

CALTEX AUSTRALIA LIMITED ACN 004 201 307

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26 July 2012

Company Announcements Office Australian Securities Exchange

CALTEX AUSTRALIA LIMITED CALTEX PRESENTATION – SUPPLY CHAIN RESTRUCTURE

Caltex Australia Limited (Caltex) will make a presentation to analysts today in relation to Caltex's supply chain restructure, as announced to the market this morning. The presentation will be made by Mr Julian Segal (Managing Director & CEO) and Mr Simon Hepworth (Chief Financial Officer). The slides for the presentation are attached for immediate release to the market.

Peter Lim

Company Secretary

Contact number: (02) 9250 5562 / 0414 815 732

Attach.

Supply Chain Restructure

Investor Relations Presentation 26 July 2012





Supply Chain Restructure - History

- August 2011: Refining review announced

- **February 2012**: Impairment of \$1.5 billion – decision to take six

months – 3rd quarter 2012

May 2012: AGM - Focus on Kurnell – pathway being explored

for Lytton to improve operations

 Status quo not sustainable: Caltex refineries in their current configuration are relatively small and disadvantaged versus modern, larger scale and more efficient Asian refineries.

- Exacerbated by adverse impact of strong Australian dollar, lower Caltex refiner margins and increasing costs on the "as is" refining business.

















Comprehensive review

- Looked at fix, close, sell options for either or both refineries.
- Different permutations surrounding Kurnell, Lytton.
- Security of reliable supply critical.
- Caltex remains committed to safe & reliable operations.

















The Decision

- Continued investment in development of Caltex's supply chain, supporting growth in Marketing.
- Closure of the Kurnell refinery and conversion to a major import terminal. Closure in approximately two years time (2h2014).
- Continued operation of Lytton refinery. Necessary focus on operational and financial performance improvements, in conjunction with engaging key stakeholders. Potentially supported by modest identifiable capex investment.
- Reduced exposure to refining earnings volatility and asset concentration risk. Refinery supply would reduce towards 25% of requirements (from approximately 55%).
- Long term secure supply from Chevron.

















Kurnell

- Scale, configuration & cost structure deemed sub-economic.
- Closure of refining operations.
- Existing storage, associated facilities to be converted to finished fuel import facility.
- Employee positions reduce from around 430 to less than 100.

















Lytton

- Better suited satisfying Australian product demand.
- Necessary to gain operational and financial performance improvements (in conjunction with stakeholder engagement).
- Improvement performance areas identified.
- Modest investments to be considered.

















Chevron Supply Agreement

- Leading international oil & gas company (Upstream, Downstream, Trading capabilities).
- Product Supply Agreement.
- Leverage international supply expertise including product sourcing and shipping.
- Reliable supply at arm's length market price.
- Long term.

















Financial Cash Costs

- (a) Kurnell refinery closure costs (\$430m discounted)
 - Redundancies
 - Dismantling and removal
 - Remediation.

Kurnell Refinery to cease operations in 2nd half of 2014.

(b) Import terminal conversion costs (approximately \$250m) - Includes the conversion and expansion of current import terminal capability.

















Financial Cash Costs (continued)

- Cash costs to be mitigated via:
 - accelerated depreciation following refinery closure (cash tax benefit)
 - working capital release (inventory balances specifically)
 - capital expenditure (non-discretionary) reduction (Kurnell has needed significant capex to run safely and reliably).
- 2012-2016 Net cash Inflows / Outflows not expected to have a significant impact on Caltex's net debt balances.

















Proposed Disclosure / Other Financial Issues

- Caltex intends to maintain a BBB+ credit rating (S&P).
- A number of capital management initiatives being considered (e.g. hybrid).
- Dividend payout ratio change
- 2012 Capital Expenditure now upper end of previous guidance (\$375m - \$450m).
- No further impairments / asset write-downs anticipated.
- Regular progress updates to be provided (continuous disclosure).

















Questions?

















Our energy fuels a brighter future.



