

29 November 2012

Manager of Company Announcements
Australian Stock Exchange Limited
Level 6, 20 Bridge Street
SYDNEY NSW 2000

By E-Lodgement

RESULTS OF ANNUAL GENERAL MEETING

In accordance with Listing Rule 3.13.2, it is confirmed that the following resolutions put to the Annual General Meeting of Range Resources Limited, held on 29 November 2012, was passed on a show of hands:

Resolution 1 – Adoption of Remuneration Report (Non-Binding)

Resolution 2 – Re-Election of Sir Sam Jonah

Resolution 3 – Re-Election of Mr Anthony Eastman

Resolution 4 – Ratification of Prior Share Issue

Resolution 5 – Ratification of Prior Share Issue

Resolution 6 – Issue of Employee Options

Resolution 7 – Approval of 10% Placement Capacity

In addition, information required to be disclosed by the Company in accordance with section 251AA of the Corporations Act is also attached.

Please also find attached an updated Company presentation which was presented at the Annual General meeting today.

Yours faithfully



Peter Landau
Executive Director

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RANGE RESOURCES LIMITED

ANNUAL GENERAL MEETING – 29 NOVEMBER 2012

Disclosure of Proxy Votes

In accordance with section 251AA of the Corporations Act 2001, the following information is provided to Australian Stock Exchange Limited in relation to resolutions passed by members of Range Resources Limited at its Annual General Meeting held on 29 November 2012.

Resolution Number	Resolution 1	Resolution 2	Resolution 3	Resolution 4	Resolution 5	Resolution 6	Resolution 7
Decided by a show of hands (S) or poll (P)	S	S	S	S	S	S	S
Total number of proxy votes exercisable by proxies validly appointed	153,536,255	153,536,255	153,536,255	153,536,255	153,536,255	153,536,255	153,536,255
Total number of proxy votes in respect of which the appointments specified that:							
▪ The proxy is to vote for the resolution	145,697,379	151,132,453	147,206,199	46,625,252	146,625,252	143,411,402	145,923,457
▪ The proxy is to vote against the resolution	6,726,353	1,558,265	5,232,478	6,079,316	6,079,316	9,228,291	6,716,236
▪ The proxy is to abstain on the resolution	349,295	102,309	354,350	100,088,459	88,459	153,334	153,334
▪ The proxy may vote at the proxy's discretion	763,228	743,228	743,228	743,228	743,228	743,228	743,228
Total votes cast on a poll in favour of the resolution	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total votes cast on a poll against the resolution	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total votes cast on a poll abstaining on the resolution	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total votes exercisable by proxies which were not cast	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Yours faithfully



Peter Landau
Executive Director

Range Resources Limited

Annual General Meeting – 29 November 2012



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The information contained in this presentation ("**Presentation**") has been prepared by Range Resources Limited ("**the Company**") and is being delivered for informational purposes only to a limited number of persons to assist them in deciding whether or not they have an interest in investing in the Company. The Presentation has not been independently verified and the information contained within is subject to updating, completion, revision, verification and further amendment. The Presentation does not purport to contain all information that a prospective investor may require. While the information contained herein has been prepared in good faith, neither the Company nor its shareholders, directors, officers, agents, employees, or advisors give, has given or has authority to give, any representations or warranties (express or implied) as to, or in relation to, the accuracy, reliability or completeness of the information in this Presentation, or any revision thereof, or of any other written or oral information made or to be made available to any interested party or its advisers (all such information being referred to as "**Information**") and liability therefore is expressly disclaimed. Accordingly, neither the Company nor any of its shareholders, directors, officers, agents, employees or advisers take any responsibility for, or will accept any liability whether direct or indirect, express or implied, contractual, tortious, statutory or otherwise, in respect of the accuracy or completeness of the Information or for any of the opinions contained herein or for any errors, omissions or misstatements or for any loss, howsoever arising from the use of this Presentation. In furnishing this Presentation, the Company does not undertake or agree to any obligation to provide the recipient with access to any additional information or to update this Presentation or to correct any inaccuracies in, or omissions from, this Presentation which may become apparent.

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The reserves estimates for the 3 Trinidad blocks and update reserves estimates for the North Chapman Ranch Project and East Texas Cotton Valley referred above have been formulated by Forrester A. Garb & Associates, Inc. (FGA). FGA is an international petroleum engineering and geologic consulting firm staffed by experienced engineers and geologists. Collectively FGA staff has more than a century of world - wide experience. FGA have consented in writing to the reference to them in this announcement and to the estimates of oil and natural gas liquids provided. The definitions for oil and gas reserves are in accordance with SEC Regulation S - X in accordance with the guidelines of the Society of Petroleum Engineers ("SPE"). The SPE Reserve definitions can be found on the SPE website at spe.org.

RPS Group is an International Petroleum Consulting Firm with offices worldwide, who specialise in the evaluation of resources, and have consented to the information with regards to the Company's Georgian interests in the form and context that they appear. These estimates were formulated in accordance with the guidelines of the Society of Petroleum Engineers ("SPE").

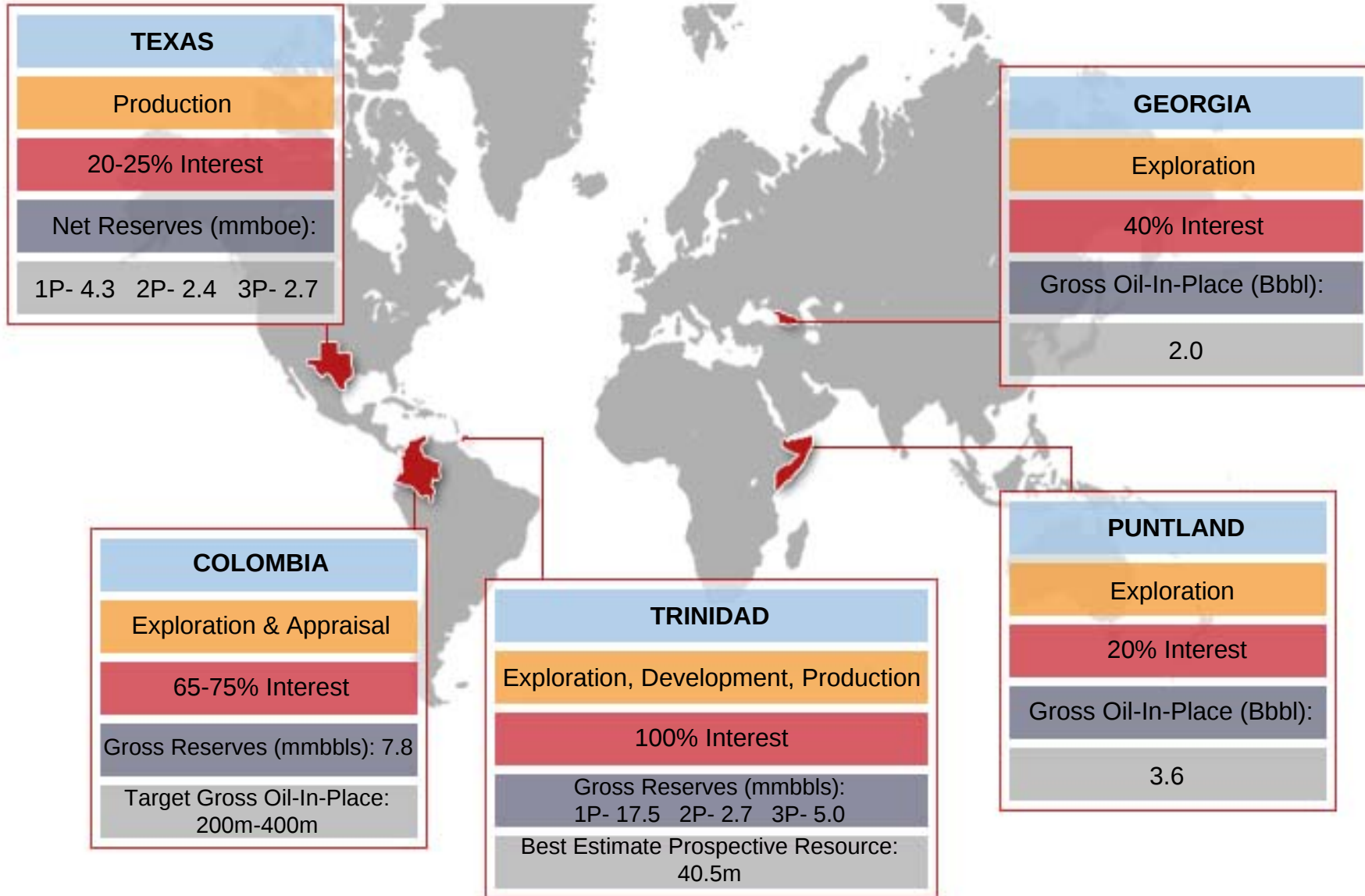
The prospective resource estimates for the two Dharoor Valley prospects are internal estimates reported by Africa Oil Corp, the operator of the joint venture, which are based on volumetric and related assessments by Gaffney, Cline & Associates.

The Contingent Resource estimate for CBM gas at the Tkibuli project is sourced from the publically available references to a report by Advanced Resources International's ("ARI") report in 2009: CMM and CBM development in the Tkibuli-Shaori Region, Georgia. Advanced Resources International, Inc., 2009. Prepared for GIG/Saknakhshiri and U.S. Trade and Development Agency.globalmethane.org/documents/toolsres_coal_overview_ch13.pdf. Range's technical consultants have not yet reviewed the details of ARI's resource estimate and the reliability of this estimate and its compliance with the SPE reporting guidelines or other standard is uncertain. Range and its JV partners will be seeking to confirm this resource estimate, and seek to define reserves, through its appraisal program and review of historical data during the next 12 months.

All of the technical information, including information in relation to reserves and resources, that is contained in this document, has been reviewed internally by the Company's technical consultant, Mr Mark Patterson. Mr Patterson is a geophysicist who is a suitably qualified person with over 25 years experience in assessing hydrocarbon reserves and has reviewed the release and consents to the inclusion of the technical information.

Range Resources- Global Footprint

11 licenses in 5 countries; Net 2P Reserves of 24 mmboe and significant prospective upside



“On track to deliver next stage of growth”

- Trinidad - Low risk, Low cost, High profitability development with exploration upside
- Colombia - Material position in a proven hydrocarbon basin
- Texas - Development play Q4 2012 sale
- Puntland - High impact exploration
- Georgia - Emerging CBM play + potential consolidation plays



Trinidad FO and IPSC Sub-Licence Blocks Location Map



South Quarry
Farmout

Morne Diablo
Farmout

Beach Marcelle
ISPC

Trinidad: Reserves Upgrade

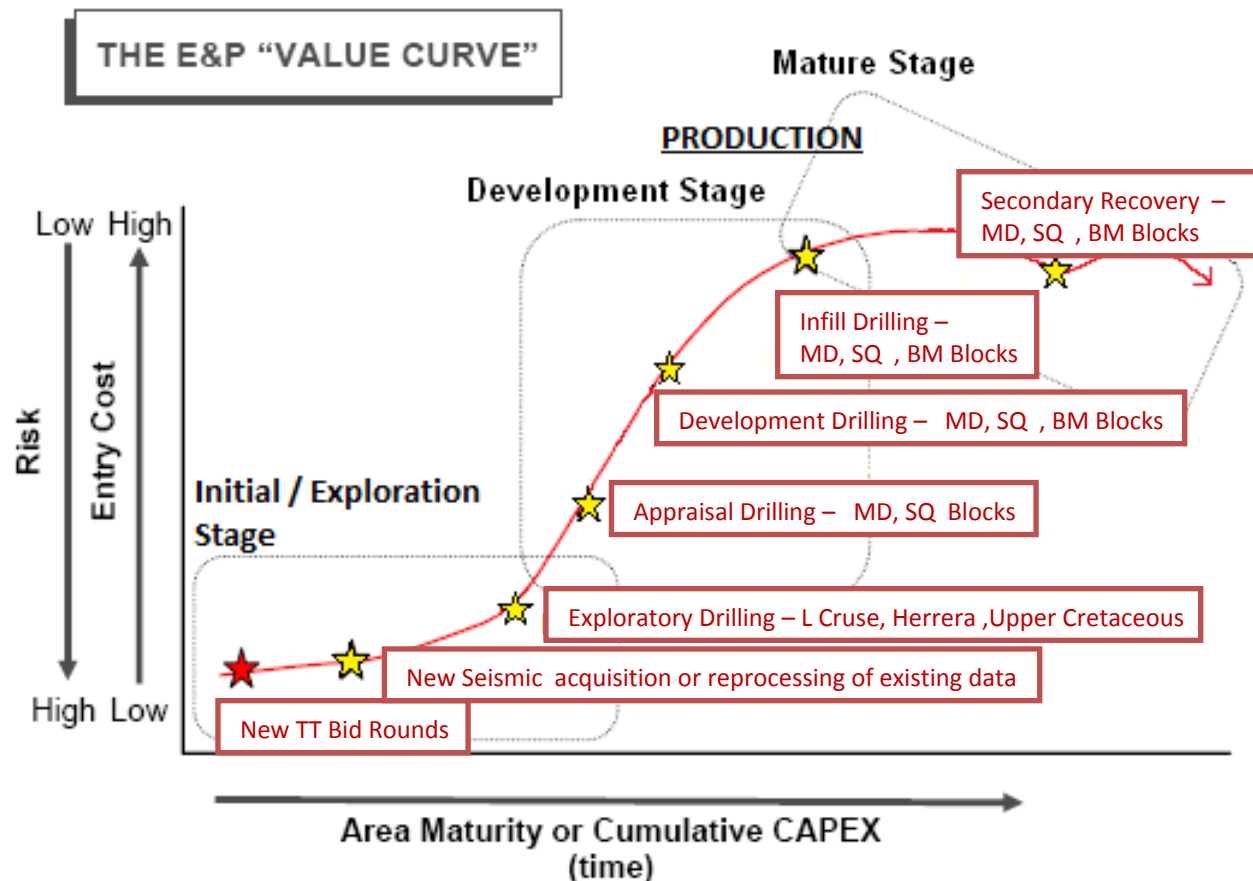
- Comparison between October 2012 and December 2011 of Range's attributable interest in the net reserves on the Company's Trinidad Licenses
- Net of government and overriding royalties and represents Range's economic interests in its development and production assets as classified in the report from Forest Garb

Category	Oil (MMbbls)		
	Dec '11	Oct '12	%age Mvmt
Proved (P1)	15.4	17.5	+14%
Probable (P2)	2.2	2.7	+23%
Possible (P3)	2.0	5.0	+150%
Total 3P Reserves	19.6	25.2	+29%
Prospective Resource			
Low	2.0	8.1	
Best	10.0	40.5	
High	19.9	81.0	

Category	US\$85 / bbl case December 2011		US\$94 / bbl case October 2012	
	Undiscounted US\$'m	PV10 US\$'m	Undiscounted US\$'m	PV10 US\$'m
Proved (P1)	679	385	799	446
Probable (P2)	133	73	142	81
Possible (P3)	120	49	276	153
Total	932	507	1,217	680

- Based on the reserve numbers cited above, Forrest Garb's estimated net undiscounted cash flow value to Range for Proved (P1), Probable (P2) and Possible (P3), along with discounted cash flow (at a 10% discount rate) valuation on a price of \$94 / bbl which is based on an average WTI price for 2011, following reductions for estimated royalties, opex, capex, production taxes etc and compared to the \$85 / bbl case per December 2011

Trinidad E & P Value Chain – Range Well Positioned, Diversified and Active in all Phases

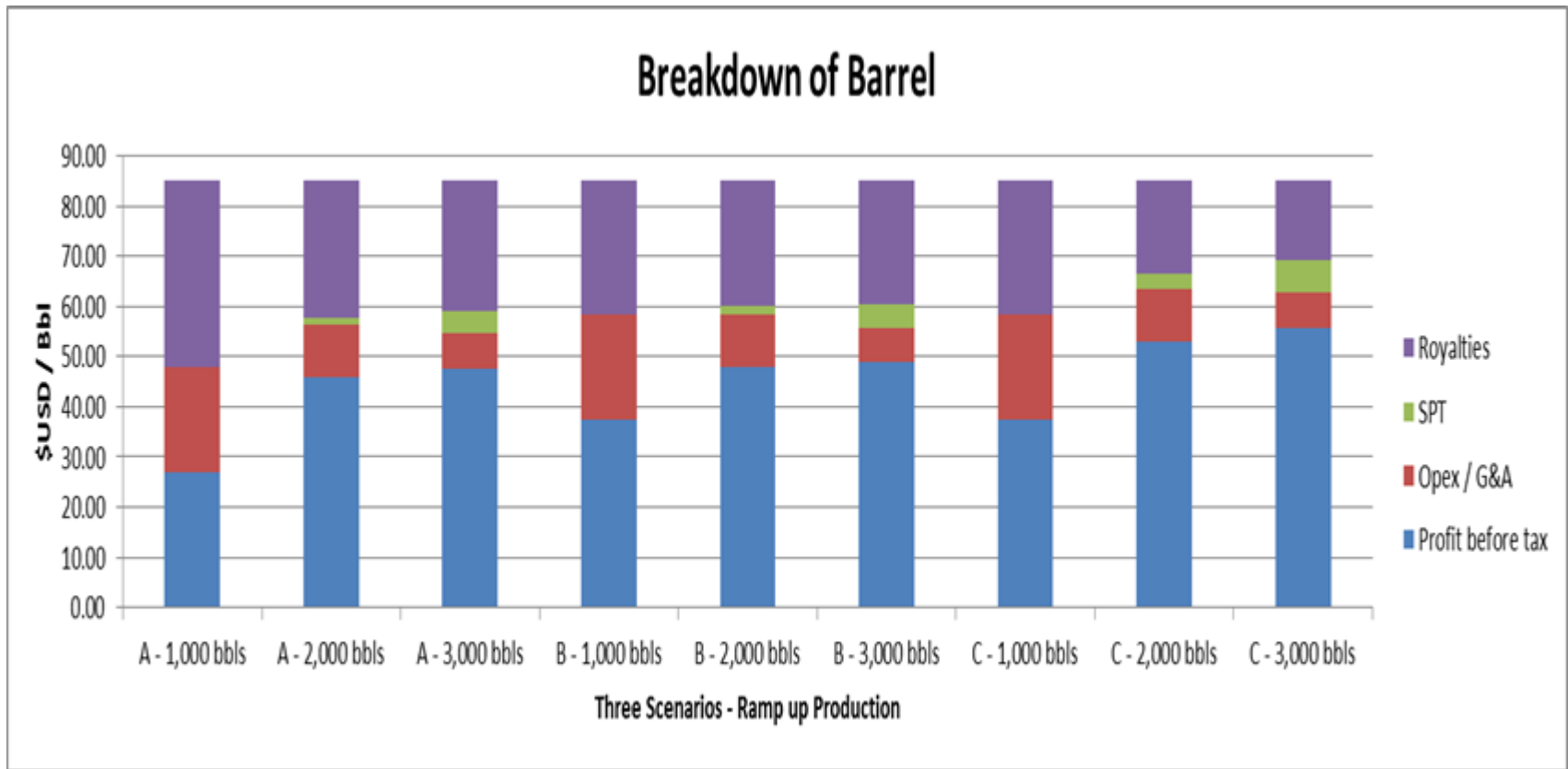


Range Sub-Licence Assets in Trinidad

Land Based Oil Production

- **Morne Diablo Farmout (Petrotrin)**
 - » 9,300 Acres
 - » Historical 7.7 MMSTB Oil Production from 1936-1996
 - » Additional 2.8 MMSTB Oil Production from 1996-present
 - » 315 total wells
 - » Have full 3-D seismic coverage
- **South Quarry Farmout (Petrotrin)**
 - » 3,700 Acres
 - » Historical 1.1 MMSTB Oil Production from 1977-1996
 - » Additional 1.0 MSTB Oil Production from 1996-present
 - » 80 total wells
 - » Have full 3-D seismic coverage
- **Beach Marcelle IPSC (Petrotrin)**
 - » 3,500 Acres
 - » Historical 30 MMSTB Oil production
 - » 236 total wells
 - » Successful water flood EOR carried out by Texaco in 1960's

Comparison of production increase per scenario



Scenario A - Existing Royalty Structure - basing 1,000 barrels current production

Scenario B - Revised Royalty / Threshold Structure (revised FO terms) - basing 1,000 barrels current production

Scenario C - Revised Royalty / Threshold Structure (revised FO terms) plus possible ORR holiday for first year - basing 1,000 barrels current production

Trinidad Rig Assets and Supporting Infrastructure

- Six Drilling Rigs:
 - 3 shallow capability < 3,500 ft
 - 2 medium capability < 6,500 ft
 - 1 medium-deep capability < 11,000 ft
- Three Production Rigs
- Three Swab Rigs
- Welding Shop, Mechanical Shop, Machine Shop

Trinidad Technical Staff and Employees

- 256 total employees
- 128 new employees post Range
- 25 technical – UTT or UWI graduates employed
- Plan to hire additional 80 employees predominantly rig crew) and 8-10 technical - Engineering / Geology / Geophysics

Range Drilling and Operational Achievements

- Arrested production decline and increased DOP by 120% through drilling of new Lower Forest and Upper Cruse wells
- Daily Oil Production crossed 1000 BOPD in July, 2012
- Mobilized 4 drilling rigs into active drilling programmes
- 5th and 6th rigs being prepared to go out Q4 2012
- Increased Trinidad workforce with 128 new employees
- STOW certification in process
- CEC application for Beach Marcelle Drilling/Water Flood in progress

Technical Highlights

- Acquired Puma Flow (BEICIP) reservoir simulation software
- Increased technical team working Kingdom Suite G&G software
- Stratagem Surface Conductivity Imaging survey to target shallow oil sands
- Opened new technical office in San Fernando

Overview of Key Trinidad Oil Development & Exploration Projects 2012 - 2015

Appraisal /Development Drill programme

- 200+ new wells planned, utilizing six drilling rigs – Target 5,500+ bopd by end of 2015
- Wells planned - MD 141, SQ 18, Beach 55 (Est 15 MMBO recoverable)

Expanded Shallow Forest EOR Waterflood

Target 700+ bopd commencing injection 2013 (Est 1.8 MMSTB Rec Oil) – subject to approvals

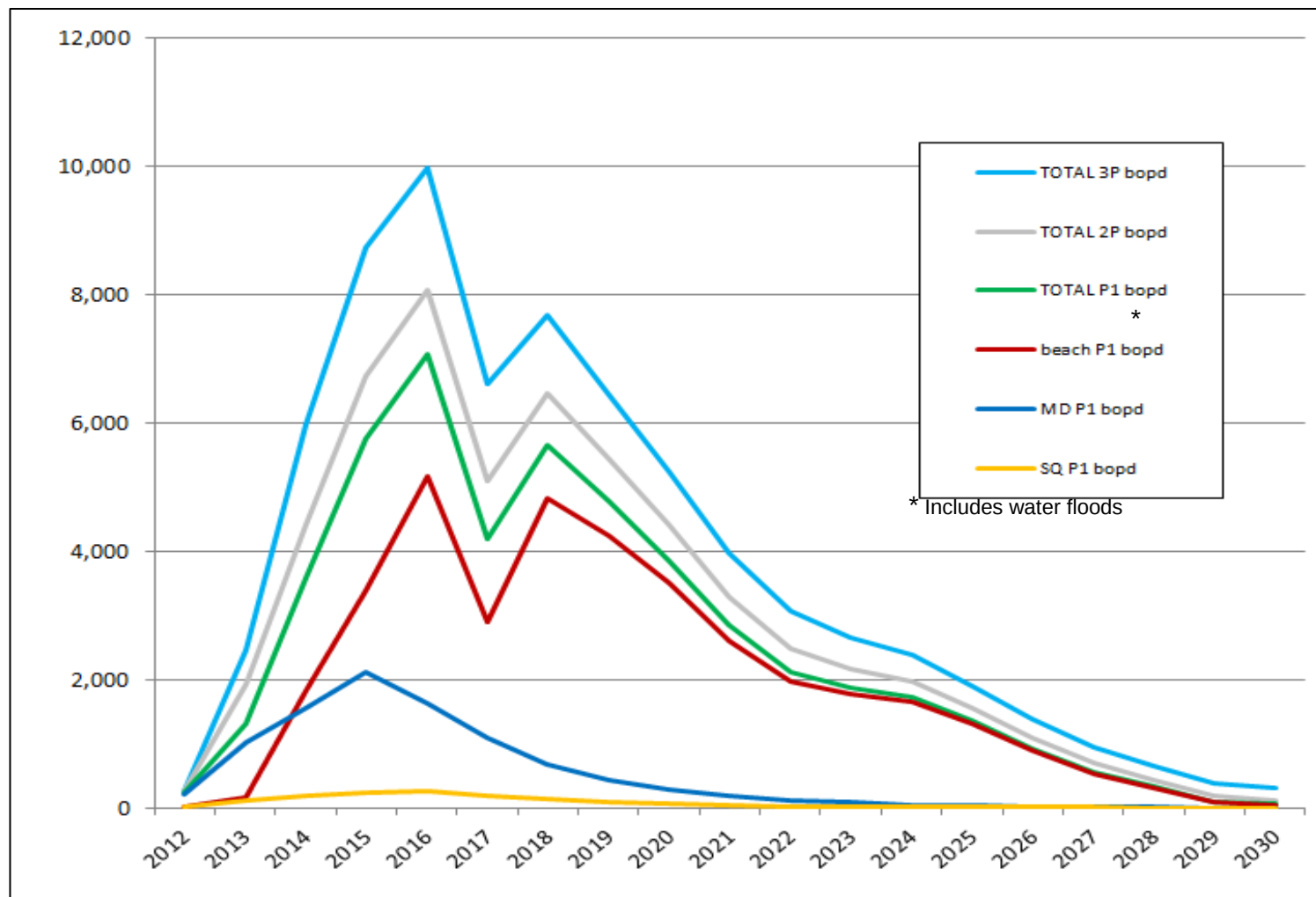
Beach Marcelle Expanded EOR Waterflood

Target 4,000+ bopd commencing injection 2013 (Est 12.8 MMSTB Rec oil) – subject to approvals

Drill Deep Exploratory Wells

- 5 Herrera/Upper Cretaceous 3D seismic targets
- High Estimate Prospective Resources of 59 MMSTB rec oil (FG 2012)

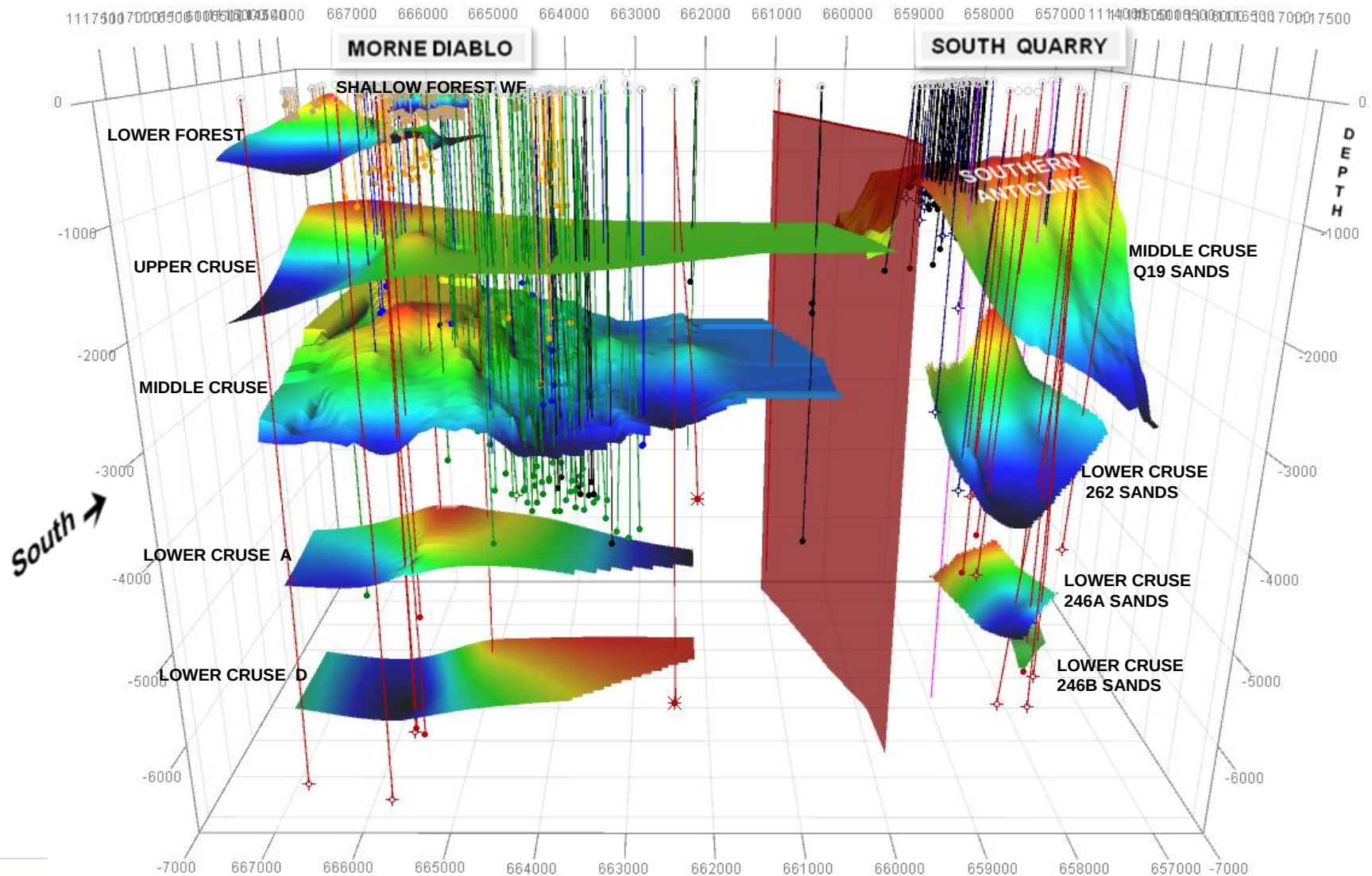
Trinidad Projects Oil Production Projections (Bopd)



Delineation / Development Drilling Programme

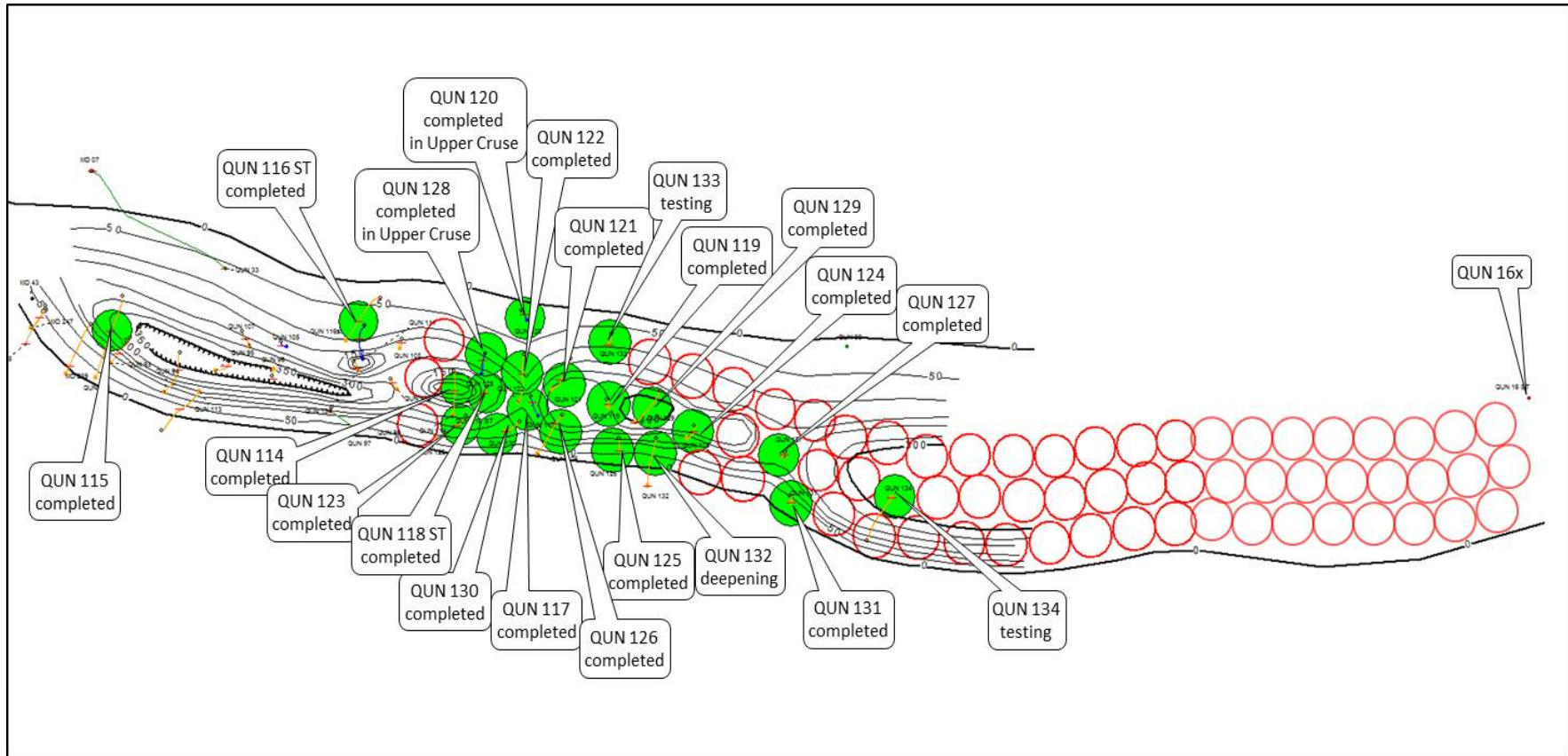
- 200+ locations - commenced Q3 2011
- Multi – horizon targets from 150 ft – 6500 ft TD
- Six (6) drilling rigs committed to programme
- Comprehensive data set compiled by G&G team
- Full 3-D seismic coverage
- SBC and Western (1988) 2-D seismic
- Existing developed infrastructure – drill bit to sales tank in short time

MD-SQ Producing Reservoirs



Lower Forest Sand Trend (Drilling from Q3 2011)

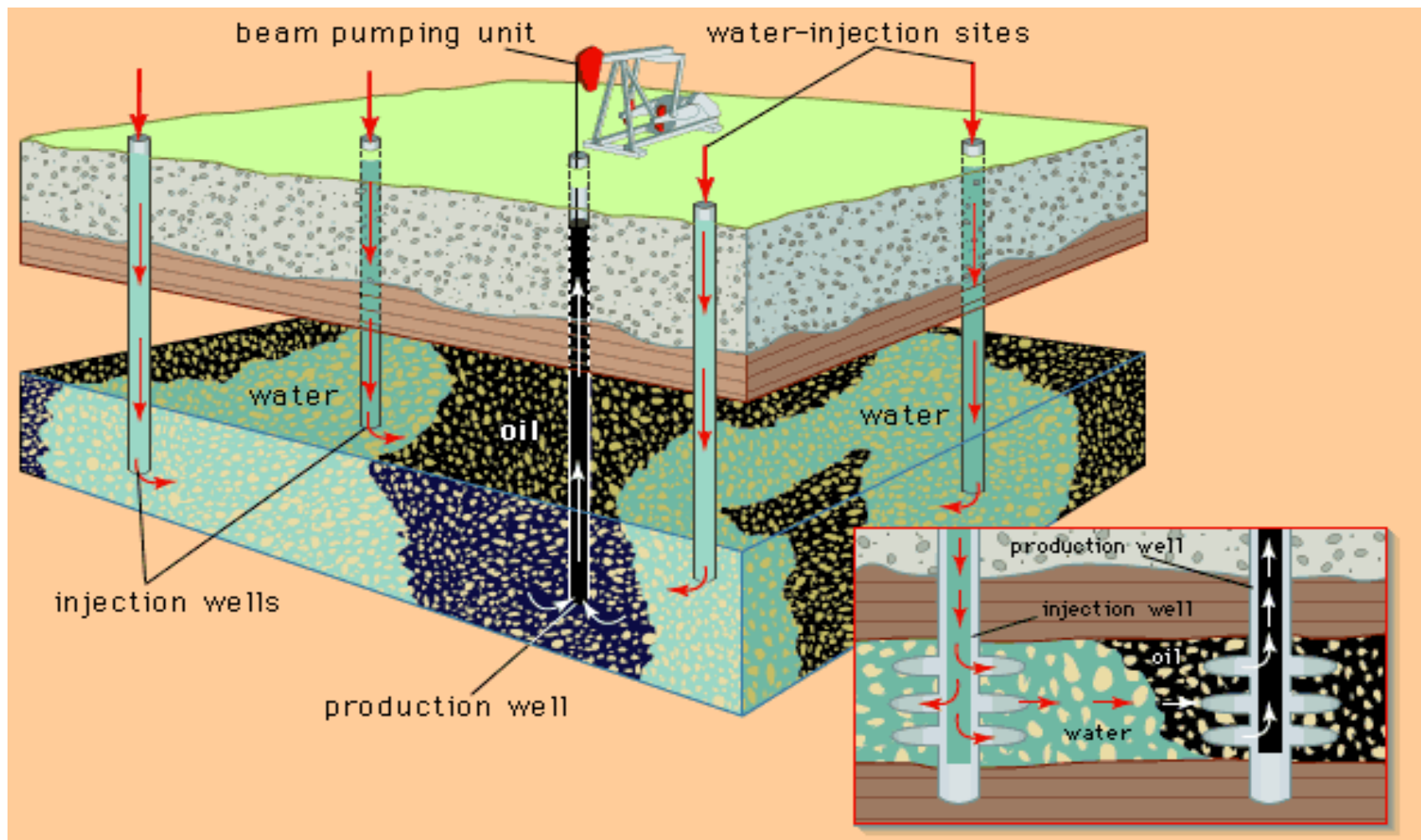
3.4 MMSTB added in P1 and P2 Reserves



What is Water flooding

Water flooding is an enhanced recovery method whereby water is injected into the formation to displace oil. The water from injection wells physically sweeps the oil to adjacent production wells. The injectors and producers may be aligned in various geometric arrays to maximize effectiveness.

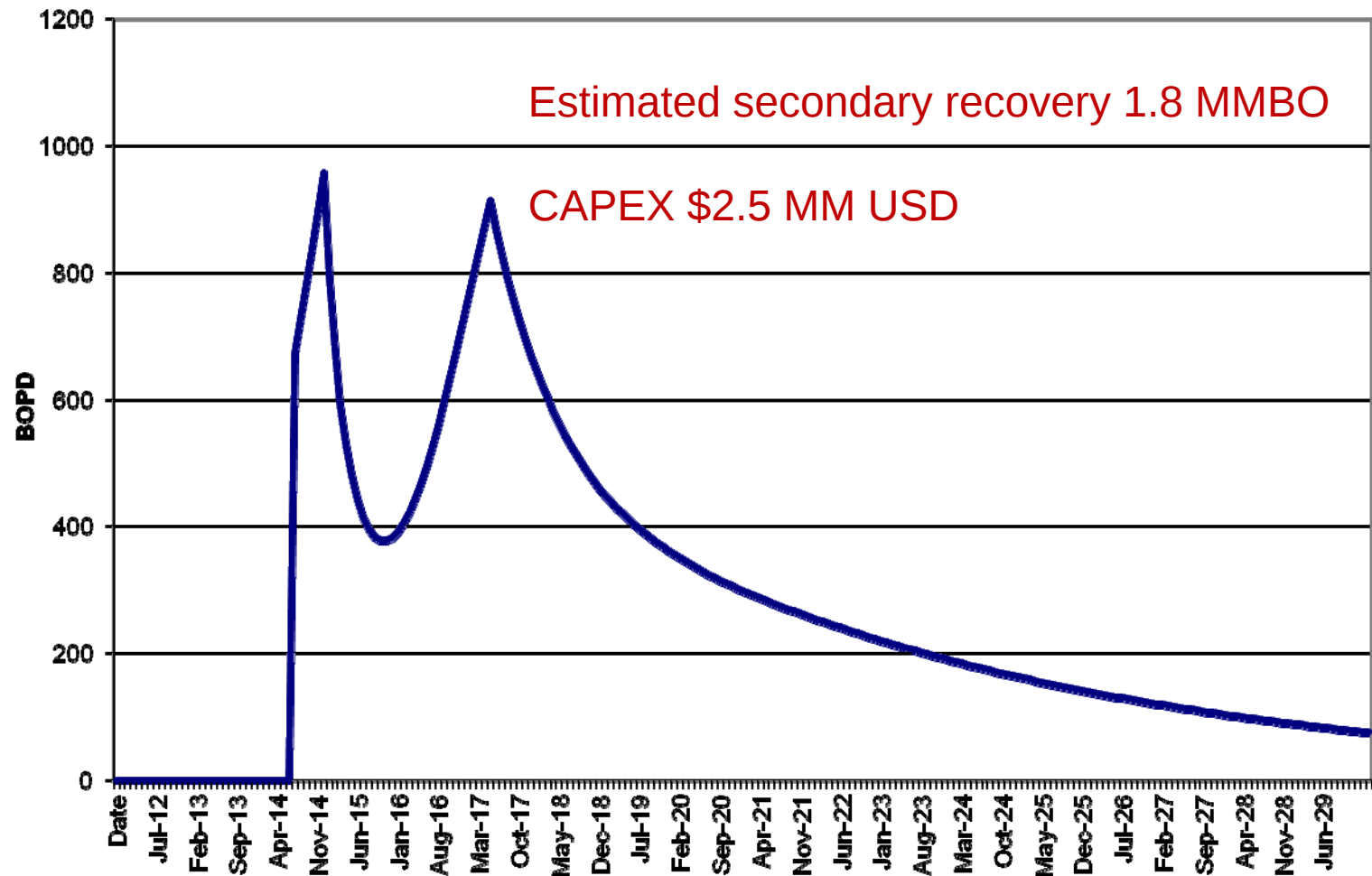
Illustration of a Typical Water Flood



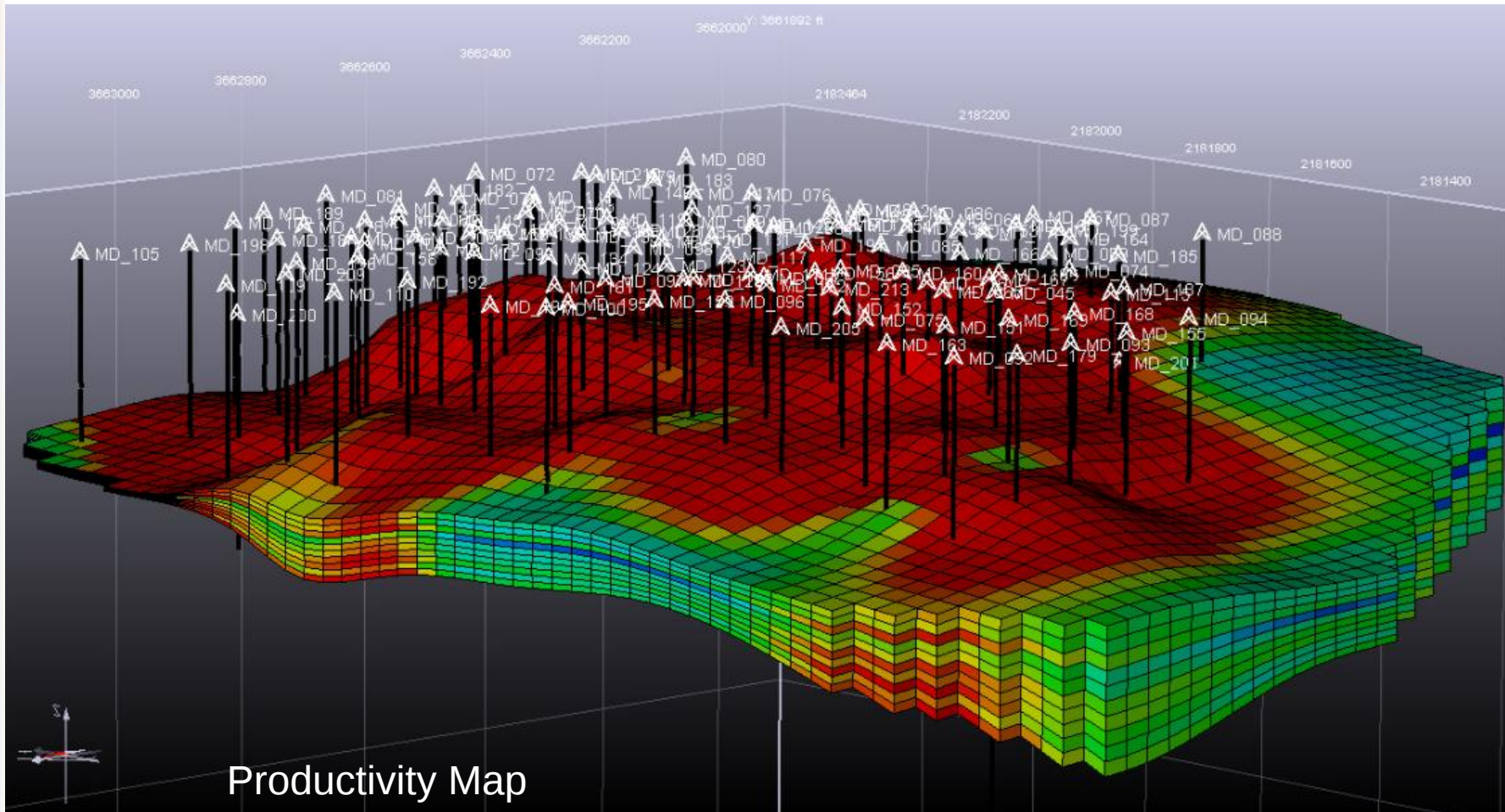
Morne Diablo Shallow Forest EOR

- Successful pilot water flood from December 2009
- Depth 150-350 ft. Upper Forest sands reservoir
- Intend to expand shallow forest water flood to remaining 80 acres, 130 wells
- Expected to recover 1:1 ratio with primary 1.8 MMBO produced. Simulation to be completed
- Initial production expected 700+ bopd
- CAPEX \$2.5 MM USD

Morne Diablo Shallow Forest Water Flood Proposed Expansion Production



Morne Diablo: Shallow Forest Sands Expanded Water Flood



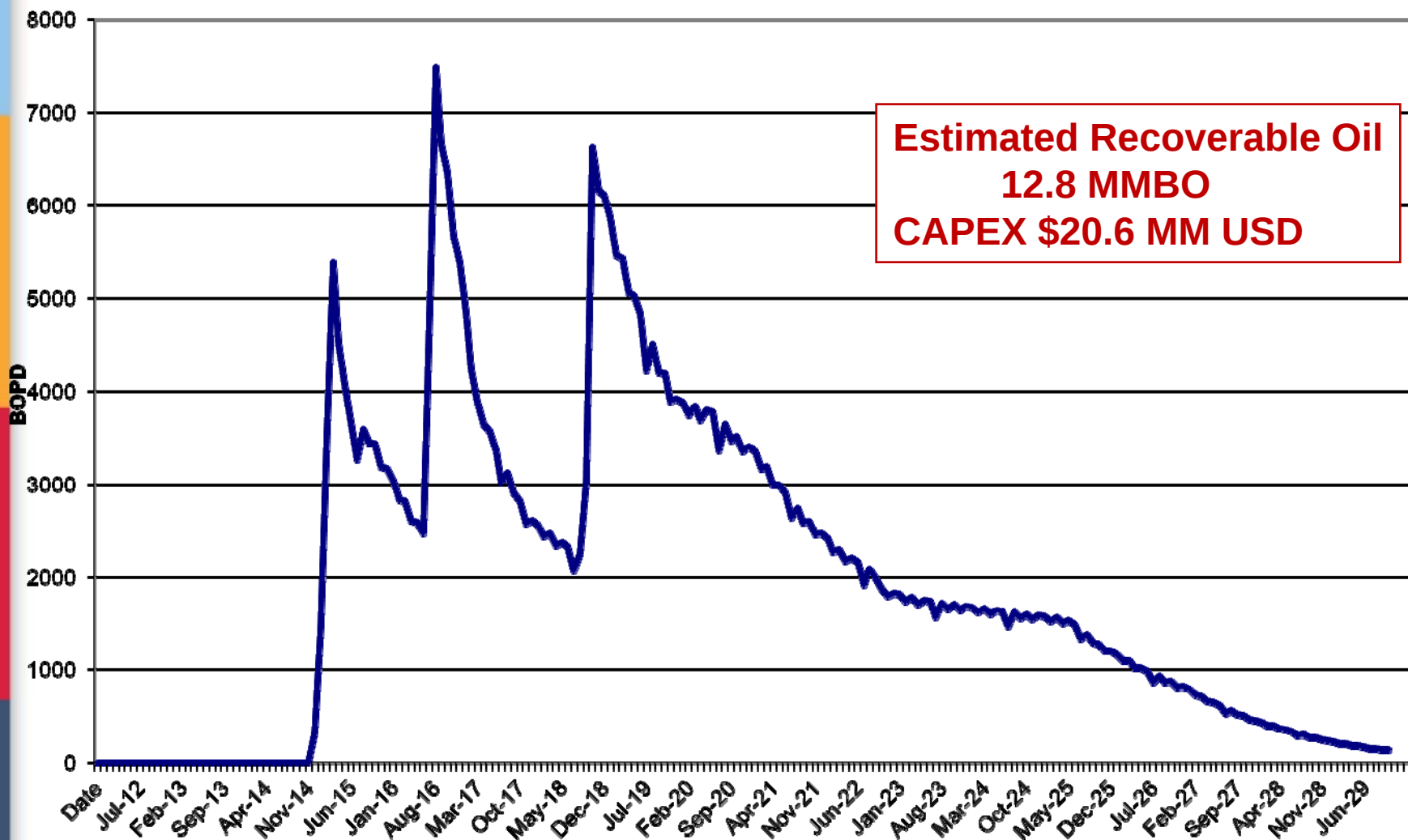
Beach Marcelle IPSC Project Summary

Technical Study completed (March 2012) identified:

1. 55 potential infill drill locations - estimated 2.5 MMBO recoverable
2. Deepening of 6 old well bores to test for primary by - passed reserves (4,500 ft TD)
3. Remaining secondary recovery oil left behind by previous water flood schemes 1960s
4. Independent engineering evaluation of remaining water flood EOR - 12.8 MMBO recoverable oil remaining
5. CAPEX \$20.6 MM USD

Beach Marcelle IPSC

Proposed Water Flood – Projected DOP

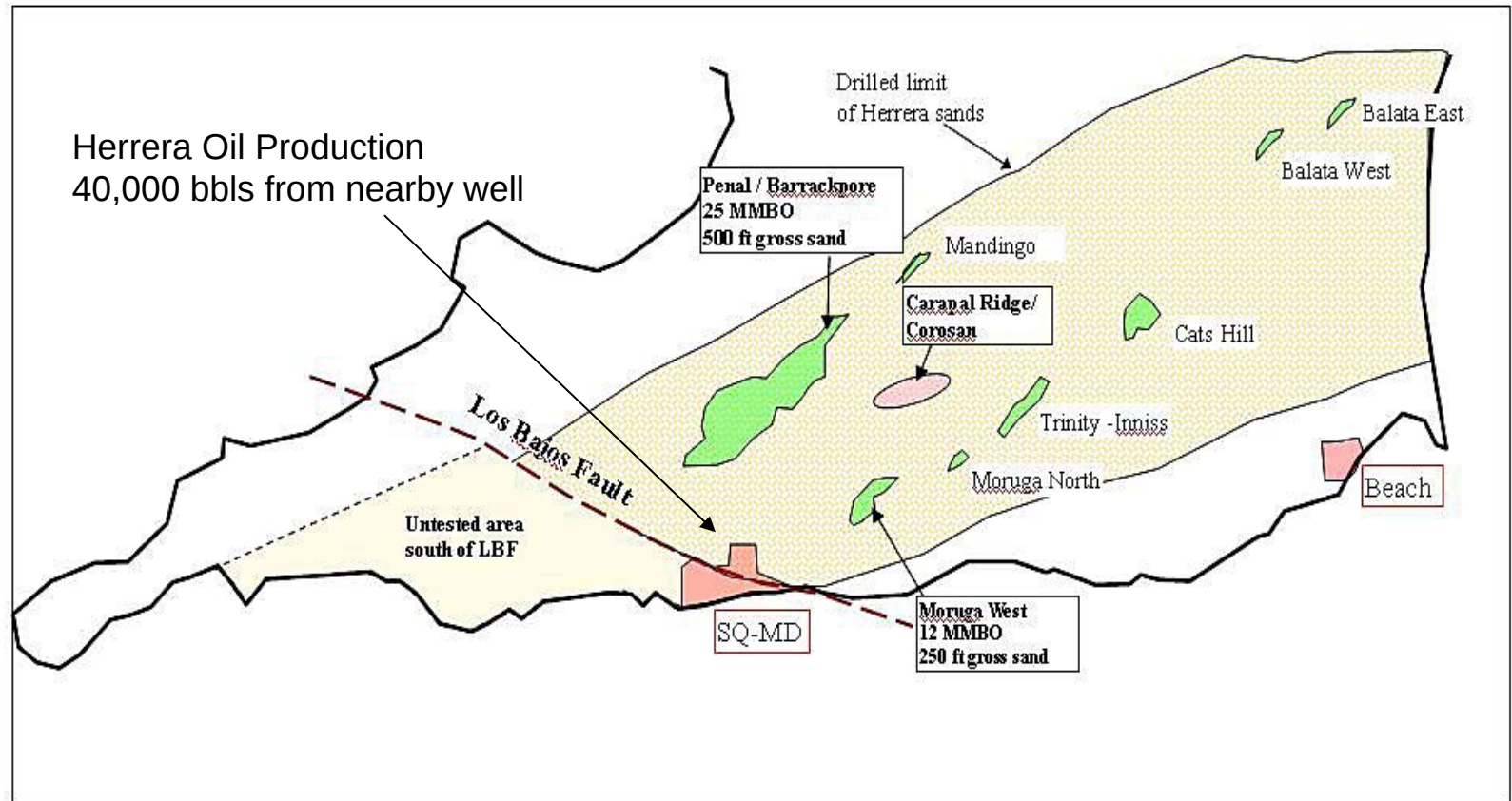


Deep Exploration Drilling

- Multiple Herrera targets identified with 3-D seismic in Morne Diablo and South Quarry Farmout blocks from 8,500 – 12,500 ft TD.
- Upper Cretaceous potential based on CO 188 well production test (13,200 ft TD)
- High Estimate Prospective Herrera resources of:
 - Morne Diablo FO – 46 MMBO
 - South Quarry FO – 13 MMBO
 - TOTAL – 59 MMBO

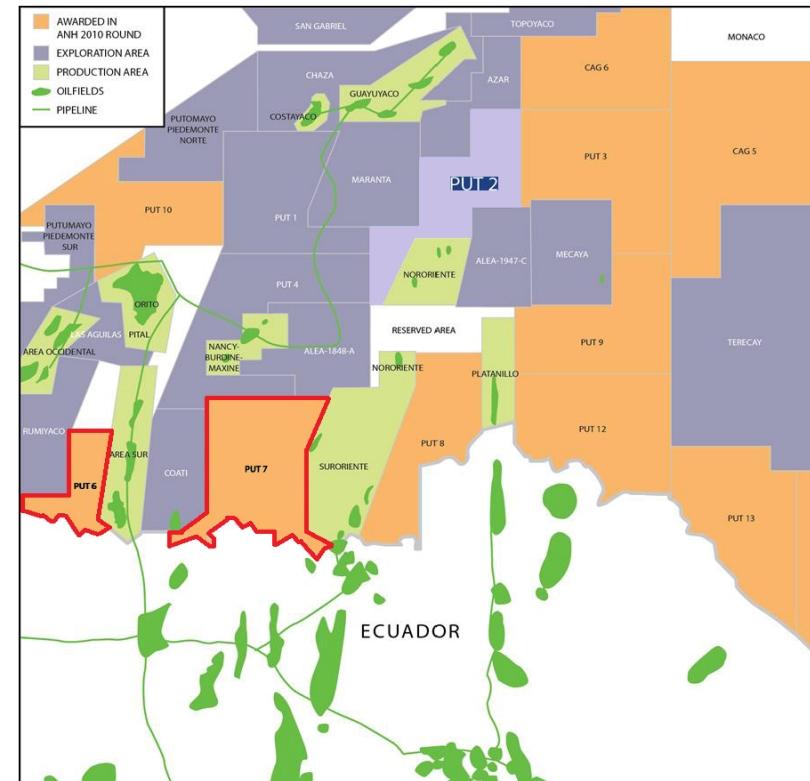
Herrera Exploration Potential Extending Productive Trend Westward

SOUTH TRINIDAD HERRERA FIELDS & FACIES DISTRIBUTION (after Ramroop & Ali 1995)



Colombia: Proven Hydrocarbon Basin

- 65-75% farm-in on two highly prospective licenses in the onshore Putumayo basin in Southern Colombia-blocks PUT-6 & PUT-7
- The following work commitments to be covered by Range:
 - 350 km² of 3D seismic
 - 1 well in each block
- Potential re-entry of a well on PUT-7 that had reported recoverable reserves of 7.8 Mmbo – shut-in mid 1980's with \$15 oil.
- Putumayo covers an area of approximately 104,000 km² and it is estimated that more than 365 mmbbls of oil has been discovered to date from a total of 19 fields:
 - Average production 2011 – 35,000 – 40,000 bopd
 - Typical well productivity 2,000 – 4,000 bopd
- Companies currently exploring / producing in Putumayo include:
 - Ecopetrol (TSX)
 - Gran Tierra (TSX)
 - Pacific Rubiales (TSX)
 - Amerisur (AIM) - recent discovery



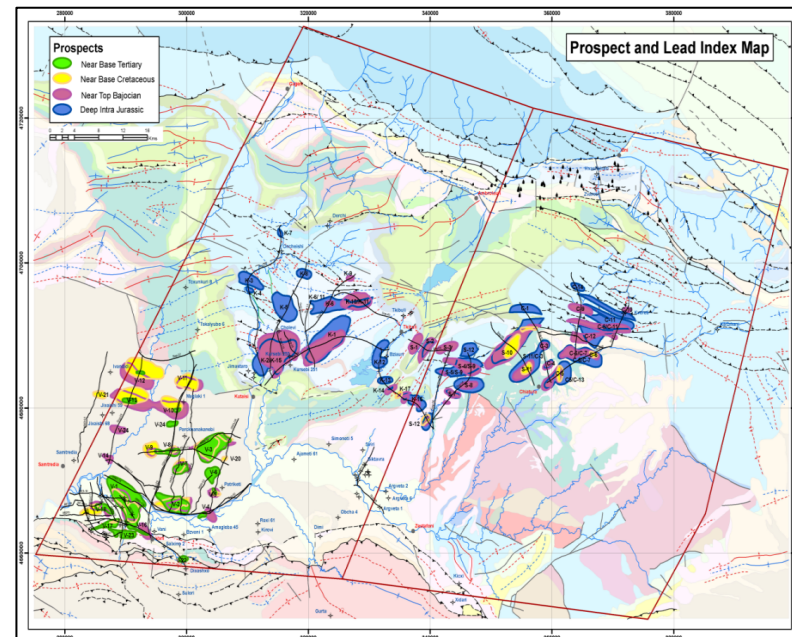
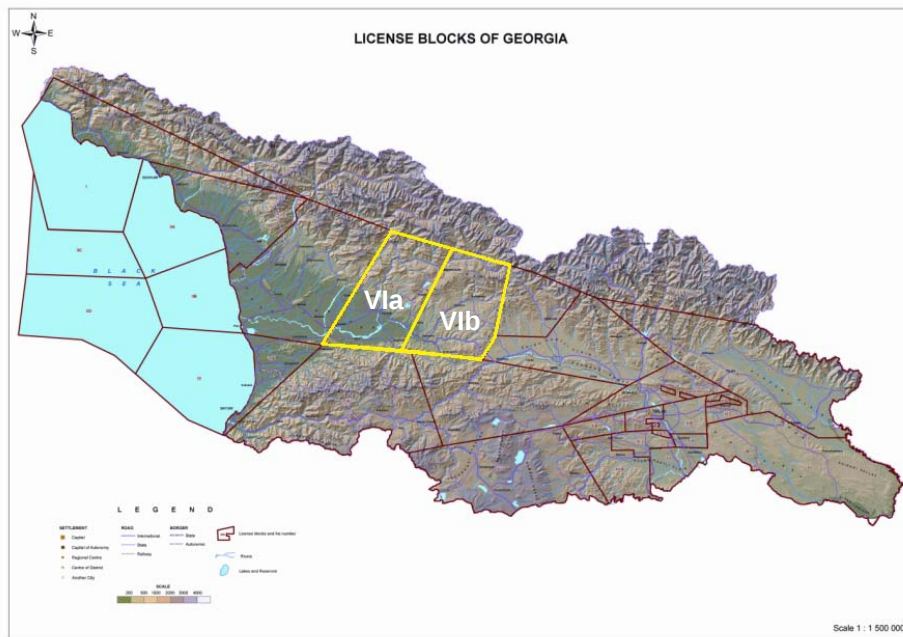
Puntland: First wells drilled in over 20 years

- 20% interest in two onshore basins (Dharoor & Nugaal) – covering approx 36,000 km²
- Over US\$150m estimated spend in region by major corporations prior to political instability in early 1990s
- Potential replica of the 5 Bbbl – 10 Bbbl hydrocarbon basins in nearby Yemen
- Estimated Gross Oil-in-Place (attributable to Range)
 - 1.16 Bbbl Dharoor
 - 2.48 Bbbl Nugaal
- Recent agreement to acquire 100% of the offshore extension of the Nugaal Block
- 2 wells recently completed – encountered active petroleum system, good quality reservoirs and thick source rocks
- 12 - 18 month plan – further seismic and 2 additional wells



Georgia: Exploration and Appraisal

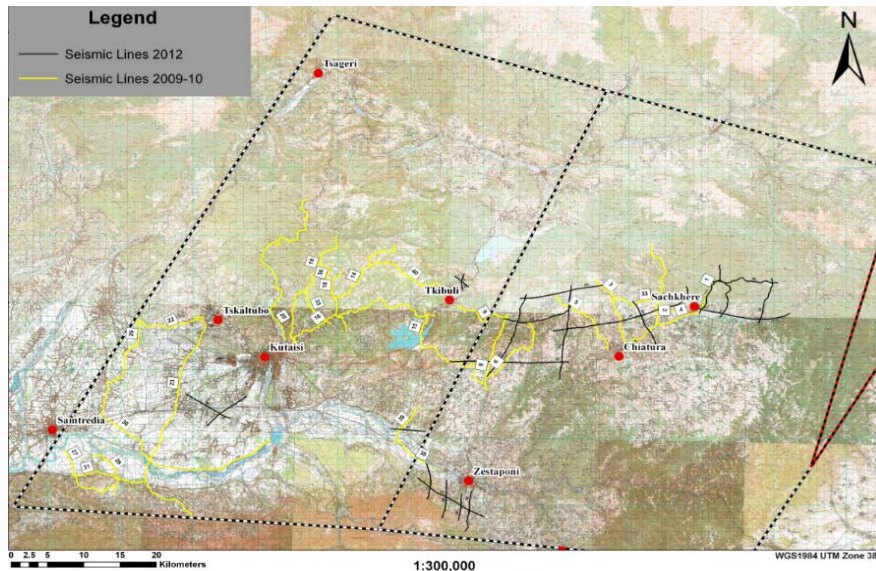
- 40% interest in 2 large and prospective exploration permits in Georgia covering approximately 7,000 km²
- First exploration well in July 2011 – Mukhiani 1 (Vani 3 Prospect) – sidetrack potential
- Block VIB – 200km 2D seismic under way targeting both shallow appraisal and deeper exploration targets
- Shallow CBM play estimated to contain 0.4Tcf GIIP
- Appraisal drilling to commence 1H 2013
- Deeper targets previously identified by independent consultants RPS to contain gross oil in place of 2,045 mmbbls are undergoing additional evaluation



Source: RPS Energy

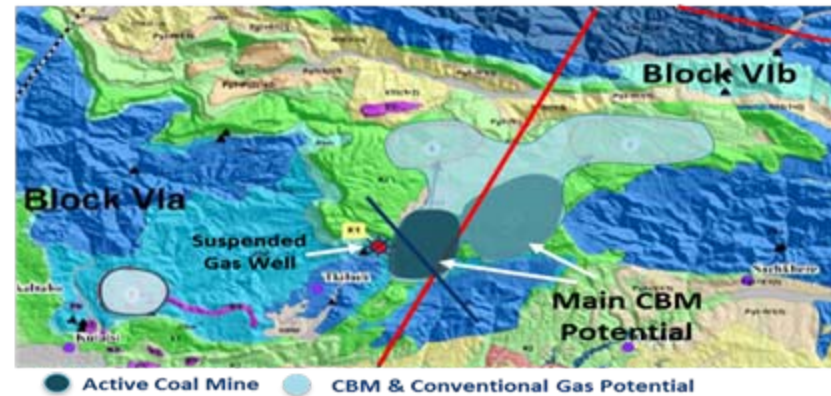
Georgia: CBM Development

- Tkibuli CBM Project – 400 BCF
- Partnership with Georgian Industrial Group (“GIG”). Commercial offtake – operate 200MW Gas field Power Station (no local gas currently sourced) – infrastructure in place
- 3 Well Program to commence in 1H 2013 with potential for production and sales in Q1 2014
- Lower cost, lower risk development with single pad, deviated drilling and 500 – 2,000m wells

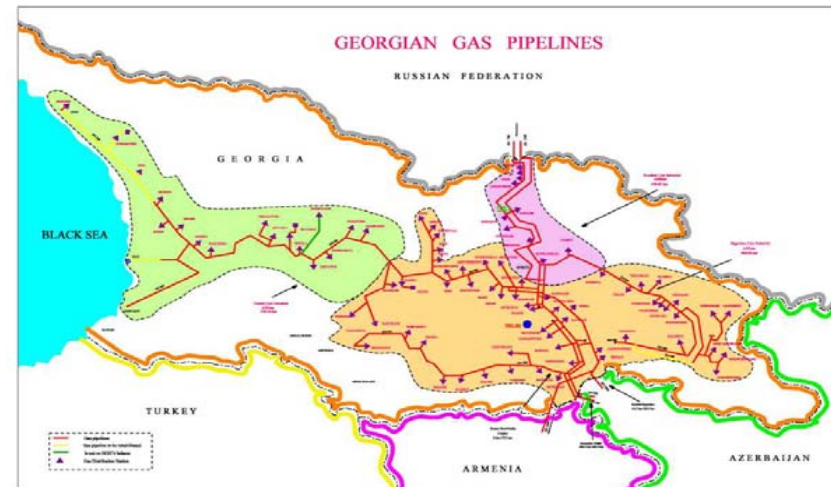


Recent seismic survey nearing completion (note black cross section just south / west of Kutasi being lines over Mukhiani)

CBM & CMM Potential⁴



Source: ¹ Advanced Resources International (ARI) for GII/US TDA 2009
² 2009 USAID 2006



Contact Information



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