SINO Gas & Energy
中澳煤层气能源

SINO GAS

2013 Annual General Meeting

"Size, Scalability, Market and Pricing with Funding Secured"

2013 Sino Gas AGM - Disclaimer

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Sino Gas & Energy Holdings Limited ("Sino Gas" ASX: SEH) is an Australian energy company focused on developing Chinese unconventional gas assets. Sino Gas holds a 49% interest in Sino Gas & Energy Limited ("SGE") through a strategic partnership completed with MIE Holdings Corporation ("MIE" SEHK: 1555) in July 2012 to develop two blocks held under Production Sharing Contracts (PSCs) with CNPC and CUCBM. SGE has been established in Beijing since 2005 and is the operator of the Sanjiaobei and Linxing PSCs in Shanxi province.

Resource Statement

The statements of resources in this Release have been independently determined to Society of Petroleum Engineers (SPE). Petroleum Resource Management Systems (SPE PRMS) standards by internationally recognized oil and gas consultants RISC (March 2013). These statements were not prepared to comply with the China Petroleum Reserves Office (PRO-2005) standards or the U.S. Securities and Exchange Commission regulations and have not been verified by SGE's PSC partners CNPC and CUCBM. Project NPV_{10} is based on a mid-case gas price of $US 8.54/Mscf, lifting costs (opex+capex) ~ US$1.3/Mscf mid-case for P50 Discovered and Prospective on Sanjiaobei and Linxing West. All resource figures quoted are unrisked mid-case unless otherwise noted. Sino Gas' attributable net reserves & resources assumes PSC partner back-in upon ODP approval, CBM Energy's option to acquire an interest of 5.25% in the Linxing PSC (by paying 7.5% of back costs) is exercised, and MIE fulfill funding obligations under the strategic partnership agreement.

Information on the Resources in this release is based on an independent evaluation conducted by RISC Operations Pty Ltd (RISC), a leading independent petroleum advisory firm. The evaluation was carried out by RISC under the supervision of Mr Peter Stephenson, RISC Partner, in accordance with the SPE-PRMS guidelines. Mr Stephenson has a M.Eng in Petroleum Engineering and 30 years of experience in the oil and gas industry. RISC consent to the inclusion of this information in this release.

Disclaimer

Certain statements included in this announcement constitute forward looking information. This information is based upon a number of estimates and assumptions made by the Company in light of its experience, current conditions and expectations of future developments, as well as other factors that the Company believe are appropriate in the circumstances. While these estimates and assumptions are considered reasonable, they are inherently subject to business, economic, competitive, political and social uncertainties and contingencies.

Many factors could cause the Company's actual results to differ materially from those expressed or implied in any forward-looking information provided by the Company, or on behalf of, the Company. Such factors include, among other things, risks relating to additional funding requirements, gas prices, exploration, acquisition, development and operating risks, competition, production risks, regulatory restrictions, including environmental regulation and liability and potential title disputes. Forward-looking information is no guarantee of future performance and, accordingly, investors are cautioned not to put undue reliance on forward looking information due to the inherent uncertainty therein. Forward-looking information is made as at the date of this announcement and the Company disclaims any intent or obligation to update publicly such forward-looking information, whether as a result of new information, future events or results or otherwise.

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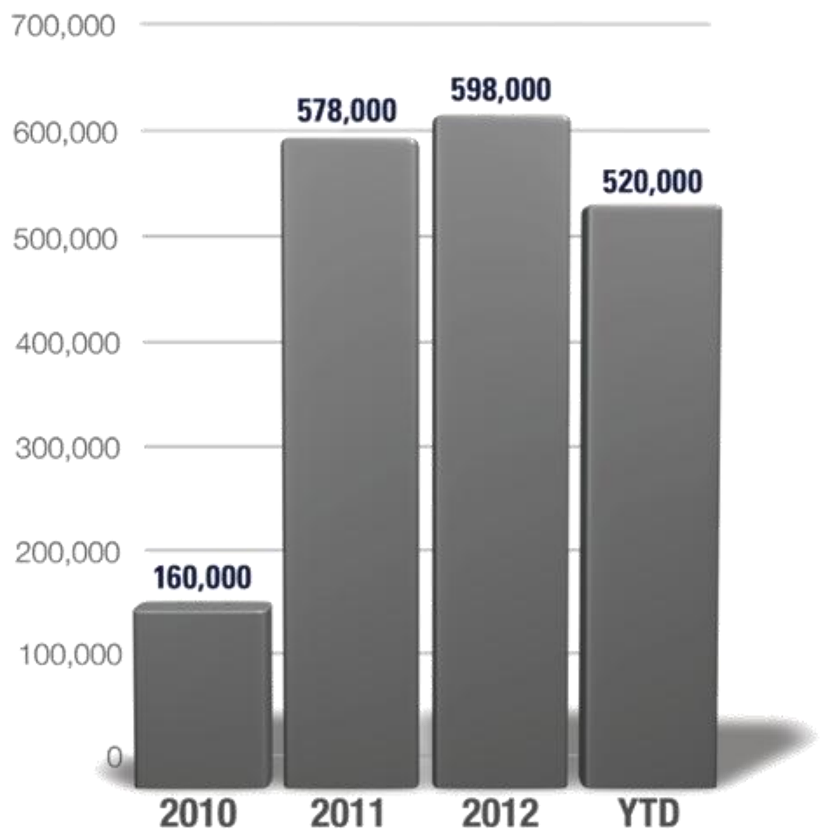
Our OH&S Commitment

- Work programs continue to ramp up in a safe and efficient manner
- 520,000 man-hours already recorded up to 17 May 2013
- Extensive 2013 seismic survey and data acquisition programs completed without incident



OH&S Incident Free Man-hours

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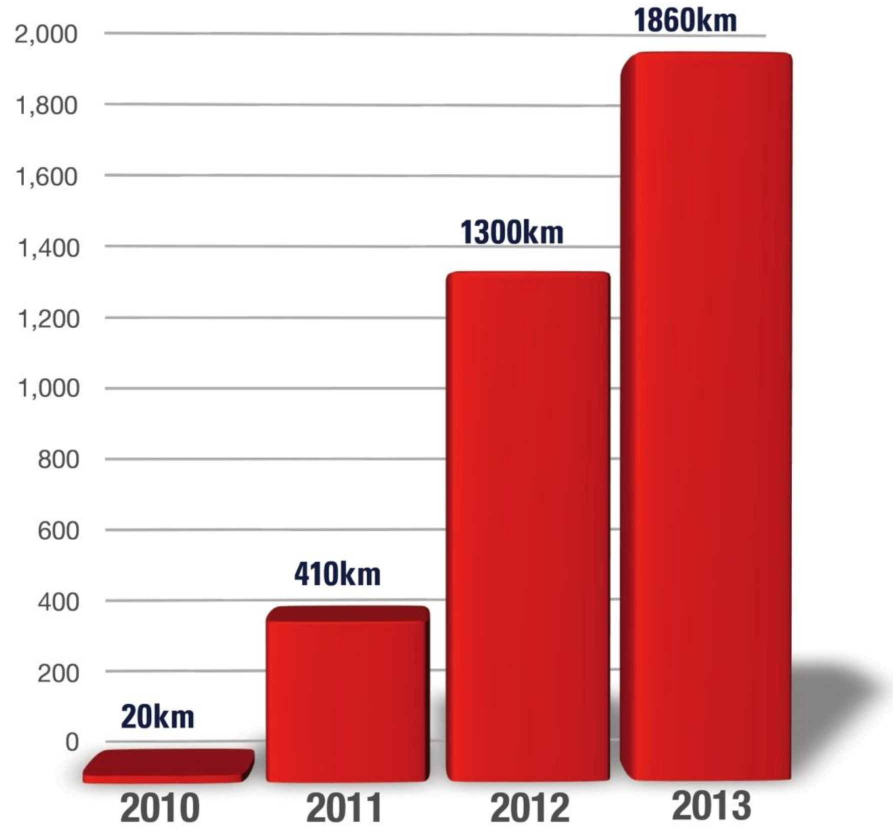
2013 Seismic Program Complete

At least 65% of the PSC acreage is now covered by an initial course seismic grid:

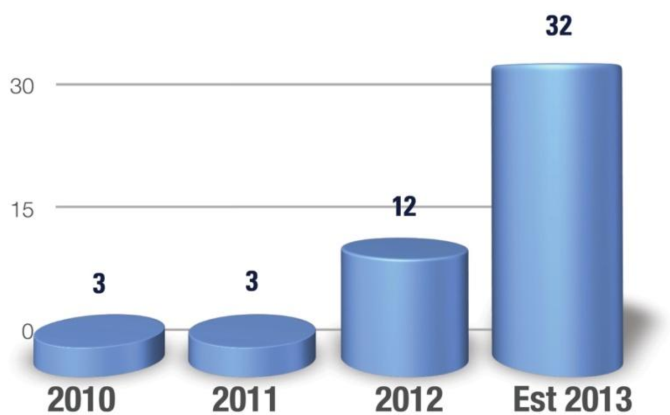
- **Sanjiaobei** 100%
- **Linxing West** 100%
- **Linxing East** 20%

Seismic data from 2013 seismic program to be provided to RISC for inclusion in future independent reserves and resources assessments.

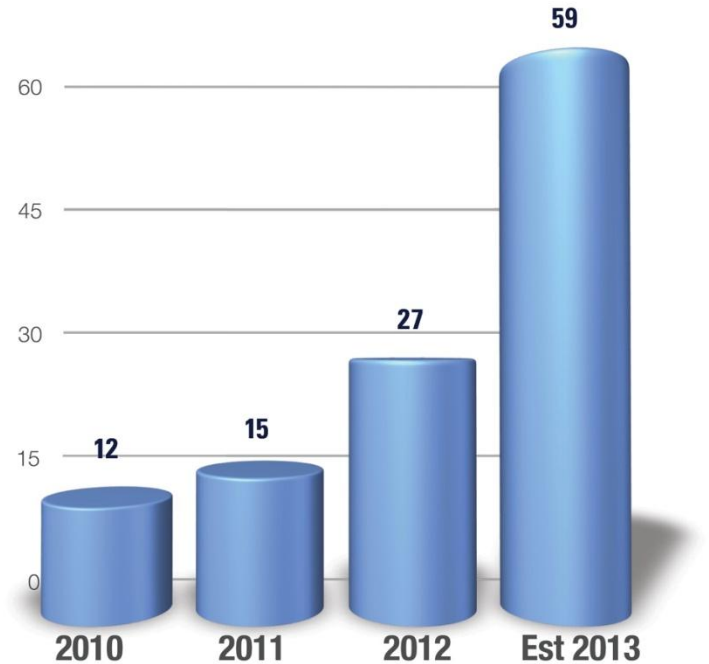


Cumulative Seismic (km)

"More wells scheduled to be drilled in 2013 than the past seven years combined"



Wells Drilled by Year



Cumulative Well Count

2013 Sino Gas AGM - Another Significant UPGRADE IN RESERVES & RESOURCES

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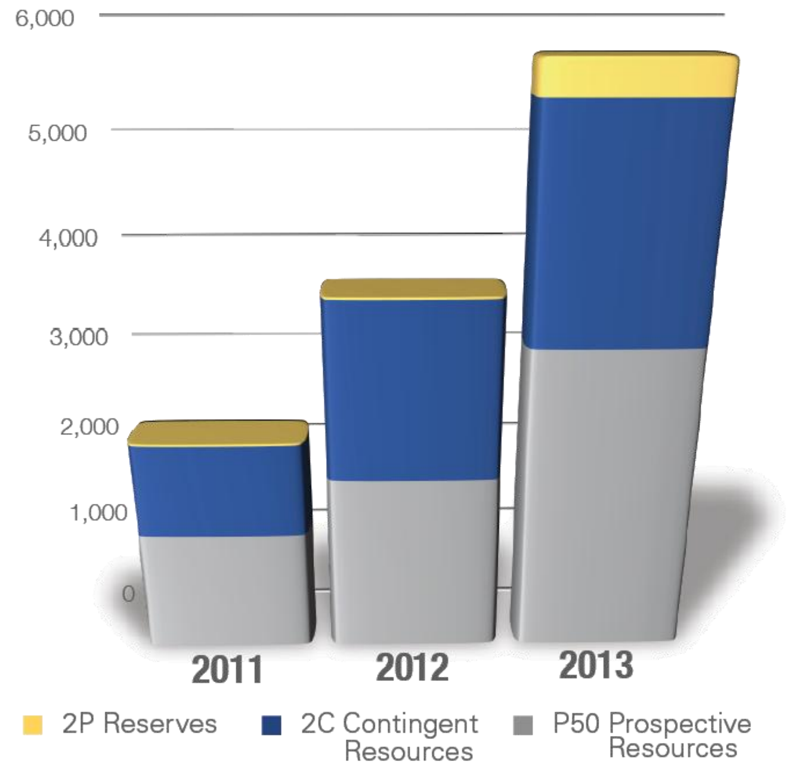
Project Resource and Valuation Upgrades Continue

March 2013 independent mid-case assessment by RISC identified:

- Project reserves & resources has increased 56% to 5.7 tcf, with Sino Gas' share at 1.6 tcf[1]
- 327 bcf of 2P project reserves booked, with Sino Gas' share at 93 bcf[1]
- Project NPV_{10} for Sino Gas has increased 66% from US$1.1bn to US$1.9bn[2]



Mid-case Project Reserves & Resources (Bcf)

1 –Refer to Resource Statements on slide 2 for full disclosure. 2 - Project NPV_{10} is based on mid-case gas price of US$8.54/Mscf and lifting costs (opex+capex) of ~US$1.3/Mscf mid-case for P50 Discovered + Prospective.

2013 Sino Gas AGM - Reserves & Resources

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- Total Project unrisked mid-case reserves and resources of 5.7 tcf (100%)[1]
- Sino Gas' attributable unrisked mid-case reserves and resources of 1.6 tcf [1]

PROJECT (100%) RESERVES & RESOURCES		BEST ESTIMATE GAS IN PLACE (GIP) (BCF)	1P RESERVES (BCF)	2P RESERVES (BCF)	3P RESERVES (BCF)	2C (MID CASE) CONTINGENT RESOURCES (BCF)	P50 MID CASE PROSPECTIVE (BCF)	TOTAL UNRISKED MID-CASE RESERVES / RESOURCES (MID CASE) (BCF)
LINXING PSC		12,343	66	193	412	1,569	2,129	3,891
SANJIAOBEI PSC		5,684	46	134	287	654	1,047	1,835
TOTAL	2013	18,027	112	327	699	2,223	3,176	5,726
TOTAL	2012	11,931	7	22	47	1,799	1,861	3,682
CHANGE		+51%		+1386% (2P)		+24%	+71%	+56%

SINO GAS' ATTRIBUTABLE NET RESERVES & RESOURCES	1P RESERVES (BCF)	2P RESERVES (BCF)	3P RESERVES (BCF)	2C (MID CASE) CONTINGENT RESOURCES (BCF)	P50 MID CASE PROSPECTIVE (BCF)	TOTAL UNRISKED MID-CASE RESERVES / RESOURCES (MID CASE) (BCF)	NPV 10 MID CASE (US$M)	EMV (US$M)
2013								
LINXING PSC	21	61	130	494	638	1,193	1,307	1,078
SANJIAOBEI PSC	11	33	69	159	247	439	556	478
TOTAL	32	94	199	653	885	1,632	1,863	1,556

1 –Refer to Resource Statements on slide 2 for full disclosure.

2013 Sino Gas AGM - 2013-2014 Work Program

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	2013 WORK PROGRAM	FORWARD PROGRAM
EXPLORATION ACTIVITY	Spud remaining 2012 wells Sanjiaobei & Linxing West - 2013 drilling programs	Continue exploration and appraisal activity on Sanjiaobei and Linxing PSCs
APPRAISAL ACTIVITY	Linxing East - batch flow testing Sanjiaobei & Linxing West - batch flow testing	
DEVELOPMENT ACTIVITY	Linxing East - CRR submitted Sanjiaobei - CRR finalised	Commence pilot program and continue drive towards full field development
PRODUCTION MILESTONES	Pilot program plant design and construction	

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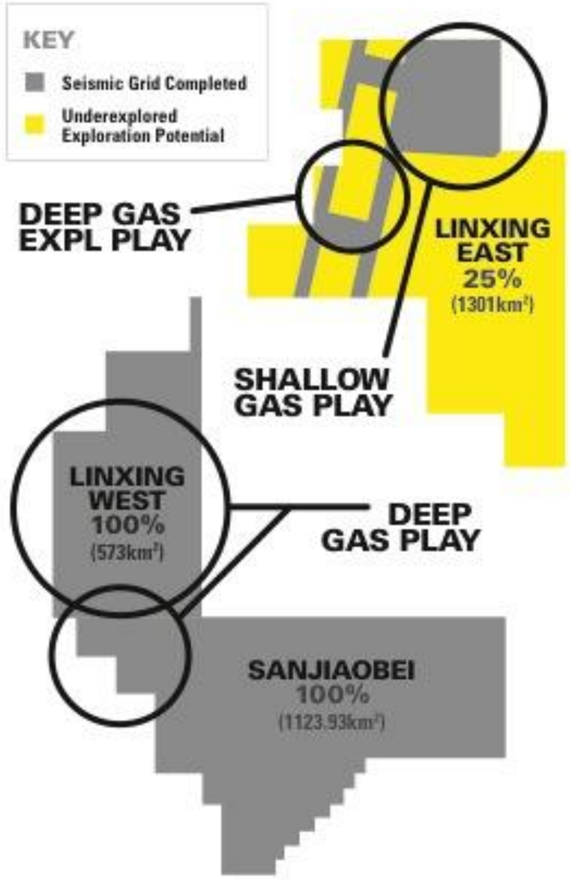
Expanded 2013 Work Program Accelerates

- Updated independent reserves and reserves assessment based on 2012 work program evaluated total unrisked mid-case reserves & resources at 5.7 tcf[1]
- Data acquisition for 2013 seismic program completed in May - 1,235km of seismic lines acquired
- Drilling program expanded from 25 to 32 wells, including two horizontal wells
- Testing teams to frac test over 30 known and previously untested pay intervals
- Pilot program gathering system and compressor stations design underway and long lead items sourced
- Commence CRR submissions and ODP preparations



1 –Refer to Resource Statements on slide 2 for full disclosure.

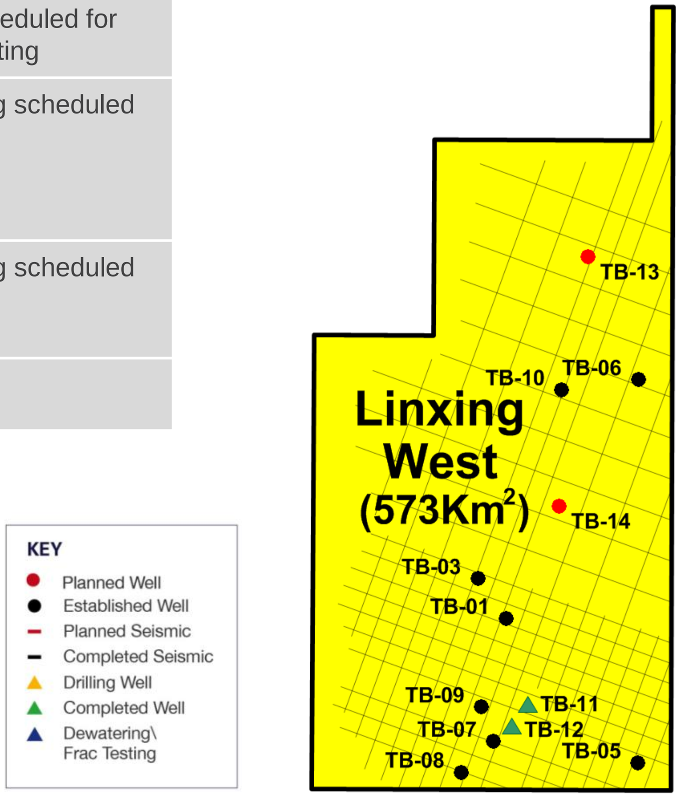
2013 Sino Gas AGM - Work Program Update
Linxing West – Sino Gas 31.7%

WELL	STATUS	RESULTS*	FORWARD OPERATIONS
2006 - 2011 Drilling Results	8 wells completed	27.4m average pay Range 9.5m - 77.6m	7 wells tested to date 1 well scheduled for testing
2012 Drilling Results	TB-11 completed	16 pay intervals 69.3m total pay	Flow testing scheduled
TB-12 Spud 01/03/2013	Drilling complete	8 pay intervals 29.9m total pay	Flow testing scheduled

* Results are based on initial mud and electronic wire line logs.

A second round of exploration drilling consisting of two deep wells to the north and an additional horizontal well is scheduled to begin mid-year.

Linxing West is now covered by coarse grid seismic.



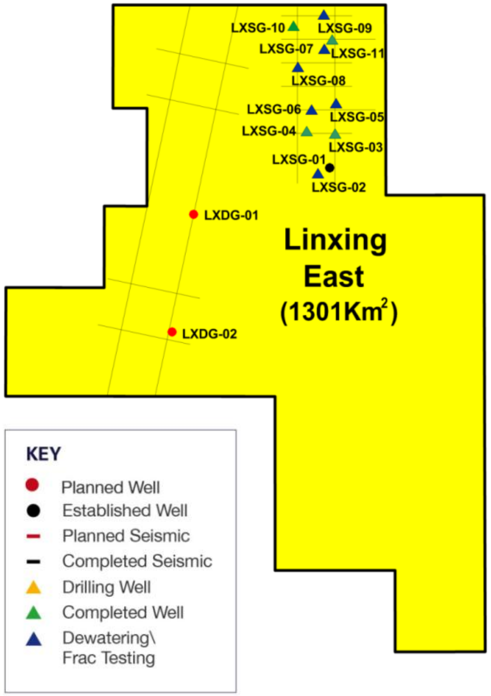
2013 Sino Gas AGM - Work Program Update
Linxing East – Sino Gas 31.7%

WELL	STATUS	RESULTS*	FORWARD OPERATIONS
2006 - 2011 Drilling Results	1 well completed	16 pay intervals 16.8m total pay	TBD
2012 Drilling Results	8 wells completed	30.1m average pay Range 22.8m - 36.0m	6 wells commenced dewatering Remaining wells commence dewatering mid-year
LXSG-11 Spud 23/03/2013	Drilling complete	12 pay intervals 28.0m total pay	Dewatering scheduled
LXSG-10 Spud 26/03/2013	Drilling complete	11 pay intervals 24.5m total pay	Dewatering scheduled

* Results are based on initial mud and electronic wire line logs.

Additional exploration drilling on the south/west area of the block is scheduled to begin mid-year. The program consists of two deep wells which are correlated to existing seismic lines in the area.

20% of Linxing East is covered by coarse grid seismic.



2013 Sino Gas AGM - Work Program Update
Sanjiaobei – Sino Gas 24%

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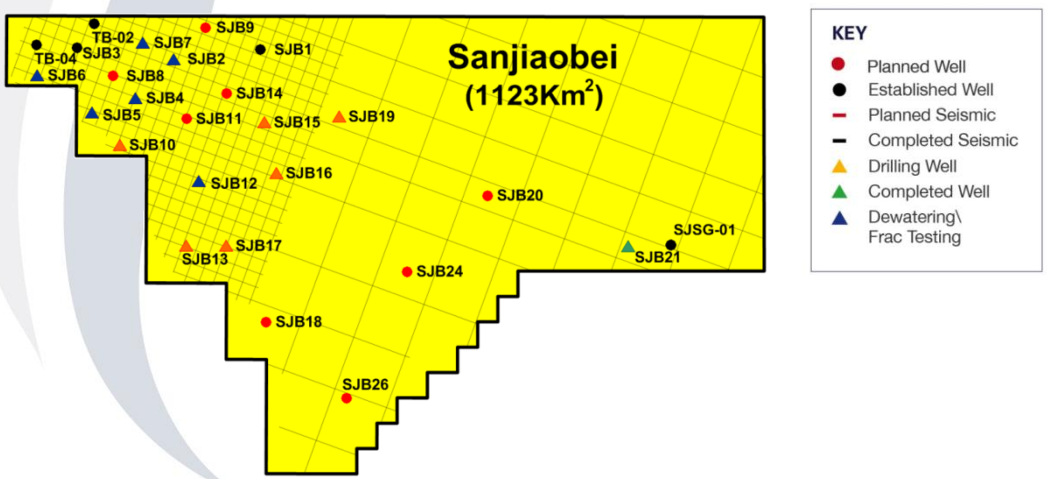
WELL	STATUS	RESULTS*	FORWARD OPERATIONS
2006 - 2011 Drilling Results	5 wells completed	29.5m average pay Range 11.6m - 46.7m	4 wells tested to date 2 wells scheduled for testing
2012 Drilling Results	3 wells completed	30.9m average pay Range 23.4m - 45.2m	Flow testing
SJB12 Spud 01/03/2013	Drilling complete	6 pay intervals 14.2m total pay	Flow testing commenced
SJB7 Spud 23/03/2013	Drilling complete	8 pay intervals 26.7m total pay	Flow testing preparations underway
SJB21 Spud 09/04/2013	Drilling complete	11 pay intervals 24.2m total pay	Flow testing scheduled

* Results are based on initial mud and electronic wire line logs.



A total of six drilling rigs are drilling on Sanjiaobei and one moving to new well site: SJB10, SJB13, SJB15, SJB16, SJB17, SJB19.

Well design and site preparation has been completed on a further six wells, ready for rigs to commence a second round of drilling on the block as the current wells are completed.

Sanjiaobei is now covered by coarse grid seismic.

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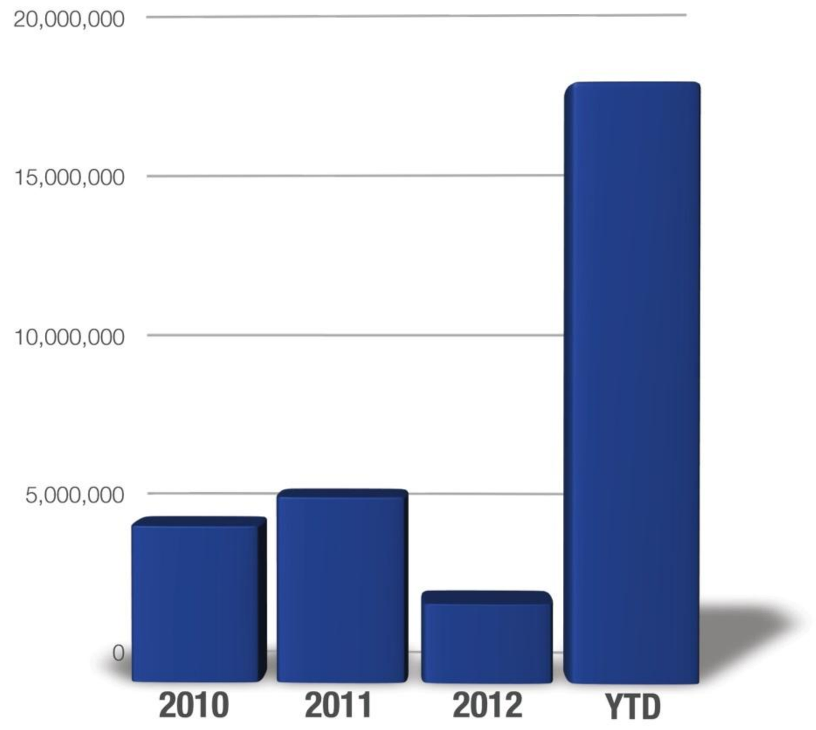
Significant Capital Raisings

- US$10m cash to Sino Gas for corporate costs from strategic partnership transaction
- Placement of ordinary shares to two leading institutional investors to raise approximately A$10.1 million before costs
- Conversion of listed options (SEHOC) expiring on 31 December 2012 to raise A$3.8m



Annual Q1 Cash Position ($AUD)

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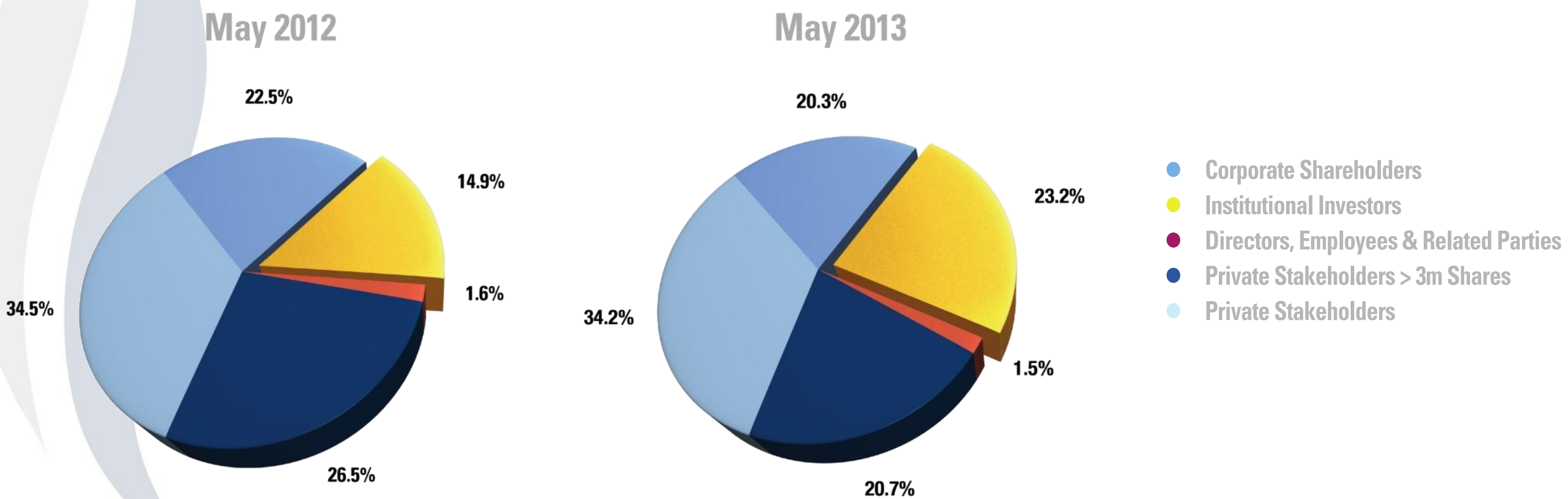
Shift Towards Institutions

- Placement of 82m ordinary shares to two leading institutions completed in January 2013
- Accumulation from institutional investors and private stakeholders has continued in 2013



Percentage of Ordinary Shares Held

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Research Coverage Increases

- Increase in coverage from one to three analysts in last two years

Research	2011	2012	2013 YTD
Patersons	6	5	3
Argonaut	-	1	3
Euroz	-	-	1

PATERSONS THE AUSTRALIAN STOCKBROKER

ARGONAUT The Natural Choice in Resources

EUROZ LIMITED

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Delivering Value to All Stakeholders

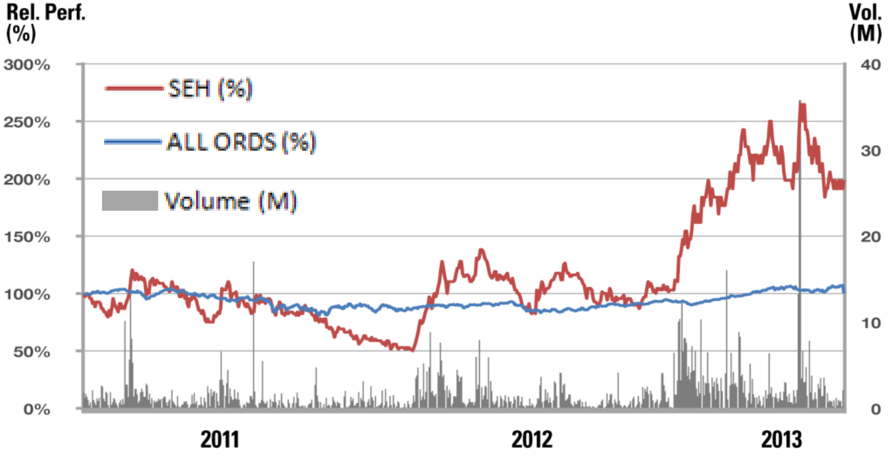
- Since last AGM in May 2012 SEH's market capitalisation has more than doubled
- Average daily volume has increased 75% over past two years

Key Share Price Performance Statistics

Year	2011	2012	2013 YTD
AGM Share price	5.1c	7.0c	13c
Market Capitalisation	$49m	$78m	$161 m
Average Daily Volume	1.2m	1.8m	2.1m

Source: Bloomberg

Share Price Performance vs All Ordinaries



2013 Sino Gas AGM - Contacts

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Our latest announcements and presentations can be found on our website:

www.sinogasenergy.com

2013 Sino Gas AGM - About us

Sino Gas & Energy Holdings Limited ("Sino Gas" ASX: SEH) is an Australian energy company focused on developing Chinese unconventional gas assets. Sino Gas holds a 49% interest in Sino Gas & Energy Limited ("SGE") through a strategic partnership completed with MIE Holdings Corporation ("MIE" SEHK: 1555) in July 2012. SGE has been established in Beijing since 2006 and is the operator of the Linxing and Sanjiaobei Production Sharing Contracts (PSCs) in the Ordos Basin, Shanxi province.

SGE's interest in the Linxing PSC with CUCBM is 64.75% and 49% for the Sanjiaobei PSC held with PCCBM. SGE has a 100% working interest during the exploration phase of the PSC, with SGE's PSC partners being entitled to back-in upon Overall Development Plan (ODP) approval, by contributing development and operating costs in line with their PSC interest.

The PSCs are located in the Ordos Basin and cover an area of approximately 3,000km^2. The Ordos Basin is the second largest onshore oil and gas producing basin in China. The region has mature field developments with an established pipeline infrastructure to major markets. Rapid economic development is being experienced in the provinces in which Sino Gas' PSCs are located and natural gas is seen as a key component of clean energy supply in China.