



ASX Release

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Revised drilling report table

Beach Energy Ltd (ASX: BPT) has revised its drilling report table for the Sceale-1 well in PEL 91 (Beach 40% and operator, Drillsearch Energy Ltd (ASX: DLS)) as cased and suspended. This now reflects the text from its drilling report issued Wednesday, 5 June 2013.

Drilling Report - Period ending Wednesday 5 June 2013

Well	Participants	Progress & Summary	Primary Targets
Bauer-10 PEL 91 Oil Development C/E Basin, SA	BPT* 40.00% DLS 60.00%	Report Time: 0600 hrs (CDT) 05/06/2013 Depth: 1727.5m (TD) Operation: Well is cased and suspended as a future Namur Sandstone, McKinlay member oil producer. Progress: 1727m	Namur Sandstone, Birkhead Formation,
Congony-1 PEL 91 Oil Exploration C/E Basin, SA	BPT* 40.00% DLS 60.00%	Report Time: 0600 hrs (CDT) 05/06/2013 Depth: 1987m Operation: Drilling ahead. Progress: 1987m	Namur Sandstone, Birkhead Formation, Hutton Sandstone Poolowanna Formation.
Callawonga-8 PPL 220 Oil Development C/E Basin, SA	BPT* 75.00% COE 25.00%	Report Time: 0600 hrs (CDT) 05/06/2013 Depth: 1708m (TD) Operation: Well is cased and suspended as a future Namur Sandstone oil producer. Progress: 1708m	Namur Sandstone, Birkhead Formation, Poolowanna Formation
Callawonga-7 PPL 220 Oil Development C/E Basin, SA	BPT* 75.00% COE 25.00%	Report Time: 0600 hrs (CDT) 05/06/2013 Depth: 1705m (TD) Operation: Well is cased and suspended as a future Namur Sandstone, McKinlay member oil producer. Progress: 1028m	Namur Sandstone, Birkhead Formation, Poolowanna Formation
Sceale-1 PEL 91 Oil Exploration C/E Basin, SA	BPT* 40.00% DLS 60.00%	Report Time: 0600 hrs (CDT) 05/06/2013 Depth: 1980m (TD) Operation: Well is cased and suspended. Progress: 1980m	Namur Sandstone, Birkhead Formation, Hutton Sandstone Poolowanna Formation.
Keppel-1 ATP 855 Deep Gas Exploration Cooper, SA	BPT* 42.00% ICN 40.00% CVX 18.00%	Report Time: 0600 hrs (CDT) 05/06/2013 Depth: 911m Operation: Drilling ahead. Progress: 911m	Roseneath Shale, Epsilon Formation, Murteree Shale, Patchawarra Formation, Toolachee Formation.
Hervey-1 ATP 855P Deep Gas Exploration Cooper, QLD	BPT* 42.00% ICN 40.00% CVX 18.00%	Report Time: 0600 hrs (CDT) 05/06/2013 Depth: 1931m Operation: Drilling ahead. Progress: 1931m	Roseneath Shale, Epsilon Formation, Murteree Shale, Patchawarra Formation, Toolachee Formation.

Boston-2	BPT	70.00%	Report Time:	0600 hrs (CDT) 05/06/2013	Roseneath Shale, Epsilon Formation, Murteree Shale, Patchawarra Formation, Toolachee Formation.
PEL 218	CVX	30.00%	Depth:	3803m (TD)	
Deep Gas Exploration			Operation:	Well is cased and suspended for future evaluation.	
Cooper, SA			Progress:	240m	
Juno-6	BPT	23.20%	Report Time:	0600 hrs (CST) 05/06/2013	Toolachee Formation, Patchawarra Formation.
PPL 131	STO*	60.06%	Depth:	2466m (TD)	
Gas Development	ORG	16.50%	Operations:	well is cased and suspended as a future Permian gas producer.	
Cooper, QLD	APL	0.24%	Progress:	2466m	
Van Der Waals-1	BPT	20.21%	Report Time:	0600 hrs (CDT) 05/06/2013	Roseneath Shale, Epsilon Formation, Murteree Shale, Patchawarra Formation, Toolachee Formation.
PPL 13	STO*	66.60%	Depth:	3044m	
Gas Appraisal	ORG	13.19%	Operation:	Drilling ahead.	
C/E Basin, SA			Progress:	595m	
Cowralli-15	BPT	20.21%	Report Time:	0600 hrs (CDT) 05/06/2013	Patchawarra Formation, Tirrawarra Formation.
PL 91	STO*	60.06%	Depth:	3299m (TD)	
Gas Development	ORG	13.19%	Operation:	Running wire line logs.	
C/E Basin, SA			Progress:	3299m	
Cowralli-25	BPT	20.21%	Report Time:	0600 hrs (CDT) 05/06/2013	Patchawarra Formation, Tirrawarra Formation.
PL 91	STO*	60.06%	Depth:	3452m (TD)	
Gas Development	ORG	13.19%	Operation:	Well is cased and suspended as a future Permian gas producer.	
C/E Basin, SA			Progress:	3452m	
Cowralli-14	BPT	20.21%	Report Time:	0600 hrs (CDT) 05/06/2013	Patchawarra Formation, Tirrawarra Formation.
PL 91	STO*	60.06%	Depth:	3323m (TD)	
Gas Development	ORG	13.19%	Operation:	Well is cased and suspended as a future Permian gas producer.	
C/E Basin, SA			Progress:	3323m	
Cowralli-24	BPT	20.21%	Report Time:	0600 hrs (CDT) 06/06/2013	Patchawarra Formation, Tirrawarra Formation.
PL 91	STO*	60.06%	Depth:	3269m (TD)	
Gas Development	ORG	13.19%	Operation:	Well is cased and suspended as a future Permian gas producer.	
C/E Basin, SA			Progress:	504m	
El-Salmiya-2	BPT	22.00%	Report Time:	0600 hrs (local) 04/06/2013	Abu R'sh C, E, G Bahariya
Abu Sennan	KEE*	50.00%	Depth:	3869m	
Oil Development	DOV	28.00%	Operation:	Preparing to side track well.	
Egypt, Western Desert			Progress:	599m	
ASB-1X	BPT	22.00%	Report Time:	0600 hrs (local) 04/06/2013	Abu R'sh C, E, G Bahariya, Khatatba
Abu Sennan	KEE*	50.00%	Depth:	1699m	
Oil Exploration	DOV	28.00%	Operation:	Drilling ahead to 9/58" casing.	
Egypt, Western Desert			Progress:	1077m	

(*) Operator

BPT Beach Energy Ltd

APL Australian Pacific LNG

COE Cooper Energy

CVX Chevron Australia Exploration 1

DLS Drillsearch

DOV Dover Investments

ICN Icon Energy

KEE Kuwait Energy Egypt

ORG Origin Energy Resources

STO Santos Limited



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