



Horizon Oil Limited ABN 51 009 799 455

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22 November 2012

The Manager, Company Announcements
Australian Securities Exchange Limited
Exchange Centre
20 Bridge Street
Sydney NSW 2000

CORPORATE PRESENTATION

Please find attached CEO, Brent Emmett's presentation following Horizon Oil's Annual General Meeting.

Yours faithfully,

A handwritten signature in black ink, appearing to read "Michael Sheridan". The signature is fluid and cursive, with a long horizontal stroke at the end.

Michael Sheridan
Chief Financial Officer / Company Secretary



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HORIZON OIL LIMITED

ABN 51 009 799 455

Annual General Meeting

22 November 2012



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Chairman's Address 22 November 2012



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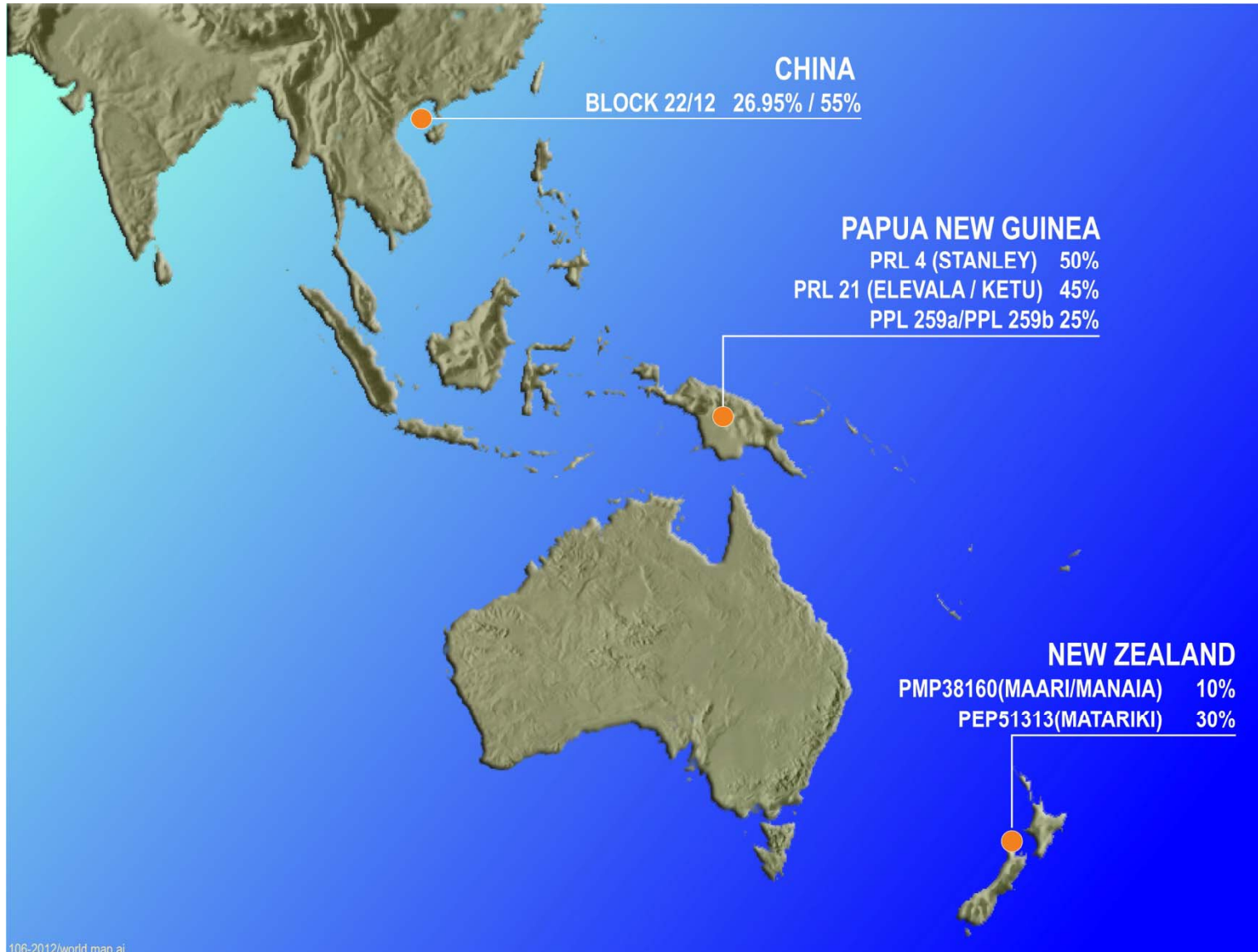
PRIORITIES - 2013

Brent Emmett
Chief Executive Officer
22 November 2012



Asset Location

Nothing's changed...

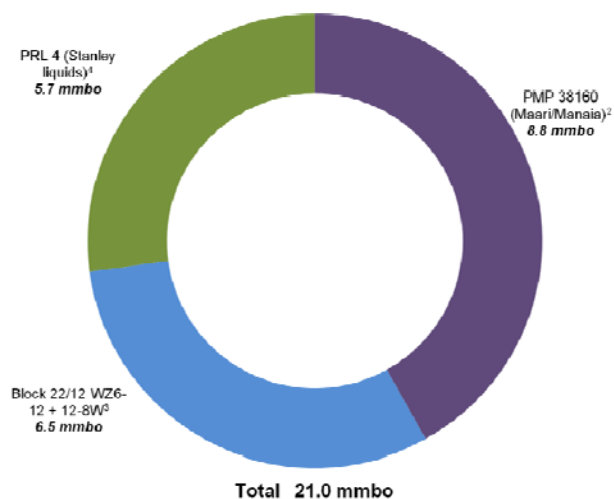


...focus on productive fairways and mature operating areas in SE Asia / Australasia

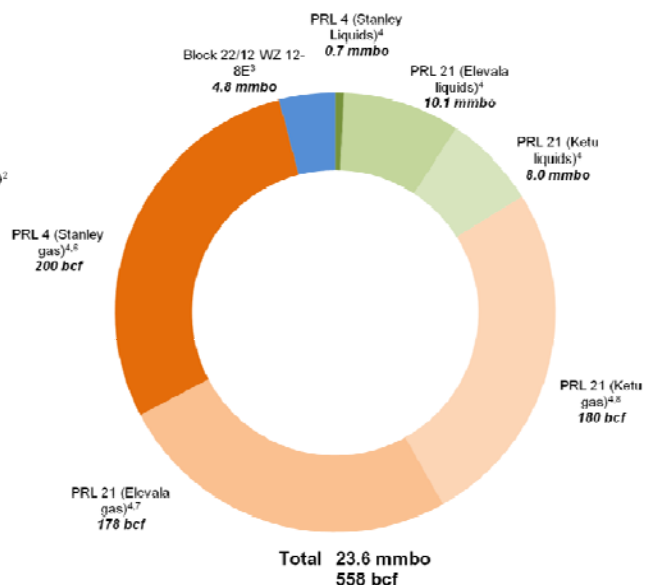
Net Reserves, Resources and Exploration Potential at 1 Aug '12



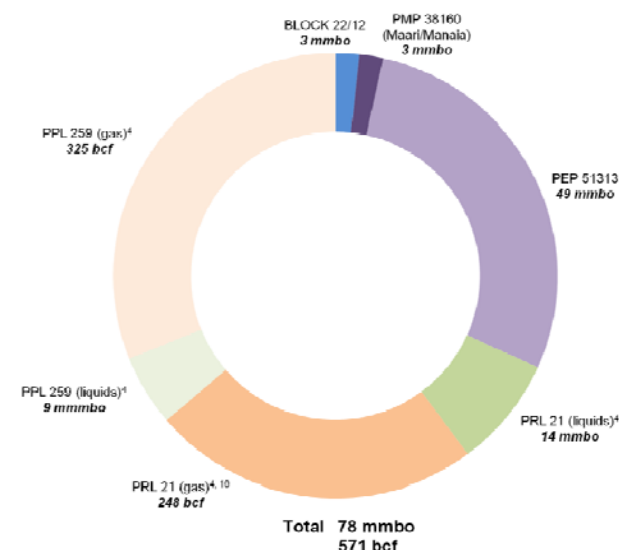
RESERVES Proven + Probable



CONTINGENT RESOURCES Proven + Probable



PROSPECTIVE RESOURCES Best Estimate

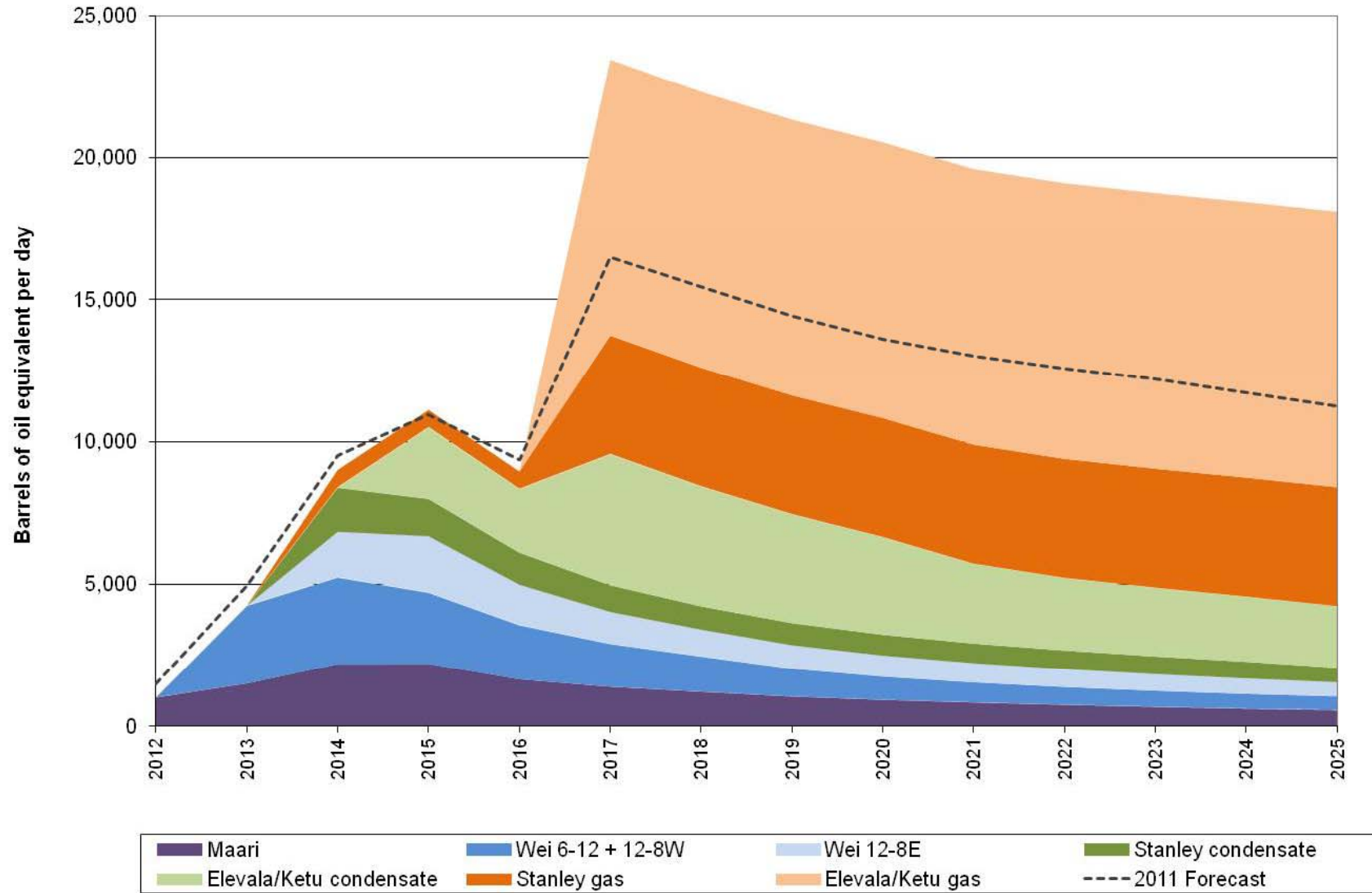


- ¹ 6 bcf gas equals 1 boe; 1 bbl condensate equals 1 boe
- ² Net of production of 19.2 mmbo gross through 31 July 2012
- ³ Reduced to allow for CNOOC participation at 51%
- ⁴ Subject to reduction to allow for PNG State Nominee participation at 22.5%
- ⁵ Assumes recovery factor of 20% of oil-in-place
- ⁶ Includes 4.3 mmbo LPG (1 tonne LPG equals 11 bbl)
- ⁷ Includes 5.8 mmbo LPG
- ⁸ Includes 5.8 mmbo LPG
- ⁹ Estimates have an associated risk of discovery and risk of development
- ¹⁰ Includes 8.0 mmbo LPG

Total reserves and resources – 138 mmboe

Exploration potential⁶ – 173 mmboe

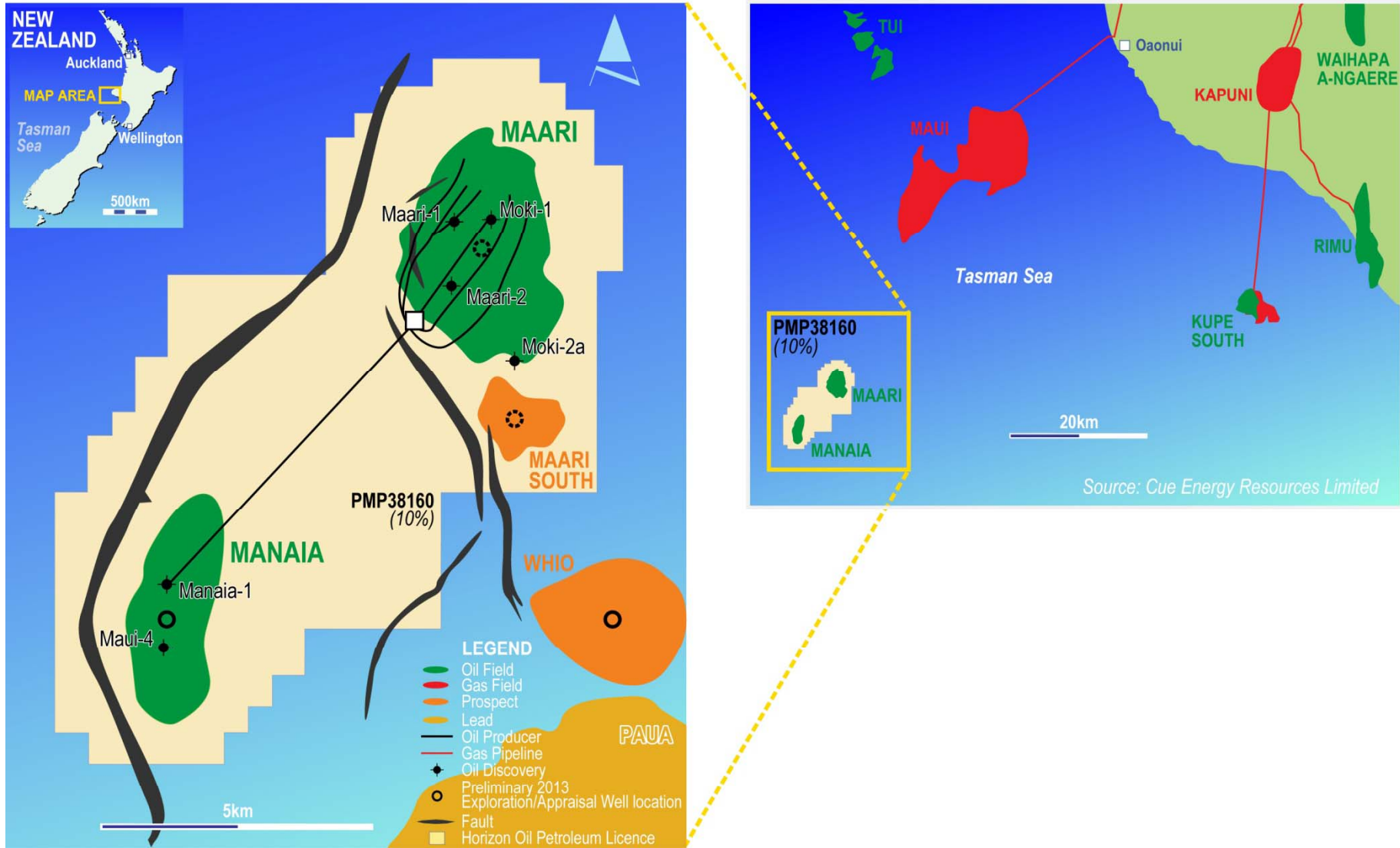
Net Production Forecast – Reserves and Contingent Resources



Maari / Manaia Fields – New Zealand



On stream February 2009...



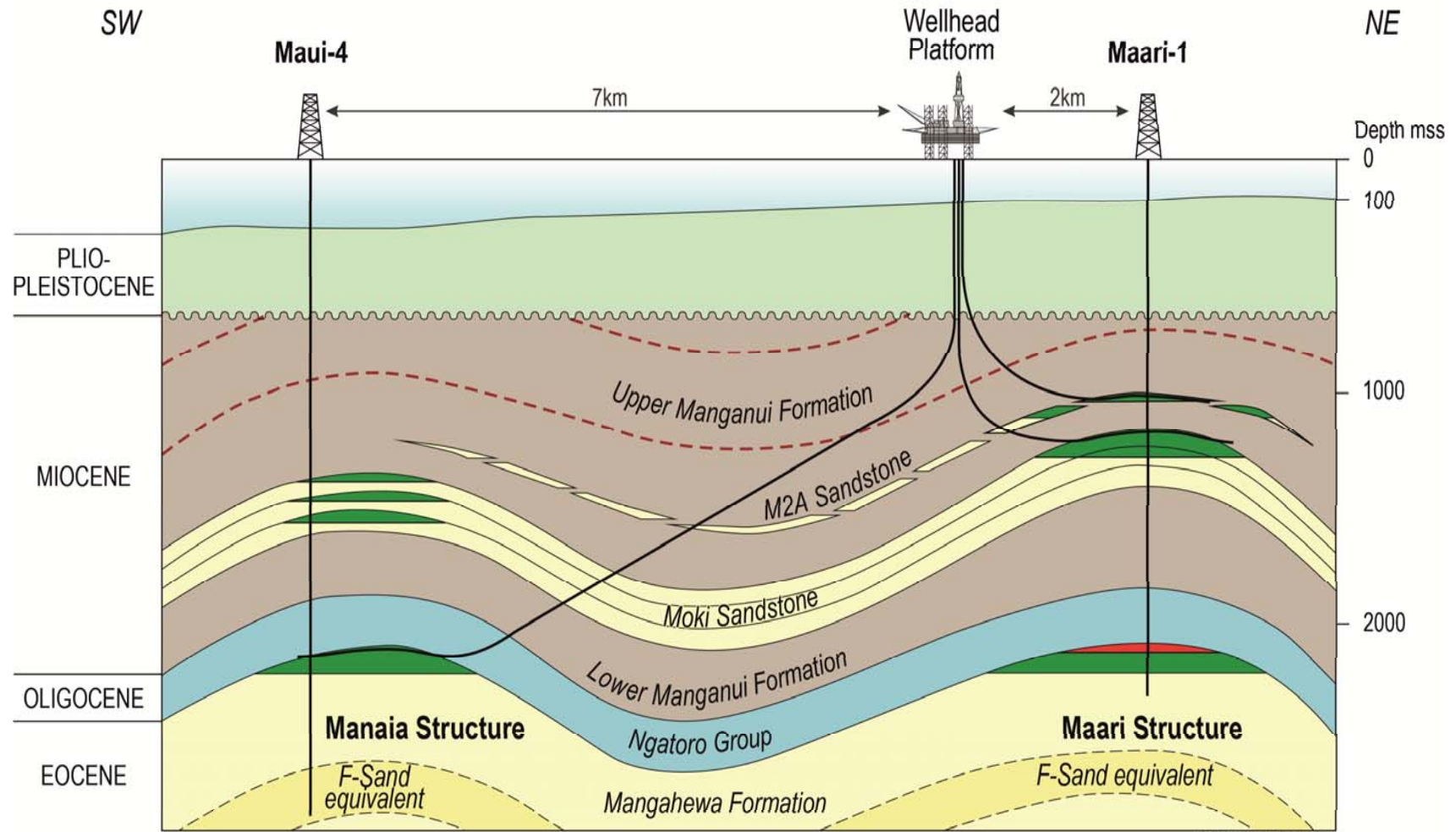
...producing over 20 mmbo and US\$1.7 billion in revenue to date

Maari Field Development Assets



MAARI / MANAIA SCHEMATIC CROSS-SECTION

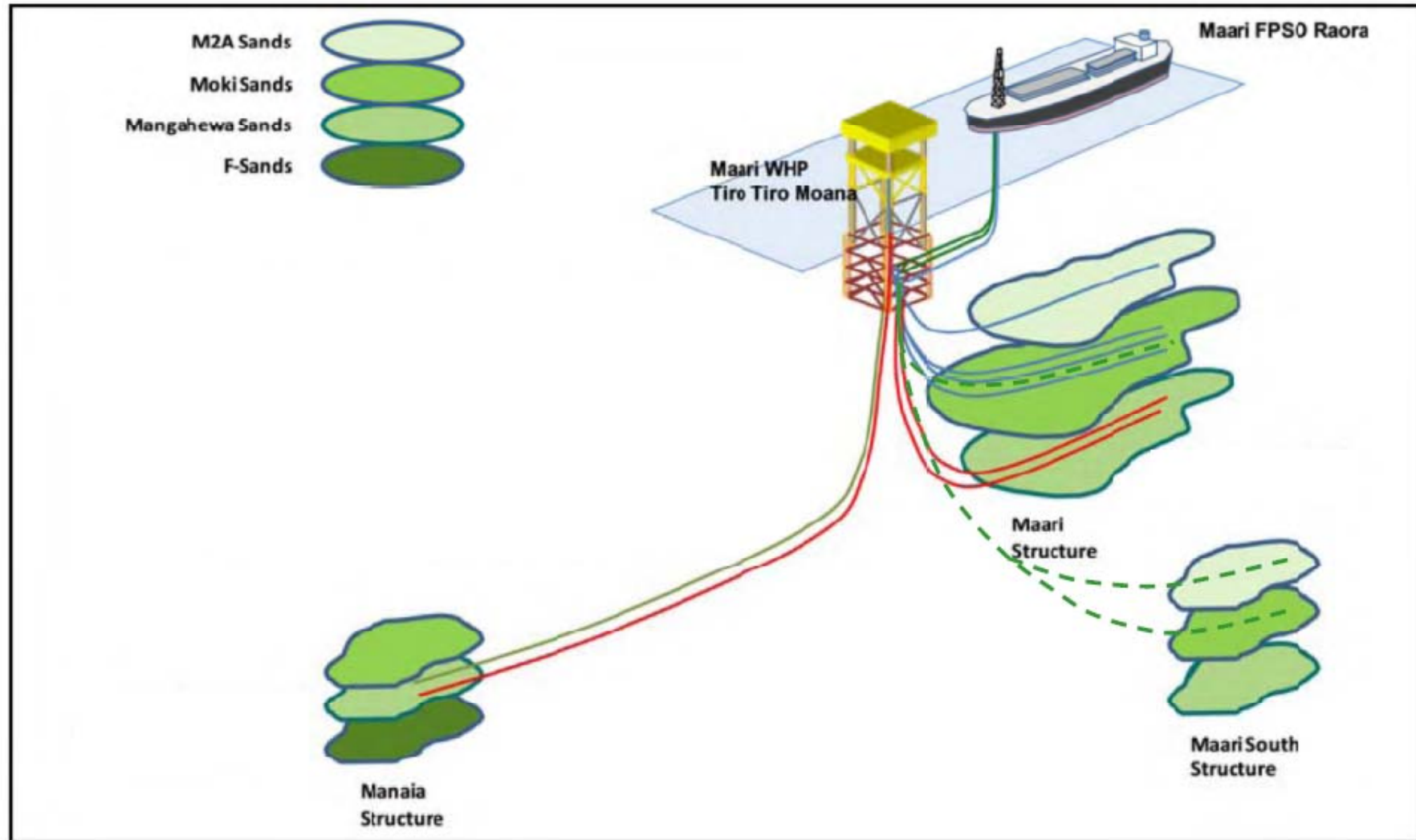
PMP 38160, Offshore New Zealand



Remaining reserves of 88 mmbo in existing producing zones

- Continue to improve pump run-time and pursue other production optimisation options
- Implement waterflood improvement plan for Maari M2A and Moki zones
- Drill Maari Moki Cycle 2 production well
- Design and execute Maari M2A and Manaia Mangahewa full field development
- Evaluate potential of Maari Deep, Maari South, Manaia Moki and F-sands
- Effect buyout of FPSO *Raroa* from Tanker Pacific in March 2013 and transfer field operations to MODEC
- Begin refurbishment of FPSO and replace swivel
- Drill Whio prospect in PEP 51313

Maari/Manaia Growth Projects



Unrisked potential of 35 mmbo in new zones

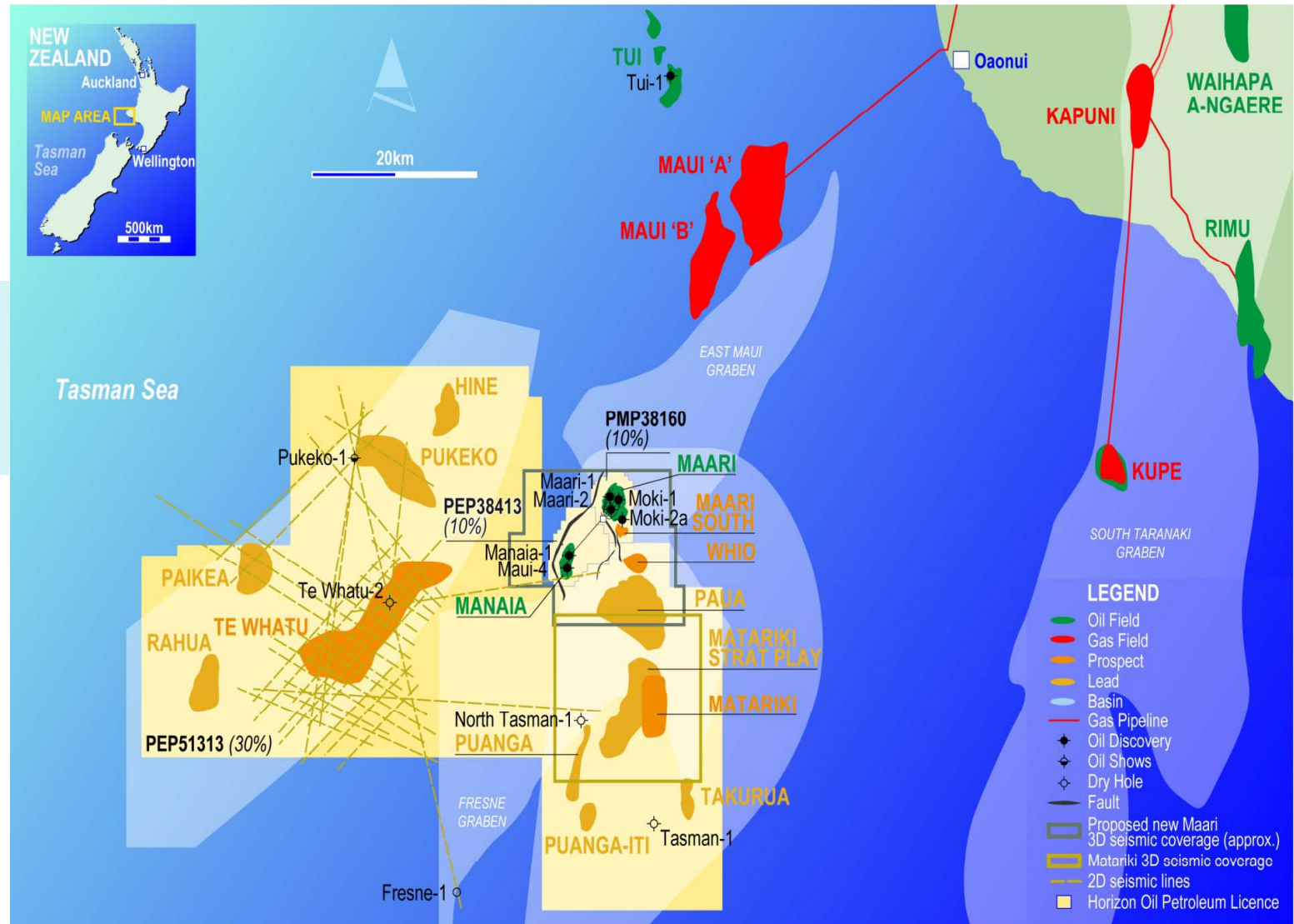
PEP 51313 – New Zealand



2,595 sq km block with 5 year term, logical extension of Maari/Manaia trend...

PEP 51313:

HZN	30%
Todd	50% (Op)
CUE	20%

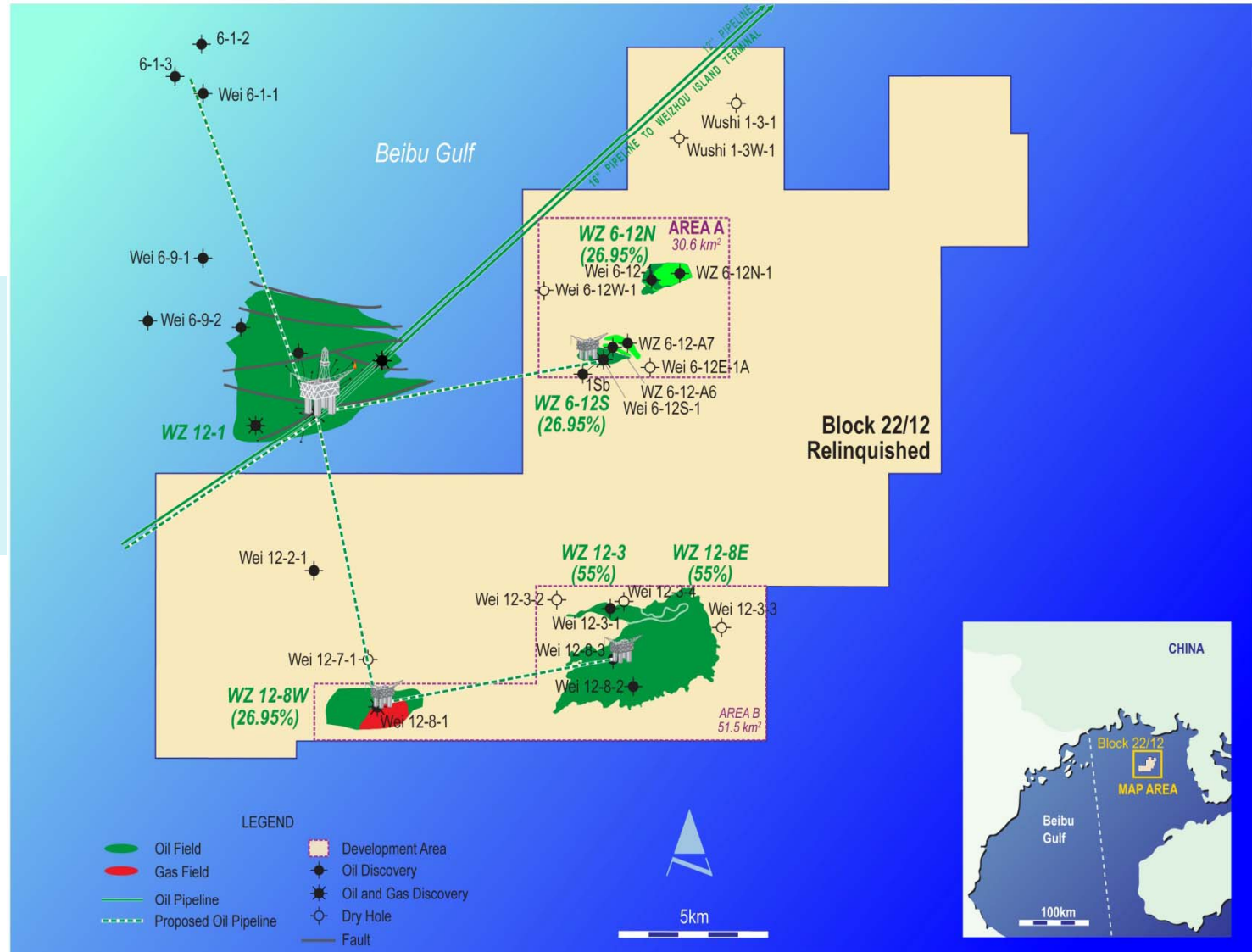


...deep prospect and lead inventory with 163 mmbo potential – well on Whio in 2013

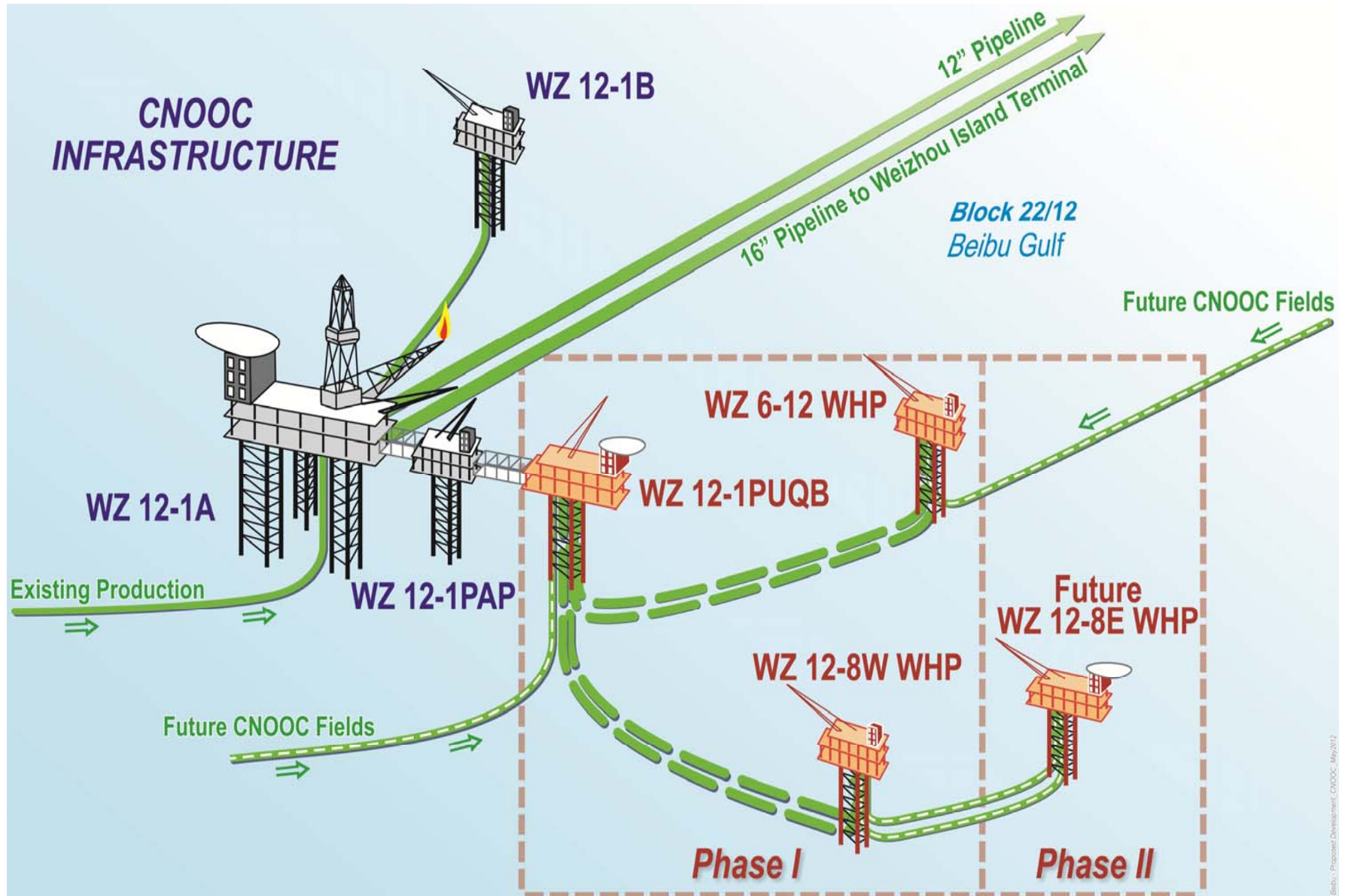
China 22/12 – Development Targets

Block 22/12 Post-CNOOC Back-in:

HZN	26.95%
CNOOC	51.00% (Op)
ROC	19.60%
Majuko Corp	2.45%

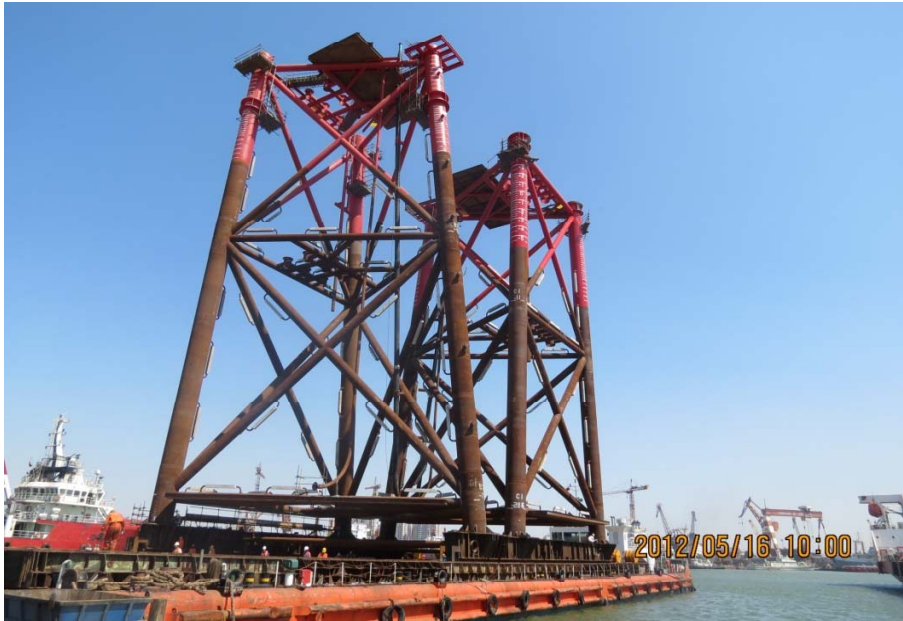


Block 22/12 Phased Development Scheme



Beibu - Project Development, CNOOC - May 2012

Beibu Development Construction Progress



Wellhead platforms loadout from Tanggu yard (Left)



PUQB jacket lift by heavy lift vessel Lanjiang (Right)

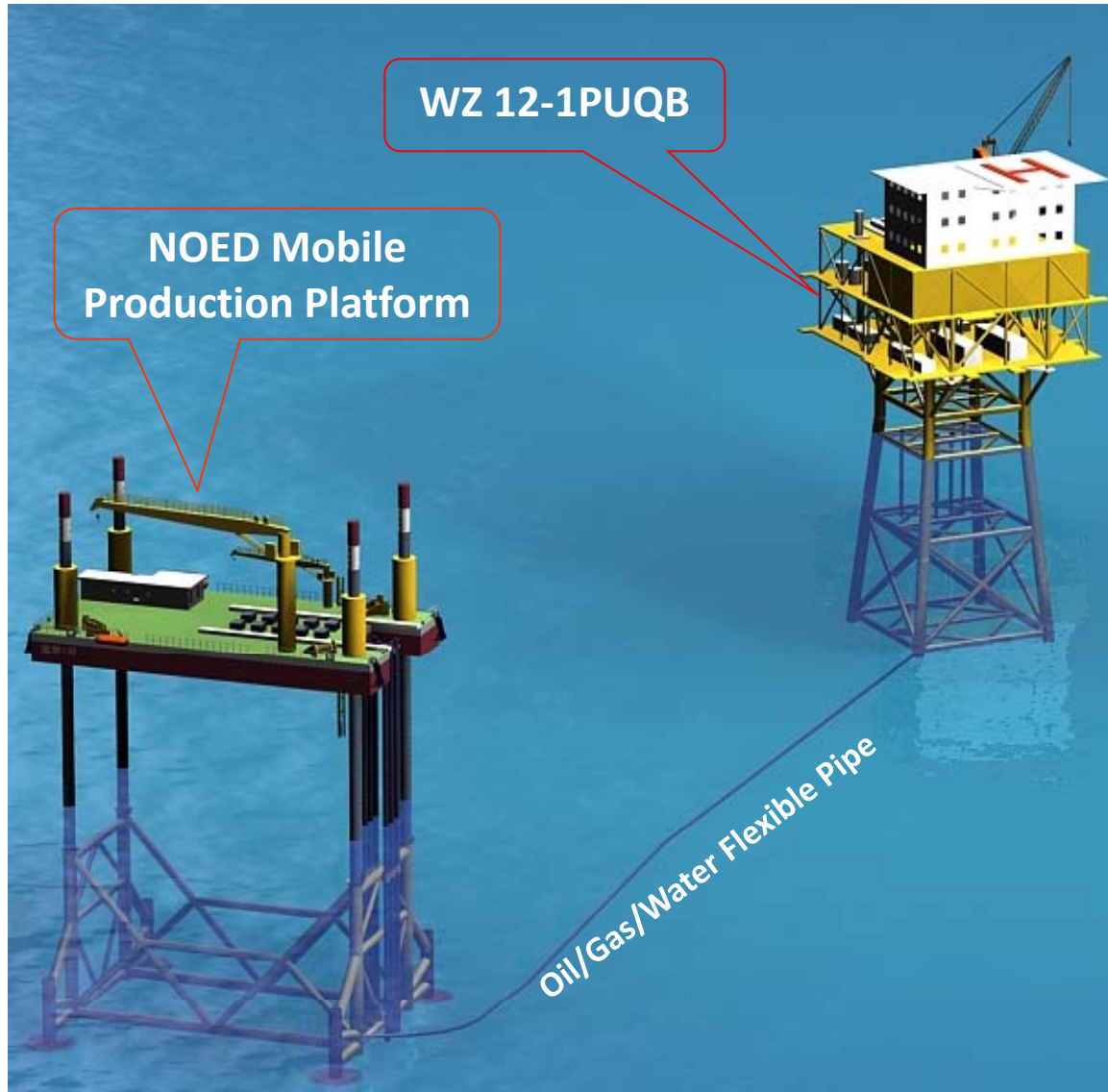


PUQB module support frame being lifted onto platform jacket



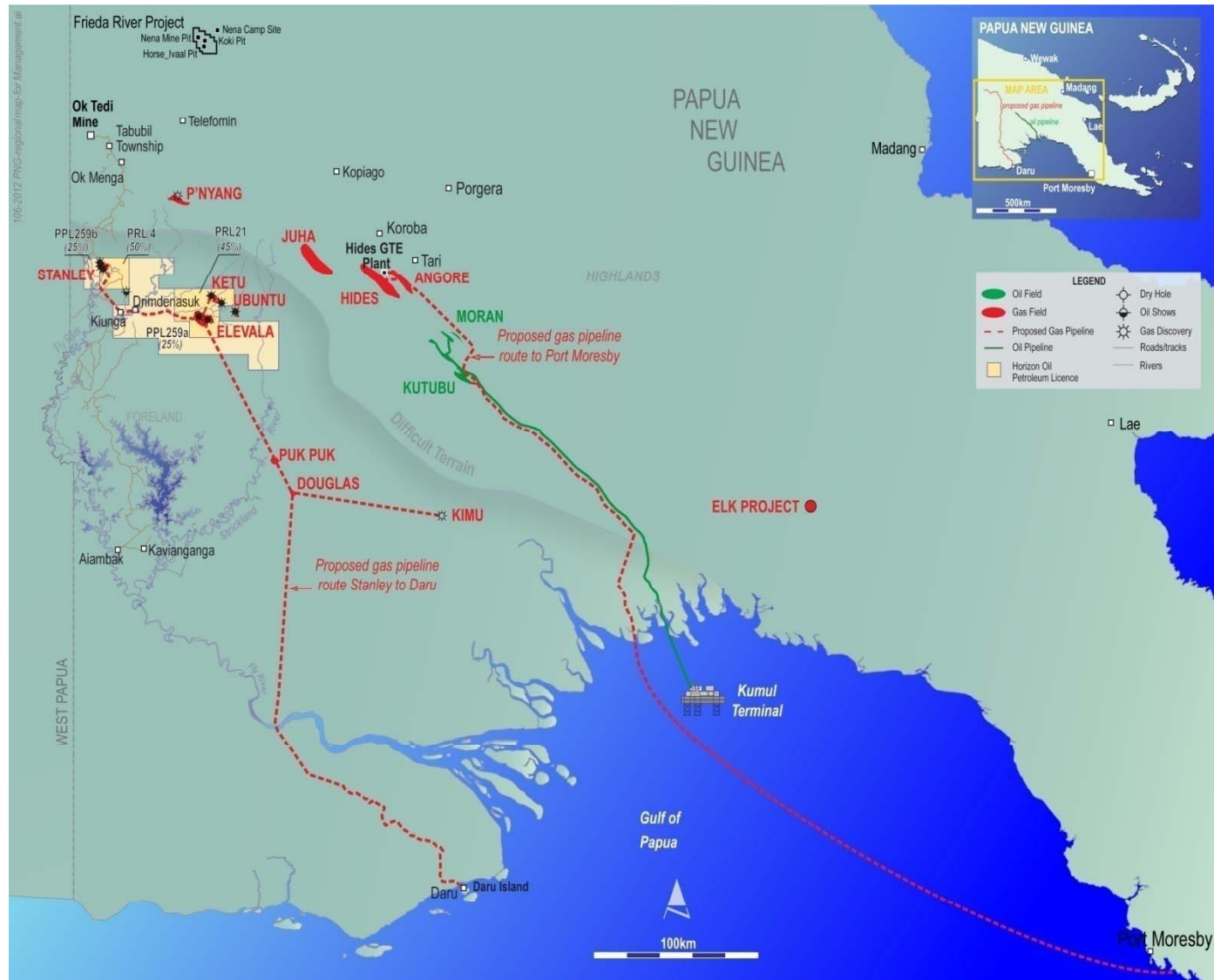
COSL HYSY 931 jack-up rig drilling over WZ 6-12 platform

- Complete WZ 6-12 + WZ 12-8W (Phase I) development as planned and bring on stream
- Incorporate discoveries from exploration drilling campaign in Phase I development
- Evaluate remaining exploration potential surrounding WZ 6-12S structure - drill and include in Phase I development, if warranted
- Carry out FEED for early production system for WZ 12-8E field using leased mobile production platform and flexible pipeline



- Leased mobile production platform
- Flexible pipeline
- Initially up to three production wells
- Run extended DST or pilot production
- Drill more wells (4-5) depending on production performance wells
- Consider permanent WHP

Quality companies continue to enter jurisdiction...



...several large projects gaining traction

PRL 4, PRL 21 and PPL 259 – Papua New Guinea



PRL 4:

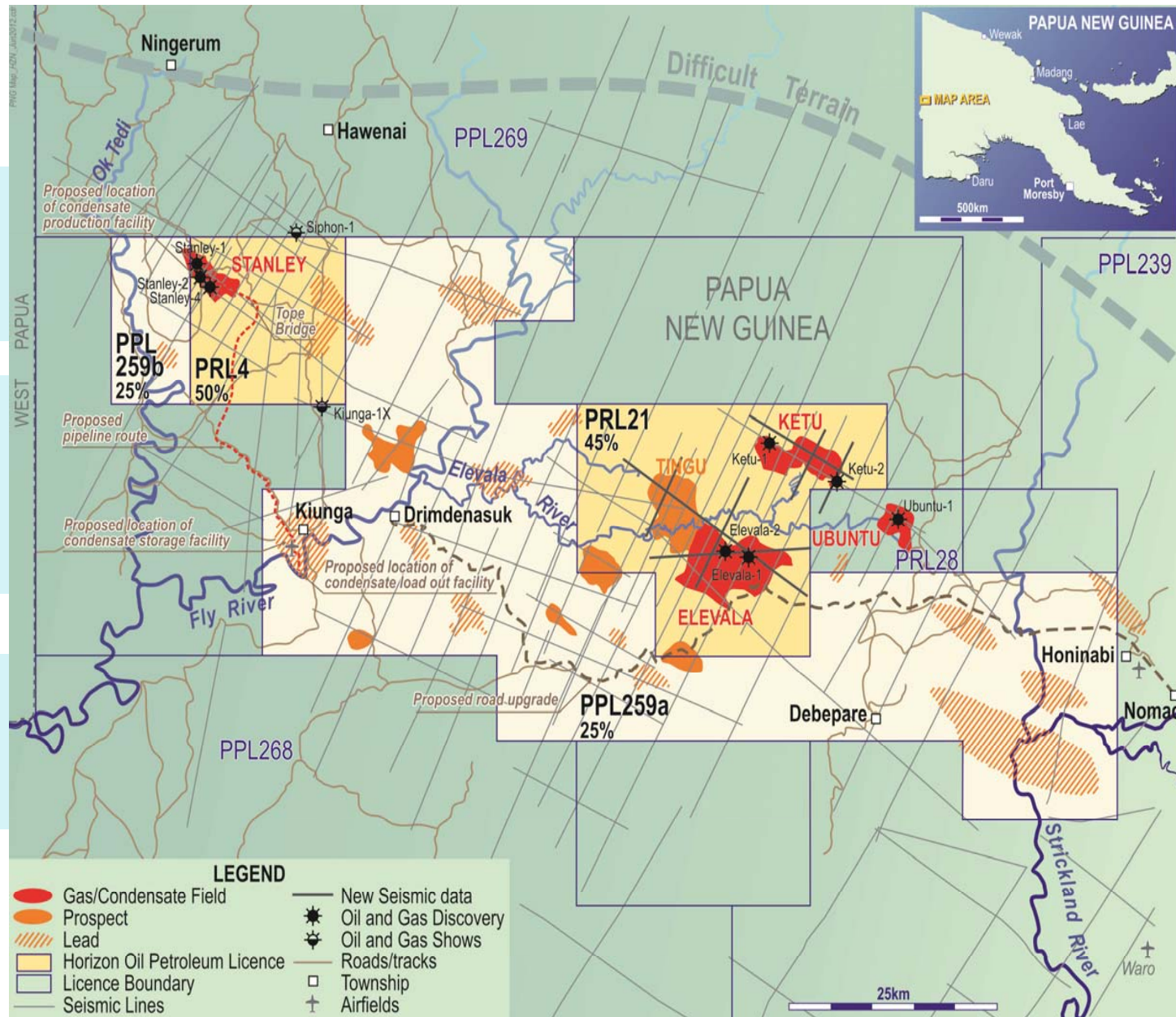
HZN	50% (Op)
Talisman	40%
Mitsubishi	10%

PRL 21:

HZN	45% (Op)
Talisman	32.5%
Kina	15%
Mitsubishi	7.5%

PPL 259:

HZN	25%
Eaglewood	40%
P3GE	35%



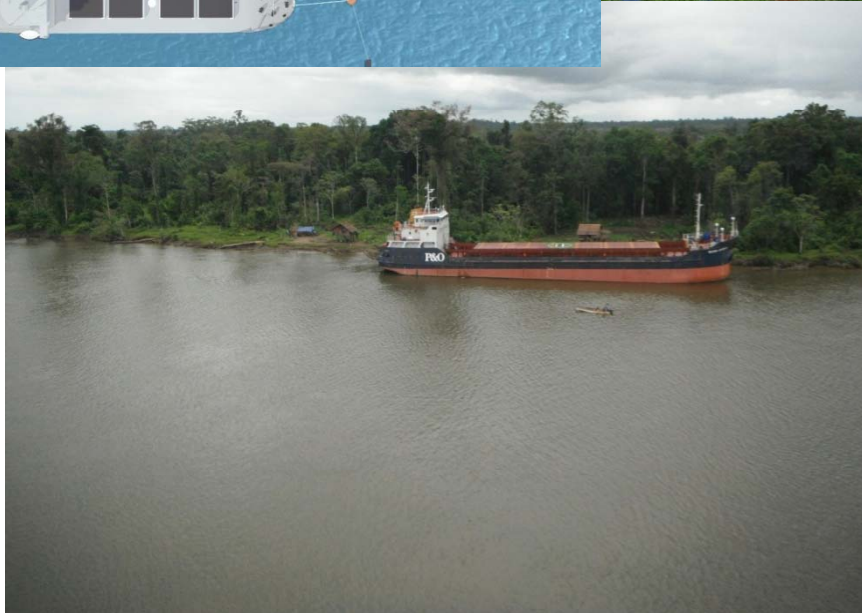
Stanley Field Development Status

- Stanley-2 and -4 development wells successfully drilled with good results
- Reserves certified, with 30% upgrade to pre-drill volumes
- FEED complete
- Field production facility site and access near complete; plant supplier selected
- Condensate export pipeline route selected surveyed
- Condensate storage facility site in Kiunga near complete
- Condensate loadout location on Fly River selected
- Project sanctioned by all joint venturers in July 2012
- Charter agreement for export river tanker executed
- Production Development Licence application lodged in August 2012
- Purchase of long lead items underway

Stanley Gas Plant Site



Kiunga Base and Condensate Loadout Facility



- Gain PDL approval for Stanley field in PRL 4 and begin construction and installation phase
- Finalise arrangements for gas sales into local market
- Drill Tingu prospect in PRL 21 mid 2013
- Carry out FEED for Elevala/Ketu development
- Conduct pre-FEED for mid-scale LNG project
- Drill exploration well on PRL 259
- Continue to bulk up acreage position around Stanley and Elevala/Ketu hubs

- **Power generation – possibly with PNG Energy Developments Ltd**
 - Ok Tedi Mining Limited (OTML)
 - Frieda River project (if sanctioned)
 - Local towns and communities in Kiunga – OK Menga – Frieda River corridor
 - Export to West Papua: Merauke, Jayapura

- **Mid-scale LNG ~2mtpa**

Expandable mid scale LNG plant located at Daru to supply:-

 - City and mining project power demand, as substitute for diesel or fuel oil
 - Singapore LNG and products hub
 - North Asian markets

Strong preference to minimise ownership in commercialisation infrastructure



Ketu-2 Well and Flow test



HZN Share Price ... Catalysts for Re-rating

Timeframe

- Improved production performance for Maari field and progress on further field development
 Ongoing

- Achievement of construction milestones on Block 22/12 Phase I development and first oil
 Ongoing/Q1 2013

- Progress on Block 22/12 Phase II development plan
 Ongoing

- Progress on sales of Stanley gas to regional PNG consumers and larger scale gas commercialisation/export plans
 Ongoing

- Progress on Stanley PDL award and development execution
 Q4 2012/Ongoing

- Progress on Elevela/Ketu development planning
 Ongoing

- Acquisition of additional acreage in PNG “sweet spot”
 Ongoing

- Favourable outcome on partial sale of PNG assets
 Q1 2013

- Exploration success
 - PNG: Tingu in PRL 21 and exploration drilling in PPL 259
 2 wells
2013
 - PMP 38160: Manaia Deep, Maari Deep, Maari South
 1+2 wells
2013/14
 - PEP 51313, New Zealand: Whio
 1 well
2013/14

Please visit the Horizon Oil website
www.horizonoil.com.au to see:-

Detailed Investor Presentation

Latest Quarterly Report

Analyst reports on HZN



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The reserve and resource information contained in this announcement is based on information compiled by Alan Fernie (Manager – Exploration and Development). Mr Fernie (B.Sc), who is a member of AAPG, has more than 35 years relevant experience within the industry and consents to the information in the form and context in which it appears.

