



2011/12 Annual Results

Ian Davies, Managing Director and CEO
Julie Whitcombe, Chief Financial Officer
24 September 2012

Senex 
Senex Energy Limited

Important notice and disclaimer

Important information

This Presentation has been prepared by Senex Energy Limited (**Senex**). It is current as at the date of this Presentation. It contains information in a summary form and should be read in conjunction with Senex's other periodic and continuous disclosure announcements to the ASX available at: www.asx.com.au.

An investment in Senex shares is subject to known and unknown risks, many of which are beyond the control of Senex. In considering an investment in Senex shares, investors should have regard to (amongst other things) the risks outlined in this presentation.

This presentation contains statements, opinions, projections, forecasts and other material, based on various assumptions. Those assumptions may or may not prove to be correct. None of Senex, its officers, employees, agents or any other person named in this presentation makes any representation as to the accuracy or likelihood of fulfilment of those assumptions.

The information contained in this presentation does not take into account the investment objectives, financial situation or particular needs of any recipient and is not financial product advice. Before making an investment decision, recipients of this presentation should consider their own needs and situation and, if necessary, seek independent professional advice.

To the extent permitted by law, Senex, its directors and advisers give no warranty, representation or guarantee as to the accuracy, completeness or reliability of the information contained in this presentation. Further, none of Senex, its officers, agents or employees accept, to the extent permitted by law, responsibility for any loss, claim, damages, costs or expenses arising out of, or in connection with, the information contained in this presentation. Any recipient of this presentation should independently satisfy themselves as to the accuracy of all information contained herein.

Reserve and resource estimates

Unless otherwise indicated, the statements contained in this presentation about Senex's reserve and resource estimates have been compiled by Dr Steven Scott BSc (Hons), PhD, who is General Manager – Exploration, a full time employee of Senex, in accordance with the definitions and guidelines in the 2007 Petroleum Resources Management System approved by the Society of Petroleum Engineers (**SPE PRMS**). Dr Scott consents to the inclusion of the estimates in the form and context in which they appear. Senex's reserves and resources are consistent with the SPE PRMS.

Agenda

2011/12 Performance

2011/12 Financials

2012/13 Outlook

Questions

Ian Davies
Managing Director



Excellent performance in 2011/12

Operations

Successful execution of a focused strategy

- Strong safety culture with no lost time injuries
- Increase in 2P oil and gas reserves to 31.1 mmboe
- Record oil production of 601,647 barrels
- Major investment in oil facilities and pipelines

Financials

Profitable and fully funded

- Revenue \$70.4 million (*up 463%*)
- EBITDA¹ \$19.7 million
- NPAT¹ \$8.9 million
- Cash \$124 million at 30 June, with an extra \$70 million received post 30 June

Shareholder value

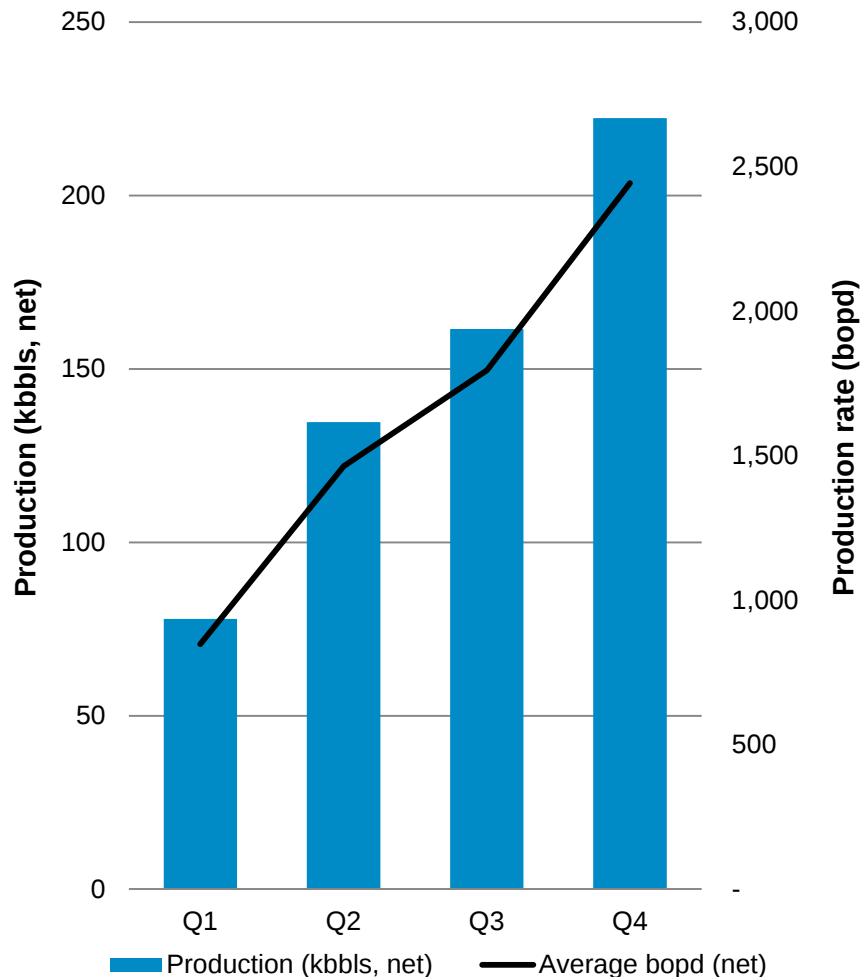
Unlocking world class assets

- Admitted to S&P/ASX 200 in April 2012
- Share price up 97% from \$0.36 to \$0.71
- Massive outperformance of ASX/S&P 200 index

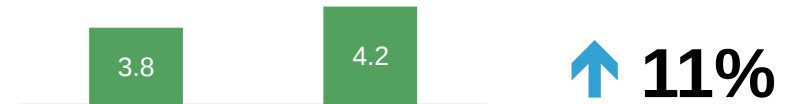
¹ Reconciliations for EBITDA and NPAT are provided on slide 11

A year of delivery

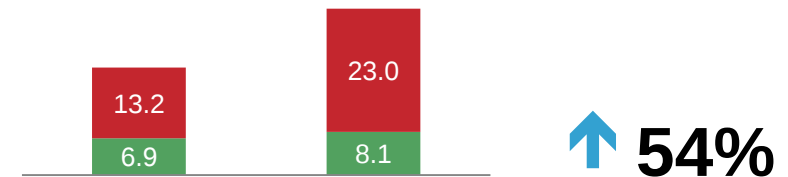
2011/12 Oil production



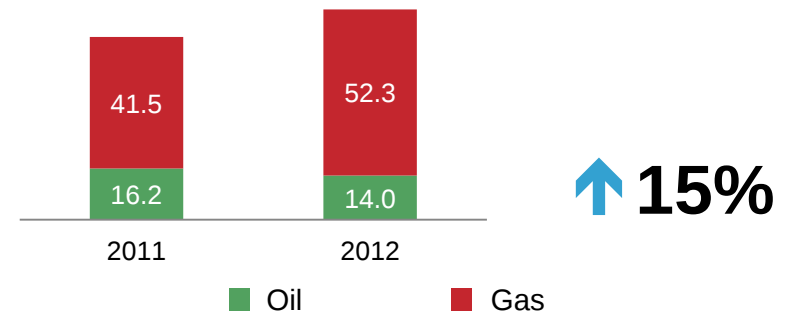
Net 1P reserves (million barrels)



Net 2P reserves (mmboe)



Net 3P reserves (mmboe)



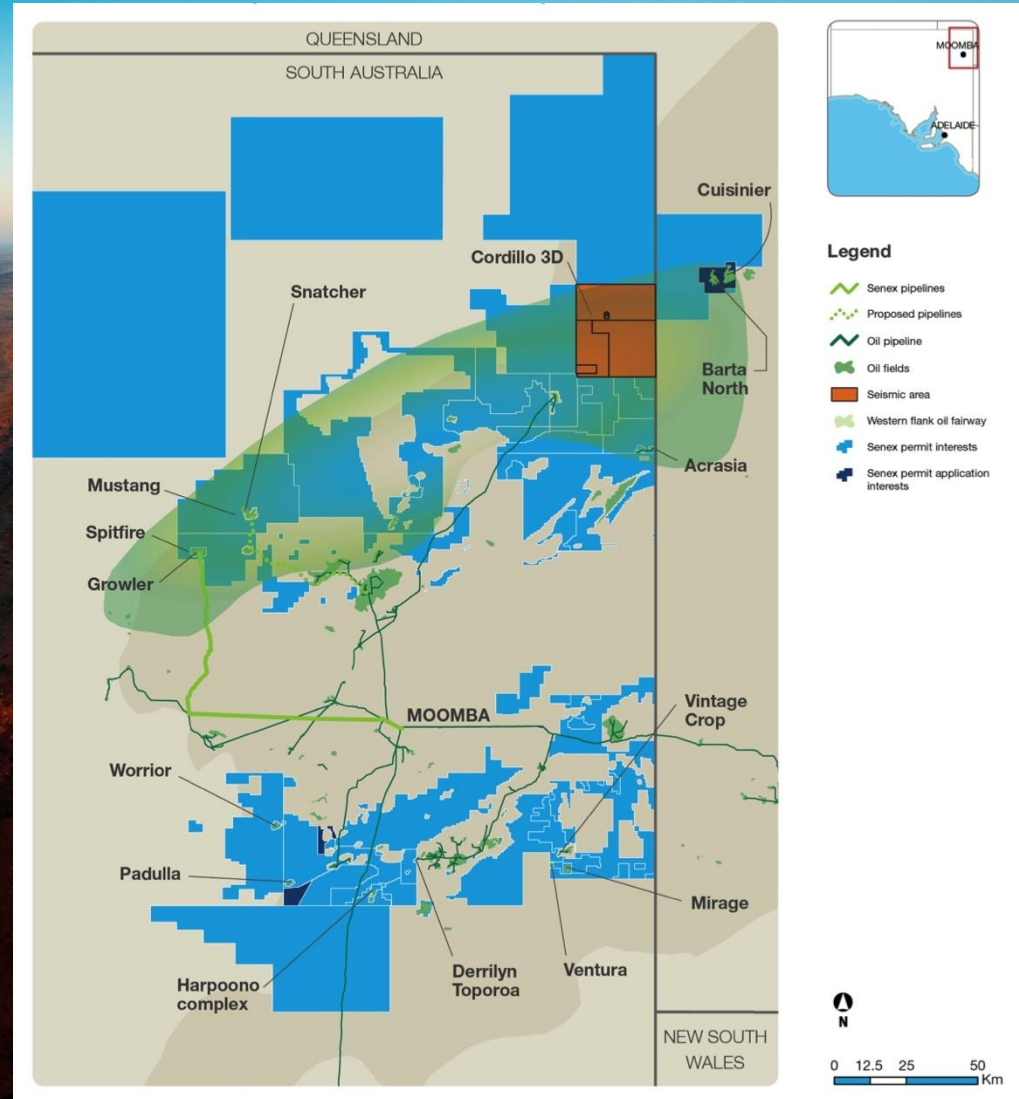
A growing and sophisticated business

70 permits

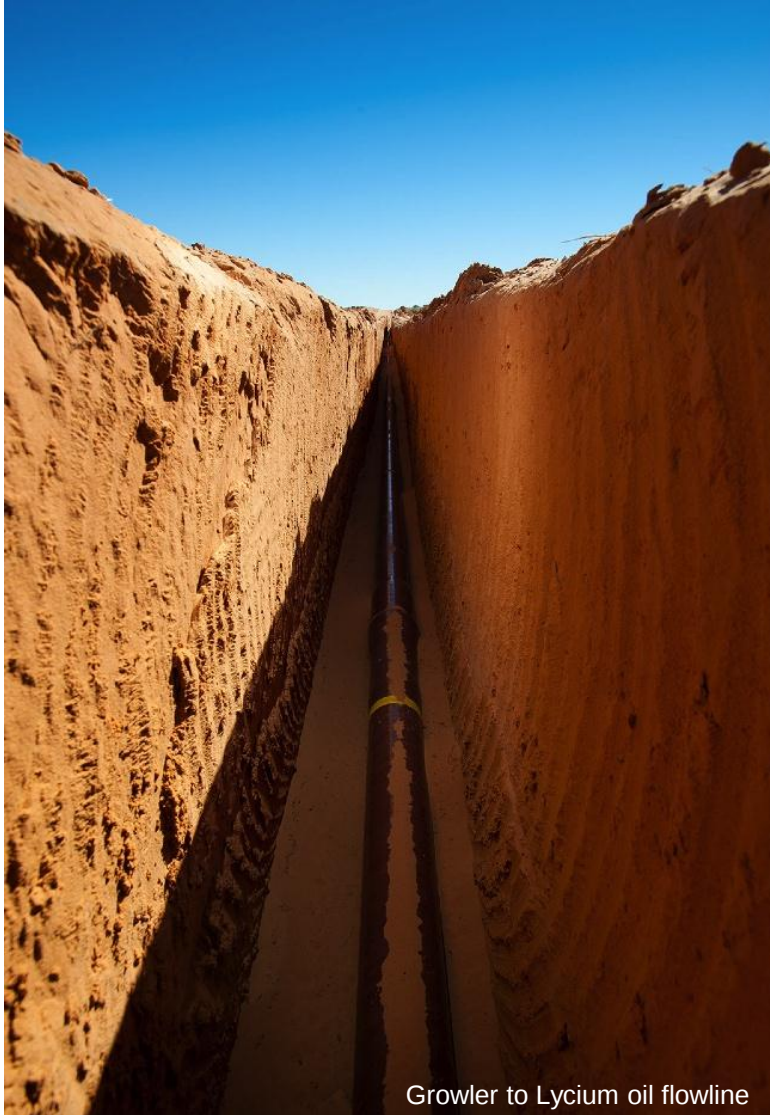
10 operated oil fields

44 joint ventures

72,891 km² net acreage



Oil: Profitable and self-funding



Growler to Lycium oil flowline

Production:

- Net production of 601,647 barrels, up 248%
- Peak production over 6,600 bopd

Development:

- Net 2P oil reserves - 8.1 mmbbls, up 17%
- Eight successful wells at Growler and Snatcher oil fields
- Three successful wells at Cuisinier oil field
- Construction of critical pipelines
- Material investment in production facilities

Exploration:

- Six operated exploration wells in 2011/12 program, with two new oil field discoveries*
- 790 km² Cordillo 3D seismic program nearing completion

* Two of the six exploration wells were drilled in 2012/13

Unconventional gas: Unlocking value

Focused and measured program:

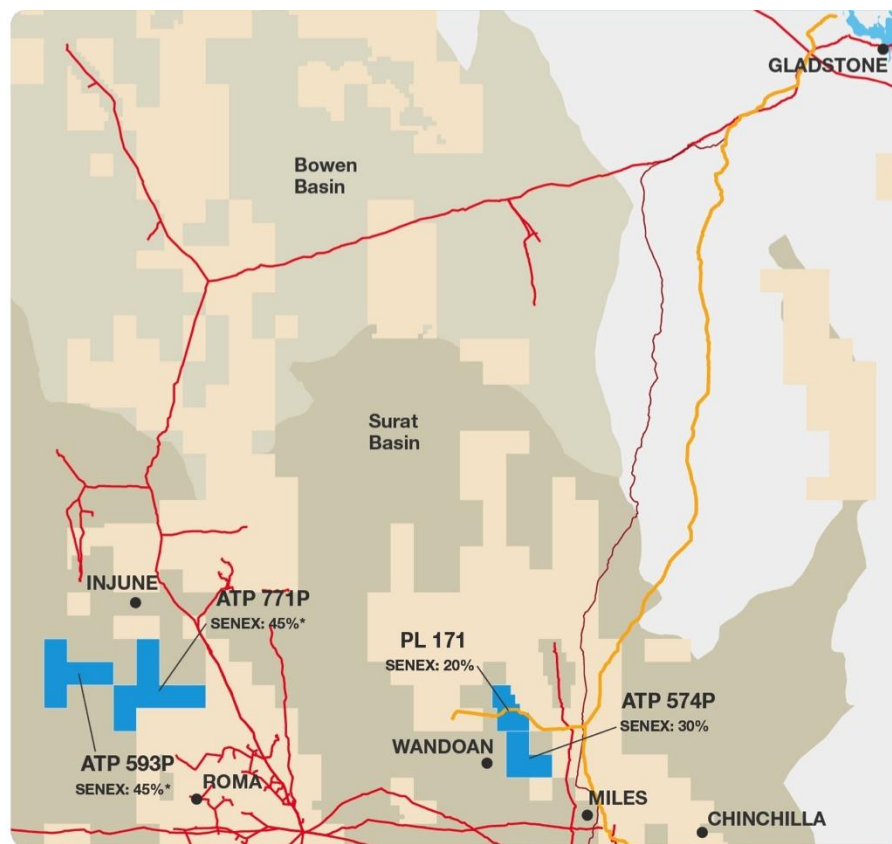
- Net gas-in-place resource of 100+ Tcf*
- Comprehensive 2011/12 campaign, with large scale fracture stimulation to commence in late 2012:

Well	Status
Vintage Crop-1	Cored and analysed
Sasanof-1	Liquids-rich gas production potential demonstrated with >200 mcf/d flow rate achieved
Talaq-1	High gas readings with liquid hydrocarbons demonstrated
Skipton-1	Currently drilling, coring program nearing completion
Kingston Rule-1	Drilling scheduled to commence in October 2012

Fracture stimulation at Sasanof-1



Coal seam gas: Prime resource position



Legend

-  Existing gas pipelines
-  Proposed QGC gas pipeline (under construction)
-  Proposed APLNG gas pipeline (under construction)
-  Senex permit interests
-  Surrounding CSG-LNG permits



0 12.5 25 50 Km

- Located in the Gladstone LNG feedstock heartland
- **Six successful appraisal wells drilled in 2011/12:**
 - Excellent permeability with gas flowing to surface in eastern and western permits
 - Good coal and carbonaceous shale thickness, with coal averaging ~30 metres in eastern permits
- **Significant upgrade to net reserves announced in May 2012:**
 - 2P reserves 138 PJ (↑75%)
 - 3P reserves 314 PJ (↑26%)
 - More than 500 PJ of reserves and resources (~83 mmboe)

2011/12 Financials

2011/12 Performance

2011/12 Financials

2012/13 Outlook

Questions

Julie Whitcombe
Chief Financial Officer



Excellent performance on all key metrics

\$ million	2011/12	2010/11	Change
Revenue	70.4	13.2	↑ 433%
Gross profit	31.0	5.5	↑ 463%
NPAT ¹	8.9	(3.5)	↑ \$12.4m
EBITDAX ²	24.9	(2.1)	↑ \$27.0m
EBITDA ²	19.7	(3.7)	↑ \$23.4m
Cash reserves	124.0	42.3	↑ 193%

- ✓ Excellent safety record
- ✓ Strong profit result
- ✓ Record oil production
- ✓ High margin oil sales and strong cash generation
- ✓ Fully funded for growth

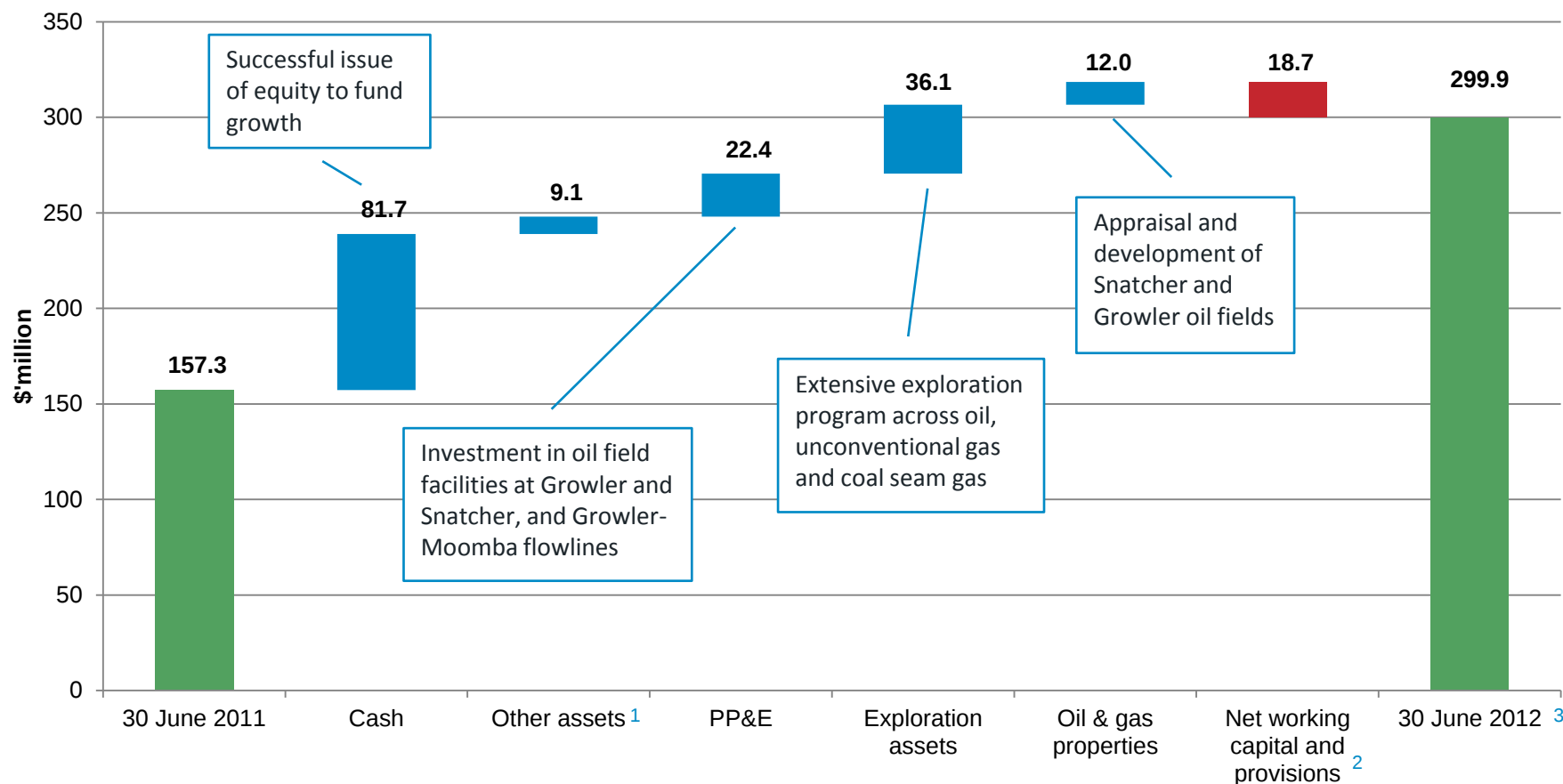
¹ NPAT - Net profit after tax is equal to 'Profit/(loss) after tax' per the audited consolidated Statement of Comprehensive Income on page 61 of the financial report.

² EBITDA (earnings before interest, tax, depreciation, amortisation and impairment), EBITDAX (EBITDA before oil and gas exploration expense) and can be reconciled to the audited financial report as follows:

	2011/12	2010/11
	\$m	\$m
Profit/(loss) after tax	8.8	(3.5)
Add back:		
Interest	(3.3)	(2.6)
tax	1.7	(12.0)
Depreciation	0.6	0.2
Amortisation and impairment	11.9	14.2
EBITDA	19.7	(3.7)
Add back:		
Oil and gas exploration expense	5.2	1.6
EBITDAX	24.9	(2.1)

Strong cash position and no debt

Movement in net assets between 30 June 2011 and 30 June 2012



¹ Other assets is equal to the sum of Inventory, Prepayments, current assets-held-for-sale, non-current trade and other receivables and available-for-sale assets per the Statement of Financial Position on page 60 of the annual report

² Net working capital and provisions is equal to the sum of current trade and other receivables less trade, other payables and current and non-current provisions per the Statement of Financial Position on page 60 of the annual report

³ No deferred tax balance has been recognised for PRRT purposes. If future augmentation had not been included in future taxable profits a deferred tax asset of \$118 million would have been recognised

2012/13 Outlook

2011/12 Performance

2011/12 Financials

2012/13 Outlook

Questions

Ian Davies
Managing Director



Positioned for accelerated growth

Oil

Fuelling future growth

- Maturation of western flank oil fields
- Optimisation of non-western flank, mature oil fields
- New oil field exploration, including additional 3D seismic programs
- Oil capex requirements fully funded by oil cash flows

Unconventional gas

Global gas supply potential

- Campaign appraisal drilling in southern Cooper Basin permit PEL 516 following on from Sasanof-1, Talaq-1, Skipton-1 and Kingston Rule-1 (10 wells)
- Initial exploration of northern Cooper Basin (2 wells)
- Investment in skilled people, rigs and equipment

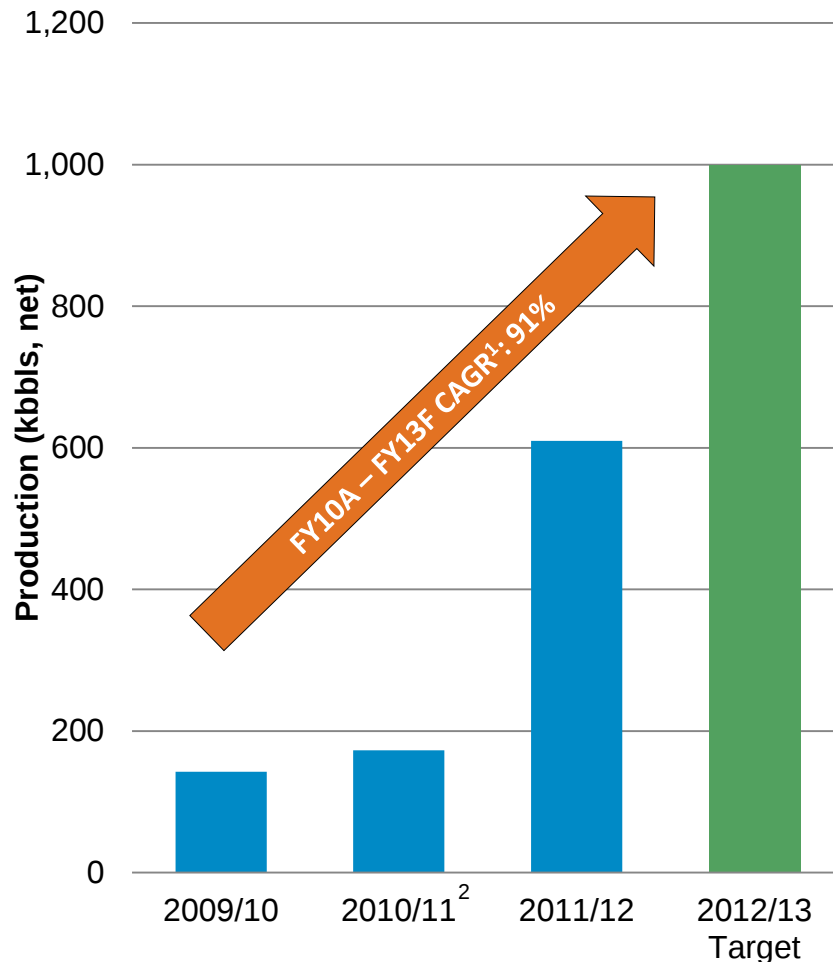
Coal seam gas

Prime resource position

- Increase 2P reserves coverage through ongoing appraisal and resource definition
- 17-well campaign underway, planning 2013/14 pilot program

Oil: Production growth to continue

Annual oil production



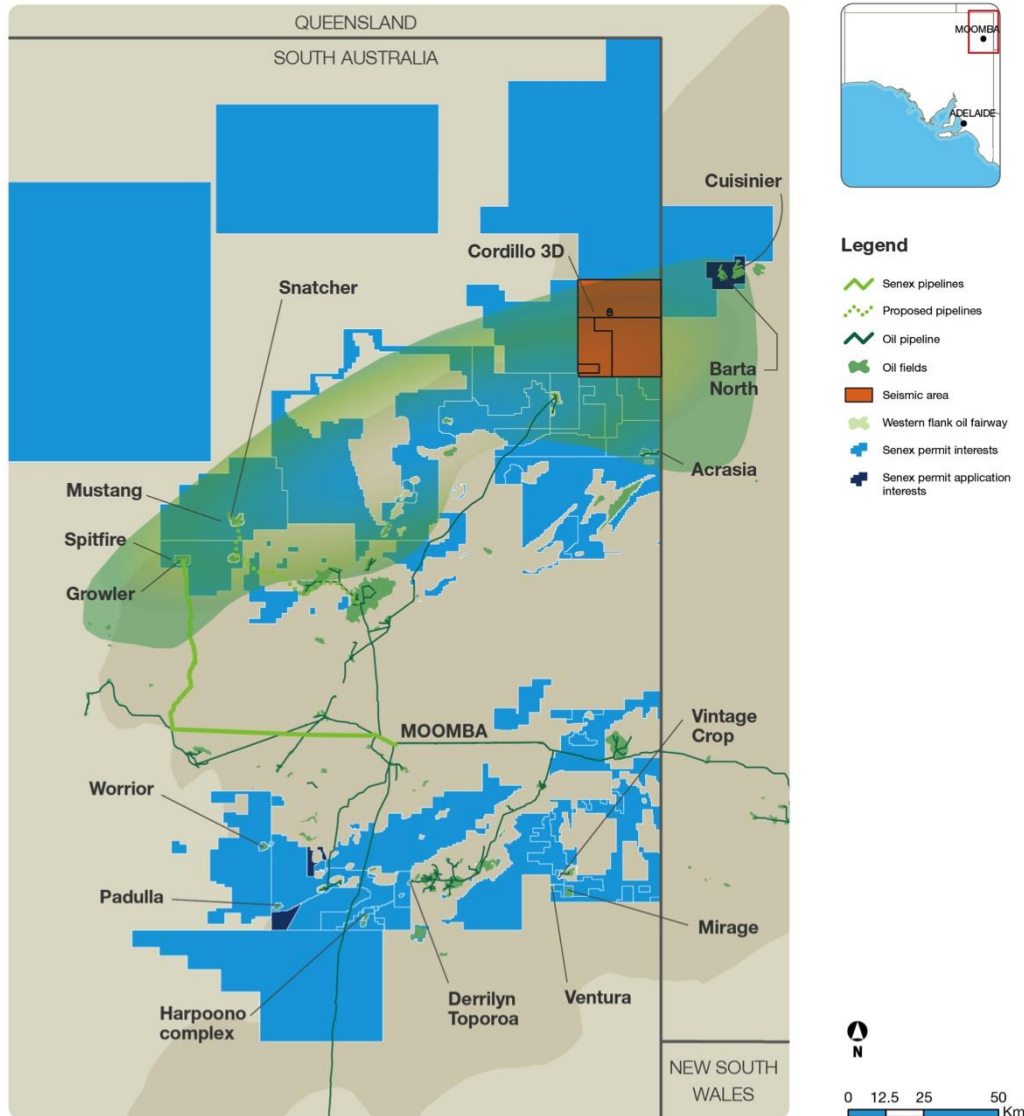
- Production target of one million net barrels of oil (up 66%)
- Full year contribution from western flank oil fields
- Pipeline infrastructure to increase reliability, reduce operating costs and weather risks

Oil business profitable and self-funding, with exploration, appraisal, development and infrastructure fully funded by oil revenues

¹ CAGR: Compound Annual Growth Rate

² 2010/11 production includes Stuart Petroleum Limited for the full year

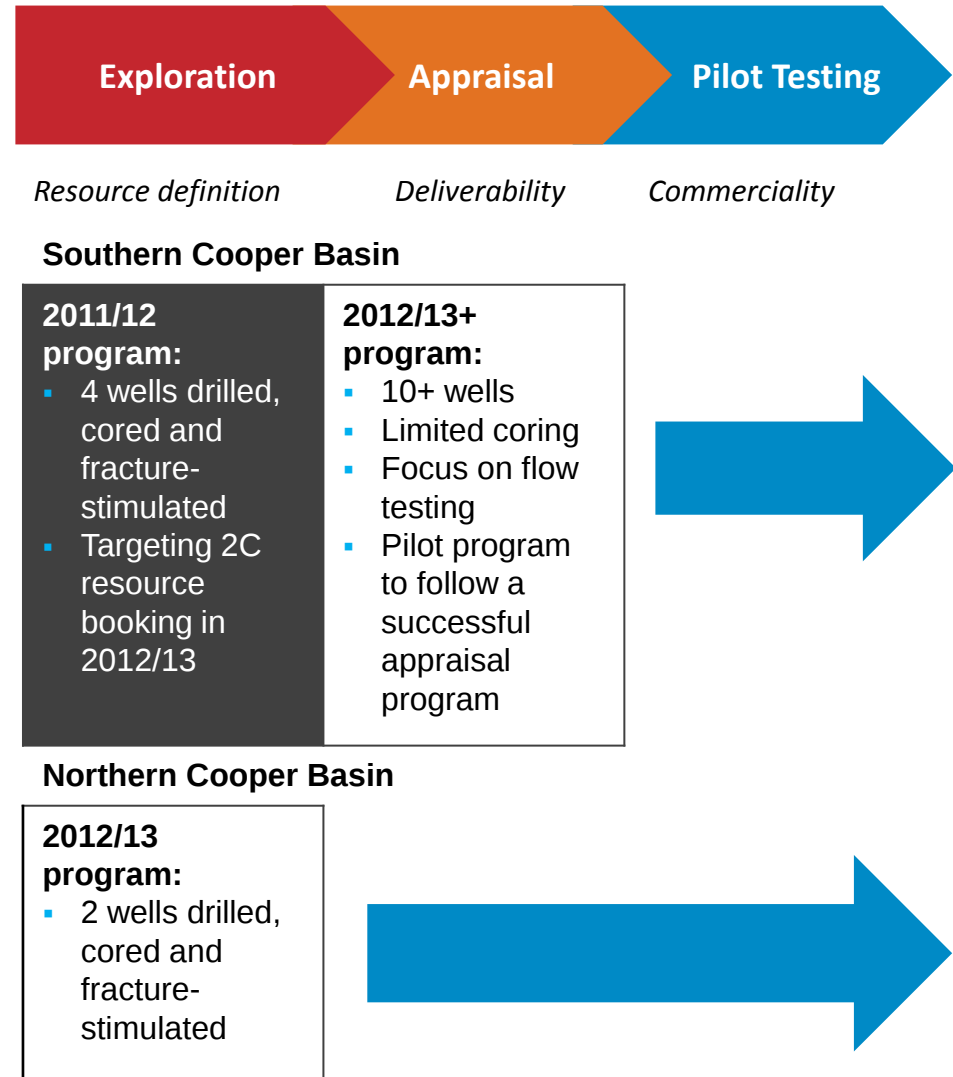
Oil: Investment in reserves and production growth



- 20+ well drilling campaign across Senex's oil portfolio focused on the western flank fairway
- Mixture of exploration, appraisal and development drilling
- Cordillo 3D seismic program nearing completion
- Additional 3D seismic programs being planned
- Facility investment in line with production growth

Unconventional gas: Building momentum

- 12 well campaign over ~18 months following success at Sasanof-1 and Talaq-1
- Focus on southern permit PEL 516, with initial exploration on northern Cooper Basin permits
- Program objectives:
 - resource definition and gas deliverability
 - continually reduce costs
- Dedicated rigs being brought in country



CSG: Continuing reserves build and value add



- Exploration and appraisal to build 2P reserves and enhance resource definition
- 17-well program across eastern and western permits
- Field development planning, targeting pilot production programs in 2013/14

Fully funded 2012/13 work program

Oil production	• Net oil production target of one million barrels in 2012/13	
Capex estimate		
Oil investment	• Recent successful wells to come online in Q4 2012 • 20+ well drilling campaign across Senex oil portfolio in the Cooper Basin • 3D seismic across greenfield acreage • Investment in production facilities	\$60-\$70m
Unconventional gas investment	• Fracture stimulation and flow testing of Talaq-1, Skipton-1 and Kingston Rule-1 in Q4 2012 • 18 month campaign announced in June 2012 - 10-well appraisal of southern Cooper Basin - 2-well exploration in northern Cooper Basin • Dedicated rigs being brought in country	\$110-\$130m
Coal seam gas investment	• 17-well campaign across eastern and western permits • Field development planning to commence, targeting pilot production in 2013/14	~\$10m

Questions

2011/12 Performance

2011/12 Financials

2012/13 Outlook

Questions





Senex Energy Limited

Registered Office

Level 11, 144 Edward Street
GPO Box 2233
Brisbane Queensland 4000 Australia

Telephone

+61 7 3837 9900

Email

info@senexenergy.com.au