

19 July 2012

The Manager
Company Announcements
Australian Securities Exchange Limited
Level 6, 20 Bridge Street
Sydney NSW 2000

Shabeel North Drilling Update

Range Resources Limited (ASX: RRS | AIM: RRL) is pleased to advise that the Shabeel North well currently being drilled in Puntland by joint venture partner and operator, Horn Petroleum Corp (TSX: HRN), is at a current depth of 1,967meters and has penetrated a 50 meter gross section of upper Jesomma sands with oil shows. An open hole drill stem test is currently underway to determine if this zone is oil or water bearing and should be concluded within the next 24 to 48 hours. Regardless of the result of this test, the well will continue to drill to the base of the Jesomma sands to evaluate any additional lower Jesomma potential pay zones.

Yours faithfully



Peter Landau
Executive Director

Australia

Ground Floor, 1 Havelock Street, West Perth WA 6005, Australia

t: +61 8 9488 5220, f: +61 8 9324 2400

e: admin@rangeresources.com.au

London

Suite 1A, Prince's House, 38 Jermyn Street, London SW1 6DN

t: +44 (0)207 025 7040, f: +44 207 287 8028

Contacts

Range Resources Limited
Peter Landau
Tel: +61 (8) 9488 5220
Em: plandau@rangeresources.com.au

PPR (Australia)
David Tasker
Tel: +61 (8) 9388 0944
Em: david.tasker@ppr.com.au

RFC Group Limited (Nominated Advisor)
Stuart Laing
Tel: +61 (8) 9480 2500

Fox-Davies Capital Limited
Daniel Fox-Davies / Oliver Stansfield
Tel: +44 (0) 203 463 5000

Tavistock Communications (London)
Ed Portman/Paul Youens
Tel: + 44 (0) 20 7920 3150
Em: eportman@tavistock.co.uk

Old Park Lane Capital (Joint Broker)
Michael Parnes
Tel: +44 (0) 207 493 8188

GMP Securities Europe LLP (Joint Broker)
Nick Morgan / Chris Beltgens
Tel: +44 (0) 207 647 2800

Range Background

Range Resources Limited is a dual listed (ASX: RRS; AIM: RRL) oil & gas exploration company with oil & gas interests in the frontier state of Puntland, Somalia, the Republic of Georgia, Texas, USA and Trinidad.

- In Trinidad Range recently completed the acquisition of a 100% interest in holding companies with three onshore production licenses and fully operational drilling subsidiary. Independently assessed Proved (1P) reserves in place of 15.4 MMbbls with 19.6 MMbbls of proved, probable and possible (3P) reserves and an additional 20 MMbbls (mean) of prospective resources.
- In the Republic of Georgia, Range holds a 40% farm-in interest in onshore blocks VIa and VIb, covering approx. 7,000sq.km. Range completed a 410km 2D seismic program with independent consultants RPS Energy identifying 68 potential structures containing an estimated 2 billion barrels of undiscovered oil-in-place (on a mean 100% basis) with the first (Mukhiani-1) of two exploration wells having spudded in July in 2011. The Company is focussing on a revised development strategy that will focus on low-cost, shallow appraisal drilling of the contingent resources around the Tkibuli-Shaori ("Tkibuli") coal deposit, which straddles the central sections of the Company's two blocks.
- In Puntland, Range holds a 20% working interest in two licences encompassing the highly prospective Dharoor and Nugaal valleys. The operator and 60% interest holder, Horn Petroleum Corp. (TSXV: HRN) has completed the first exploration well (Shabeel-1) to a final depth of 3,470m having encountered a 12-20m zone of significant hydrocarbon pay in the Upper Cretaceous Jesomma Formation. The second well spud in early June 2012 and targeting best estimate Prospective Resources (100% basis) across the two wells of 170-300 mmbbls.
- Range holds a 25% interest in the initial Smith #1 well and a 20% interest in further wells on the North Chapman Ranch project, Texas. The project area encompasses approximately 1,680 acres in one of the most prolific oil and gas producing trends in the State of Texas. Independently assessed 3P reserves in place (on a 100% basis) of 228 Bcf of natural gas, 18 mmbbls of oil and 17 mmbbls of natural gas liquids.

- Range holds a 21.75% interest in the East Texas Cotton Valley Prospect in Red River County, Texas, USA, where the prospect's project area encompasses approximately 1,570 acres encompassing a recent oil discovery. The prospect has independently assessed 3P reserves in place (on a 100% basis) of 3.3mmbbls of oil.
- Range is earning a 65% (option to move to 75%) interest in the highly prospective PUT 6 and PUT 7 licences in Putamayo Basin in Southern Colombia. The Company will undertake a 350km² 3D seismic program across the two licences and drill one well per licence, as well as looking to re-enter a previously suspended well that had a significant historical reserve estimate.

All of the technical information, including information in relation to reserves and resources, that is contained in this document, has been reviewed internally by the Company's technical consultant, Mr Mark Patterson. Mr Patterson is a geophysicist who is a suitably qualified person with over 25 years experience in assessing hydrocarbon reserves and has reviewed the release and consents to the inclusion of the technical information.

SPE Definitions for Proved, Probable, Possible Reserves and Prospective Resources

Proved Reserves are those quantities of petroleum, which by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be commercially recoverable, from a given date forward, from known reservoirs and under defined economic conditions, operating methods, and government regulations.

Probable Reserves are those additional Reserves which analysis of geoscience and engineering data indicate are less likely to be recovered than Proved Reserves but more certain to be recovered than Possible Reserves.

Possible Reserves are those additional reserves which analysis of geoscience and engineering data indicate are less likely to be recoverable than Probable Reserves.

Prospective Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective Resources have both an associated chance of discovery and a chance of development. Prospective Resources are further subdivided in accordance with the level of certainty associated with recoverable estimates assuming their discovery and development and may be sub-classified based on project maturity.

Contingent Resources are those quantities of hydrocarbons which are estimated, on a given date, to be potentially recoverable from known accumulations, but which are not currently considered to be commercially recoverable.