

8 February 2013

The Manager Australian Securities Exchange Company Announcements Office Level 4/20 Bridge Street SYDNEY NSW 2000

Dear Sir

RE: DAILY DRILLING REPORT FOR CYRENE-1 IN EP 438, CANNING BASIN, WESTERN AUSTRALIA FOR THE PERIOD 0600 HOURS 6 FEBRUARY 2013 TO 0600 HOURS 8 FEBRUARY 2013

Please find details of the drilling activities of Cyrene-1 attached.

Buru Energy Limited	37.5%
Mitsubishi Corporation (Diamond Resources (Canning) Pty Ltd)	37.5%
Key Petroleum Ltd (Gulliver Productions Pty Ltd)	20.0%
Indigo Oil Pty Ltd	5.0%

Regards

KANE MARSHALL
Managing Director

KEY PETROLEUM LIMITED



ASX AND MEDIA ANNOUNCEMENT

8 February 2013

DAILY DRILLING REPORT FOR CYRENE-1 IN EP 438, CANNING BASIN, WESTERN AUSTRALIA FOR THE PERIOD 0600 HOURS 6 FEBRUARY 2013 TO 0600 HOURS 8 FEBRUARY 2013

At 0600 hrs 8 February 2013 DCA Rig 7 had completed the second core barrel of Goldwyer core (photos below) to 986m RT (rotary table) and was running back in the hole with a drill bit to clean out the hole prior to starting the third coring run to 994m RT.

Further oil and gas shows have been observed during the last cutting of Goldwyer core and total gas averaged 10.1 units over the cored interval and has increased to 14.5 units at 985m RT with C5 up to 70 ppm.

The oil shows that have been observed to date including the latest over this interval are described below:

Interval MDRT(m)		Lithology	UV Light				
From	То	Lithology	Cut Fluorescence	Residue			
915m	925m	Goldwyer Claystone	Slow blooming, slight to moderate blue white cut fluorescence	Slight to moderate bright white to cream fluorescence			
925m	950m	Goldwyer Claystone	Slow blooming moderate bright blue white cut fluorescence	Moderate bright white to cream fluorescence			
950m	958m	Goldwyer Claystone	Slow blooming, moderate bright blue white cut fluorescence	Moderate bright white to cream fluorescence			
958m	967m	Goldwyer Claystone cuttings	Slow blooming, moderate bright blue white cut fluorescence	Moderate bright white to cream fluorescence			
968m	986m	Goldwyer Claystone cuttings	Slow blooming, moderate bright blue white cut fluorescence	Moderate bright white to cream fluorescence			

The descriptions of gas shows encountered in the Goldwyer including this last coring run are as follows:

Depth m RT	Total Gas	C1	C2	СЗ	iC4	nC4	iC5	nC5
	(units)	(ppm)						
915m	0.5	7						
924m	1.065	46	17	18	2	8	2	3
952m	2.92	89	33	32	5	19	7	9
957m	1.036	43	14	16	3	12	5	7



958m	3.16	86	31	31	6	20	7	10
959m	2.1	122	37	30	5	16	5	6
967m	5.6	274	89	79	14	49	18	22
985m	14.5	618	197	181	41	130	59	70

Daily drilling reports will be placed on our website with material drilling reports lodged to the ASX in due course.

For media and shareholder enquiries please contact commrelations@keypetroleum.com.au

Kane Marshall
BSc (Geology), BCom (Inv & Corp Fin), Masters PetEng, SPE, AAPG, PESGB, SPWLA
Managing Director
Key Petroleum Ltd

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Competent Persons Statement

Information in this ASX Release relates to information compiled by Mr Kane Marshall. Kane Marshall is a Practicing Petroleum Engineer and holds a BSc (Geology), a BCom (Inv & Corp Fin) and a Masters in Petroleum Engineering. He is a member of the Society of Petroleum Engineers (SPE) and the American Association of Petroleum Geologists (AAPG).



ASX AND MEDIA ANNOUNCEMENT

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CYRENE-1 PETROLEUM EXPLORATION WELL EP 438 - WESTERN AUSTRALIA

1.	Well Name/Permit:	Cyrene-1 EP438 - Western Australia							
2.	The Report is for the Period:	0600 – 6 February2013 to 0600 - 8 February 2013							
3.	This ASX Release Time and Date:	1030 – 8 February 2013							
4.	Report No:	Thirteen							
5.	Spud Date/DCA Rig #7:	21 January 2013							
6.	Days since Spud:	Eighteen							
7.	Locations of the Well:	Latitude: 18° 16' 34.5"S		Longit	ude: 122° 24'	05.1"E			
8.	Elevation:	<i>GL</i> 47m							
		RT from GL (MSL)	3.1m						
		RT to GL 50.1m							
9.	Proposed Total Depth:	1060 metres TVD							
10.	Targets:	Primary: Goldwyer Formation							
		Secondary: Willara Formation							
11.	Present Depth:	Bit depth 618m RT running back in hole to bottom at 986m RT as of 0600 hours 8 February 2013							
12.	Geological Summary:		Forma	tion To	ps (m RT):				
			Prognosed		Actual	Difference			
		Wallal Sandstone	295m 295m		295m	-			
		Grant Formation	at Formation 490m 490m		-				
		Goldwyer Formation	915m		918 m	-3			
		Willara Formation	1035m	า					

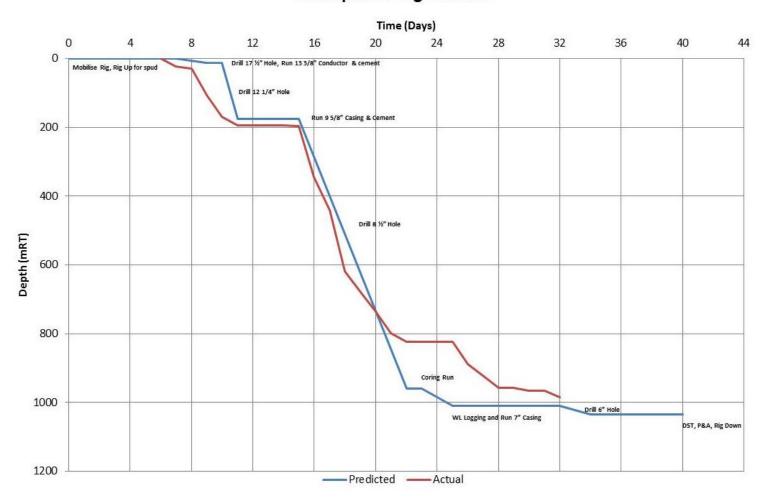


		Oil Show	ws:								
		Interval	MDRT(m)	Lith	ology	UV Light					
		From	То	Litti	ology		luoresence		Residu		
			025	Cald	Claust		ooing, sligh		light to mo		
			925m	Goldwyer	Claystone		ite blue wh Iuoresence		ight white t fluorese		
							/ blooming				
		925m	925m 950m G	Goldwyer	Claystone		te bright b	lue Mic	derate brig cream fluo		
							<u>it fluorese</u>	nce	Cream nuo	reserice	
		950m	958m	Coldwara	Clayetono		blooming,	I Mc	derate brig	ht white	
		950111	956111	Goldwyei	Claystone		ite bright b it fluoresce	I to	cream fluoi	rescence	
				Colduna	Clayetana		blooming		dorata bria	ht white	
		958m	967m	-	· Claystone tings	modera	te bright b	lue	derate brig		
				cut	65		t fluoresce	ence	to cream fluorescence Moderate bright white		
		968m	986m	Goldwyer	Claystone		blooming,	I Mc			
		900111	960111	cut	tings		ite bright b it fluoresce	l to	cream fluoi	rescence	
13.	Hydrocarbon Indications:		l	<u> </u>		winte ca	it muoresee	ince			
		Gas Sho	OWS:	C1	C2	С3	iC4	nC4	iC5	nC5	
		RT	(units)								
		915m	0.5	(ppm) 7	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	
		924m	1.065	46	17	18	2	8	2	3	
		952m	2.92	89	33	32	5	19	7	9	
		957m	1.036	43	14	16	3	12	5	7	
		958m	3.16	86	31	31	6	20	7	10	
		959m	2.1	122	37	30	5	16	5	6	
		967m	5.6	274	89	79	14	49	18	22	
		985m	14.5	618	197	181	41	130	59	70	
14.	Operations since last Report:	assemb	ly to 98	6m RT.		•			n 18 me	tre core	
15.	Current Operations:	Running	g back ir	n hole w	ith drill	bit to cl	lean out	hole.			
16.	Future Operations:	Make up 9m core barrel, run in to 986m RT and continue to core Goldywer Formation.									
17.	Prospect Description:	The first reservoir target of the Cyrene 1 well is the Goldwyer unit, an argillaceous unit of some 135m thickness. This is regarded as an 'unconventional' reservoir with potential to establish prospectivity over a very large area of the Broome Platform and beyond. The qualities of the Goldwyer which support this concept, apart from thickness and broad distribution, include organic contents frequently averaging 1.5-2% but ranging up to 4% or more, and a high calcareous content which implies favourable fracture characteristics. The second reservoir target of the well, the 'cavernous' limestones of the Willara Formation, was confirmed by the substantial lost									
					untered			<u></u>	JUDSLAII		



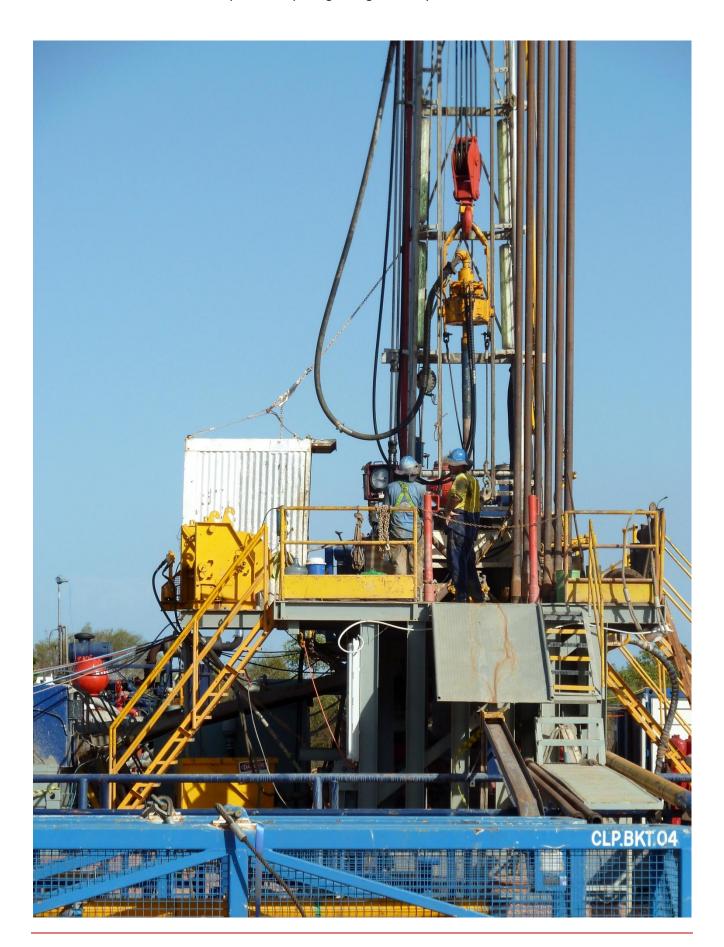
18.	Participants in the Well:	Key Petroleum Ltd (Gulliver Productions Pty Ltd) (Operator)	20.0%
		Buru Energy Limited	37.5%
		Mitsubishi Corporation (Diamond Resources (Canning) Pty Ltd)	37.5%
		Indigo Oil Pty Ltd	5.0%

Cyrene-1 Time v Depth (Budget) Well Spud to Rig Release





DCA personnel pulling coring assembly out of the hole



Key Petroleum Ltd



Baker Hughes (in orange) and DCA personnel removing the first 9 metres of Goldwyer Core from Rig 7 onto the catwalk



Key Petroleum Ltd



Baker Hughes (in orange) and Core Lab personnel moving the Goldwyer core into position to be cut

