

Important Notice and Disclaimer

Important information

This Presentation has been prepared by Senex Energy Limited (**Senex**). It is current as at the date of this Presentation. It contains information in a summary form and should be read in conjunction with Senex's other periodic and continuous disclosure announcements to the ASX available at: www.asx.com.au.

An investment in Senex shares is subject to known and unknown risks, many of which are beyond the control of Senex. In considering an investment in Senex shares, investors should have regard to (amongst other things) the risks outlined in this presentation.

This presentation contains statements, opinions, projections, forecasts and other material, based on various assumptions. Those assumptions may or may not prove to be correct. None of Senex, its officers, employees, agents or any other person named in this presentation makes any representation as to the accuracy or likelihood of fulfilment of those assumptions.

The information contained in this presentation does not take into account the investment objectives, financial situation or particular needs of any recipient and is not financial product advice. Before making an investment decision, recipients of this presentation should consider their own needs and situation and, if necessary, seek independent professional advice.

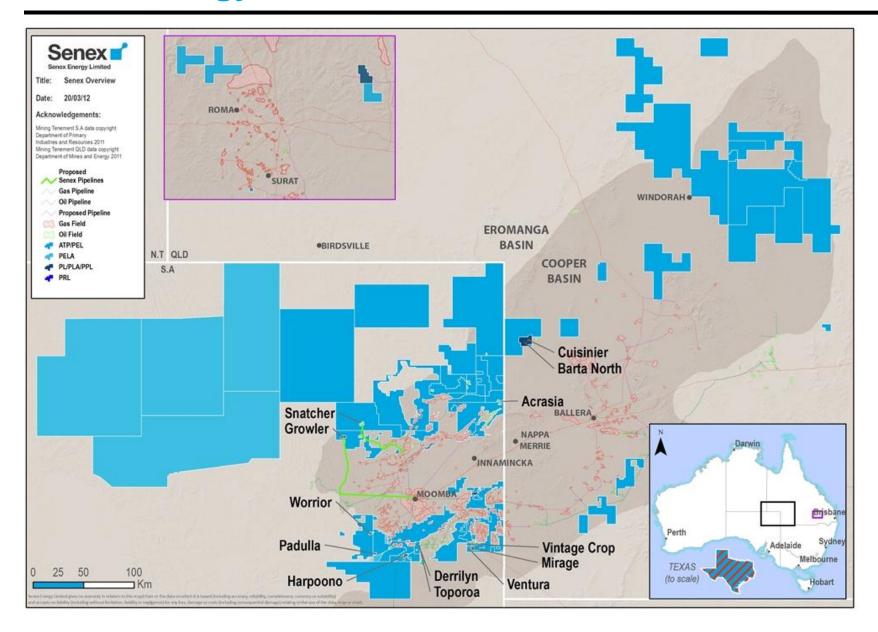
To the extent permitted by law, Senex, its directors and advisers give no warranty, representation or guarantee as to the accuracy, completeness or reliability of the information contained in this presentation. Further, none of Senex, its officers, agents or employees accept, to the extent permitted by law, responsibility for any loss, claim, damages, costs or expenses arising out of, or in connection with, the information contained in this presentation. Any recipient of this presentation should independently satisfy themselves as to the accuracy of all information contained herein.

Reserves

Unless otherwise indicated, the statements contained in this presentation about Senex's reserves estimates have been prepared by Dr Steven Scott BSc (Hons), PhD, who is General Manager – Exploration, a full time employee of Senex, in accordance with the definitions and guidelines in the 2007 Petroleum Resources Management System approved by the Society of Petroleum Engineers (**SPE PRMS**). Dr Scott consents to the inclusion of the reserves estimates in the form and context in which they appear. Senex's reserves are consistent with the SPE PRMS.

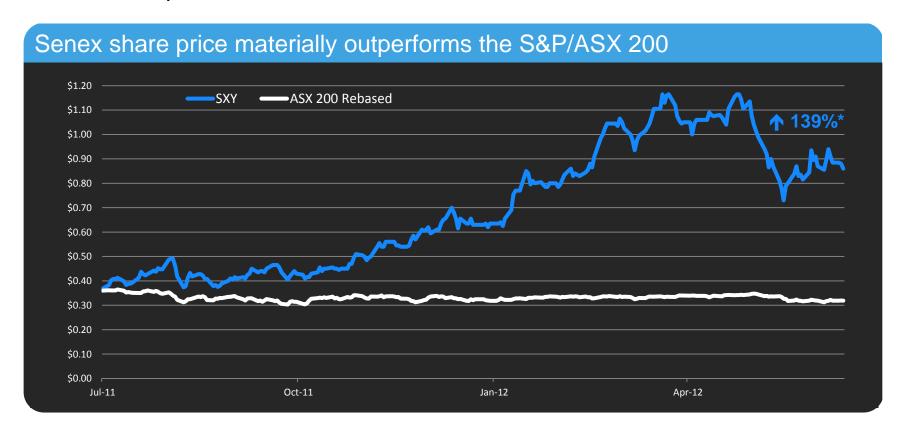


Senex Energy: Oil, CSG and Unconventional Gas



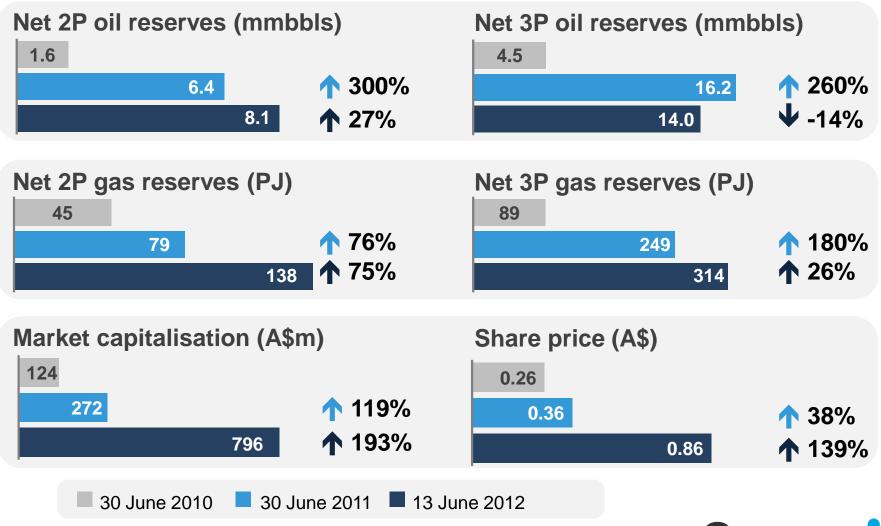
Senex's share price continues to outperform

- Admitted to the S&P/ASX 200 in April 2012
- Ranked 5th on the Deloitte Queensland Energy and Resources Index *
- Market capitalisation of ~\$800 million



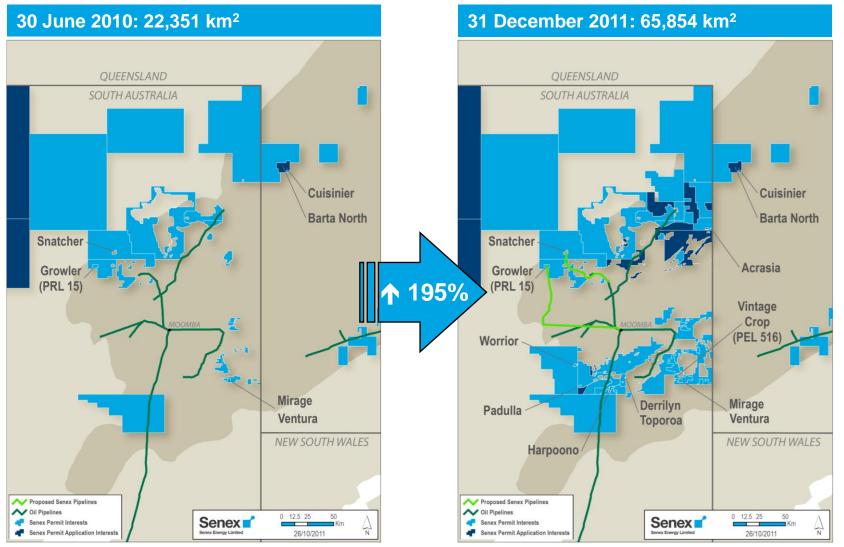


...with excellent success to date on all key metrics





Senex a high growth Cooper Basin E&P company...



...with a focus on execution of strategic priorities



- 1. Growing the oil business to generate cash flow
 - Record oil production in FY12
 - 12 western flank exploration and appraisal wells drilled in 2011/12
 - Substantial oil reserves upgrade achieved in April
 - Record production rates (>6,500 bopd gross) achieved
- 2. Appraising and developing Surat Basin CSG
 - Material 2P reserve increase to 138 PJ (net)
- 3. Unlocking a world class unconventional gas resource
 - Commenced definition of over 100 Tcf net Gas-in-Place resource
 - Successful injectivity testing at Allunga Trough-1
 - Sasanof-1 exploration well drilled and fracture stimulated – currently testing for gas flow
 - Talaq-1 exploration well currently being cased





Oil production generating cash flow

- Strong oil pricing (Brent)
- High net back of ~A\$70 per barrel ¹
- Major land position and operatorship
- Fast drill and tie-in with high flow rates
- Low risk exploration on 3D seismic
- Proposed pipelines to increase production and secure delivery







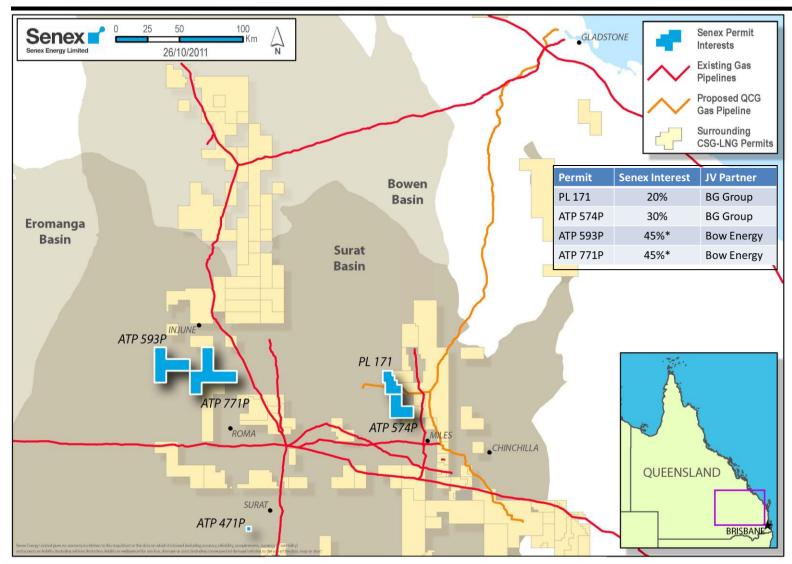
12 western flank oil wells drilled in 2011/12

Birkhead channel exploration prospects in PEL 104 and PEL 111





Strategically located coal seam gas assets





Aggressive FY12 exploration and appraisal program

Material upgrades to 2P and 3P reserves achieved through FY12 work program:

ATP 574P (Senex 30%) and PL 171 (Senex 20%):

- Operated by QGC with active technical input from Senex
- Appraisal program focussed on 2P reserve additions and gas flow testing

ATP 593P /ATP 771P (Senex 45%) with Bow Energy:

- Operated by Senex
- Two core wells drilled in FY12, two more planned in June / July
- Continue to pursue 2P reserves coverage

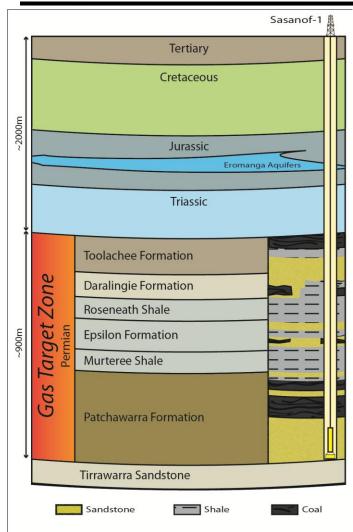


Coal seam gas appraisal well being flared





Senex Energy: world class unconventional gas potential



Stratigraphic column showing target formations for unconventional gas

Tight sands

- Toolachee, Epsilon and Patchawarra tight sand / coal sequences
- Basin centred gas plays
- North American analogues

Shales

- Thick, mature Roseneath and Murteree shales
- North American analogues

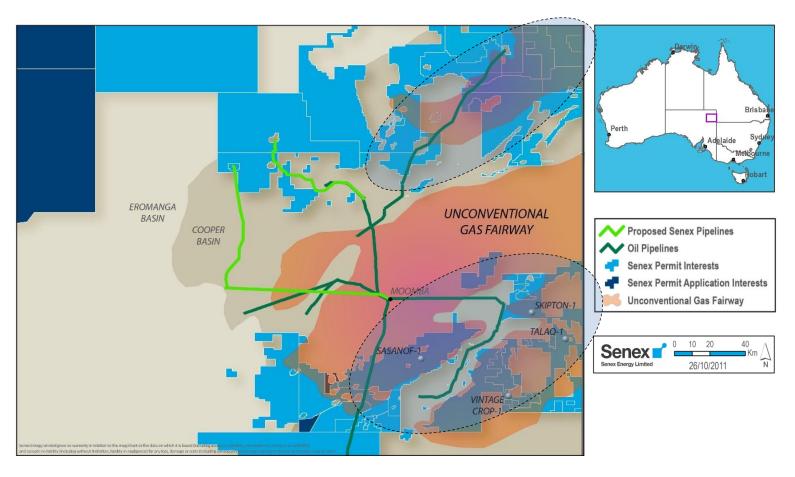
Coals

 Thick, mature Toolachee and Patchawarra coals



Large operated acreage position in the Cooper Basin

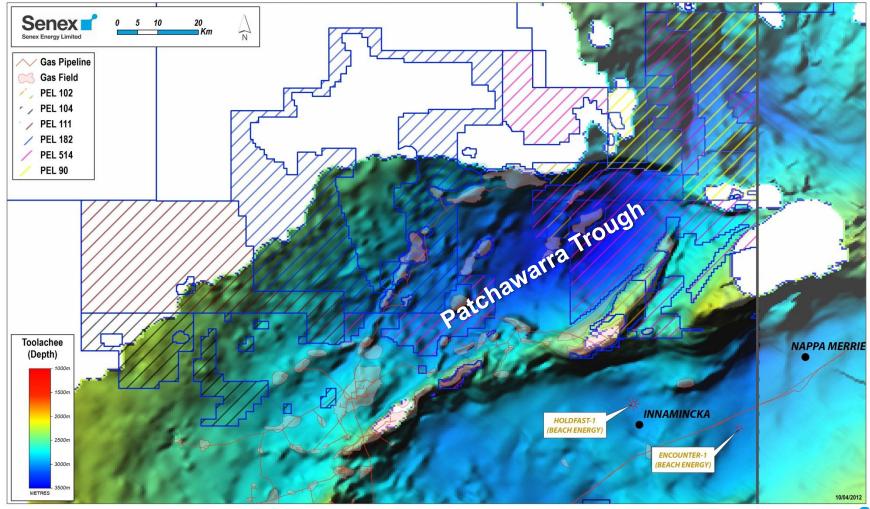
 Senex has strong unconventional gas resource potential in both the south (centred on PEL 516) and north of the South Australian Cooper Basin

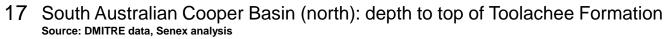




Senex northern acreage: Patchawarra Trough

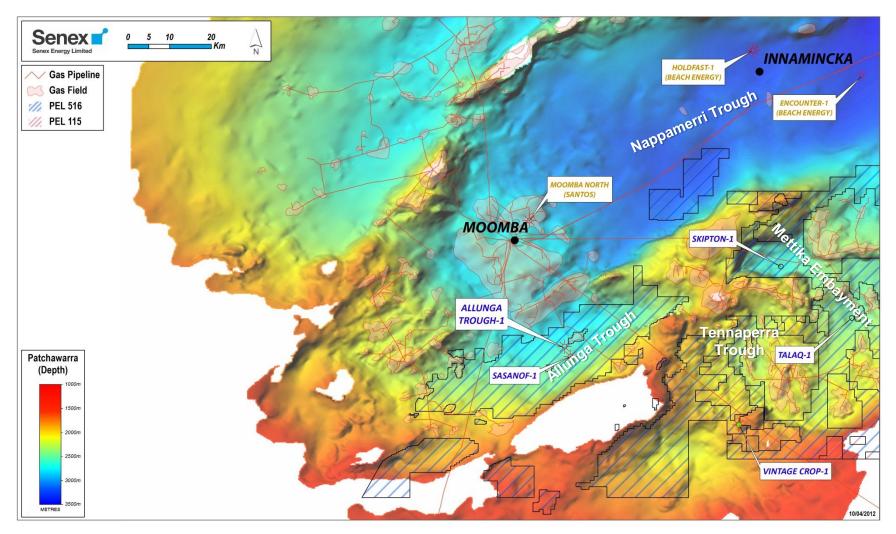
Good tight sand and shale potential with work at early stage

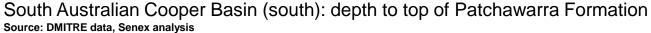






Senex southern acreage: shallower target zones...

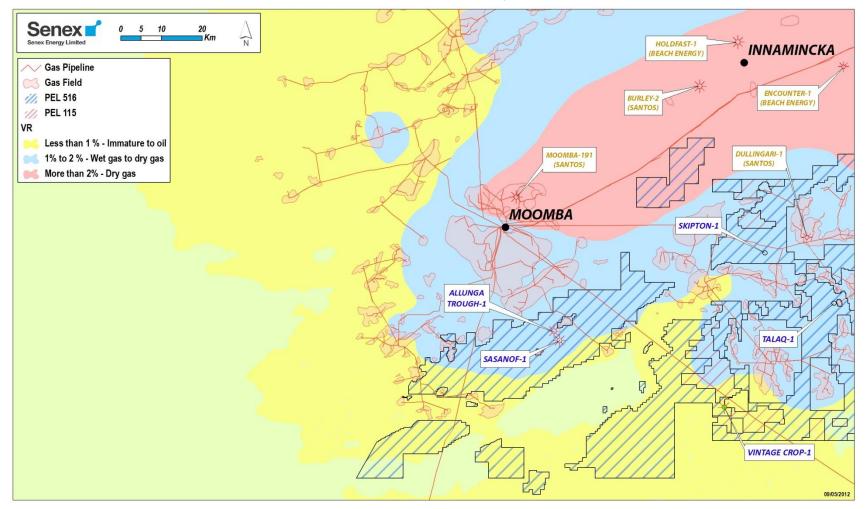






...in the 'wet gas' window

The production of condensate dramatically improves economics

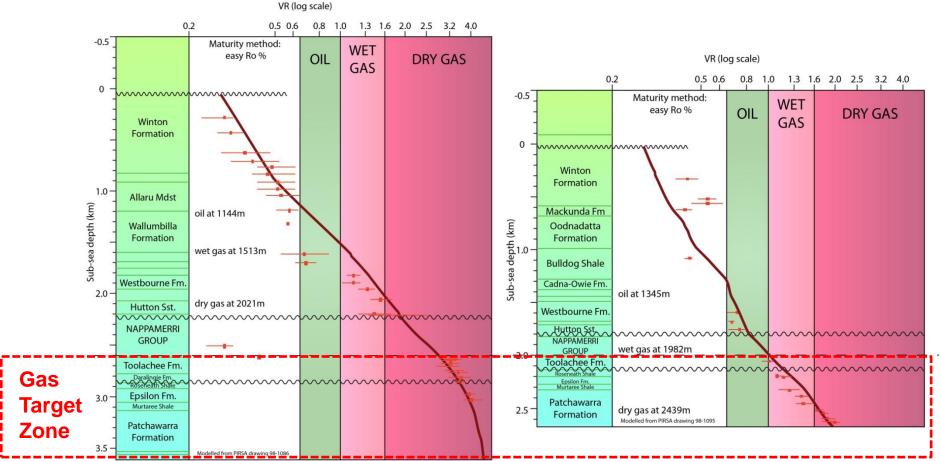




Liquids potential of PEL 516 already demonstrated

Nappamerri Trough: Burley-2 conventional gas well (1984) Mettika Embayment (PEL 516)

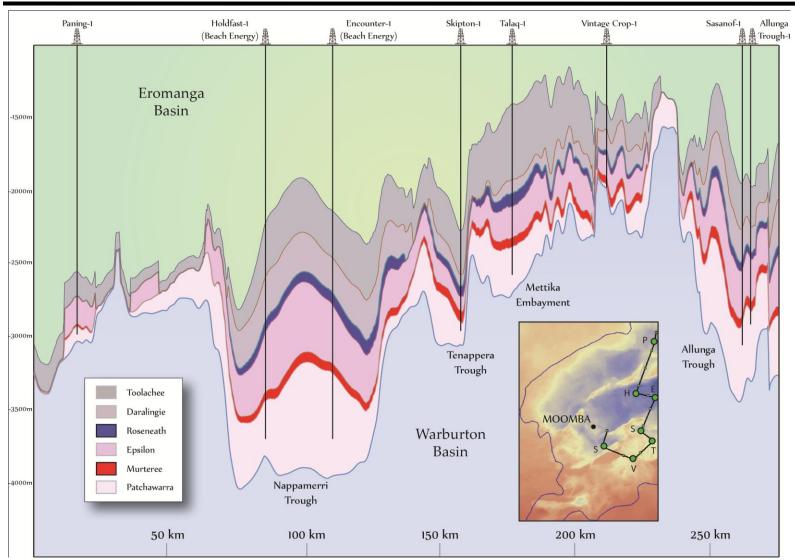
Dullingari-1 conventional gas well (1962)





Source: DMITRE

SA Cooper Basin: a rich source for unconventional gas







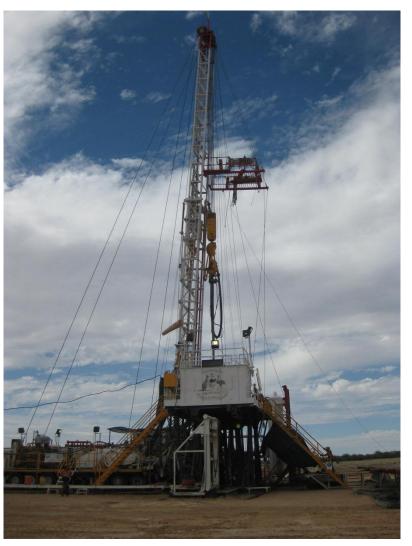
PEL 516 program - excellent progress to date

Focused exploration program underway:

- Desktop studies undertaken on historic wells in surrounding area
- Vintage Crop-1 cored, full desorption analysis, rock mechanics and mineralogy testing
- Allunga Trough-1 diagnostic fracture injection testing
- Sasanof-1 drilled and fracture stimulated; flowback underway
- Talaq-1 drilled, currently being cased

Upcoming:

- Skipton-1 unconventional gas well
- PEL 115 unconventional gas well
- Talaq-1 fracture stimulation



Sasanof-1



