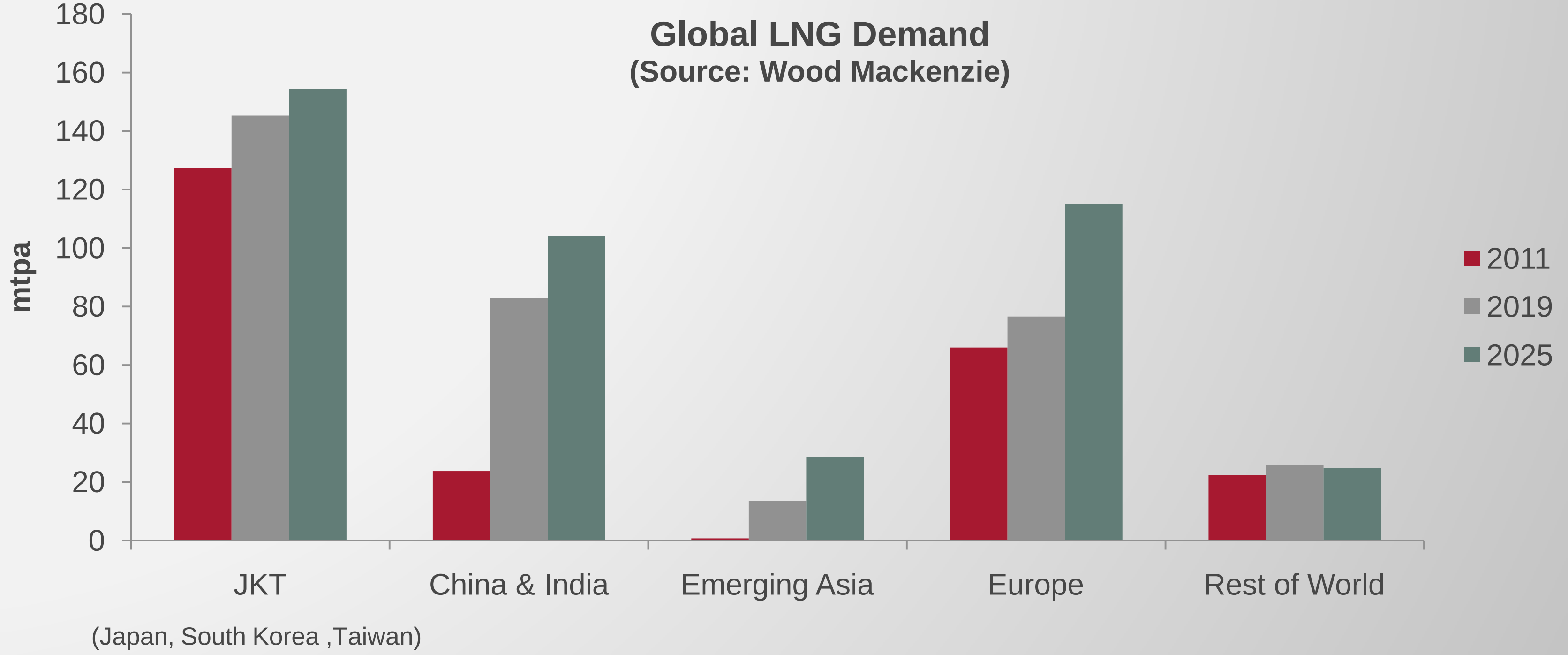
1. Maximise value of sales and recontracting for NWS, Pluto production
2. Secure long-term sales to support FIDs for greenfield LNG projects
3. Pursue opportunities, leverage relationships to build LNG portfolio
4. Continue to build trading capabilities and optimise value through investment in LNG shipping capacity

Market drivers underpin our LNG strategy

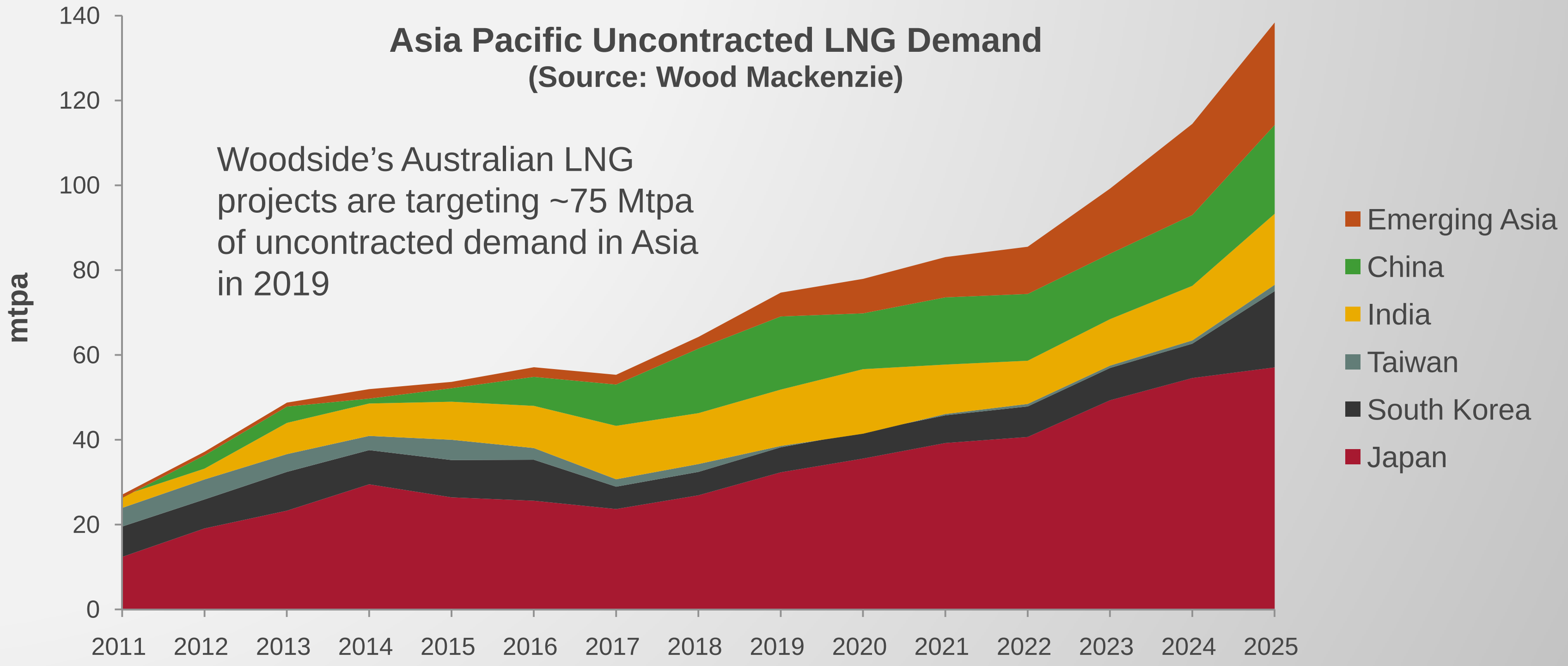
- The LNG Marketing Strategy is underpinned by:
  - Growing demand and continuing strong Asian pricing
  - Woodside's Australian base; customer relationships; track record; and rich gas portfolio
  - MIMI sale and joint marketing

- Market issues:
  - Japan nuclear uncertainty
  - Potential for further Qatari diversions
  - North America LNG supply potential

Global LNG demand growth is robust



Significant opportunities exist in our key markets



Asia Pacific regasification capacity continues to grow

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Country	Current Terminals	Proposed or Under Construction	Potential Capacity by 2020
Japan	28	11	199 mtpa
South Korea	4	3	88 mtpa
Taiwan	2	(expansion plans)	18 mtpa
China	6	18	74 mtpa
India	2	8	41 mtpa
Malaysia		2+	8 mtpa
Singapore		1	6 mtpa
Thailand	1	(expansion plans)	10 mtpa
Indonesia		4	8 mtpa
Totals:	**43**	**47**	**451 mtpa**

Source: Wood Mackenzie

More projects are needed to meet growing demand

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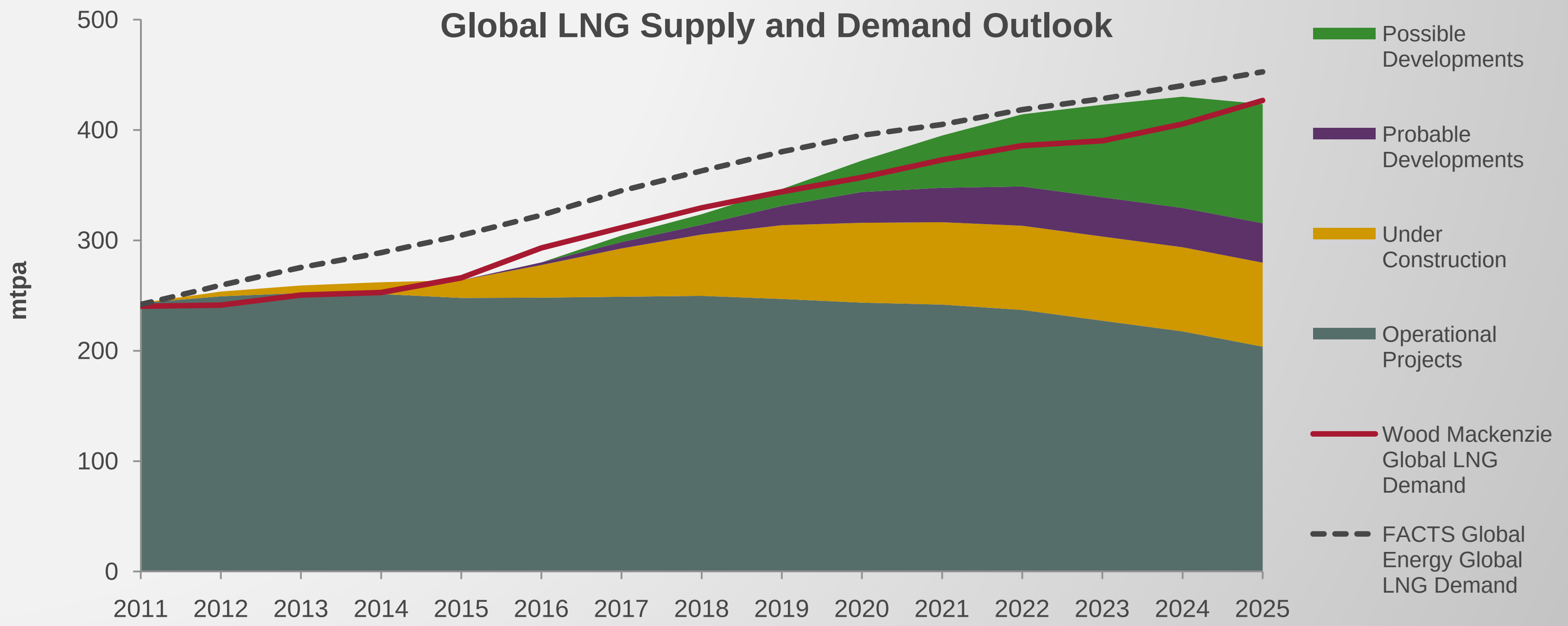
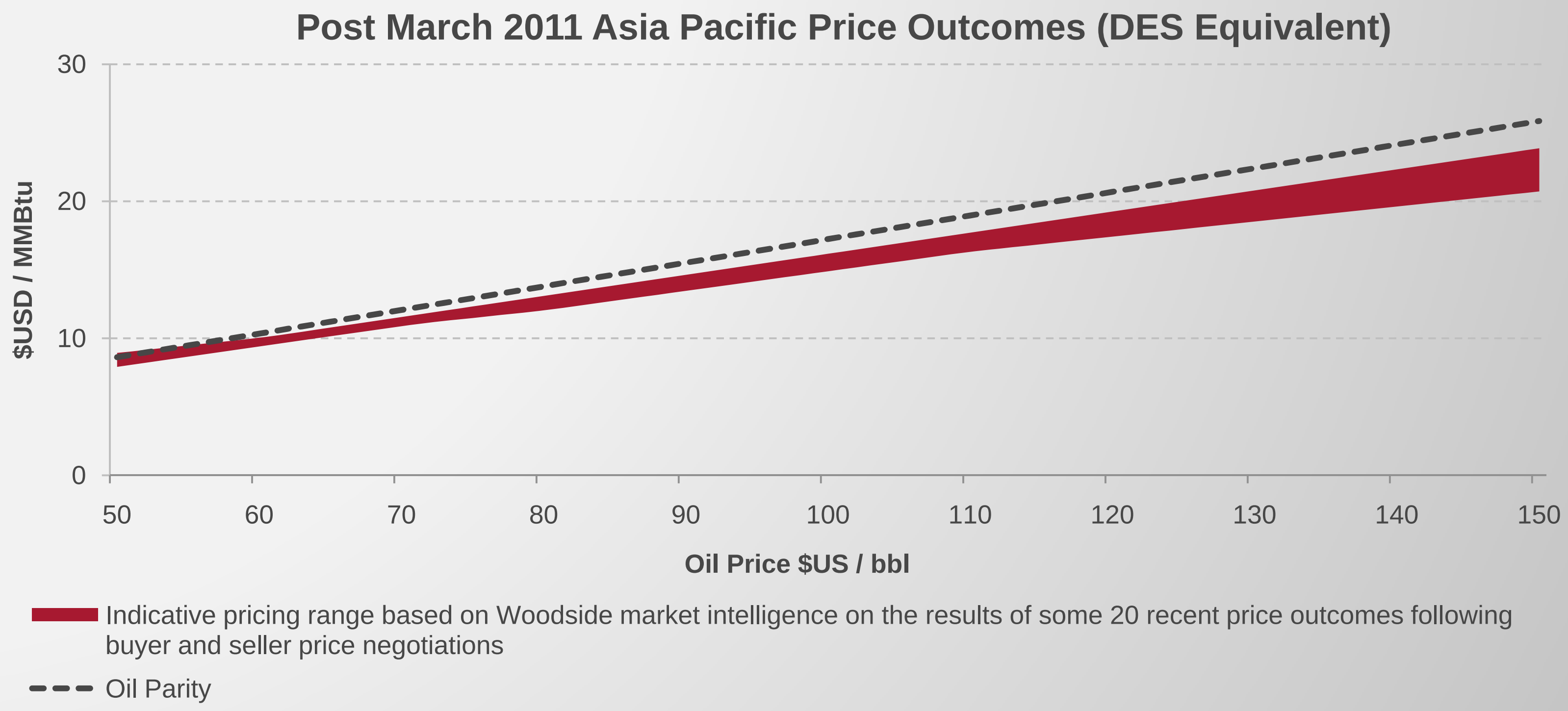
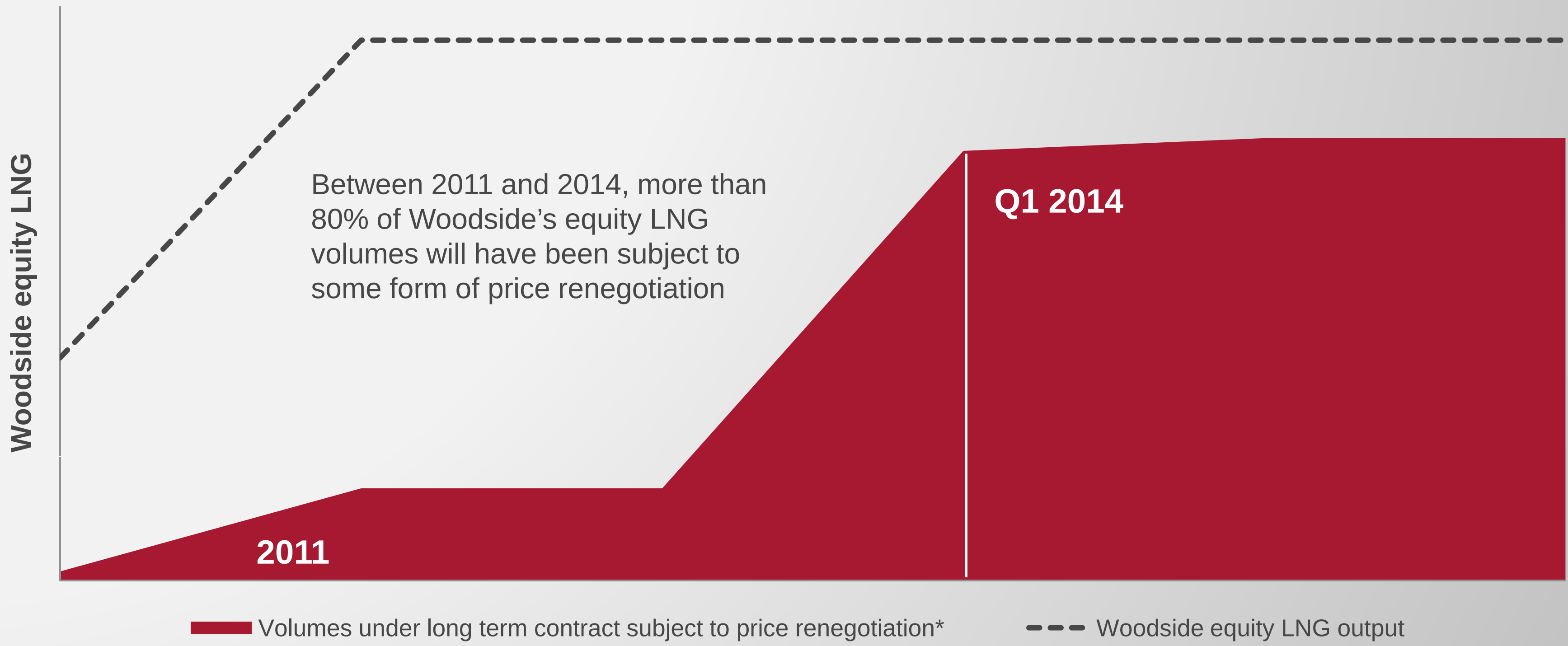


Long-term LNG prices remain strong



Our LNG sales are calibrated to the market



Generating value through shipping

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- Woodside's preference is Delivered Ex-Ship (DES) LNG sales

- Control of shipping enables:
  - CAPEX optimisation
  - Production maximisation
  - Maximum flexibility and optimal fleet utilisation
  - Arbitrage capture and increased spot and trading opportunities

We have added a ship to the Pluto fleet

- Woodside currently manages an integrated fleet of three ships for Pluto LNG
  - Woodside Donaldson; a 165,500 m^3 membrane vessel
  - LNG Ebisu; a 147,545 m^3 moss vessel
  - Energy Horizon; a 177,440 m^3 moss vessel

- To meet the expected future shipping needs of Pluto LNG, and to take advantage of other potential opportunities, Woodside has chartered an additional LNG ship, to be delivered in 2013.

Woodside is well positioned for LNG growth

- Fundamental drivers of LNG demand are strong
  – Asia Pacific is the core regional market and the centre of growth
- Woodside's key strengths include
  – Existing relationships, in particular with buyers in premium markets
  – Gas quality that compares favourably to much of the proposed supply
  – Shipping capability, which we are continuing to build
- Woodside is well positioned to support our existing projects and to pursue our new projects

BUILDING
VALUE

Biographies

Biographies

Peter Coleman

Chief Executive Officer and Managing Director

Industry Experience: 27 years

Joined Woodside: 2011

Previous Industry Roles: Vice President ExxonMobil Development Company, Vice President Americas, President and General Manager ExxonMobil Indonesia, Production Operations Manager, Oso Restoration Executive (Mobil Nigeria), Manager Strategic Planning and Business Analysis (ExxonMobil Production Co).

Robert Cole

Executive Director Commercial

Industry Experience: 27 years

Joined Woodside: 2006

Previous Woodside Roles: General Counsel, EVP Commercial and Legal, EVP Corporate Affairs and Sustainability.

Previous Industry Roles: Mallesons Stephen Jaques (21 years) – corporate, commercial, projects, energy and resources work based in Perth, London and Melbourne. Three years as Partner in Charge in Western Australia.

Biographies

Greg Roder

Executive Vice President Corporate Strategy and Planning

Industry Experience: 25 years

Joined Woodside: 2011

Previous Industry Roles: Head of Infrastructure (AMP Capital Investors), MD Social Infrastructure Assets. Global Chief Executive Officer (Energy Developments Ltd), President (CEO) (Energy Developments Inc (USA)), Head of Equities/CEO (Standard Equities Pty Ltd South Africa), Director Global Resources Group (Macquarie Equities Ltd (Australia)), CEO Australasian Business (P&P Australasia Ltd/Bridge Oil Ltd), Manager New Ventures/Acquisitions and Manager Planning and Budgeting (Esso Australia Ltd).

Lawrie Tremaine

Executive Vice President and Chief Financial Officer

Industry Experience: 26 years

Joined Woodside: 2006

Previous Woodside Roles: Vice President Group Financial Control, Vice President Treasury and Taxation.

Previous Industry Roles: Alcoa (17 years) - mining, primary processing and down stream manufacturing sectors of the aluminium industry. Five years in Northern Asia, supporting business development and leading Alcoa’s Asia Pacific finance team.

Biographies

Vince Santostefano

Chief Operations Officer

Industry Experience: 33 years

Joined Woodside: 1999

Previous Woodside Roles: Executive VP Production Division, Director Australian Business Unit, Australian Business Unit (AusBU), Project Manager - Laminaria Phase 2 Field Expansion, Laminaria Asset Manager, Oil Operations Manager, Team Leader MODU Well Engineering.

Previous Industry Roles: Senior Drilling Consultant to Woodside, Drilling & Production Engineer and Field Supervisor (Beach Petroleum).

Robert Edwardes

Executive Vice President Development

Industry Experience: 35 years

Joined Woodside: 2012

Previous Industry Roles: Managing Director (Worley Parsons (ten years) (US and Latin America) Project Director Kizomba deepwater oil development Angola (Exxon Mobil (25 years)).

Biographies

Peter Moore

Executive Vice President Exploration

Industry Experience: 32 years

Joined Woodside: 1998

Previous Woodside Roles: VP Exploration Australia, Exploration Technology Manager, Exploration Manager (GOM), Head of Evaluation, Manager Geology.

Previous Industry Roles: Eight years as Geologist with Delhi Petroleum prior to joining Esso Australia, four years with ExxonMobil in Houston working on Africa and managing Global Studies.

Feisal Ahmed

Executive Vice President Technology

Industry Experience: 35 years

Joined Woodside: 2007

Previous Woodside Roles: Executive Vice President Development, Senior Vice President Middle East & Africa Business Unit.

Previous Industry Roles: ExxonMobil and Consulting (30 years) - Technical, management and executive assignments that spanned oil and gas exploration and production, engineering, gas marketing and new business development globally.

Biographies

Michael Hession

Senior Vice President Browse

Industry Experience: 22 years

Joined Woodside: 1998

Previous Woodside Roles: Business Development opportunities in the United States and North Africa, Managed Woodside's operations in Libya.

Previous Industry Roles: 10 years in a variety of roles with BP, in a range of locations including Indonesia, the United States, Vietnam, Norway and the former Soviet Union.

Reinhardt Matisons

President Marketing

Industry Experience: 31 years

Joined Woodside: 1996 – 2002, rejoined 2004

Previous Woodside Roles: LNG Marketing Manager, Opportunity Manager Train 5, General Marketing Manager, Director Marketing.

Previous Industry Roles: Lead NWS Domestic Gas contract disaggregation negotiator, Manager Strategic Planning and Manager Gas Purchasing (Alinta Gas, Western Power) Senior Consultant (Poten and Partners New York).

Biographies

Mike Lynn

Vice President Investor Relations

Industry Experience: 35 years

Joined Woodside: 2002

Previous Woodside Roles: Investor Relations Manager, Group Manager Investor Relations.

Previous Industry Roles: Energy research analyst (Prudential Bache & BNP Paribas), Technical advisor (Petroleum Securities), Geotechnical consultant to oil and gas industry, various geophysical and management roles (Esso Australia Ltd, Pancontinental Petroleum Ltd and Auspet).