QUARTERLY REPORT OF CONSOLIDATED CASH FLOWS
NEW ZEALAND OIL & GAS LIMITED
For Quarter ended 30 June 2012

Quarterly Report of Consolidated Cash Flows prepared in accordance with NZSX Listing Rule 10.10.4. These figures are based on accounts which are unaudited. All figures are in New Zealand dollars. The Company has a formally constituted Audit Committee of the Board of Directors.

NZSX Ref	Notes			Current Quarter June 2012 $NZ'000	Year to Date (12 months) $NZ'000
		Cash Flows Relating to Operating Activities			
1(a)		Receipts from product sales and related debtors		32,969	108,317
1(b)		Payments for			
		(a) exploration and evaluation		(2,603)	(9,332)
		(b) development		(954)	(1,351)
		(c) production		(3,516)	(24,940)
		(d) administration		(2,744)	(11,259)
1(c)		Dividends received		-	-
1(d)		Interest and other items of a similar nature received		1,259	7,206
1(e)		Interest and other costs of finance paid		(468)	(2,492)
1(f)		Income taxes (paid)/received		3	(3,437)
1(g)		Royalties		(932)	(10,538)
1 (h)		Other		78	131
1(i)		**Net Operating Cash Flows**		**23,092**	**52,305**
		Cash Flows Related to Investing Activities			
2(a)		Cash paid for purchases of:	(a) prospects	-	-
			(b) equity investments	-	-
			(c) other fixed assets	(172)	(229)
2(b)		Cash proceeds from sale of:	(a) prospects	-	-
			(b) equity investments	-	-
			(c) other fixed assets	-	-
2(c)		Loans to other entities		(600)	(6,843)
2(d)		Loans repaid by other related entities		1,351	37,656
2(e)		Other		(928)	(2,244)
2(f)		**Net Investing Cash Flows**		**(349)**	**28,340**
		Total Operating and Investing Cash Flows		**22,743**	**80,645**
		Cash Flows Related to Financing Activities			
3(a)(i)		Cash proceeds from issue of NZOG shares		(9)	29
3(a)(ii)		Buyback of NZOG shares		(172)	(2,075)
3(b)		Proceeds from sale of forfeited shares		-	-
3(c)		Borrowings		-	-
3(d)		Repayment of borrowings		(2,800)	(16,525)
3(e)		Dividends paid		-	(5,685)
3(f)		Other – Finance costs and hedging settlements		-	-
3(g)		**Net Financing Cash Flows**		**(2,981)**	**(24,256)**
4(a)		**Net Increase/(Decrease) in Cash Held**		**19,762**	**56,389**
4(b)		Cash at beginning of quarter/year		186,990	149,360
4(c)		Exchange rate adjustments to Items 4(b) above		2,470	3,473
4(d)		**Cash at End of Quarter**		**209,222**	**209,222**

Notes:
This report is for the NZOG consolidated group at 30 June 2012.

1(b)(d) Cash flows relating to administration includes cash flow from international new ventures of $0.6 million for the June 2012 quarter (Year to Date $1.6 million).

Non-Cash Financing and Investing Activities

5(a) Provide details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

N/A

5(b) Provide details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

N/A

NZSX Ref

6 **Financing Facilities Available**

Provide details of used and unused loan facilities and credit standby arrangements, adding such notes as are necessary for an understanding of the position.

	Notes	Amount Available $ million	Amount Used $ million
Kupe Cash Advance Facilities(NZD)	2	NZD 46.8	NZD 46.8
Tui letters of credit (USD)	1	USD 3.8	USD 3.8

Notes:

1. NZOG has a letter of credit facility with the Commonwealth Bank of Australia (New Zealand branch) and ANZ Banking Group Limited in respect of the Tui area oil fields.
2. NZOG has a Cash Advance Facility with Westpac Banking Corporation secured by its interest in the Kupe field.

7 **Estimated Outlays for Specified Quarter**

	Notes	Current Quarter # $NZ'000	Following Quarter $NZ'000
Exploration and evaluation	1	5,400	5,600
Development		850	800
Total		**6,250**	**6,400**

\# The outlays to be shown in this column are the estimates made for this quarter in the previous quarterly report. When these estimates differ by more than 15% from the actual outlays reported in Item 1(b) of this report, provide an explanation of the reason(s) for these differences as an attachment to this report.

1. Cash expenditure in the June 2012 quarter was $2.5 million lower than forecast due to the timing of cash contributions under the Cosmos concession has been delayed. This expenditure is now expected to occur over the next quarter.

8

Reconciliation of Cash

For the purposes of this statement of cashflows, cash includes:
bank bills, cash on hand and at bank, short term deposits and government stock less any overdraft.

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows:	Current Quarter $NZ'000	Previous Quarter $NZ'000
Cash on hand and at bank	8	38
Deposits at call, term and bank bills	196,648	174,336
Bank overdraft	-	-
Other – Joint venture cash	12,566	12,616
Total: Cash at End of Quarter (Item 4(d)/4(b))	**209,222**	**186,990**

The above cash at end of quarter includes cash held in the following material currencies:	Current Quarter '000	Previous Quarter '000
United States Dollars	US$57,232	US$53,563

NZSX Ref
9 **Changes in Interests in Mining Tenements**

Note		Tenement Reference	Nature of Interest	Interest at Beginning of Quarter %	Interest at End of Quarter %
9(a)	Interests in mining tenements relinquished, reduced or lapsed	-	-	-	-
9(b)	Interests in mining tenements acquired or increased	-	-	-	-

9(c) The Company's "Petroleum Interests" as at 30 June 2012 are set out below.

PETROLEUM INTERESTS AT 30 June 2012

	GROSS AREA SQ KM	DIRECT INTEREST %
1. PETROLEUM MINING PERMITS		
PML 38146 (Kupe field)	257	15.0
PMP 38158 (Tui field)	467	12.5
2. PETROLEUM EXPLORATION PERMITS		
PEP 51311 (Kakapo) **(note 1)**	2,985	100.0
PEP 38259 (Barque)	1,658	40.0
PEP 51558 (Kanuka)	2,850	50.0
Kisaran PSC	2,179	22.5
3. PROSPECTING PERMITS		
Diodore (Tunisia)	1,232	100.0
4. CONCESSIONS		
Cosmos (Tunisia)	422	40.0

1. NZOG has entered into a farm-out agreement with Raisana Limited which will reduce NZOG's interest in PEP 51311 to 90%, subject to final conditions being met and the subsequent approval of the Minister of Energy.
2. In March 2012 NZOG made a conditional offer to purchase a 15% stake in PEP52181 (Kaheru permit). Since then, we were able to become operator and build to a 60% interest in the permit, conditional on a commitment being made by mid-September, 2012 to drill a well in Kaheru in 2013-14. At 30 June 2012 contract conditions remained outstanding.

3. During the quarter NZOG and its partners were the winning bidders for a Production Sharing Contract (PSC) for the Bohorok permit in North Sumatra. Cash expenditure during the quarter included US$750,000 for a performance bond as a condition of the PSC. On the 25 July 2012 NZOG and its partners signed the Bohorok PSC with NZOG taking a 45% share.

NZSX Ref

10 **Issued and Quoted Securities at End of Current Quarter – 30 June 2012**
(NEW ZEALAND OIL & GAS LIMITED ONLY)
Description includes rate of interest and any redemption or conversion rights together with prices and dates.

Note		Number Issued	Number Quoted	Value (cents)	Paid-Up Value (cents)
	Ordinary Securities	402,307,795	392,787,795	N/A	N/A
	Fully paid during quarter	-	-	N/A	N/A
	Cancelled during quarter	226,500	226,500	0.75-0.77	N/A
	Partly Paid Securities *(included in ordinary securities, but not part of quoted ordinary securities)*	9,520,000	-	0.77-2.04	0.01
	Issued during quarter	150,000	-	0.90	0.01
	Fully paid during quarter	-	-	-	-
	Options	-	-	N/A	N/A
	Issued during quarter	-	-		
	Exercised during quarter	-	-		
	Expired during quarter	-	-		

Andrew Knight
Chief Executive Officer
31 July 2012