

TAMASKA  
OIL & GAS  
LIMITED

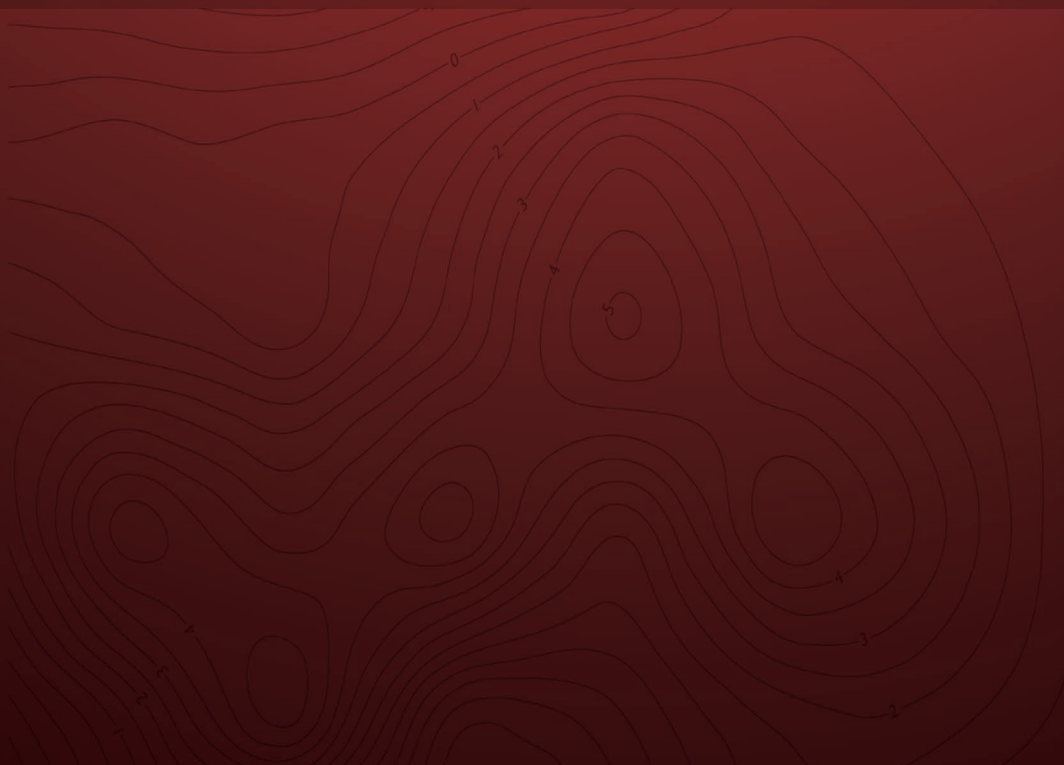
ABN 66 127 735 442

## 2013 Annual Report



## C O N T E N T S

CHAIRMAN'S LETTER-----	1
REVIEW OF OPERATIONS -----	2
DIRECTORS' REPORT -----	4
AUDITOR'S INDEPENDENCE DECLARATION-----	13
CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME-----	14
CONSOLIDATED STATEMENT OF FINANCIAL POSITION -----	15
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY-----	16
CONSOLIDATED STATEMENT OF CASH FLOWS -----	17
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS -----	18
DIRECTORS' DECLARATION -----	47
INDEPENDENT AUDIT REPORT TO THE MEMBERS -----	48
CORPORATE GOVERNANCE-----	50
CORPORATE GOVERNANCE INDEX -----	59
SHAREHOLDER INFORMATION-----	62
TENEMENTS-----	65





Dear Shareholder,

The 2013 financial year has been a good year for Tamaska, whilst it has been a turbulent year on the market for resource companies and the TMK share price has not performed, the Company has notched up progress with some drilling and commercial successes that should translate into better share price performance in the future.

The Company participated in the drilling of two wells during the year, both the Clayton Johnson #3F and West Klondike, Wilbert Sons LLC #1 exploration wells were modest discoveries, with Clayton Johnson currently producing oil and West Klondike expected to be on production by the end of December 2013.

During the year the Company entered agreements to monetise the Alberta Duvernay and Rock Creek assets through sale to CPO and Black Swan which on completion will provide funds for further new ventures. The sale of the Duvernay and Rock Creek Alberta assets to Black Swan completed on 11 October 2013 and the sale to CPO is still expecting to close.

The most significant event post the reporting date is the acquisition of a 20% working interest in the Rend Lake Prospect in Southern Illinois. The prospect is one I believe in strongly having personally funded 50% of the project leasing and geological work expenses. Anschutz Exploration Corporation farmed in for 50% and Operatorship in August 2013 and a 20% working interest in the project has been sold to Tamaska at cost by Jupiter Oil and Gas Inc (a company I am also major shareholder in). The Rend Lake prospect could contain over 200 million barrels of oil in place with potentially over 12 million barrels of net producible oil to Tamaska in the event of optimum exploration success. A well will be drilled by the Operator, Anschutz Exploration Corporation no later than 31st December 2013. The 20% working interest acquired by Tamaska benefits from a carry through the well by Anschutz who will pay 100% of the well cost up to a cap of \$500,000 per well of one firm and a second contingent well. Please refer to the recent announcement for more details.

Subject to shareholder approval to be obtained at the next shareholder meeting, the Company will issue two convertible notes with a face value of A\$300,000 each and a conversion price of \$0.0005 to extinguish existing working capital loans, 50% made by me, whilst waiting for the CPO deal to close. The profitable sale of the Alberta assets will see the Company in a stronger financial position going forward and able to invest in new opportunities to build shareholder value.

I would like to thank the CEO, Alex Parks, for his work and his management of the Company since joining Tamaska in February this year, and look forward to the coming year.

Yours faithfully,

**Charles Morgan**  
*Chairman*

## REVIEW OF OPERATIONS

### West Klondike Field, Iberville Parish, Louisiana, 10.2% WI

In December 2012, the company announced that the Wilbert Sons LLC #1 well was a discovery. The well was spudded on 22nd November 2012 and reached a total depth of 10,900ft on 13th December 2012. Electric logs indicated the well was a discovery with hydrocarbons in three horizons. The well was successfully flow tested in May with oil recovered from the Lario sand, and gas flowed at over 2 Million cubic feet gas per day from the lower Nod Blan. The well was suspended pending installation of production facilities. Due to the well site location and wet lands development approval requirements, it has taken many months to obtain the necessary approvals, which are now almost complete. It is anticipated that construction of the production facilities will commence during November 2013 and the well will be on production before the end of 2013.

Electric logs of Wilbert Sons #1 indicated hydrocarbons in three reservoir horizons. An update on likely ranges of reservoir reserves will be provided once production has confirmed discoveries. A summary of the characteristics of each reservoir is provided below:

Depths (ft)	Sand	Net Pay	Content	Description	100% Contingent Resource Estimates	TMK Net Contingent Resource 10.2% WI
10,330 -10,350	Lario	4ft	Oil	18-20% porosity	100,000-520,000 bbls oil	10,000-53,000 bbls
10,518 -10,524	U Nod Blan	6ft	Condensate/gas	Good porosity	3-10,000 bbls oil / 100-135 MMscf	10-14MMscf 300-1,000bbls
10,616 -10,661	L Nod Blan	35ft	Oil/gas	Good porosity	10-40,000 bbls oil / .35-1.3 BCF gas	35-132MMscf 1,000-4,000bbls

### Clayton Johnson #3F, Borden County, Texas 12.5% WI

In January 2013, the company announced that the Clayton Johnson #3F, operated by Marshfield Oil & Gas in Borden County, Texas, had reached total depth of 9,883 feet, encountering pay in the prolific Fusselman formation. Tamaska earned a 12.5% working interest in the project which includes another potential drilling location. Gross potential reserves for both wells, based on the 12 to 14 feet of high porosity Fusselman dolomite logged in the well, were estimated range from 280,000 to 320,000 barrels of oil, gross (140,000 to 160,000 barrels per well). Production to date has been insufficient to establish a decline curve production forecast and reserves estimate. Unless a successful squeeze can be performed, the proven developed producing (PDP) reserves remain modest.

Production commenced from the #3F well on 23 January 2013. Production from the well is with a pump jack and is a mixture of oil and formation water. After commencing production at 50bopd and 200bwpd, the well is currently averaging approximately 20bopd and 200bwpd. The formation water is believed to be flowing from the underlying Montoya formation from behind the production casing.

	FY 13 (5 months)	FY14 Low Case	FY14 High Case
	Actual	Forecast	Forecast
Net Produced bbls	763 bbls	1,000 bbls	2,650 bbls
Net Revenue after Royalty and well head taxes (US\$)	\$ 48,000	\$ 73,000	~\$ 193,000
Operating Costs (US\$) excluding workovers	~\$ 48,000	~\$ 63,000	~\$ 83,000

Subject to JV approval, the Operator is planning to perform a cement squeeze below the Fusselman formation to eliminate substantially reduce the water production. This Operation was deferred from the September quarter due to operational constraints. The high case forecast production for FY14 assumes the squeeze will be conducted in October/November 2013 and will be successful.

Tamaska currently estimates the reserves as follows:

	Estimated Ultimate Recovery	Cumulative Production as at 30/06/2013	100% Reserves Estimated as at 1/07/2013	Net TMK Reserves at 12.5% WI
	Barrels	Barrels	Barrels	Barrels
<b>Proven Developed Producing (1P)</b>	32,000	6,103	25,897	3,237
<b>Probable* (2P)</b>	62,000	6,103	55,897	6,987
<b>Possible** (3P)</b>	320,000	6,103	313,897	39,237

\*Assumes a successful squeeze operation is performed

\*\*Additional drilling required

## Duvernay Shale and Rock Creek Acreage

On 5 March 2013 the Company announced it had executed a Term Sheet with Canadian Pan Ocean Limited ("CPO") to sell its Alberta Joint Venture ("AJV") petroleum interests in the Duvernay Shale (TMK: 8% direct interest) and Rock Creek oil acreage (TMK: 16% direct interest) for cash consideration of approximately A\$3.6 million before tax. Completion is conditional on the execution of a formal sale and purchase agreement, due diligence and financing agreements.

Under the broader deal, CPO are also farming into Mako Hydrocarbons Ltd's (ASX: MKO) 50% holding in the same properties. CPO will become the Operator, with the ability to earn a total working interest of up to 87.5% in the AJV properties. Further detailed information on the farm-in terms is available in the MKO market releases to the ASX or their website.

On 6 September 2013 the company announced an interim sale of a portion of the Duvernay acreage to Black Swan Energy Limited ("Black Swan") for a cash consideration. The acreage to be sold is the retained 3.2% carried interest in the Rimbey, Alberta sections that Black Swan acquired in January 2012. This sale is in addition to the Duvernay acreage sale with CPO. The Black Swan transaction closed on 11 October 2013.

As of 25 September 2013, CPO has still not paid a deposit or signed the SPA. Tamaska is monitoring CPO's progress closely, Mako and CPO have confirmed that they are making significant progress with their documentation and financing. Despite these delays, Tamaska continue to support Mako and CPO to finalise their arrangements. Whilst this sale is not certain, we believe CPO have a genuine prospect of completing the transaction. If CPO does not complete, we have an experienced agent in Canada ready to commence a separate sale process.



Your Directors present their report on the consolidated entity (Group) for the year ended 30 June 2013.

## Directors

The names and details of the Company's Directors in office at any time during the financial year and until the date of this report are detailed below.

Charles Morgan (appointed – 01 August 2011)

Brett Mitchell (appointed – 01 August 2011)

Brian Ayers (appointed – 21 January 2008)

## Principal Activities

The principal continuing activities of the Group during the financial year was the acquisition, exploration and production of petroleum and gas properties.

There were no changes in the nature of the activities of the group during the year.

## Operating Results

The net operating loss of the Group for the year ended 30 June 2013 after income tax amounted to \$3,603,780 (2012: Loss \$1,842,951).

## Dividends Paid or Recommended

No dividend was paid or declared during the year and the Directors do not recommend the payment of a dividend.

## Review of Operations

Information on the operations and corporate activities of the group and its business strategies and prospects is set out in the review of operations and activities on page 2 of this annual report.

## Significant Changes in the State of Affairs

There were no significant changes in the state of affairs during the year.

## Events Subsequent to Reporting Date

### Duvernay Shale and Rock Creek Sale

On 6 September 2013 the company announced an interim sale of select Duvernay acreage to Black Swan Energy Limited ("Black Swan") for a cash consideration. The acreage to be sold is the retained 3.2% carried interest in the Rimbey, Alberta sections that Black Swan acquired in January 2012. This sale is in addition to the Duvernay acreage sale with Canadian Pan Ocean ("CPO"). The Black Swan transaction is expected to close by 30 September 2013.

As of 25 September 2013, CPO has still not paid a deposit or signed the SPA. Mako and CPO have confirmed that they are making significant progress with their documentation and financing. Despite these delays, Tamaska continues to monitor CPO's progress closely and support Mako and CPO to finalise their arrangements and believe CPO have genuine potential to close on the transaction. If CPO does not complete, the Company have an experienced agent in Canada ready to commence a separate sale process.

### Convertible Note

The company has secured short term working capital funding from its major shareholders recently, as the Company has been significantly delayed on the completion of the Alberta Acreage sale with CPO, as set out above. The interim working capital funding provided recently to enable the Company to continue its current operations and funding of projects as set out above, has been restructured into two Convertible Notes (Notes) with a face value of A\$300,000 each. Subject to conditions, the Notes can be repaid in full at the election of the Company or may be convertible into Shares in the Company with each Share being issued at a Conversion Price of \$0.0005. The convertibility of the Notes to shares is subject to shareholder approval at the next Tamaska shareholder meeting.

### Rend Lake Prospect Acquisition

On 26 September 2013 the Company announced it had executed a Sale and Purchase Agreement with Jupiter Oil and Gas Inc to acquire a 20% working interest in the Rend Lake Oil Prospect in Southern Illinois, USA (Rend Lake Prospect). The Rend Lake Prospect has the potential to contain over 200 million barrels of oil in place (with 67.5 million barrels estimated to be potentially recoverable) and will have its initial exploration well spudded no later than 31 December 2013.

### Events Subsequent to Reporting Date (continued)

#### Corporate

In line with the Company's remuneration policy, the Board has resolved to issue options to Alexander Parks. Mr Parks having now completed six months with Tamaska as CEO. Mr Parks will be awarded 300 million options with a strike price of \$0.0015 per option. A vesting period of 12 months will apply to half of the options and 24 months to the other half.

#### Likely Developments

The consolidated entity will continue to pursue activities within its corporate objectives. Further information about likely developments in the operations of the Company and the expected results of those operations in the future financial years has not been included in this report because disclosure would be likely to result in unreasonable prejudice to the Company.

The Company's strategic direction has been outlined in recent announcements and investor presentations.

#### Environmental Issues

The consolidated entity's operations are not subject to any significant environmental regulations under either Commonwealth or State legislation. However, the Board believes there are adequate systems in place for the management of its environmental requirements and is not aware of any breach of those environmental requirements as they apply.

#### Information on Directors and Secretary

Names, qualifications, experience and special responsibilities of current directors and company secretary:

##### Charles Morgan - *Chairman*

Mr Morgan is an experienced resources executive who has successfully identified early stage opportunities, acquiring strategic assets and positions, partnering with regional and technology experts, securing teams of appropriate Executives and to develop those positions.

Mr Morgan has extensive experience in equity capital markets and has been involved with numerous projects over a 20 year period. The bulk of these were in the resources/oil & gas industries and in the technology sector.

*Current Directorships and date of appointment:*

Grand Gulf Energy Ltd (appointed August 2009) and ADG Global Supply Ltd (appointed October 2012)

*Other Directorships within the last three years:*

Alcyone Resources Limited (January 2006 – March 2013)

##### Brett Mitchell, B Ec - *Non-Executive Director*

Mr Mitchell is a corporate finance executive with over 20 years of experience in the finance and resources industries. He has been involved in the founding, financing and management of both private and publicly-listed resource companies and holds executive and non-executive directorship roles.

Mr Mitchell is a partner in Verona Capital, a private minerals focused venture capital and project generation business. Mr Mitchell holds a Bachelor of Economics from the University of Western Australia. He is also a member of the Australian Institute of Company Directors (AICD).

*Current Directorship and date of appointment:*

Erin Resources Limited (appointed April 2013), Citation Resources Limited (appointed November 2011) and Wildhorse Energy Limited (appointed April 2009).

*Other Directorships within the last three years:*

Transerv Energy Limited (July 2006 – August 2013), Quest Petroleum NL (May 2007 – June 2013), XState Resources Limited (August 2009 – April 2011) and Acacia Coal Limited previously Newland Resources Limited (October 2009 – November 2010).

## Brian Ayers, B.Geophs, MBA - Non-Executive Director

Mr. Ayers is an E&P Executive with over 33 years of experience in the US oil and gas industry. Mr Ayers began his career as a geophysicist with Texaco USA in New Orleans, Louisiana then became an exploration geologist with Coastal Oil and Gas (pipeline, marketing, exploration and production company) where he rose to Vice President, Domestic Exploration over an 18-year tenure.

Mr Ayers was Vice President and Houston Division Manager for Samson Resources, a large, private oil and gas company based in Oklahoma, then was President and CEO of Centurion Exploration Company, a private, US Gulf Coast explorer, for four years. Mr Ayers is currently Vice President Geology and Land at Tema Oil and Gas Company. Mr Ayers has wide-ranging technical experience in the Gulf Coast, Permian Basin and Midcontinent arenas and has successfully managed several integrated oil and gas exploration and production teams.

*Current Directorship and date of appointment:*

None

*Other Directorships within the last three years:*

None

## Alexander Parks - Chief Executive Officer

Mr Parks is an Executive with over 15 years' experience in the oil industry. Prior to joining Tamaska he has held the positions of Chief Commercial Officer at Cue Energy Resources Ltd, CEO of Mosaic Oil NL, CEO of Otto Energy Ltd and Technical Director at RPS Energy. Mr Parks has extensive experience in Australia, SE Asia, New Zealand, Europe, FSU and North Africa. Projects have included onshore and offshore exploration and development and significant new ventures and transaction experience.

Mr Parks has a Master of Engineering, Petroleum Engineering degree from the Imperial College London, is a member of the Society of Petroleum Engineers (SPE), is a Member of both the Petroleum Exploration Society of Australia (PESA) and Australian Institute of Company Directors (AICD), and was awarded Young Petroleum Engineer of the Year (SE Asia) by the SPE in 2005.

## Rachel Jelleff - Company Secretary

Miss Jelleff has 5 years' experience in administrating public companies and is also Company Secretary of Erin Resources Limited.

## Meetings of Directors

The numbers of meetings attended by each director to the report date were:

Director	Board Meetings Held	Board Meetings Attended
Charles Morgan	3	2
Brett Mitchell	3	3
Brian Ayers	3	3

## Securities held and controlled by Directors

As at the date of this report, the interests of the Directors in shares, options and convertible performance shares ("CPS") of the Company were:

### Ordinary Shares

Holder	Held at Beginning of the Year	Acquired	Sold/Disposed	Converted from CPS	Balance at the Date of Report
Charles Morgan	1,212,500,000	61,072,406	-	-	1,273,572,406
Brett Mitchell	250,000,000	-	-	-	250,000,000
Brian Ayers	-	-	-	-	-
	<b>1,462,500,000</b>	<b>61,072,406</b>	<b>-</b>	<b>-</b>	<b>1,523,572,406</b>



## DIRECTORS' REPORT

### Converting Performance Shares (CPS)

Holder	Held at Beginning of the Year	Acquired	Sold	Converted to Shares	Balance at the Date of Report
Charles Morgan	-	-	-	-	-
Brett Mitchell	-	-	-	-	-
Brian Ayers	2,000	-	-	-	2,000
	<b>2,000</b>	-	-	-	<b>2,000</b>

### Options (ASX Code: TMKOA)

Holder	Held at Beginning of the Year	Granted/ Purchased During the Year	Sold	Balance at the Date of Report
Charles Morgan	550,000,000	-	-	550,000,000
Brett Mitchell	130,000,000	-	-	130,000,000
Brian Ayers	30,000,000	-	-	30,000,000
	<b>710,000,000</b>			<b>710,000,000</b>

## REMUNERATION REPORT (AUDITED)

The information provided in this remuneration report has been audited as required by section 308(3C) of the *Corporations Act 2001*.

- A. Principles Used to Determine the Nature and Amount of Remuneration
- B. Service Agreements
- C. Details of Remuneration
- D. Share-based Compensation
- E. Additional Information

As noted in the corporate governance, section of this Financial Report, under council principle 8, the Company is not currently of a size, nor are its affairs of such complexity to justify the formation of a remuneration committee. The Board manages the remuneration policy, setting the terms and conditions for Executive Directors and other senior executives.

### A. Principles Used to Determine the Nature and Amount of Remuneration

The Board of Directors is responsible for determining and reviewing compensation arrangements for the Directors and Executive Officers. The Board will assess the appropriateness of the nature and amount of emoluments of such officers on a periodic basis by reference to relevant employment market conditions with the overall objective of ensuring maximum stakeholder benefit from the retention of a high quality Board and executive team.

The objective of the Group's executive reward framework is to ensure reward for performance is competitive and appropriate for the results delivered. The framework aligns executive reward with achievement of strategic objectives and the creation of value for shareholders, and conforms with market best practice for delivery of reward. The Board ensures that executive reward satisfies the following key criteria for good reward governance practices:

- Competitiveness and reasonableness
- Acceptability to shareholders
- Performance linkage/alignment of executive compensation
- Transparency
- Capital management

The Board policy is to remunerate Non-Executive Directors at fair market rates for comparable companies for the relevant time, commitment and responsibilities. The Board determines payments to the Non-Executive Directors and reviews their remuneration annually based on market practice, duties and accountability. The maximum amount of fees that can be paid to directors is subject to approval by shareholders at the Annual General Meeting. The maximum amount approved is

### REMUNERATION REPORT (AUDITED) (CONTINUED)

\$300,000. Fees for Non-Executive Directors are not linked to the performance of the Group. However, to align director's interests with shareholder interests the Directors are encouraged to hold shares in the Company and may be issued with additional securities as deemed appropriate.

The Board believes that the remuneration policy is appropriate given the stage of development of the Company and the activities which it undertakes and is appropriate for aligning director and executive objectives with shareholder and business objectives. The Board will continually develop new practices which are appropriate to the Company's size and stage of development.

Executive Officers are those directly accountable for the operational management and strategic direction of the Company and the consolidated entity.

All contracts with directors and executives may be terminated by either party with three months' notice.

#### Fixed Remuneration

Fixed remuneration consists of a base remuneration package, which includes directors' fees (in the case of Directors), salaries, consulting fees and employer contributions to superannuation funds.

Fixed remuneration levels for directors and executive officers will be reviewed annually by the Board through a process that considers the employee's personal development, achievement of key performance objectives for the year, industry benchmarks wherever possible and CPI data.

#### Performance-linked Remuneration

All employees may receive bonuses and/or share options based on achievement of specific goals related to performance against individual KPIs and to the performance of the Company as a whole as determined by the Directors, based on a range of factors. These factors include traditional financial considerations such as operating performance, cash consumption and deals concluded. They also include industry-specific factors relating to the advancement of the Company's activities and relationships with third parties and internal employees. There were no bonus or performance linked options granted during the year.

The Board have resolved to issue the Chief Executive Officer with 300 million options, as detailed in the events subsequent to reporting date.

### B. Service Agreements

Remuneration, consulting and other terms of employment for the key management personnel are determined by the Board. Other current provisions are set out below.

The Directors and key management personnel during the year included:

#### Directors

Mr Charles Morgan, Chairman

- Agreement commenced 16 September 2011 with no termination date, benefits or notice period noted;
- Directors' fees for the year ended 30 June 2013 of \$100,000 per annum.

Mr Brett Mitchell, Executive Director

- Agreement commenced 16 September 2011 with no termination date, benefits or notice period noted;
- Executive services for the year ended 30 June 2013 of \$120,000 per annum;
- Directors' fees for the year ended 30 June 2013 of \$25,000 per annum.

Mr Brian Ayers, Non-Executive Director

- Agreement commenced 16 September 2011 with no termination date, benefits or notice period noted;
- Consulting fees (including directors' fees) for the year ended 30 June 2013 of USD\$25,000 per annum.

## REMUNERATION REPORT (AUDITED) (CONTINUED)

### Key Management Personnel

Mr Alex Parks, Chief Executive Officer

- Agreement commenced on 21 February 2013;
- There is a three month termination notice period by either Mr Parks or the Company, no compensation is payable to Mr Parks upon termination other than accrued entitlements and three months' salary after the date of termination;
- Executive Services for the year ended 30 June 2013 of \$180,000 per annum.

No termination payments were made during the financial year.

### C. Details of Remuneration

The key management personnel of Tamaska Oil & Gas Limited during the year ended 30 June 2013 includes all directors and executives mentioned above. There are no other executives of the company which are required to be discussed.

Remuneration packages contain the following key elements:

Primary benefits – salary/fees and bonuses;

Post-employment benefits – including superannuation;

Equity – share options and other equity securities; and

Other benefits.

Nature and amount of remuneration for the year ended 30 June 2013:

	Short-term Employee Benefits		Post-Employment Benefits	Equity Based Payment		
	Salary, Consulting Fees	Bonus	Superannuation	Share-based Payment	Total	Share Based Payment
	AU \$	AU \$	AU \$	AU \$	AU \$	%
<b>Executive Directors</b>						
Brett Mitchell	135,000	-	-	-	<b>135,000</b>	-
<b>Non-executive Directors</b>						
Charles Morgan	100,000	-	-	-	<b>100,000</b>	-
Brian Ayers	24,472	-	-	5,645	<b>30,117</b>	19%
<b>Total Director's Compensation</b>	<b>259,472</b>	-	-	<b>5,645</b>	<b>265,117</b>	<b>19%</b>
<b>Key Management Personnel</b>						
Alex Parks	71,000	-	-	-	<b>71,000</b>	-
Rachel Jelleff	29,167	-	2,625	2,356	<b>34,148</b>	7%
<b>Total Key Management Personnel Compensation</b>	<b>100,167</b>	-	<b>2,625</b>	<b>2,356</b>	<b>105,148</b>	<b>7%</b>
<b>Total Compensation</b>	<b>359,639</b>	-	<b>2,625</b>	<b>8,001</b>	<b>370,265</b>	<b>26%</b>

## REMUNERATION REPORT (AUDITED) (CONTINUED)

Nature and amount of remuneration for the year ended 30 June 2012:

	Short-term Employee Benefits		Post-Employment Benefits	Equity Based Payment		
	Salary, Consulting Fees	Bonus	Superannuation	Share-based Payment	Total	Share Based Payment
	AU \$	AU \$	AU \$	AU \$	AU \$	%
<b>Executive Directors</b>						
Brett Mitchell	145,000	-	-	-	<b>145,000</b>	-
<b>Non-executive Directors</b>						
Charles Morgan	83,333	-	-	-	<b>83,333</b>	-
Brian Ayers	24,694	-	-	15,655	<b>40,349</b>	39%
<b>Total Director's Compensation</b>	<b>253,027</b>	-	-	<b>15,655</b>	<b>268,682</b>	<b>39%</b>

### D. Share-based Compensation

#### Options

During the year ended 30 June 2013 no options were issued to directors (2012: 30 million options were issued to Mr Ayers). No other directors have been issued share based compensation in the current period or hold options or performance rights which have not been forfeited or fully vested at the date of this report.

The share options were granted on the following terms:

Date	Number of Options	Vesting Date	Exercise Price \$	Fair Value \$	Expiry Date	Share Based Payment Expense at 30 June 2013
18 January 2012	15,000,000	18 January 2012	0.005	0.00071	17 August 2015	10,650
18 January 2012	15,000,000	1 January 2013	0.005	0.00071	17 August 2015	10,650
	<b>30,000,000</b>					<b>21,300</b>

There are no other performance conditions related to these shares. Half of the share options vested immediately on grant date. The final 15,000,000 vested on 1 January 2013. None of these options have been exercised.

### E. Additional Information

Principles used to determine the nature and amount of remuneration: relationship between remuneration and company performance.

In considering the Company's performance and its effect on shareholder wealth, the Board have regard to a broad range of factors, some of which are financial and others of which relate to the progress on the Company's projects, results and progress of exploration and development activities, joint venture agreements etc.

The Board also gives consideration to the Company's result and cash consumption for the year. It does not utilise earnings per share as a performance measure or contemplate payment of any dividends in the short to medium term given that all efforts are currently being expended to build the business and establish self-sustaining revenue streams.

There were no remuneration consultants engaged by the Company during the financial year.

### END OF AUDITED REMUNERATION REPORT

## INDEMNIFICATION AND INSURANCE OF DIRECTORS AND OFFICERS

During the financial year, the Company maintained an insurance policy which indemnifies the Directors and Officers of Tamaska Oil & Gas Limited in respect of any liability incurred in connection with the performance of their duties as Directors or Officers of the Company. The Company's insurers have prohibited disclosure of the amount of the premium payable and the level of indemnification under the insurance contract.

The liabilities insured are legal costs that may be incurred in defending civil or criminal proceedings that may be brought against the officers in their capacity as officers of entities in the group, and any other payments arising from liabilities incurred by the officers in connection with such proceedings. This does not include such liabilities that arise from conduct involving a wilful breach of duty or the improper use of position or information to gain advantage for themselves or someone else or to cause detriment to the company.

## PROCEEDINGS ON BEHALF OF THE COMPANY

No person has applied to the Court under section 237 of the Corporation Act 2001 for leave to bring proceedings on behalf of the company, or to intervene in any proceedings to which the company is a party, for the purpose of taking responsibility on behalf of the company for all or part of those proceedings.

No proceedings have been brought or intervened in on behalf of the company with leave of the court under section 237 of the Corporation Act 2001.

## NON-AUDIT SERVICES

The Directors are satisfied that the provision of non-audit services is compatible with the general standard of independence for auditors imposed by the Corporations Act. The Directors are satisfied that the provision of non-audit services by the auditor, as set out below, did not compromise the auditor independence requirements of the Corporations Act 2001 for the following reasons:

- All non-audit services have been reviewed by the Board to ensure they do not impact the impartiality and objectivity of the auditor; and
- None of the services undermine the general principles relating to auditor independence as set out in APES 110 Code of Ethics for Professional Accountants, including reviewing or auditing the auditor's own work, acting in a management or a decision-making capacity for the Company, acting as advocate for the Company or jointly sharing economic risk and rewards.

During the year, the following fees were paid or payable for non-audit services by BDO (WA) Pty Ltd and its related practices:

Other Assurance Services	Group	
	2013 \$	2012 \$
<b>BDO Corporate Finance (WA) Pty Ltd</b>	-	
- Professional services	-	6,140
<b>Total Remuneration</b>	-	6,140





## DIRECTORS' REPORT

### AUDITOR'S INDEPENDENCE DECLARATION

The Auditor's Independence Declaration, as required under Section 307c of the Corporations Act 2001, for the financial year ended 30 June 2013 has been received and can be found on page 13.

This report is made in accordance with a resolution of directors.



**Brett Mitchell**  
**Executive Director**  
Perth, W.A.  
27 September 2013

# AUDITOR'S INDEPENDENCE DECLARATION



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Australia

## DECLARATION OF INDEPENDENCE BY PETER TOLL TO THE DIRECTORS OF TAMASKA OIL & GAS LIMITED

As lead auditor of Tamaska Oil & Gas Limited for the year ended 30 June 2013, I declare that, to the best of my knowledge and belief, there have been no contraventions of:

- the auditor independence requirements of the Corporations Act 2001 in relation to the audit; and
- any applicable code of professional conduct in relation to the audit.

This declaration is in respect of Tamaska Oil & Gas Limited and the entities it controlled during the period.

A handwritten signature in blue ink, appearing to read 'Peter Toll', with a long horizontal flourish extending to the right.

**Peter Toll**  
Director

**BDO Audit (WA) Pty Ltd**  
Perth, 27 September 2013

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# CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

YEAR ENDED 30 JUNE 2013		Consolidated	Consolidated
		30-Jun-13	30-Jun-12
	Notes	\$	\$
Oil revenue		74,367	-
Other income		3,691	17,703
<b>TOTAL INCOME</b>	<b>5</b>	<b>78,058</b>	<b>17,703</b>
Cost of sales		(85,861)	-
Accounting and audit fees		(108,181)	(80,243)
Directors' fees		(259,472)	(253,705)
Professional and consultancy fees		(206,193)	(147,752)
Share base payment expense	15	(10,358)	(32,542)
Travel expenses		(56,463)	(2,630)
Legal fees		(17,446)	(77,722)
Regulatory expenses		(33,354)	(47,806)
Royalties		(64,000)	-
Impairment of assets	11	(2,413,965)	-
Exploration and evaluation expenditure written off		-	(933,306)
Office and administrative expenses	6	(338,259)	(166,313)
<b>LOSS OF OPERATING ACTIVITIES</b>		<b>(3,515,494)</b>	<b>(1,724,316)</b>
Finance cost		(2,172)	-
Foreign exchange gains/(losses)		(28,129)	2,239
<b>LOSS BEFORE TAX</b>		<b>(3,545,795)</b>	<b>(1,722,077)</b>
Income tax (expense)/benefit	7	(57,985)	(120,874)
<b>LOSS FROM CONTINUING OPERATIONS</b>		<b>(3,603,780)</b>	<b>(1,842,951)</b>
Loss from discontinued operations		-	-
<b>LOSS FOR THE YEAR</b>		<b>(3,603,780)</b>	<b>(1,842,951)</b>
<b>OTHER COMPREHENSIVE INCOME FOR THE YEAR</b>			
Exchange differences on the translation of foreign operations		684,719	82,585
<b>OTHER COMPREHENSIVE INCOME/(LOSS) FOR THE YEAR, NET OF TAX</b>		<b>684,719</b>	<b>82,585</b>
<b>TOTAL COMPREHENSIVE LOSS FOR THE YEAR</b>		<b>(2,919,061)</b>	<b>(1,760,366)</b>
<b>LOSS ATTRIBUTED TO:</b>			
Owners of Tamaska Oil and Gas Limited		(3,603,780)	(1,842,951)
<b>TOTAL COMPREHENSIVE LOSS FOR THE YEAR ATTRIBUTABLE TO:</b>			
Owners of Tamaska Oil and Gas Limited		(2,919,061)	(1,760,366)
Earnings per share for loss from continuing operations attributed to the ordinary equity holders of the company:			
Basic loss per share/diluted loss per share (cents per share)	18	(0.06)	(0.03)

The above consolidated statement of profit or loss and other comprehensive income should be read in conjunction with the accompanying notes.

# CONSOLIDATED STATEMENT OF FINANCIAL POSITION

AS AT 30 JUNE 2013		Consolidated	Consolidated
		30-Jun-13	30-Jun-12
	Notes	\$	\$
<b>CURRENT ASSETS</b>			
Cash and cash equivalents	8	218,376	1,484,913
Trade and other receivables	9	49,507	27,369
Assets classified as held for sale	10	3,686,385	-
<b>TOTAL CURRENT ASSETS</b>		<b>3,954,268</b>	<b>1,512,282</b>
<b>NON-CURRENT ASSETS</b>			
Oil and gas properties	11	1,245,721	5,780,567
<b>TOTAL NON-CURRENT ASSETS</b>		<b>1,245,721</b>	<b>5,780,567</b>
<b>TOTAL ASSETS</b>		<b>5,199,989</b>	<b>7,292,849</b>
<b>CURRENT LIABILITIES</b>			
Payables	12a	1,013,076	319,922
Short term borrowings	12b	205,274	-
<b>TOTAL LIABILITIES</b>		<b>1,218,350</b>	<b>319,922</b>
<b>NET ASSETS</b>		<b>3,981,639</b>	<b>6,972,927</b>
<b>EQUITY</b>			
Issued share capital	14a	24,636,662	24,636,662
Issued share options	14b	298,890	848,828
Share based payment reserve	15	42,900	32,542
Other reserves	15	684,799	82,665
Accumulated losses	17	(21,681,612)	(18,627,770)
<b>TOTAL EQUITY</b>		<b>3,981,639</b>	<b>6,972,927</b>

The above consolidated statement of financial position should be read in conjunction with the notes to the financial statements.

# CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

30 June 2013	Issued Share Capital	Issued Options	Share-based Payment Reserve	Other Reserves	Accumulated Losses	Total Equity
	\$	\$	\$	\$	\$	\$
BALANCE AT 1 JULY 2012	24,636,662	848,828	32,542	82,665	(18,627,770)	6,972,927
Currency translation of foreign operations	-	-	-	602,134	-	602,134
Total comprehensive income/(loss) for the year	-	-	-	-	(3,603,780)	(3,603,780)
<b>TRANSACTIONS WITH EQUITY HOLDERS IN THEIR CAPACITY AS EQUITY HOLDERS</b>						
Share based payment expense	-	-	10,358	-	-	10,358
Options expired	-	(549,938)	-	-	549,938	-
BALANCE AT 30 JUNE 2013	24,636,662	298,890	42,900	684,799	(21,681,612)	3,981,639

30 June 2012	Issued Share Capital	Issued Options	Share-based Payment Reserve	Other Reserves	Accumulated Losses	Total Equity
	\$	\$	\$	\$	\$	\$
BALANCE AT 1 JULY 2011	16,552,142	549,938	-	80	(16,784,819)	317,341
Currency translation of foreign operations	-	-	-	82,585	-	82,585
Total comprehensive income/(loss) for the year	-	-	-	-	(1,842,951)	(1,842,951)
<b>TRANSACTIONS WITH EQUITY HOLDERS IN THEIR CAPACITY AS EQUITY HOLDERS</b>						
Issues of share capital	8,100,000	-	-	-	-	8,100,000
Cost of issuing shares and options	-	(21,110)	-	-	-	(21,110)
Capital raising costs	(15,480)	-	-	-	-	(15,480)
Options issued	-	320,000	32,542	-	-	352,542
BALANCE AT 30 JUNE 2012	24,636,662	848,828	32,542	82,665	(18,627,770)	6,972,927

The consolidated statement of changes in equity should be read in conjunction with the notes to the financial statements.



## CONSOLIDATED STATEMENT OF CASH FLOWS

YEAR ENDED 30 JUNE 2013		Consolidated	Consolidated
		30-Jun-13	30-Jun-12
	Notes	\$	\$
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>			
Receipts from product sales and related customers (inclusive of GST)		72,793	138,853
Interest received		3,691	17,703
Payments to suppliers and employees (inclusive of GST)		(552,254)	(763,445)
Payment of production cost		(28,998)	-
Income tax paid		(62,770)	-
<b>NET CASH AND CASH EQUIVALENTS OUTFLOWS FROM OPERATING ACTIVITIES</b>	20	<b>(567,538)</b>	<b>(606,889)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>			
Exploration costs on oil and gas activities		(1,066,900)	(1,642,742)
Proceeds from oil and gas exploration assets sold		177,260	2,679,250
<b>NET CASH AND CASH EQUIVALENTS (OUTFLOWS)/INFLOWS FROM INVESTING ACTIVITIES</b>		<b>(889,640)</b>	<b>1,036,508</b>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>			
Proceeds from issue of shares and options		-	1,820,000
Capital raising costs		-	(36,590)
Loan repaid to the vendors of Warren Energy Limited		-	(1,061,808)
Loan received from other entities		200,000	-
<b>NET CASH AND CASH EQUIVALENTS INFLOWS FROM FINANCING ACTIVITIES</b>		<b>200,000</b>	<b>721,602</b>
<b>NET (DECREASE)/INCREASE IN CASH HELD</b>		<b>(1,257,178)</b>	<b>1,151,221</b>
Cash and cash equivalents at beginning of financial year		1,484,913	319,748
Foreign exchange movement on cash		(9,359)	13,944
<b>CASH AND CASH EQUIVALENTS AT END OF FINANCIAL YEAR</b>	8	<b>218,376</b>	<b>1,484,913</b>

The above consolidated statement of cash flows should be read in conjunction with the notes to the financial statements.

## 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

These consolidated financial statements and notes represent those of Tamaska Oil and Gas Limited ("Tamaska" or the "Company") and its controlled entities (the "Group").

The principal accounting policies adopted in the presentation of these consolidated financial statements are set out below. These policies have been consistently applied to all years presented unless otherwise stated.

### (a) Basis of Preparation

The financial statements are general purpose financial statements that have been prepared in accordance with Australian Accounting Standards, Australian Accounting Interpretations, other authoritative pronouncements of the Australian Accounting Standards Board ("AASB") and the Corporations Act 2001. Tamaska Oil and Gas Limited is a for-profit entity for the purposes of preparing these financial statements.

#### (i) Compliance with IFRS

The consolidated entity financial statements also comply with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB).

#### (ii) Historical Cost Convention

These consolidated financial statements have been prepared under the historical cost convention, as modified by the revaluation of available-for-sale financial assets, financial assets and liabilities (including derivative instruments) at fair value through profit and loss, certain classes of property, plant and equipment and investment property.

#### (iii) Critical Accounting Estimates

The preparation of financial statements in conformity with IFRS requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Group's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements are disclosed in note 3.

#### (iv) Early Adoption on Standards

The Group has not elected to apply any pronouncements before their operative date for the annual reporting period beginning 1 July 2013.

### (b) Going Concern

As at 30 June 2013 the Group had Cash and cash equivalents of \$218,376. The Group were loaned further funds from existing loan providers for working capital purposes in the quarter ended 30 September 2013 to enable the Group to continue to meet its debts as they fall due.

For the Group to continue as a going concern, and to continue to meet its debts and commitments, it is dependent upon future raising of necessary funding, successful exploration and subsequent exploitation of the company's tenements, and/or sale of non-core assets.

The agreement with Black Swan Energy Limited is expected to complete by the end of September for a cash consideration, and the Directors are also confident that the Group is likely to complete and finalise its terms with Canadian Pan Ocean Limited (note 29), from which further funds of approximately \$3.6 million will flow, thereby allowing the Group to continue as a going concern.

It is therefore considered that the financial report be prepared on a going concern basis. However, if the matters stated above are not achieved, there is a material uncertainty that the Group will be able to continue as a going concern, and whether it will realise its assets and extinguish its liabilities in the normal course of business and at the amounts stated in the Statement of Financial Position.

### (c) Principles of Consolidation

#### (i) Subsidiaries

The consolidated financial statements incorporate the assets and liabilities of all subsidiaries of Tamaska Oil & Gas Limited (the "parent entity") as at 30 June 2013 and the results of all subsidiaries for the year then ended.

## 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Subsidiaries are all those entities (including special purpose entities) over which the Group has the power to govern the financial and operating policies, generally accompanying a shareholding of more than one-half of the voting rights. The existence and effect of potential voting rights that are currently exercisable or convertible are considered when assessing whether the Group controls another entity.

Subsidiaries are fully consolidated from the date on which control is transferred to the Group. They are de-consolidated from the date that control ceases.

The acquisition method of accounting is used to account for business combinations by the Group. Inter-company transactions, balances and unrealised gains on transactions between Group companies are eliminated. Unrealised losses are also eliminated unless the transaction provides evidence of the impairment of the asset transferred. Accounting policies of subsidiaries have been changed where necessary to ensure consistency with the policies adopted by the Group.

Non-controlling interests in the results and equity of subsidiaries are shown separately in the consolidated statement of profit or loss and comprehensive income, statement of changes in equity and statement of financial position respectively.

### *(ii) Jointly Controlled Assets and Operations*

The majority of operations are carried out subject to joint venture arrangements. The proportionate interests in the assets, liabilities, income and expenditure of a joint venture activity have been incorporated in the financial statements under the appropriate headings.

The interest in a joint venture partnership is accounted for in the consolidated financial statements using the equity method and is carried at cost by the parent entity. Under the equity method, the share of the profits or losses of the partnership is recognised in the statement of profit or loss and comprehensive income, and the share of movements in reserves is recognised in reserves in the statement of financial position.

### **(d) Segment Reporting**

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision maker. The chief operating decision maker, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the Board of Directors.

### **(e) Foreign Currency Translation**

#### *(i) Functional and Presentation Currency*

Items included in the financial statements of each of the Group's entities are measured using the currency of the primary economic environment in which the entity operates ("the functional currency"). The consolidated financial statements are presented in Australian dollars, which is the Company's functional and presentation currency.

#### *(ii) Transactions and Balances*

Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at period-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in the statement of profit or loss and comprehensive Income, except when they are deferred in equity as qualifying cash flow hedges and qualifying net investment hedges or are attributable to part of the net investment in a foreign operation.

Foreign exchange gains and losses that relate to borrowings are presented in the statement of profit or loss and comprehensive income, within finance costs. All other foreign exchange gains and losses are presented in the income statement on a net basis within other income or other expenses.

Non-monetary items that are measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was determined. Transaction difference on assets and liabilities carried at fair value are reported as part of the fair value gain or loss.

## 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

### (iii) Group Companies

The results and financial position of all the Group entities (none of which has the currency of a hyperinflationary economy) that have a functional currency different from the presentation currency are translated into the presentation currency as follows:

- Assets and liabilities for each statement of financial position presented are translated at the closing rate at the date of the statement of financial position;
- Income and expenses for each Statement of profit or loss and comprehensive income are translated at average exchange rate (unless this is not a reasonable approximation of the cumulative effect of the rates prevailing on the transaction dates, in which case income and expenses are translated at the dates of the transactions); and
- All resulting exchange differences are recognised in other comprehensive income.

On consolidation, exchange differences arising from the translation of any net investment in foreign entities, and of borrowings and other financial instruments designated as hedges of such investments, are recognised in other comprehensive income. When a foreign operation is sold or any borrowings forming part of the net investment are repaid, a proportionate share of such exchange difference is reclassified to profit or loss, as part of the gain or loss on sale where applicable.

Goodwill and fair value adjustments arising on the acquisition of a foreign entity are treated as assets and liabilities of the foreign entities and translated at the closing rate.

### (f) Revenue Recognition

Revenue is recognised to the extent that it is probable that the economic benefits will flow to the Group, the revenue can be reliably measured, it is probable that future economic benefits will flow to the Group and specific criteria have been met for each of the Group's activities as described below.

Revenue is measured at the fair value of the consideration received or receivable. Amounts disclosed as revenue are net of returns, trade allowances and amounts collected on behalf of third parties. Revenue is recognised as follows:

#### (i) Interest Income

Interest income is recognised on a time proportion basis using the effective interest method.

#### (ii) Oil and Gas Revenue

Revenue is recognised when the significant risks and rewards of ownership of the goods have been delivered to the buyer and the costs incurred or to be incurred in respect of the transaction can be measured reliably.

### (g) Cash and Cash Equivalents

Cash and cash equivalents include cash on hand, deposits held at call with financial institutions and short-term deposits.

### (h) Inventories

Oil stocks and field consumables are stated at the lower of cost and net realisable value. Cost includes all expenditure incurred in acquiring and bringing the inventories to their existing condition and location.

### (i) Trade and Other Receivables

Trade receivables are recognised initially at fair value and subsequently measured at amortised cost, using the effective interest rate method, less a provision for impairment. Trade receivables are generally due for settlement between thirty (30) and ninety (90) days from the date of recognition. They are presented as current assets unless collection is not expected for more than 12 months after reporting date.

Collectability of trade receivables is reviewed on an ongoing basis. When a trade receivable is uncollectible, it is written off by reducing the carrying amount directly. An allowance account is used when there is objective evidence that the Group will not be able to collect all amounts due, according to the original terms of the receivables. The amount of impairment allowance is the difference between the assets carrying amount and the present value of estimated future cash flows, discounted at the original effective interest rate.

Cash flows relating to short-term receivables are not discounted if the effect of discounting is immaterial. The movement in the provision is recognised in profit or loss.

## 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

The amount of the impairment loss is recognised in profit or loss within other expenses. When a trade receivable for which an impairment allowance had been recognised becomes uncollectible in a subsequent period, it is written off against the allowance account. Subsequent recoveries of amounts previously written off are credited against other expenses in profit and loss.

### (j) Property, Plant and Equipment

#### (i) Plant and Equipment

Plant and equipment is stated at historical cost less accumulated depreciation and any accumulated losses for impairment.

Historical cost includes expenditure that is directly related to the acquisition of the items. Subsequent costs are included in the asset's carrying amount or recognised as a separate asset as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Group and the cost of the item can be measured reliably. The carrying amount of any component accounted for as a separate asset is derecognised when replaced. All other repairs and maintenance are charged to profit and loss during the reporting period in which they are incurred.

#### (ii) Depreciation

Depreciation is calculated on a straight-line basis over the estimated useful life of the asset which is estimated to vary between 5 and 15 years.

#### (iii) Impairment

The carrying values of plant and equipment are reviewed for impairment when events or changes in circumstances indicate the carrying value may not be recoverable. For an asset that does not generate largely independent cash inflows, the recoverable amount is determined for the cash-generating unit to which the asset belongs.

If any indication of impairment exists and where the carrying values exceed the estimated recoverable amount, the assets or cash-generating units are written down to their recoverable amount. The recoverable amount of plant and equipment is the greater of fair value less costs to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

Impairment losses are recognised separately in the statement of profit or loss and other comprehensive income.

Any item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset.

Any gain or loss arising on de-recognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the item) is included in the profit or loss in the year the item is derecognised

### (k) Non-current Assets (or Disposal Groups) Held for Sale and Discontinued Operations

Non-current assets (or disposal groups) are classified as held for sale if their carrying amount will be recovered principally through a sale transaction rather than through continuing use and a sale is considered highly probable. They are measured at the lower of their carrying amount and fair value less costs to sell, except for assets such as deferred tax assets, assets arising from employee benefits, financial assets and investment property that are carried at fair value and contractual rights under insurance contracts, which are specifically exempt from this requirement.

An impairment loss is recognised for any initial or subsequent write-down of the asset (or disposal group) to fair value less costs to sell. A gain is recognised for any subsequent increases in fair value less costs to sell of an asset (or disposal group), but not in excess of any cumulative impairment loss previously recognised. A gain or loss not previously recognised by the date of the sale of the non current asset (or disposal group) is recognised at the date of de-recognition.

Non-current assets (including those that are part of a disposal group) are not depreciated or amortised while they are classified as held for sale. Interest and other expense attributable to the liabilities of a disposal group classified as held for sale continue to be recognised. Non-current assets classified as held for sale and the assets of a disposal group classified as held for sale are presented separately from the other assets in the statement of financial position as current assets. The liabilities of a disposal group classified as held for sale are presented separately from other liabilities in the statement of financial position as current liabilities.



## 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

A discontinued operation is a component of the Group that has been disposed of or is classified as held for sale and that represents a separate major line of business or geographical area of operations, is part of a single co-ordinated plan to dispose of such a line of business or area of operations, or is a subsidiary acquired exclusively with a view to resale. The results of discontinued operations are presented separately in the statement of profit or loss and comprehensive income.

### (l) Investments and Other Financial Assets

The Group classifies its investments in the following categories: financial assets at fair value through profit or loss, loans and receivables and available-for-sale financial assets. The classification depends on the purpose for which the investments were acquired. Management determines the classification of its investments at initial recognition and, in the case of assets classified as held-to-maturity, re-evaluates this designation at each reporting date.

#### (i) Loans and Receivables

Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. They arise when the Group provides money, goods or services directly to a debtor with no intention of selling the receivable. They are included in current assets, except for those with maturities greater than 12 months after the statement of financial report date which are classified as non-current assets. Loans and receivables are included in receivables in the statement of financial position (note 9).

Financial assets are derecognised when the rights to receive cash flows from the financial assets have expired or have been transferred and the Group has transferred substantially all the risks and rewards of ownership.

Loans and receivables are carried at amortised cost using the effective interest method.

Loans and receivables are tested for impairment as described in note 1(i).

### (m) Exploration, Evaluation and Development Expenditure

Exploration, evaluation and development expenditure incurred is either written off as incurred or accumulated in respect of each identifiable area of interest. These costs are only carried forward to the extent that they are expected to be recouped through the successful development of the area or where activities in the area have not yet reached a stage which permits reasonable assessment of the existence of economically recoverable reserves.

Accumulated costs in relation to an abandoned area are written off in full against profit in the year in which the decision to abandon the area is made.

When production commences, the accumulated costs for the relevant area of interest are incorporated into Oil and Gas properties (see note 1 (n)) amortised over the life of the area according to the rate of depletion of the economically recoverable reserves.

A regular review is undertaken of each area of interest to determine the appropriateness of continuing to carry forward costs in relation to that area of interest.

Restoration, rehabilitation and environmental costs necessitated by exploration and evaluation activities are treated as exploration and evaluation expenditure.

### (n) Oil and Gas Properties

Following commencement of production activities all acquisition, exploration, evaluation and development expenditure in relation to an area of interest is accumulated into an oil and gas property.

When further development expenditure is incurred in respect of a property after the commencement of production, such expenditure is carried forward as part of the cost of that property only when substantial economic benefits are established, otherwise such expenditure is classified as part of the cost of production.

Amortisation of the cost of oil and gas properties is provided on the unit-of-production basis over the proved developed reserves of the field concerned with separate calculations being made for each resource. The unit-of-production basis results in an amortisation charge proportional to the depletion of the economically recoverable reserves. Amortisation is charged from the commencement of production.

Oil and Gas properties are tested for impairment as described in note 1(j).

## 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

### (o) Trade and Other Payables

These amounts represent liabilities for goods and services provided to the group prior to the end of the financial year, which remain unpaid at year end. The amounts are unsecured and are usually paid within 30 days of recognition. They are recognised at fair value on initial recognition and subsequently at amortised cost, using the effective interest rate method.

### (p) Employee Benefits

#### (i) Short Term Obligations

Liabilities for wages and salaries, including non-monetary benefits, annual leave and accumulating sick leave expected to be settled within 12 months of the reporting date are recognised in other payables in respect of employees' services up to the reporting date and are measured at the amounts expected to be paid when the liabilities are settled.

Profit sharing and bonus plans are recognised as expenses in profit and loss. The Group recognises a provision where contractually obliged or where there is a past practice that has created a constructive obligation.

#### (ii) Share Based Payments

Share based compensation benefits are provided to employees. Information relating to these granted options are set out in note 16.

The fair value of the options is recognised as an employee benefit expense with a corresponding increase in equity. The total amount to be expensed is determined by reference to the fair value of the options granted, which includes any market performance conditions and the impact of any non-vesting conditions but excludes the impact of any service and non-market performance vesting conditions.

The total expense is recognised over the vesting period, which is the period over which all of the specified vesting conditions are to be satisfied.

Upon exercise of share options, the proceeds received net of any directly attributable transaction costs are allocated to share capital.

### (q) Borrowing Costs

Borrowing costs are recognised as an expense when incurred except if costs were incurred for the construction of any qualifying asset, in which case, the costs are capitalised over the year that is required to complete and prepare the asset for its intended use or sale.

### (r) Income Tax

The income tax expense or revenue for the period is the tax payable on the current period's taxable income based on the applicable income tax rate for each jurisdiction adjusted by changes in the deferred tax assets and liabilities attributable to temporary differences and to unused tax losses.

The current income tax charge is calculated on the basis of the tax laws enacted or substantively enacted at the end of the reporting period in the countries where the company's subsidiaries and associates operate and generate taxable income.

Deferred income tax is provided on all temporary differences at the statement of financial position date, arising between the tax bases of assets and liabilities and their carrying amounts in the consolidated financial statements and are recognised for all taxable temporary differences:

- Except where the deferred income tax liability arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss; and
- In respect of taxable temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, except where the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future.

## 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Deferred income tax assets are recognised for all deductible temporary differences, carry-forward of unused tax assets and unused tax losses can be utilised:

- Except where the deferred income tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor the taxable profit or loss; and
- In respect of taxable temporary differences associated with investments in subsidiaries, associates and interests and joint ventures, deferred tax assets are only recognised to the extent that it is probable that the temporary differences will reverse in the foreseeable future extent that it is probable that the temporary differences can be utilised.

Deferred income tax assets and liabilities are measured at the tax rates that are expected to apply to the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the statement of financial position date.

Income taxes relating to items recognised directly in equity are recognised in equity and not in the statement of profit or loss and other comprehensive income.

### (s) Goods and Services Tax (GST)

Revenues, expenses and assets are recognised net of the amount of GST, except:

- Where the GST incurred on a purchase of goods and services is not recoverable from the taxation authorities, in which case the GST is recognised as part of the cost of acquisition of the asset or as part of an item of the expense item as applicable; and
- Receivables and payables are stated with the amount of GST included.

The net amount of GST recoverable from, or payable to, the taxation authority is included as part of receivables or payables in the statement of financial position.

Cash flows are included in the statement of cash flows on a gross basis and the GST component of cash flows arising from investing and financing activities, which is recoverable from, or payable to, the taxation authorities are classified as operating cash flows.

Commitments and contingencies are disclosed net of the amount of GST recoverable from, or payable to, the taxation authority.

### (t) Contributed Equity

Ordinary shares are classified as equity.

Incremental costs directly attributable to the issue of new shares or options are shown in equity as a deduction, net of tax, from proceeds.

Other components of equity include the following:

- Share based payment reserve, as described in note 16.
- Foreign currency translation reserve which comprises foreign currency translation differences arising on the translation of financial statements of the Group's foreign entities into Australian Dollars.

### (u) Earnings per Share

#### (i) Basic Earnings per Share

Basic earnings per share is calculated by dividing the profit attributable to equity holders of the company, excluding any costs of servicing equity other than ordinary shares, by the weighted average number of ordinary shares outstanding during the financial year, adjusted for bonus elements in ordinary shares issued during the year.

#### (ii) Diluted Earnings per Share

Diluted earnings per share adjusts the figures used in the determination of basic earnings per share to take into account the after income tax effect of interest and other financing costs associated with dilutive potential ordinary share and the weighted average number of shares assumed to have been issued for no consideration in relation to dilutive potential ordinary shares.

## 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

### (v) New Accounting Standards and Interpretations

#### *i) New Accounting Standards and Interpretations not yet Adopted*

The following new accounting standards and interpretations have been issued or amended and are applicable to the annual financial statements of the Group, but are not yet effective.

- AASB 9 Financial Instruments, 2009-11 Amendments to Australian Accounting Standards arising from AASB 9, 2010-7 Amendments to Australian Accounting Standards arising from AASB 9 and 2012-6 Amendments to Australian Accounting Standards arising from AASB 9: Amends the requirements for classification and measurement of financial assets and completes phase 1 of the replacement of AASB 139. The available-for-sale and held-to-maturity categories of financial assets in AASB 139 have been eliminated. AASB 9 requires that gains or losses on financial liabilities measured at fair value are recognised in profit or loss, except that the effects of changes in the liability's credit risk are recognised in other comprehensive income. Adoption of AASB 9 is only mandatory for the year ending 30 June 2016. The Group will adopt this standard from 1 July 2015 but the impact of its adoption is yet to be assessed by the Group.
- AASB 10 - Consolidated Financial Statements: Introduces a single 'control model' for all entities, including special purpose entities (SPEs), whereby all of the following conditions must be present:
  - Power over investee (whether or not power used in practice);
  - Exposure, or rights, to variable returns from investee;
  - Ability to use power over investee to affect the Tamaska's returns from investee; and
  - Introduces the concept of 'defacto' control for entities with less than 50% ownership interest in an entity, but which have a large shareholding compared to other shareholders. This could result in more instances of control and more entities being consolidated.

The adoption of this standard from 1 July 2013 may have an impact where the Group has a holding of less than 50% in an entity, has de facto control, and is not currently consolidating that entity.

- AASB 11 - Joint arrangements: Joint arrangements will be classified as either 'joint operations' (where parties with joint control have rights to assets and obligations for liabilities) or 'joint ventures' (where parties with joint control have rights to the net assets of the arrangement). The adoption of this standard from 1 July 2013 will not have a material impact on the Group.
- AASB 12 - Disclosure of Interests in Other Entities: Combines existing disclosures from AASB 127 Consolidated and Separate Financial Statements, AASB 128 Investments in Associates and AASB 131 Interests in Joint Ventures. Introduces new disclosure requirements for interests in associates and joint arrangements, as well as new requirements for unconsolidated structured entities. The adoption of this standard from 1 July 2013 will significantly increase the amount of disclosures required to be given by the Group such as significant judgements and assumptions made in determining whether it has a controlling or non-controlling interest in another entity and the type of non-controlling interest and the nature and risks involved.
- AASB 13 - Fair value measurement: AASB 13 establishes a single framework for measuring fair value of financial and non-financial items recognised at fair value in the statement of financial position or disclosed in the notes in the financial statements. Additional disclosures required for items measured at fair value in the statement of financial position, as well as items merely disclosed at fair value in the notes to the financial statements. Extensive additional disclosure requirements for items measured at fair value that, are 'level 3' valuations, in the fair value hierarchy that are not financial instruments. The adoption of these revised standards from 1 July 2013 will not have a material impact on the Group.
- AASB 119 - Employee Benefits: Employee benefits expected to be settled (as opposed to due to settled under current standard) wholly within 12 months after the end of the reporting period are short-term benefits, and therefore not discounted when calculating leave liabilities. Annual leave not expected to be used wholly within 12 months of end of reporting period will in future be discounted when calculating leave liability. The adoption of the revised standard from 1 July 2013 is expected to reduce the reported annual leave liability of the Group.

## 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

- AASB 127 - Separate Financial Statements (Revised), AASB 128 - Investments in Associates and Joint Ventures (Reissued): These standards have been modified to remove specific guidance that is now contained in AASB 10, AASB 11 and AASB 12. The adoption of these revised standards from 1 July 2013, and the impact on the Group has yet to be assessed.
- AASB 2011-4 - Amendments to Australian Accounting Standards to Remove Individual Key Management Personnel Disclosure Requirements. Amendments to remove individual key management personnel (KMP) disclosure requirements from AASB 124 to eliminate duplicated information required under the Corporation Act 2001. As the aggregate disclosures are still required by AASB 124 and during the transitional period the requirements may be included in the Corporations Act or other legislation, it is expected that the amendments will not have a material impact on the Group.
- AASB 2011-7 Amendments to Australian Accounting Standards arising from the Consolidation and Joint Arrangements Standards: The amendments make numerous consequential changes to a range of Australian Accounting Standards and Interpretations, following the issuance of AASB 10, AASB 11, AASB 12 and revised AASB 127 and AASB 128. The adoption of these amendments from 1 July 2013 will not have a material impact on the consolidated entity.
- AASB 2012-2 Amendments to Australian Accounting Standards - Disclosures - Offsetting Financial Assets and Financial Liabilities: The disclosure requirements of AASB 7 'Financial Instruments: Disclosures' (and consequential amendments to AASB 132 'Financial Instruments: Presentation') have been enhanced to provide users of financial statements with information about netting arrangements, including rights of set-off related to an entity's financial instruments and the effects of such rights on its statement of financial position. The adoption of the amendments from 1 July 2013 will increase the disclosures by the Group.
- AASB 2012-3 Amendments to Australian Accounting Standards - Offsetting Financial Assets and Financial Liabilities: The amendments add application guidance to address inconsistencies in the application of the offsetting criteria in AASB 132 'Financial Instruments: Presentation', by clarifying the meaning of "currently has a legally enforceable right of set-off"; and clarifies that some gross settlement systems may be considered to be equivalent to net settlement. The adoption of the amendments from 1 July 2014 will not have a material impact on the Group.
- AASB 2012-5 - Annual Improvements to Australian Accounting Standards 2009-2011 Cycle: Non-urgent but necessary changes to IFRSs (IAS1, IAS 16 & IAS 32). The adoption of the amendments from 1 July 2013 will not have a material impact on the Group.
- AASB 2012-9 Amendment to AASB 1048 arising from the Withdrawal of Australian Interpretation 1039: The amendment removes reference in AASB 1048 following the withdrawal of Interpretation 1039. The adoption of these amendments will not have a material impact on the Group.
- AASB 2012-10 Amendments to Australian Accounting Standards – Transition Guidance and Other Amendments: They amend AASB 10 and related standards for the transition guidance relevant to the initial application of those standards. The amendments clarify the circumstances in which adjustments to an entity's previous accounting for its involvement with other entities are required and the timing of such adjustments. The adoption of the amendments from 1 July 2013 will not have a material impact on the Group.
- IFRS - Mandatory Effective Date of IFRS 9 and Transition Disclosures. Entities are no longer required to restate comparatives on first time adoption. Instead, additional disclosures on the effects of transition are required. The Group will adopt this standard from 1 July 2015 but the impact of its adoption is yet to be assessed by the Group.

The Group does not anticipate early adoption of any of the above accounting standards.



## 2. FINANCIAL RISK MANAGEMENT

The Group's activities expose it to a variety of financial risks: market risk (including foreign exchange risk, interest rate risk and price risk), credit risk and liquidity risk. The Group's overall risk management program focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the financial performance of the Group. The Group monitors this risk and implements measures to minimise the impact of this risk. The Group uses different methods to measure different types of risk to which it is exposed, including sensitivity analysis in the case of interest rate, foreign exchange and other price risks, and ageing analysis for credit risk.

Risk management is carried out by the Board of Directors.

The Group holds the following financial instruments:

	2013	2012
	\$	\$
<b>FINANCIAL ASSETS</b>		
Cash and cash equivalents	218,376	1,484,913
Trade receivable	3,217	1,038
	<b>221,593</b>	<b>1,485,951</b>
<b>FINANCIAL LIABILITIES</b>		
Trade and other payables	1,013,076	319,922
Short term borrowings	205,274	-
	<b>1,218,350</b>	<b>319,922</b>

### (a) Market risk

#### (i) Foreign Exchange Risk

The Group operates internationally through foreign subsidiaries and is exposed to foreign exchange risk arising from currency exposures, primarily with respect to the US dollar and CAD dollar.

Foreign exchange risk arises from future commercial transactions and recognised assets and liabilities denominated in a currency that is not the entity's functional currency or from net investments in foreign operations. The risk is monitored using cash flow forecasting and regular management reporting. The Group keeps bank accounts in foreign currency to reduce the exposure to foreign exchange fluctuations.

#### (ii) Price Risk

The Group is in an early stage of exploration and is not exposed to price risk on its financial instruments.

#### (iii) Cash Flow and Fair Value Interest Rate Risk

At reporting date, the Group does not have long term borrowings and its exposure to interest rate risk is assessed as minimal.

The Group's exposure to interest rate risk which is the risk that a financial instrument's value will fluctuate as a result of changes in market interest rates and the effective weighted average interest rates on classes of financial assets of the group are summarised in the following tables:

2013	Floating Interest Rate	Non-interest Bearing	1 Year or Less	Over 1 to 5 years	Total
	\$	\$	\$	\$	\$
<b>FINANCIAL ASSETS</b>					
Cash and cash equivalents	148,579	69,798	218,376	-	218,376
	<b>148,579</b>	<b>69,798</b>	<b>218,376</b>	<b>-</b>	<b>218,376</b>

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

### 2. FINANCIAL RISK MANAGEMENT (CONTINUED)

2012	Floating Interest Rate	Non-interest Bearing	1 Year or Less	Over 1 to 5 years	Total
	\$	\$	\$	\$	\$
<b>FINANCIAL ASSETS</b>					
Cash and cash equivalents	262,313	1,222,600	1,484,913	-	1,484,913
	262,313	1,222,600	1,484,913	-	1,484,913

The Group has minimal exposure to interest rate risk other than reduction/increases in interest earned should the rates decrease/increase respectively. As an indication of possible sensitivity to changes in interest rates a 1% movement in interest rate, would increase/decrease the annual amount of interest received by \$1,486 (2012: \$2,623)

#### (b) Credit Risk

The Group is in early exploration stages, so there are no significant concentrations of credit risk. The Group ensure the use of leading investment institutions in terms of managing cash. The cash of \$218,376 is held in one institution with a AA credit rating. The maximum exposure to credit risk are the financial assets as disclosed at note 2a(iii).

#### (c) Liquidity Risk

Prudent liquidity risk management implies maintaining sufficient cash and marketable securities, the availability of funding through an adequate amount of committed credit facilities and the ability to close out market positions should they arise. Due to the dynamic nature of the underlying businesses, the Group aims at maintaining flexibility in funding by keeping committed credit lines available with a variety of counterparties. No unused lines of credit currently exist.

CONTRACTUAL MATURITIES OF FINANCIAL LIABILITIES	Less than 6 Months	6-12 Months	Between 1-5 Years	Total	Carrying Value
30 June 2013	\$	\$	\$	\$	\$
<b>FINANCIAL LIABILITIES</b>					
Trade and other payables	1,013,076	-	-	1,013,076	1,013,076
Borrowings	205,274	-	-	205,274	205,274
	1,218,350	-	-	1,218,350	1,218,350

CONTRACTUAL MATURITIES OF FINANCIAL LIABILITIES	Less than 6 Months	6-12 Months	Between 1-5 Years	Total	Carrying Value
30 June 2012	\$	\$	\$	\$	\$
<b>FINANCIAL LIABILITIES</b>					
Trade and other payables	319,922	-	-	319,922	319,922
Borrowings	-	-	-	-	-
	319,922	-	-	319,922	319,922

#### (d) Fair Value Estimation

The fair value of financial assets and financial liabilities must be estimated for recognition and measurement or for disclosure purposes.

Fair values are in accordance with values carried in the Statement of Financial Position.

## 2. FINANCIAL RISK MANAGEMENT (CONTINUED)

The fair value of financial instruments that are traded in active markets is based on quoted market prices at the end of the reporting period. The fair value of financial instruments that are not traded in an active market are determined using valuation techniques. The Group uses a variety of methods and makes assumptions that are based on market conditions existing at each reporting date.

### (e) Capital Risk Management

The Group's objective when managing capital is to safeguard their ability to continue as a going concern, so that they can continue to provide returns to shareholders and benefits to other stakeholders and to maintain an optimal capital structure to reduce the cost of capital.

In order to maintain or adjust the capital structure, the group may adjust the amount of dividends paid to shareholders, return capital to shareholders, issue new shares or sell assets to reduce debt.

Consistently with others in the industry, the Group manages its capital by assessing the Group's financial risk and adjusts its capital structure in response to changes in these risks and in the market. These responses include the management of debt levels, distributions to shareholders and share issues.

There have been no changes in the strategy adopted by management to control the capital of the group since the prior year. The Group is not subject to any externally imposed capital requirements.

## 3. CRITICAL ACCOUNTING ESTIMATES AND ASSUMPTIONS

Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectation of future events that may have a financial impact on the entity and that are believed to be reasonable under the circumstances.

The Group makes estimates and assumptions concerning the future. The resulting accounting estimates will, by definition, seldom equal the related actual results. The estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below.

### (i) Estimated Impairment

The Group tests annually whether exploration and evaluation expenditure and Oil and Gas properties have suffered any impairment, in accordance with the accounting policy stated in note 1 (j). The recoverable amounts of cash generating units have been determined based on value-in-use calculations. These calculations require the use of assumptions like commodity price and production quantity. Some of these assumptions may be amended in the future and this may lead to the subsequent impairment of the assets concerned.

### (ii) Capitalisation of Exploration and Evaluation Expenditure

The Group has capitalised significant exploration and evaluation expenditure on the basis either that this is expected to be recouped through future successful development (or alternatively sale) of the Areas of Interest concerned or on the basis that it is not yet possible to assess whether it will be recouped.

### (iii) Income Taxes

The Group expects to have carried forward tax losses which have not been recognised as deferred tax assets as it is not considered sufficiently probable that these losses will be recouped by means of future profits taxable in the relevant jurisdictions.

### (iv) Share Based Payments

The assessed fair value at grant date of share based payments granted during the period was determined using a binomial option pricing model that takes into account the exercise price, the price of the underlying share at grant date, the life of the option, the volatility of the underlying share, the risk free rate and expected dividend payout and any applicable vesting conditions.

Management was required to make assumptions and estimates in order to determine the inputs into binomial option pricing model.

# NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

## 4. SEGMENT REPORTING

Management has determined the operating segments based on reports reviewed by the Board of Directors that are used to make strategic decisions. The Board of Directors considers the business from a geographic perspective and have identified the below reportable segments:

2013				
GEOGRAPHICAL SEGMENT	Canada	USA	Unallocated/ Eliminations and Corporate	Consolidated
	\$	\$	\$	\$
<b>RESULTS</b>				
Revenue	-	74,367	3,691	78,058
Loss for the period	(617,763)	196,564	(3,182,581)	(3,603,780)
Comprehensive loss for the period	(612,445)	53,317	(2,359,933)	(2,919,061)
<b>ASSETS</b>				
Segment assets	67,619	1,285,711	3,846,659	5,199,989
<b>TOTAL ASSETS</b>	<b>67,619</b>	<b>1,285,711</b>	<b>3,846,659</b>	<b>5,199,989</b>
<b>LIABILITIES</b>				
Segment liabilities	224,847	2,114,641	(1,121,138)	1,218,350
<b>TOTAL LIABILITIES</b>	<b>224,847</b>	<b>2,114,641</b>	<b>(1,121,138)</b>	<b>1,218,350</b>
2012				
GEOGRAPHICAL SEGMENT	Canada	USA	Unallocated/ Eliminations and Corporate	Consolidated
	\$	\$	\$	\$
<b>RESULTS</b>				
Revenue	384	-	17,319	17,703
Loss for the period	530,840	(881,925)	(1,491,866)	(1,842,951)
Comprehensive loss for the period	523,558	(909,162)	(1,374,762)	(1,760,366)
<b>ASSETS</b>				
Segment assets	959,491	60,460	6,272,898	7,292,849
<b>TOTAL ASSETS</b>	<b>959,491</b>	<b>60,460</b>	<b>6,272,898</b>	<b>7,292,849</b>
<b>LIABILITIES</b>				
Segment liabilities	511,567	970,052	(1,161,697)	319,922
<b>TOTAL LIABILITIES</b>	<b>511,567</b>	<b>970,052</b>	<b>(1,161,697)</b>	<b>319,922</b>

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

### 5. REVENUE

	Consolidated	Consolidated
	2013	2012
	\$	\$
Oil revenue	74,367	-
Interest received	3,691	17,703
	78,058	17,703

### 6. LOSS FOR THE YEAR

	Consolidated	Consolidated
	2013	2012
	\$	\$
THE LOSS FROM CONTINUING OPERATIONS INCLUDES THE FOLLOWING SPECIFIC EXPENSES:		
Office and administrative expenses		
Office costs	(79,612)	(16,594)
IT costs	(5,188)	(12,208)
Wages and salaries	(139,220)	(94,980)
Employee benefits	(47,778)	(10,129)
Others administrative expenses	(66,461)	(32,402)
Total office and administration expenses	(338,259)	(166,313)

### 7. INCOME TAX

INCOME TAX RECOGNISED IN STATEMENT OF COMPREHENSIVE INCOME	Consolidated	Consolidated
	2013	2012
	\$	\$
Tax expense/(income) comprises:		
Current tax expense/(income) in respect of the current year	57,985	120,874
Deferred tax expense/(income) relating to the origination and reversal of temporary differences	-	-
TOTAL TAX EXPENSE/(INCOME)	57,985	120,874

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

### 7. INCOME TAX (CONTINUED)

The prima facie income tax expense/(income) on pre-tax accounting loss from operations reconciles to the income tax expense/(income) in the financial statements as follows:.

	Consolidated	Consolidated
	2013	2012
	\$	\$
Loss from continuing operations	(3,545,795)	(1,722,077)
Loss from discontinuing operations	-	-
Total loss from operations	(3,545,795)	(1,722,077)
Income tax expense/(income) calculated at 30%	(1,063,739)	(516,623)
Effect of expenses that are not deductible in determining taxable profit	789,763	289,038
Effect of unused tax losses and tax offsets not recognised as deferred tax assets	513,144	538,261
Effect of disposal of foreign assets	57,985	120,874
Effect of different tax rates of subsidiaries operating in other jurisdictions	-	-
Other	(355,138)	(552,424)
	57,985	120,874

The tax rate used in the above reconciliation is the corporate tax rate of 30% payable by Australian corporate entities on taxable profits under Australian tax law. There has been no change in the corporate tax rate when compared with the previous reporting period.

UNRECOGNISED DEFERRED TAX BALANCES	Consolidated	Consolidated
	2013	2012
	\$	\$
Deferred tax assets/(liabilities) un-recognised:		
<i>Tax losses:</i>		
Australian tax losses – revenue	1,839,226	1,640,219
<i>Temporary differences:</i>		
Australian - Other	(115,751)	(6,534)
Capitalised exploration and evaluation	(1,260,779)	(1,515,317)
Unrecognised deferred tax assets	462,696	118,368

Net deferred tax assets have not been brought to account as it is not probable that immediate future profits will be available against which deductible temporary differences and tax losses can be utilised.

### 8. CASH AND CASH EQUIVALENTS

	Consolidated	Consolidated
	2013	2012
	\$	\$
Cash at bank	218,376	1,484,913

Cash at bank earned a floating rate of interest of between 0.01% and 6.16%. The Group's exposure to interest rate risk is discussed in note 2.



**9. TRADE AND OTHER RECEIVABLES**

	Consolidated	Consolidated
	2013	2012
	\$	\$
<b>CURRENT</b>		
Trade receivables	3,217	1,038
Sundry receivables	6,596	-
GST receivable	27,923	14,560
Prepayments	11,771	11,771
	<b>49,507</b>	<b>27,369</b>

Due to the short-term nature of these receivables, their carrying amount is assumed to approximate their fair value and no impairment is considered necessary. The group is confident on credit quality from past transaction history.

**10. ASSETS CLASSIFIED AS HELD FOR SALE**

During the year the Group executed a Term Sheet with Canadian Pan Ocean Limited ('CPO') to dispose of its interests in the Alberta Joint Venture interests in the Duvernay Shale and Rock Creek oil acreage for approximately \$3.6 million; as of the date of signing this report the deal is yet to finalise (refer note 29). The asset is remeasured to the lower of its carrying value and its fair value less costs to sell, and the impairment recognised is taken to the statement of profit or loss and other comprehensive income (refer note 11).

**11. OIL AND GAS PROPERTIES**

The ultimate recoupment of costs carried forward for tenement acquisition is dependent on the successful development and commercial exploitation or sale of the respective mining areas.

	Consolidated	Consolidated
	2013	2012
	\$	\$
<b>OIL AND GAS PROPERTIES – COST</b>	<b>1,245,721</b>	<b>5,780,567</b>
	<b>1,245,721</b>	<b>5,780,567</b>
Movements in carrying amounts are reconciled as follows:		
Opening balance	5,780,567	105,647
Acquired during the period at fair value <sup>(i)</sup>	-	7,405,143
Additions during period <sup>(ii)</sup>	1,106,210	1,495,384
Depreciation expense	-	-
Disposal/Write off during period <sup>(iii)</sup>	(150,489)	(3,315,758)
Impairment of assets <sup>(iv)</sup>	(2,413,965)	-
Assets reclassified as held for sales (refer note 10)	(3,686,385)	-
Foreign currency movement	609,783	90,151
	<b>1,245,721</b>	<b>5,780,567</b>

i) The acquisition relates to the interest acquired in the Alberta Joint Venture through the acquisition of Warren Energy Ltd for an amount of \$729,509 and the fair value amounting of \$6,675,633.

ii) The additions relate to exploration work carried out on the projects during the year.

## 11. OIL AND GAS PROPERTIES (CONTINUED)

### iii) 30 June 2013

During the year, the Company and its JV partner's entered into an agreement which involves an expansion of the AMI with Black Swan. The transaction price is based on the land values established by a Duverney land sale on adjacent leases on 25 July 2012 and results in a net cash injection to the Company of C\$157,972. As a result of this transaction the Company now holds a 1.6% carried interest in the Duverney right across 48 sections with the AMI area, and a 3.2% carried interest in the Rock Creek rights.

### 30 June 2012

During the period the Company disposed of a 5% working interest in the Lyons Prospect, to Grand Gulf Limited for \$471,256 as the proportion of its share of pre-paid drilling costs. Following drilling of the well in November 2011 the remaining balance for the well costs of \$933,306 held by the Company for its 10% working interest, was written off after the well was plugged and abandoned.

During the year the Company also completed two Alberta Acreage sales of certain petroleum rights in 38 sections. The Group's share of the net sale proceeds is \$1,911,196 for its interests held in the acreage disposed, which is net of the 8% Duverney interest held on trust for Perity Oil Ltd, and extinguished royalties on sold acres.

### iv) 30 June 2013

An impairment loss is recognised following the Company's agreements to sell their Alberta Joint Venture interests to CPO for a cash consideration of approximately \$3.6 million (refer note 10), as well as a portion to Black Swan Energy Limited (refer note 29).

## 12. TRADE AND OTHER PAYABLES

### (12a) Payables

	Consolidated	Consolidated
	2013	2012
	\$	\$
<b>TRADE AND OTHER PAYABLES</b>		
Trade creditors	639,011	165,498
Other payables	251,763	33,550
Current tax liabilities	122,302	120,874
	<b>1,013,076</b>	<b>319,922</b>

### (12b) Short term borrowings

	Consolidated	Consolidated
	2013	2012
	\$	\$
Borrowing from related party <sup>(i)</sup>	100,137	-
Borrowing from third party <sup>(ii)</sup>	105,137	-
	<b>205,274</b>	<b>-</b>

### 30 June 2013

i) This loan is a short term loan from a company associated with a director. This loan is to be used to fund the company's short term working capital requirement and has an interest of 10% per annum.

ii) This loan is a short term loan from a third party. This loan is to be used to fund the company's short term working capital requirements and has an interest 10% per annum.

### 30 June 2012

During the year a loan to the vendors of Warren Energy Limited was repaid in full during the year from the proceeds of the first of its completed acreage sales.

### 13. ACQUISITION OF WARREN ENERGY LIMITED

On 1 August 2011 the Company completed the acquisition of Warren Energy Limited ("Warren"). Warren holds a 16% interest in the Rock Creek Project, unconventional oil and condensate play, and an 8% interest in the strategic Duvernay Shale Project located in central Alberta, Canada.

The purchase of Warren was completed for a purchase consideration of \$6,600,000 comprising 2,200,000,000 ordinary shares of the company at a share price of \$0.003 being spot share price on 31 July 2011.

The acquisition of Warren has been accounted for as an asset acquisition as Warren does not meet the definition of a business under the Australian Accounting Standard AASB 3 "Business Combinations".

	31-Jul-11
	\$
The purchase price allocation is as follows:	
Identifiable assets acquired and liabilities assumed:	
Sundry debtors	176,964
Exploration and evaluation expenditure	7,440,866
Loan - CIB Family Trust <sup>(i)</sup>	(253,266)
Loan - Seaspin Pty Ltd <sup>(i)</sup>	(756,471)
Trade creditors	(8,093)
Total	6,600,000
Consideration paid:	
2,200,000,000 ordinary shares at \$0.003	6,600,000
Total	6,600,000

i) The loans arising on the acquisition of Warren were settled in the year.

### 14. ISSUED CAPITAL

#### (14a) Issued share capital

ORDINARY SHARES	Consolidated	Consolidated
	2013	2012
	\$	\$
6,396,006,280 fully paid ordinary shares (2012: 6,396,006,280)	24,636,662	24,636,662
MOVEMENTS IN SHARES ON ISSUE		
At 1 July	24,636,662	16,552,142
SHARES ISSUED DURING THE YEAR		
2,200,000,000 shares issued @ \$0.003 to Vendors of Warren Energy Ltd <sup>(1)</sup>	-	6,600,000
1,500,000,000 Placement shares issued at 0.01 <sup>(2)</sup>	-	1,500,000
TOTAL SHARES ISSUED	24,636,662	8,100,000
Less: capital raising costs	-	(15,480)
AT 30 JUNE	24,636,662	24,636,662

<sup>(1)</sup> On 1 August 2011 the Company completed the acquisition of Warren Energy Limited ("Warren"). The acquisition was completed for a purchase consideration of \$6,600,000 comprising 2,200,000,000 ordinary shares of the company at a share price of \$0.0003 being the spot share price on 31 July 2011. Refer to note 13 for further details of the acquisition.

<sup>(2)</sup> On 2 August 2011, the company completed a placement of 1,500,000,000 fully paid ordinary shares at \$0.001 each to raise \$1,500,000.

## 14. ISSUED CAPITAL (CONTINUED)

Ordinary shares entitle the holder to participate in dividends and the proceeds on winding up of the Company in proportion to the number of and amounts paid on the shares held.

On a show of hands every holder of ordinary shares present at a meeting in person or by proxy, is entitled to one vote, and upon a poll each share is entitled to one vote.

### (14b) Issued share options

SHARE OPTIONS	Consolidated	Consolidated
	2013	2012
	\$	\$
3,260,000,000 listed options issued (2012: 3,741,398,748)	298,890	848,828
<b>MOVEMENTS IN SHARES ON ISSUE</b>		
At 1 July	848,828	549,938
<b>OPTIONS ISSUED DURING THE YEAR</b>		
3,200,000,000 options issued @ \$0.0001 <sup>(1)</sup>	-	320,000
481,398,748 options expired <sup>(2)</sup>	(549,938)	-
<b>TOTAL OPTIONS ISSUED</b>	<b>298,890</b>	<b>869,938</b>
Less: options issued costs	-	(21,110)
<b>AT 30 JUNE</b>	<b>298,890</b>	<b>848,828</b>

<sup>(1)</sup> On 19 August 2011, the company completed a placement, and issued 3,200,000,000 listed options at \$0.0001, to raise \$320,000. The options are exercisable at \$0.5 and expire on 17 August 2015.

<sup>(2)</sup> On 30 June 2012, 481,398,748 listed options, with an exercise price of \$0.05, expired. The Board resolved to cancel these options on 27 September 2012, following the passing of their expiry date. Accordingly an adjustment has been raised to eliminate against accumulated losses within equity.

### (14c) Converting Performance Shares

During the period there was no movement in converting performance shares (refer note 15(2)).

## 15. RESERVES

	Consolidated	Consolidated
	2013	2012
	\$	\$
Foreign currency translation reserve <sup>(1)</sup>	684,719	82,585
Equity reserve <sup>(2)</sup>	80	80
Other reserves	684,799	82,665
Share based payment reserve <sup>(3)</sup>	42,900	32,542
<b>TOTAL RESERVE</b>	<b>727,699</b>	<b>115,207</b>

15. RESERVES (CONTINUED)

	Consolidated	Consolidated
	2013	2012
	\$	\$
<b>(1) Foreign currency translation</b>		
Balance at 1 July	82,585	-
Currency translation differences arising during the year	602,134	82,585
	<b>684,719</b>	<b>82,585</b>
<b>(2) Equity reserve</b>		
Balance at 1 July	80	80
Movement during the year	-	-
	<b>80</b>	<b>80</b>
<b>(3) Share based payment reserve</b>		
Balance at 1 July	32,542	-
Share based payment movement during the year	10,358	32,542
	<b>42,900</b>	<b>32,542</b>

**Nature and purpose of reserves**

<sup>(1)</sup> **Foreign currency translation reserve**

Exchange differences arising on translation of the foreign controlled entities are taken to the foreign currency translation reserve as described in note 1(e). The reserve is recognised in profit and loss when the net investment is disposed of.

<sup>(2)</sup> **Equity reserve**

The equity reserve is used to recognise the amortised portion of the fair value of converting performances share is issued.

<sup>(3)</sup> **Share based payment reserve**

This comprises the amortised portion of the share based payment expense (refer note 16).

16. SHARE BASED PAYMENT EXPENSE

On 4 November 2011, a total of 30 million share options were issued as incentives to key management personnel of the Company. On 18 January 2012, a further 30 million share options were issued to a Director of the Company, Brian Ayers. The share options were granted on the following terms:

Date	Number of Options	Exercise Price	Option Value	Expiry Date
		\$	\$	
4 November 2011	30,000,000	0.005	0.00072	17 August 2015
18 January 2012	30,000,000	0.005	0.00071	17 August 2015
Total share options granted during the period	<b>60,000,000</b>			

On 1 January 2012, 15 million share options granted to key management personnel vested. On 18 January 2012, 15 million vested and the final 30 million vested on 1 January 2013.

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

### 16. SHARE BASED PAYMENT EXPENSE (CONTINUED)

#### Fair value of options granted

The fair value of the share options, at grant date is independently determined using a binomial option pricing method that takes into account the exercise price, the term of the option, the impact of dilution, the share price at grant date and expected volatility of the underlying share, the expected dividend yield and the risk free interest rate for the term of the option.

The following table lists the inputs to the model used for valuation of options:

	4 November 2011	18 January 2012
Dividend yield (%)	Nil	Nil
Expected volatility (%)	150%	150%
Risk-free interest rate (%)	3.64%	3.25%
Expected life of option (years)	3.8	3.6
Option exercise price (\$)	\$0.005	\$0.005
Weighted average share price at grant date (\$)	\$0.001	\$0.001
Performance conditions	No	No

The expected life of the options is based on historical data and is not necessarily indicative of exercise patterns that may occur. The expected volatility reflects the assumption that the historical volatility is indicative of future trends, which may also not necessarily be the actual outcome. No other features of options granted were incorporated into the measurement of fair value.

Tranche	Grant date	Number of options	Vesting date \$	Option value \$	Share based payment expense at 30 June 2013
1	4 November 2011	15,000,000	1 January 2012	0.00072	10,800
2	4 November 2011	15,000,000	1 January 2013	0.00072	10,800
3	18 January 2012	15,000,000	18 January 2012	0.00071	10,650
4	18 January 2012	15,000,000	1 January 2013	0.00071	10,650
<b>Total</b>		<b>60,000,000</b>			<b>42,900</b>

All share options were vested and have been fully expensed.

The total share based payment expense recognised for the year ended 30 June 2013 was \$10,358 (2012: \$32,542).

### 17. ACCUMULATED LOSSES

	Consolidated	Consolidated
	2013	2012
	\$	\$
Accumulated losses at 1 July	(18,627,770)	(16,784,819)
Net loss attributable to the members of the parent entity	(3,603,780)	(1,842,951)
Options expired <sup>(1)</sup>	549,938	-
<b>ACCUMULATED LOSSES AT 30 JUNE</b>	<b>(21,681,612)</b>	<b>(18,627,770)</b>

<sup>(1)</sup> Refer Note 14b for further details



18. LOSS PER SHARE

	Consolidated	Consolidated
	2013	2012
	\$	\$
<b>RECONCILIATION OF EARNINGS TO NET LOSS</b>		
Loss used in calculating basic and diluted EPS	(3,603,780)	(1,842,951)
From continuing operations	(3,603,780)	(1,842,951)
From discontinuing operations	-	-
Basic and dilutive EPS (cents per share)	(0.06)	(0.03)
<b>WEIGHTED AVERAGE NUMBER OF ORDINARY SHARES OUTSTANDING DURING THE YEAR USED IN CALCULATION OF BASIC AND DILUTIVE EPS</b>	<b>Number</b>	<b>Number</b>
	6,396,006,280	6,071,622,718

Share options are considered to be potential ordinary shares and have been included in the calculation of diluted EPS; the result of the conversion of these share options was antidilutive. The Convertible performance shares have not been included in the calculation of dilutive EPS.

19. PARENT ENTITY INFORMATION

	Parent Entity	Parent Entity
	2013	2012
	\$	\$
Current assets	248,140	597,647
Non-current assets	4,237,262	6,886,508
<b>TOTAL ASSETS</b>	<b>4,485,402</b>	<b>7,484,155</b>
Current liabilities	850,163	68,166
<b>TOTAL LIABILITIES</b>	<b>850,163</b>	<b>68,166</b>
<b>NET ASSETS</b>	<b>3,635,239</b>	<b>7,415,989</b>
Issued capital	24,636,662	24,636,662
Options issued	298,890	848,828
Equity reserves	42,980	32,622
Other reserves	-	-
Accumulated losses	(21,343,293)	(18,102,123)
<b>TOTAL EQUITY</b>	<b>3,635,239</b>	<b>7,415,989</b>
Loss for the year	(3,791,108)	(1,317,734)
Other comprehensive income for the year	-	-
<b>TOTAL COMPREHENSIVE LOSS FOR THE YEAR</b>	<b>(3,791,108)</b>	<b>(1,317,734)</b>

The Parent entity has not entered into any guarantees, and has no contingent liabilities or contractual commitments.

# NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

## 20. CASH FLOW INFORMATION

Reconciliation of cash flow from operations with loss from continuing operations after income tax

	Consolidated	Consolidated
	2013	2012
	\$	\$
LOSS AFTER INCOME TAX	(3,603,780)	(1,842,951)
NON CASH FLOWS IN LOSS		
Exploration write off	-	933,305
Exploration offset against loan payables	-	36,535
Accruals	11,046	-
Management fees	474,387	-
Impairment of assets	2,413,965	-
Foreign currency movements	(684,708)	81,723
CHANGES IN ASSETS AND LIABILITIES		
Increase in trade creditors and accruals	898,428	211,868
Decrease in trade and other receivables	(76,876)	(27,369)
(Increase) in other assets	-	-
CASH FLOWS (USED IN) OPERATIONS	(567,538)	(606,889)

## 21. SUBSIDIARIES

Name of Subsidiary	Place of Incorporation	Percentage Held 2013	Percentage Held 2012
Tamaska Energy LLC <sup>1</sup>	Louisiana USA	100%	100%
Warren Energy Ltd <sup>2</sup>	Alberta Canada	100%	100%
Tamaska Oil and Gas Inc <sup>3</sup>	Delaware USA	100%	-
Tamaska Oil and Gas Illinois LLC <sup>3</sup>	Illinois USA	100%	-
Tamaska Oil and Gas Texas LLC <sup>3</sup>	Texas USA	100%	-

<sup>1</sup> Tamaska Energy LLC was incorporated on 5 May 2011. The company was previously called Kilgore Energy LLC. The name was changed to Tamaska Energy LLC on 28 November 2011.

<sup>2</sup> Warren Energy Ltd was incorporated on 31 July 2011, and acquired by the Group on 1 August 2011. During the year to 30 June 2013 an SPA was entered into for its sale and completed subsequent to the year-end (refer note 10 and 14 for further details).

<sup>3</sup> Tamaska Oil and Gas Inc (Delaware), Tamaska Oil and Gas Illinois LLC and Tamaska Oil and Gas Texas LLC were incorporated on 25 March 2013.

## 22. RELATED PARTY TRANSACTIONS

### (a) Transactions with other related parties

Directors and officers, or their personally-related entities, hold positions in other entities that result in them having control or significant influence over the financial or operating policies of those entities.

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

### 22. RELATED PARTY TRANSACTIONS (CONTINUED)

Details of the transactions including amounts accrued but unpaid at the end of the year are as follows:

Entity	Relationship	Nature of Transactions	Transactions		Balances	
			Full Year 30-Jun-13	Full Year 30-Jun-12	Full Year 30-Jun-13	Full Year 30-Jun-12
			\$	\$	\$	\$
Transerv Energy Limited	(i)	Cost recoveries in relation to Warren	1,636	(86,789)	-	(90,277)
Wildhorse Energy Limited	(ii)	Cost recoveries in relation to shared corporate overhead	-	(86,711)	-	-
Seaspin Pty Ltd	(iii)	Loan payable (refer note 12b)	(100,137)	-	-	-
Seaspin Pty Ltd	(iv)	Royalty settlement from acreage sales	-	(132,341)	-	-
Grand Gulf Energy Limited	(v)	Cost recoveries in relation to the Lyons Point prospect	-	(8,000)	-	-
Citation Resources Limited	(vi)	Reimbursement to CTR for corporate administration costs	(4,976)	(2,467)	(4,725)	(1,896)
Perity Oil Pty Ltd	(vii)	Sales proceeds from acreage sales	114,362	(1,465,043)	-	-
Erin Resources Limited	(viii)	Reimbursement from ERI for corporate administration costs	1,030	-	-	-

- (i) Transerv Energy Limited (TSV) is a joint venture partner in the Alberta Joint Venture. Brett Mitchell was a Director of TSV and resigned on 19 August 2013.
- (ii) Wildhorse Energy Limited (WHE) is a company associated with Brett Mitchell, who is currently a director of WHE.
- (iii) Seaspin Pty Ltd (Seaspin) is a controlled entity of Charles Morgan, who is the Chairman of the Company. The short term loan relates to funding the Group's working capital requirements.
- (iv) The Alberta Projects acquired through the Warren Energy acquisition are subject to a crown royalty and additional royalty payments of 4.25% over the proceeds of the sale of oil and gas produced, which includes a 2.25% gross royalty payable to the Warren vendors. The proceeds from the first two acreage sales have been repaid to the royalty holders. Charles Morgan is a royalty holder.
- (v) Grand Gulf Energy Limited (GGE) is a company associated with Charles Morgan who is the Executive Chairman of the Company. On 29 August 2011 the Company announced a working interest swap with GGE, with Tamaska swapping a 5% working interest (6.67% pay interest) in Lyons Point for a 5% working interest in the West Klondike prospect. Through this deal, the Company was refunded \$471,933 by GGE in October 2011 of the prepaid \$1.168m Lyons Point drilling costs.
- (vi) Citation Resources Limited (CTR) is a company associated with Brett Mitchell, who is currently a director of CTR.
- (vii) The Company made distributions of acreage sale proceeds to Perity Oil Pty Ltd (Perity) of \$1,465,043 for Perity's 8% Duvernay interest, held on trust by the Company as at 30 June 2012, which was disposed of as part of the first two completed acreage sales. Perity Oil is a company controlled by the Warren Energy vendors, which Charles Morgan and Brett Mitchell are shareholders.
- (viii) Erin Resources Limited (ERI) is a company associated with Brett Mitchell, who is currently a director of ERI.

## 22. RELATED PARTY TRANSACTIONS (CONTINUED)

### (b) Transactions with Related Subsidiaries

At the end of the year the following loans were owed by wholly owned subsidiaries of the company:

Entity	Relationship	Amount Owed	Amount Owed
		2013	2012
		\$	\$
Tamaska Energy LLC	A wholly owned subsidiary <sup>(1)</sup>	1,886,792	943,355
Tamaska Energy Inc	A wholly owned subsidiary	(33,394)	-
Warren Energy Ltd	A wholly owned subsidiary acquired during the year	51,113	19,680

(1) During the year, the loans receivable from Tamaska Energy LLC of \$1,886,792 in the parent entity, were assessed for recoverability. A provision for impairment for the full amount of the loan has been raised in the parent entity.

Details of interests in wholly owned controlled entities are set out in Note 21.

Loans between entities in the wholly owned group are denominated in US dollar and Canadian dollar, non interest bearing, unsecured and are repayable upon reasonable notice having regard to the financial stability of the Company.

### (c) Transactions with Key Management Personnel

The aggregate amounts recognised during the year relating to specified directors/officers and their personally-related entities are included in the primary benefits component of remuneration of directors by the consolidated entity in the remuneration report.

Details of the transactions, including amounts accrued but unpaid, at the end of the year are as follows:

Specified Director/Officer	Nature of the Transaction	2013	2012
		\$	\$
Brian Ayers <sup>(i)</sup>	Director fees	24,472	24,694
Brett Mitchell <sup>(ii)</sup>	Executive Director fees	135,000	145,000
Charles Morgan <sup>(iii)</sup>	Director fees	100,000	83,333
Alex Parks <sup>(iv)</sup>	Chief Executive Officer	71,000	-
		330,472	253,027

(i) Brian Ayers is paid Director's fees of US\$25,000 per annum. On 18 January 2012, Brian Ayers was issued 30 million shares options. The share options are exercisable at an exercise price of \$0.005, 15 million of the shares options vested immediately while the other 15 million will vest on 1 January 2013. The share options expire on 17 August 2015. The value of the share options has not been included in the table above.

(ii) On the acquisition of Warren Energy Limited, a total of 200,000,000 ordinary shares were issued to the Mitchell Spring Family Trust, an account controlled by Brett Mitchell, a Director of the Company.

Brett Mitchell was appointed a Director of the Company on 1 August 2011. He is paid executive service fees of \$120,000 per annum. The fees payable are subject to annual review by the Board. As a Board member, Brett Mitchell is also entitled to standard director's fees of \$25,000 per annum.

(iii) On the acquisition of Warren Energy Limited, a total of 1,000,000,000 ordinary shares were issued to Falcore Pty Ltd, an entity controlled by Charles Morgan, a Director of the Company.

Charles Morgan was appointed the Chairman of the Company on 1 August 2011. He is paid fees of \$100,000 per annum. The fees payable are subject to annual review by the Board.

(iv) Alex Parks was appointed as CEO on 21 February 2013. Mr Parks is on an annual salary of \$180,000 per annum.

## 23. KEY MANAGEMENT PERSONNEL DISCLOSURES

(a) Names and positions of key management personnel ("KMP") at any time during the financial period and summary of short term employee benefits are:

Short term employee/consulting benefits

Name of the Key Management Personnel	Invoiced Company	Position Held	Summary for consulting 2013	Summary for consulting 2012
			\$	\$
Brett Mitchell	Sibella Capital Pty Ltd	Director	135,000	145,000
Brian Ayers <sup>1</sup>	-	Director	24,472	24,694
Charles Morgan	Seaspin Pty Ltd	Chairman	100,000	83,333
Alex Parks <sup>2</sup>	Tigerwise Pty Ltd	Chief Executive Officer	71,000	-
			330,472	253,027

No post employment, long term or termination benefits were paid in year 2013 and 2012. Share base payments are explained in note 16.

<sup>(1)</sup> This does not include the share based payment of 30 million options valued at \$5,645 (2012:\$15,655)

<sup>(2)</sup> Alex Parks was appointed as CEO on 21 February 2013

(b) Equity instrument disclosures relating to key management personnel.

Ordinary shares:

2013					
Holder	Held at Beginning of Period	Acquired	Sold/Disposed	Converted CPS	Balance at End of Period
Brett Mitchell	250,000,000	-	-	-	250,000,000
Charles Morgan	1,212,500,000	61,072,406	-	-	1,273,572,406
Brian Ayers	-	-	-	-	-
Alex Parks <sup>1</sup>	-	-	-	-	-
	1,462,500,000	61,072,406	-	-	1,523,572,406

2012					
Holder	Held at Beginning of Period	Acquired	Sold/Disposed	Converted CPS	Balance at End of Period
Brett Mitchell	-	250,000,000	-	-	250,000,000
Charles Morgan	-	1,212,500,000	-	-	1,212,500,000
David Ballantyne <sup>2</sup>	20,958,000	-	-	-	20,958,000
Gordon Sklenka <sup>3</sup>	120,000,001	-	-	-	120,000,001
Anthony Short <sup>4</sup>	118,547,181	-	-	-	118,547,181
	259,505,182	1,462,500,000	-	-	1,722,005,182

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

### 23. KEY MANAGEMENT PERSONNEL DISCLOSURES (CONTINUED)

#### Options issued:

2013						
Holder	Held at Beginning of Period	Purchased	Issued as Share Based Payment	Sold/ Expired	Converted to Shares	Balance at End of Period
Brett Mitchell	130,000,000	-	-	-	-	130,000,000
Charles Morgan	550,000,000	-	-	-	-	550,000,000
Brian Ayers	30,000,000	-	-	-	-	30,000,000
Alex Parks <sup>1</sup>	-	-	-	-	-	-
	710,000,000	-	-	-	-	710,000,000

2012						
Holder	Held at Beginning of Period	Purchased	Issued as Share Based Payment	Sold/ Expired	Converted to Shares	Balance at End of Period
Brett Mitchell	-	130,000,000	-	-	-	130,000,000
Charles Morgan	-	550,000,000	-	-	-	550,000,000
Brian Ayers	-	-	30,000,000	-	-	30,000,000
David Ballantyne <sup>2</sup>	3,094,750	-	-	(3,094,750)	-	-
Gordon Sklenka <sup>3</sup>	8,000,000	200,000,000	-	(8,000,000)	-	200,000,000
Anthony Short <sup>4</sup>	7,854,718	-	-	(7,854,718)	-	-
	18,949,468	880,000,000	30,000,000	(18,949,468)	-	910,000,000

<sup>1</sup> Appointed on 21 February 2013

<sup>2</sup> Resigned on 1 August 2011

<sup>3</sup> Resigned on 30 August 2011

<sup>4</sup> Resigned on 1 August 2011

#### Converting performance shares:

2013					
CPS Holder	Held at beginning of period	Acquired	Sold	Converted to shares	Balance at end of period
Brett Mitchell	-	-	-	-	-
Charles Morgan	-	-	-	-	-
Brian Ayers	2,000	-	-	-	2,000
Alex Parks <sup>1</sup>	-	-	-	-	-
	2,000	-	-	-	2,000



**23. KEY MANAGEMENT PERSONNEL DISCLOSURES (CONTINUED)**

2012					
Holder	Held at Beginning of Period	Acquired	Sold/Disposed	Converted CPS	Balance at End of Period
Brett Mitchell	-	-	-	-	-
Charles Morgan	-	-	-	-	-
Brian Ayers	2,000	-	-	-	2,000
David Ballantyne <sup>2</sup>	-	-	-	-	-
Gordon Sklenka <sup>3</sup>	2,000	-	-	-	2,000
Anthony Short <sup>4</sup>	2,000	-	-	-	2,000
	6,000	-	-	-	6,000

<sup>1</sup> Appointed on 21 February 2013

<sup>2</sup> Resigned on 1 August 2011

<sup>3</sup> Resigned on 30 August 2011

<sup>4</sup> Resigned on 1 August 2011

**24. REMUNERATION OF AUDITORS**

	Consolidated	Consolidated
	2013	2012
	\$	\$
AMOUNTS RECEIVED OR DUE AND RECEIVABLE BY BDO AUDIT (WA) PTY LTD FOR:		
Audit and audit review services of periodic financial reports	31,887	47,077
Tax and other services	-	6,140
	31,887	53,217

**25. DIVIDENDS**

There were no dividends paid or payable in respect of the current financial year

**26. COMMITMENTS**

The company had commitments in relation to its West Klondike exploration asset of \$275,000 at 30 June 2013 (2012: nil).

**27. CONTINGENCIES**

**30 June 2013**

There were no known contingent liabilities or contingent assets at 30 June 2013.

**30 June 2012**

The consolidated entity holds a 10.2% working interest in the West Klondike exploration prospect through funding 13.5% of the initial well and completion costs which is due to be drilled in the last quarter of 2012. If the well is successful the Company's share of completion costs are estimated to be a further US\$80,000.

## 28. JOINT VENTURE OPERATIONS

The Company's current Joint Venture interests are set out in detail in the Directors Report on page 4.

## 29. EVENTS SUBSEQUENT TO REPORTING DATE

### *Duvernay Shale and Rock Creek Sale*

On 6 September 2013 the company announced an interim sale of select Duvernay acreage to Black Swan Energy Limited ("Black Swan") for a cash consideration. The acreage to be sold is the retained 3.2% carried interest in the Rimbey, Alberta sections that Black Swan acquired in January 2012. This sale is in addition to the Duvernay acreage sale with Canadian Pan Ocean ("CPO"). The Black Swan transaction is expected to close by 30 September 2013.

As of 25 September 2013, CPO has still not paid a deposit or signed the SPA. Mako and CPO have confirmed that they are making significant progress with their documentation and financing. Despite these delays, Tamaska continues to monitor CPO's progress closely and support Mako and CPO to finalise their arrangements and believe CPO have genuine potential to close on the transaction. If CPO does not complete, the Company have an experienced agent in Canada ready to commence a separate sale process.

### *Convertible Note*

The company has secured short term working capital funding from its major shareholders recently, as the Company has been significantly delayed on the completion of the Alberta Acreage sale with CPO, as set out above. The interim working capital funding provided recently to enable the Company to continue its current operations and funding of projects as set out above, has been restructured into two Convertible Notes (Notes) with a face value of AUD\$300,000 each. Subject to conditions, the Notes can be repaid in full at the election of the Company or may be convertible into Shares in the Company with each Share being issued at a Conversion Price of \$0.0005. The convertibility of the Notes to shares is subject to shareholder approval at the next Tamaska shareholder meeting.

### *Rend Lake Prospect Acquisition*

On 26 September 2013 the Company announced it had executed a Sale and Purchase Agreement with Jupiter Oil and Gas Inc to acquire a 20% working interest in the Rend Lake Oil Prospect in Southern Illinois, USA (Rend Lake Prospect). The Rend Lake Prospect has the potential to contain over 200 million barrels of oil in place (with 67.5 million barrels estimated to be potentially recoverable) and will have its initial exploration well spudded no later than 31 December 2013.

### *Corporate*

In line with the Company's remuneration policy, the Board has resolved to issue options to Alexander Parks. Mr Parks having now completed six months with Tamaska as CEO. Mr Parks will be awarded 300 million options with a strike price of \$0.0015 per option. A vesting period of 12 months will apply to half of the options and 24 months to the other half. The Directors plan to issue the Chief Executive Officer with unlisted options in the coming days.

## DIRECTORS' DECLARATION

The Directors of the Company declare that:

- 1) The financial statements and notes, as set out on pages 14 to 46, are in accordance with the Corporations Act 2001 and:
  - a) comply with Accounting Standards and the Corporations Regulations 2001 and other mandatory professional reporting requirements; and
  - b) give a true and fair view of the financial position as at 30 June 2013 and of the performance for the year ended on that date of the company and Group;
- 2) In the Directors' opinion there are reasonable grounds to believe that the company will be able to pay its debts as and when they become due and payable.
- 3) The financial statements and notes thereto are in accordance with International Financial Reporting Standards issued by the International Accounting Standards Board
- 4) The Directors have been given the declaration by the Executive Director and Chief Financial Officer required by section 295A of the Corporation Act 2001.
- 5) The remuneration disclosures contained on the Remuneration Report comply with section 300A of the Corporations Act 2001.

This declaration is made in accordance with a resolution of the Board of Directors.



**Brett Mitchell**  
**Executive Director**  
Perth, W.A.  
27 September 2013



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## INDEPENDENT AUDITOR'S REPORT

To the members of Tamaska Oil & Gas Limited

### Report on the Financial Report

We have audited the accompanying financial report of Tamaska Oil & Gas Limited, which comprises the consolidated statement of financial position as at 30 June 2013, the consolidated statement of profit or loss and other comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows for the year then ended, notes comprising a summary of significant accounting policies and other explanatory information, and the directors' declaration of the consolidated entity comprising the company and the entities it controlled at the year's end or from time to time during the financial year.

#### Directors' Responsibility for the Financial Report

The directors of the company are responsible for the preparation of the financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error. In Note 1(a), the directors also state, in accordance with Accounting Standard AASB 101 *Presentation of Financial Statements*, that the financial statements comply with *International Financial Reporting Standards*.

#### Auditor's Responsibility

Our responsibility is to express an opinion on the financial report based on our audit. We conducted our audit in accordance with Australian Auditing Standards. Those standards require that we comply with relevant ethical requirements relating to audit engagements and plan and perform the audit to obtain reasonable assurance about whether the financial report is free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial report. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial report, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the company's preparation of the financial report that gives a true and fair view in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the company's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by the directors, as well as evaluating the overall presentation of the financial report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### Independence

In conducting our audit, we have complied with the independence requirements of the *Corporations Act 2001*. We confirm that the independence declaration required by the *Corporations Act 2001*, which has been given to the directors of Tamaska Oil & Gas Limited, would be in the same terms if given to the directors as at the time of this auditor's report.

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### Opinion

In our opinion:

- (a) the financial report of Tamaska Oil & Gas Limited is in accordance with the *Corporations Act 2001*, including:
  - (i) giving a true and fair view of the consolidated entity's financial position as at 30 June 2013 and of its performance for the year ended on that date; and
  - (ii) complying with Australian Accounting Standards and the *Corporations Regulations 2001*; and
- (b) the financial report also complies with *International Financial Reporting Standards* as disclosed in Note 1(a).

### Emphasis of matter

Without modifying our opinion, we draw attention to Note 1(b) in the financial report, which indicates that the ability of the consolidated entity to continue as a going concern is dependent upon the future successful raising of necessary funding through equity, successful exploration and subsequent exploitation of the consolidated entity's tenements, and/or sale of non-core assets. These conditions, along with other matters as set out in Note 1(b), indicate the existence of a material uncertainty that may cast significant doubt about the consolidated entity's ability to continue as a going concern and therefore, the consolidated entity may be unable to realise its assets and discharge its liabilities in the normal course of business.

### Report on the Remuneration Report

We have audited the Remuneration Report included in the directors' report for the year ended 30 June 2013. The directors of the company are responsible for the preparation and presentation of the Remuneration Report in accordance with section 300A of the *Corporations Act 2001*. Our responsibility is to express an opinion on the Remuneration Report, based on our audit conducted in accordance with Australian Auditing Standards.

### Opinion

In our opinion, the Remuneration Report of Tamaska Oil & Gas Limited for the year ended 30 June 2013 complies with section 300A of the *Corporations Act 2001*.

BDO Audit (WA) Pty Ltd

A blue ink signature of Peter Toll, written over the BDO logo.

Peter Toll  
Director

Perth, 27 September 2013

## COMPLIANCE WITH ASX CORPORATE GOVERNANCE RECOMMENDATIONS

### Overview

In March 2003, the Australian Securities Exchange (ASX) Corporate Governance Council published its Principles of Good Corporate Governance and Best Practice Recommendations ("Recommendations").

In August 2007, the ASX Corporate Governance Council published a revised Principles and Recommendations (2nd Edition).

In 2010, the ASX Corporate Governance Council published a further revised Corporate Governance Principles and Recommendations with 2010 Amendments (2nd Edition) to ensure that these remain relevant to the Australian business and investment communities. The Company's Corporate Governance Statement is structured below with reference to the ASX Corporate Governance Council's Corporate Governance Principles and Recommendations with 2010 Amendments (2nd Edition). The Company's Board of Directors has reviewed the recommendations. In many cases the Company was already achieving the standard required. In a limited number of instances, the Company has determined not to comply with the standard set out in the recommendations, largely due to the recommendation being considered by the Board to be unduly onerous for a Company of this size. Recommendations which the Company does not comply with are highlighted in this report.

Further information on the Company's corporate governance policies is located on the website: [www.tamaska.com.au](http://www.tamaska.com.au)

### 1. PRINCIPLE 1: LAY SOLID FOUNDATIONS FOR MANAGEMENT AND OVERSIGHT

#### 1.1 Companies should establish and disclose the respective roles and responsibilities of board and management

- **Recommendation 1.1:** Companies should establish the functions reserved to the Board and those delegated to senior executives and disclose those functions.
- **Recommendation 1.2:** Companies should disclose the process for evaluating the performance of senior executives.
- **Recommendation 1.3:** Companies should provide the information indicated in the Guide to reporting on Principle 1.

#### 1.2 The Company's Practice:

The Board considers that the essential responsibility of directors is to oversee the Company's activities for the benefit of its shareholders, employees and other stakeholders and to protect and enhance shareholder value. Responsibility for management of The Company's business is delegated to the Executive Director, who is accountable to the Board.

Further, the Board takes specific responsibility for:-

- Contributing to the development of and approving corporate strategy;
- Appointing, assessing the performance of and, if necessary removing the Executive Director;
- Reviewing and approving business plans, the annual budget and financial plans including available resources and major capital expenditure initiatives;
- Overseeing and monitoring:
  - Organizational performance and the achievement of strategic goals and objectives
  - Compliance with the Company's code of conduct
  - Progress of major capital expenditures and other corporate projects including acquisitions, mergers and divestments;
- Monitoring financial performance including approval of the annual, half yearly and quarterly reports and liaison with the auditor;
- Ensuring there are effective management processes in place, including reviewing and ratifying systems of risk identification and management, ensuring appropriate and adequate internal control processes, and that monitoring and reporting procedures for these systems are effective;
- Enhancing and protecting the Company's reputation;
- Approving major capital expenditure, capital management, acquisitions and divestments;



- Reporting to shareholders;
- Appointment of directors; and
- Any other matter considered desirable and in the interest of the Company.

The Board is responsible for the overall Corporate Governance of the Company including the strategic direction, establishing goals for management and monitoring the achievement of these goals.

The Company has a formal Board Charter which is on the Company's website and summarised above. In broad terms, the Board is accountable to the shareholders and must ensure that the Company is properly managed to protect and enhance shareholders' wealth and other interests. The Board Charter sets out the role and responsibilities of the Board within the governance structure of the Company and its related bodies corporate (as defined in the Corporations Act).

Senior executives are responsible for the ongoing management of the Company's operations and report to the Board. They are accountable for all functions that are necessary to the operations of the Company and not specifically reserved to the Board. Senior Executives performance is reviewed on a regular basis by the Board.

Based on the above information the Company believes it is fully compliant with Recommendations 1.1, 1.2 and 1.3.

## 2. PRINCIPLE 2: STRUCTURE THE BOARD TO ADD VALUE

### 2.1 Companies should have a board of an effective composition, size and commitment to adequately discharge its responsibilities and duties.

- **Recommendation 2.1:** A majority of the Board should be independent directors.
- **Recommendation 2.2:** The chair should be an independent director.
- **Recommendation 2.3:** The roles of chair and chief executive officer should not be exercised by the same individual.
- **Recommendation 2.4:** The Board should establish a nomination committee.
- **Recommendation 2.5:** Companies should disclose the process for evaluating the performance of the Board, its committees and individual directors.
- **Recommendation 2.6:** Companies should provide the information indicated in the Guide to reporting on Principle 2.

### 2.2 The Company's Practice:

#### *Independence*

Corporate Governance Council Recommendation 2.1 requires a majority of the Board to be independent directors. The Corporate Governance Council defines independence as being free from any business or other relationship that could materially interfere with, or could reasonably be perceived to materially interfere with, the exercise of unfettered and independent judgement. The Company has one independent, Non-Executive Director. The Board as a whole comprises a Non-Executive Chairman, an Executive Director and one Non-Executive Director.

#### *Composition*

The Directors have been chosen for their particular expertise to provide the company with a competent and well-rounded decision-making body and which will assist the company and shareholders in meeting their objectives.

The term in office held by each director in office at the date of this report is as follows and details of the professional skills and expertise of each of the Directors are set out in the Directors' Report.

Name	Position	Term in Office
Charles Morgan	Chairman	2 years and 1 month
Brett Mitchell	Executive Director	2 years and 1 month
Brian Ayers	Non-Executive Director	5 years and 8 months

The Directors meet frequently, both formally and informally, so that they maintain a mutual, thorough understanding of the Company's business and to ensure that the Company's policies of corporate governance are adhered to.

## *Education*

The Company has a formal process to educate new directors about the nature of the business, current issues, the corporate strategy and the Company's expectations concerning the performance of directors. Directors are given access to and encouraged to participate in continuing education opportunities to update and enhance their skills and knowledge.

## *Independent professional advice and access to company information*

Each director has the right of access to all relevant Company information and to the Company's executives and, subject to prior consultation with the Chairman, may seek independent professional advice from a suitably qualified advisor at the consolidated entity's expense. The director must consult with an advisor suitably qualified in the relevant field and obtain the Chairman's approval of the fee payable for the advice before proceeding with the consultation. A copy of the advice received by the director is made available to all other board members.

## *Nomination committee*

The Company does not currently have a separate nomination committee and as such has not complied with Recommendation 2.4. The duties and responsibilities typically delegated to such a committee are considered to be the responsibility of the full board, given the size and nature of the Company's activities and as such, the Board does not believe that any marked efficiencies or enhancements would be achieved by the creation of a separate nomination committee.

## *Monitoring of Board Performance*

The performance of all Directors is reviewed by the Chairman on an ongoing basis and any Director whose performance is considered unsatisfactory is asked to retire. The Chairman's performance is reviewed by the other Board members.

The Company has established firm guidelines to identify the measurable and qualitative indicators of the Director's performance during the course of the year. Those guidelines include:

- Attendance at all Board meetings. Missing more than three consecutive meetings without reasonable excuse will result in that Director's position being reviewed,
- Attendance at the Company's Shareholder Meetings. Non-attendance without reasonable excuse will result in that Director's position being reviewed.

Based on the above information the Company believes it is fully compliant with Recommendations 2.1, 2.3, 2.5 and 2.6. The Company is not compliant with Recommendation 2.2 and 2.4 as outlined.

## **3. PRINCIPLE 3: PROMOTE ETHICAL AND RESPONSIBLE DECISION-MAKING**

### **3.1 Companies should actively promote ethical and responsible decision-making.**

- **Recommendation 3.1:** Companies should establish a code of conduct and disclose the code or a summary of the code as to:
  - the practices necessary to maintain confidence in the company's integrity
  - the practices necessary to take into account their legal obligations and the reasonable expectations of their stakeholders
  - the responsibility and accountability of individuals for reporting and investigating reports of unethical practices
- **Recommendation 3.2:** Companies should establish a policy concerning diversity and disclose the policy or a summary of that policy. The policy should include requirements for the Board to establish measurable objectives for achieving gender diversity for the Board to assess annually both the objectives and progress in achieving them.
- **Recommendation 3.3:** Companies should disclose in each annual report the measurable objectives for achieving gender diversity set by the Board in accordance with the diversity policy and progress towards achieving them.

- **Recommendation 3.4:** Companies should disclose in each annual report the proportion of women employees in the whole organisation, women in senior executive positions and women on the Board.
- **Recommendation 3.5:** Companies should provide the information indicated in the Guide to reporting on Principle 3.

## 3.2 The Company's Practice:

### *Ethical Standards*

The Company has a formal Code of Conduct as per Recommendation 3.1. This code outlines how Directors and employees of the Company and its related bodies corporate are to behave when conducting business. A full copy of this Code of Conduct is available on the Company's website.

The Company is committed to the highest level of integrity and ethical standards in all business practices. Directors and employees must conduct themselves in a manner consistent with current community and corporate standards and in compliance with all legislation. In addition, the Board subscribes to the Statement of Ethical Standards as published by the Australian Institute of Company Directors.

All Directors and employees are expected to act with the utmost integrity and objectivity, striving at all times to enhance the reputation and performance of the Company.

### *Diversity Policy*

The Board has adopted a Diversity Policy as per Recommendation 3.2. The Diversity Policy addresses equal opportunities in the hiring, training and career advancement of directors, officers and employees. The Diversity Policy outlines the processes by which the Board will set measurable objectives to achieve the aims of its Diversity Policy, with particular focus on gender diversity within the Company.

The Company is committed to ensuring a diverse mix of skills and talent exists amongst its directors, officers and employees and is utilised to enhance the Company's performance.

The Board is responsible for monitoring Company performance in meeting the Diversity Policy requirements, including the achievement of diversity objectives.

### *Gender Diversity*

As a priority, the Company is focusing on the participation of women on its Board and within senior management. The Board is in the process of determining appropriate measurable objectives for achieving gender diversity.

### *Women Employees, Executives and Board Members*

The Company and its consolidated entities have two (2) female employees/executives:

- its Company Secretary; and
- its Chief Financial Officer

which represent approximately 40% of the total employees, executives and/or board members of the Company and its consolidated entities. There are currently no female members of the Board of the Company.

Based on the above information the Company believes it is fully compliant with Recommendations 3.1, 3.2, 3.3, 3.4 and 3.5.

#### 4. PRINCIPLE 4: SAFEGUARD INTEGRITY IN FINANCIAL REPORTING

##### 4.1 Companies should have a structure to independently verify and safeguard the integrity of their financial reporting.

- **Recommendation 4.1:** The Board should establish an audit committee.
- **Recommendation 4.2:** The audit committee should be structured so that it:
  - consists only of Non-Executive Directors
  - consists of a majority of Independent Directors
  - is chaired by an independent chair, who is not chair of the Board
  - has at least three members.
- **Recommendation 4.3:** The audit committee should have a formal charter.
- **Recommendation 4.4:** Companies should provide the information indicated in the Guide to reporting on Principle 4.

##### 4.2 The Company's Practice:

###### *Audit Committee*

The Board has not established a separate audit committee and as such has not complied with Recommendation 4.1 & 4.2. The duties and responsibilities typically delegated to such a committee are the responsibility of the full Board, due to the size and current operations of the Company.

The processes the Board applies in performing this function include:-

- reviewing internal control and recommending enhancements;
- monitoring compliance with Corporations Act 2001, Securities Exchange Listing Rules, matters outstanding with auditors, Australian Taxation Office, Australian Securities and Investment Commission and financial institutions;
- improving the quality of the accounting function, personnel and processes;
- reviewing external audit reports to ensure that where major deficiencies or breakdowns in controls or procedures have been identified, appropriate and prompt remedial action is taken by management;
- liaising with the external auditors and ensuring that the annual audit and half-year review are conducted in an effective manner; and
- reviewing the performance of the external auditors on an annual basis and nomination of auditors is at the discretion of the Board.

###### *Audit and Compliance Policy*

The Board imposes stringent policies and standards to ensure compliance with all corporate financial and accounting standards. Where considered appropriate, the Company's external auditors, professional advisors and management are invited to advise the Board on these issues and the Board meets quarterly to consider audit matters prior to statutory reporting.

The Company requires that its auditors must not carry out any other major area of service to the Company and should have expert knowledge of both Australian and international jurisdictions.

The Board assumes responsibility to ensure that an effective internal control framework exists within the entity. This includes internal controls to deal with both the effectiveness and efficiency of significant business processes, the safeguarding of assets, the maintenance of proper accounting records, and the reliability of financial information. The Board maintains responsibility for a framework of internal control and ethical standards for the management of the consolidated entity.

The Board, consisting of members with financial expertise and detailed knowledge and experience of the mineral exploration and evaluation business, advises on the establishment and maintenance of a framework of internal control and appropriate ethical standards for the management of the Company. The Managing Director and Chief Financial Officer declared in writing to the Board that the Company's financial reports for the year ended 30 June 2011 present a true and fair view, in all material respects, of the Company's financial condition and operational results and are in accordance with relevant accounting standards. This statement is required annually.

Based on the above information the Company believes it is fully compliant with Recommendations 4.3 and 4.4. The Company is not compliant with Recommendations 4.1 and 4.2 as outlined.

## 5. PRINCIPLE 5: MAKE TIMELY AND BALANCED DISCLOSURE

### 5.1 Companies should promote timely and balanced disclosure of all material matters concerning the company.

- **Recommendation 5.1:** Companies should establish written policies designed to ensure compliance with ASX Listing Rule disclosure requirements and to ensure accountability at a senior executive level for that compliance and disclose those policies or a summary of those policies.
- **Recommendation 5.2:** Companies should provide the information indicated in the Guide to reporting on Principle 5.

### 5.2 The Company's Practice:

#### *Continuous Disclosure Policy*

The Company has a formal Continuous Disclosure Policy as required by Recommendation 5.1. This policy was introduced to ensure the Company achieves best practice in complying with its continuous disclosure obligations under the Corporations Act and ASX Listing Rules and ensuring The Company and individual officers do not contravene the Corporations Act or ASX Listing Rules. A full copy of this policy can be found on the Company's website.

The Company is required to immediately tell the ASX once it becomes aware of any information concerning it that a reasonable person would expect to have a material effect on the price or value of the entity's securities.

Therefore to meet this obligation the Company undertakes to:

- Notify the ASX immediately it becomes aware of any information that a reasonable person would expect to have a material effect on the price and value of the companies securities, unless that information is not required to be disclosed under the listing rules;
- Disclose notifications to the ASX on the Company website following confirmation of the publishing of the information by the ASX; and
- Not respond to market speculation or rumour unless the ASX considers it necessary due to there being, or likely to be, a false market in the Company's securities.

The Executive Director and the Company Secretary are responsible for co-ordinating the disclosure requirements. To ensure appropriate procedure all directors, officers and employees of the Company coordinate disclosures through the Executive Director and the Company Secretary, including:

- Media releases;
- Analyst briefings and presentations; and
- The release of reports and operational results.

Based on the above information the Company believes it is fully compliant with Recommendations 5.1 and 5.2.

## 6. PRINCIPLE 6: RESPECT THE RIGHTS OF SHAREHOLDERS

### 6.1 Companies should respect the rights of shareholders and facilitate the effective exercise of those rights.

- **Recommendation 6.1:** Companies should design a communications policy for promoting effective communication with shareholders and encouraging their participation at general meetings and disclose their policy or a summary of that policy.
- **Recommendation 6.2:** Companies should provide the information indicated in the Guide to reporting on Principle 6.

### 6.2 The Company's Practice:

#### *Shareholder Communication*

It is the policy of the Company to communicate effectively with its shareholders by giving them ready access to balanced and understandable information about the Company and making it easier for them to participate in general meetings.

The Board encourages full shareholder participation at the Annual General Meeting as it provides shareholders an opportunity to review the Company's annual performance. Shareholder attendance also ensures a high level of accountability and identification with the Company's strategy and goals.

The shareholders are responsible for voting on the appointment of directors, approval of the maximum amount of directors' fees and the granting of options and shares to directors. Important issues are presented to the shareholders as single resolutions.

The Company's auditor is required to be present, and be available to shareholders, at the Annual General Meeting.

Information is communicated to shareholders through:-

- the Financial Report which is distributed to all shareholders;
- Half-Yearly Reports, Quarterly Reports, and all Australian Securities Exchange announcements which are posted on the Company's website;
- the Annual General Meeting and other meetings so called to obtain approval for Board action as appropriate; and
- compliance with the continuous disclosure requirements of the Australian Securities Exchange Listing Rules.

The Company's full policy on shareholder communication can be found on our website.

Based on the above information the Company believes it is fully compliant with Recommendations 6.1 and 6.2.

## 7. PRINCIPLE 7: RECOGNISE AND MANAGE RISK

### 7.1 Companies should establish a sound system of risk oversight and management and internal control.

- **Recommendation 7.1:** Companies should establish policies for the oversight and management of material business risks and disclose a summary of those policies.
- **Recommendation 7.2:** The Board should require management to design and implement the risk management and internal control system to manage the company's material business risks and report to it on whether those risks are being managed effectively. The Board should disclose that management has reported to it as to the effectiveness of the company's management of its material business risks.
- **Recommendation 7.3:** The Board should disclose whether it has received assurance from the chief executive officer (or equivalent) and the chief financial officer (or equivalent) that the declaration provided in accordance with section 295A of the Corporations Act is founded on a sound system of risk management and internal control and that the system is operating effectively in all material respects in relation to financial reporting risks.
- **Recommendation 7.4:** Companies should provide the information indicated in the Guide to reporting on Principle 7.



## 7.2 The Company's Practice:

### Risk Management

#### *Recognise and Manage Risk*

Risk oversight, management and internal control are dealt with on a continuous basis by management and the Board, with differing degrees of involvement from various Directors and management, depending upon the nature and materiality of the matter.

The Board has established a formal policy to effectively recognise and manage risk as required by Recommendation 7.1. The Company's policy is to achieve levels of operation that balance risk and reward with the ultimate aim of optimising shareholder value. The Risk Management and Internal Control policy is detailed in full on our website.

#### *Oversight of the Risk Management System*

The Board takes a proactive approach to risk management. The Board is responsible for oversight of the processes whereby the risks, and also opportunities, are identified on a timely basis and that the Company's objectives and activities are aligned with the risks and opportunities identified by the Board. This oversight encompasses operational, financial reporting and compliance risks.

The Company believes that it is crucial for all Board members to be a part of the process, and as such the Board has not established a separate risk management committee. The Board oversees the establishment, implementation and annual review of the Company's risk management policies as part of the Board approval process for the strategic plan, which encompasses the Company's vision and strategy, designed to meet stakeholder's needs and manage business risks.

The Executive Director has declared, in writing to the Board and in accordance with section 295A of the Corporations Act, that the financial reporting risk management and associated compliance and controls have been assessed and found to be operating efficiently and effectively. All risk assessments covered the whole financial year and the period up to the signing of the annual financial report for all material operations in the Company.

#### *Internal Control Framework*

The Board acknowledges that it is responsible for the overall internal control framework, but recognizes that no cost effective internal control system will preclude all errors and irregularities. To assist in discharging this responsibility, the Board has instigated an internal control framework that deals with:

- Financial reporting - there is a comprehensive budgeting system with an annual budget, updated on a regular basis approved by the Board. Monthly actual results are reported against these budgets.
- Investment appraisal - the Company has clearly defined guidelines for capital expenditure including annual budgets, detailed appraisal and review procedures, levels of authority and due diligence requirements where businesses or assets are being acquired or divested.
- Quality and integrity of personnel - the Company's policies are detailed in an approved induction manual. Formal appraisals are conducted annually for all employees.

Based on the above information the Company believes it is fully compliant with Recommendations 7.1, 7.2, 7.3 and 7.4.

## 8. PRINCIPLE 8: REMUNERATE FAIRLY AND RESPONSIBLY

### 8.1 Companies should ensure that the level and composition of remuneration is sufficient and reasonable and that its relationship to performance is clear.

- **Recommendation 8.1:** The Board should establish a remuneration committee.
- **Recommendation 8.2:** The remuneration committee should be structured so that it:
  - consists of a majority of independent directors
  - is chaired by an independent chair
  - has at least three members
- **Recommendation 8.3:** Companies should clearly distinguish the structure of Non-Executive Directors' remuneration from that of Executive Directors and senior executives.
- **Recommendation 8.4:** Companies should provide the information indicated in the Guide to reporting on Principle 8.



### 8.2 The Company's Practice:

#### *Remuneration Committee*

The Company does not currently have a separate remuneration committee and as such has not complied with Recommendation 8.1 or Recommendation 8.2. The duties and responsibilities typically delegated to such a committee are considered to be the responsibility of the full board, given the size and nature of the Company's activities.

#### *Remuneration Policies*

Remuneration of Directors are formalised in service agreements. The Board is responsible for determining and reviewing compensation arrangements for the Directors themselves, the Executive Director and the executive team.

It is the Company's objective to provide maximum stakeholder benefit from the retention of a high quality board and executive team by remunerating directors and senior executives fairly and appropriately with reference to relevant employment market conditions. To assist in achieving this objective, the Board links the nature and amount of Executive Directors' and senior executives emoluments to the Company's financial and operational performance. The expected outcomes of the remuneration structure are:

1. Retention and Motivation of senior executives
2. Attraction of quality management to the Company
3. Performance incentives which allow executives to share the rewards of the success of the Company

Remuneration of Non-Executive Directors is determined by the Board with reference to comparable industry levels and, specifically for directors' fees, within the maximum amount approved by shareholders. There is no scheme to provide retirement benefits, other than statutory superannuation, to Non-Executive Directors.

For details on the amount of remuneration and all monetary and non-monetary components for all directors refer to the Remuneration Report on pages 10 to 13 of the Financial Report. In relation to the payment of bonuses, options and other incentive payments, discretion is exercised by the Board, having regard to the overall performance of the Company and the performance of the individual during the period.

Based on the above information the Company believes it is fully compliant with Recommendation 8.4 and is not compliant with Recommendation 8.1 or Recommendation 8.2 as outlined.

Principle	Reference in the Company's Corporate Governance Statement
<p><b>Principle 1 – Lay solid foundations for Management and oversight</b></p> <p>Companies should establish and disclose the respective roles and responsibilities of Board and Management.</p> <ul style="list-style-type: none"> <li>• <b>Recommendation 1.1:</b> Companies should establish the functions reserved to the Board and those delegated to Senior Executives and disclose those functions.</li> <li>• <b>Recommendation 1.2:</b> Companies should disclose the process for evaluating the performance of Senior Executives.</li> <li>• <b>Recommendation 1.3:</b> Companies should provide the information indicated in the Guide to reporting on Principle 1.</li> </ul>	See Page 50-51
<p><b>Principle 2 - Structure the Board to add value</b></p> <p>Companies should have a Board of an effective composition, size and commitment to adequately discharge its responsibilities and duties.</p> <ul style="list-style-type: none"> <li>• <b>Recommendation 2.1:</b> A majority of the Board should be independent Directors.</li> <li>• <b>Recommendation 2.2:</b> The chair should be an independent director.</li> <li>• <b>Recommendation 2.3:</b> The roles of chair and Chief Executive Officer should not be exercised by the same individual.</li> <li>• <b>Recommendation 2.4:</b> The Board should establish a nomination committee.</li> <li>• <b>Recommendation 2.5:</b> Companies should disclose the process for evaluating the performance of the Board, its committees and individual Directors.</li> <li>• <b>Recommendation 2.6:</b> Companies should provide the information indicated in the Guide to reporting on Principle 2.</li> </ul>	See Page 51-52
<p><b>Principle 3 - Promote ethical and responsible decision-making</b></p> <p>Companies should actively promote ethical and responsible decision-making</p> <ul style="list-style-type: none"> <li>• <b>Recommendation 3.1:</b> Companies should establish a code of conduct and disclose the code or a summary of the code as to: <ul style="list-style-type: none"> <li>- the practices necessary to maintain confidence in the Company's integrity</li> <li>- the practices necessary to take into account their legal obligations and the reasonable expectations of their stakeholders</li> <li>- the responsibility and accountability of individuals for reporting and investigating reports of unethical practices</li> </ul> </li> <li>• <b>Recommendation 3.2:</b> Companies should establish a policy concerning diversity and disclose the policy or a summary of that policy. The policy should include requirements for the Board to establish measurable objectives for achieving gender diversity for the Board to assess annually both the objectives and progress in achieving them.</li> <li>• <b>Recommendation 3.3:</b> Companies should disclose in each annual report the measurable objectives for achieving gender diversity set by the Board in accordance with the diversity policy and progress towards achieving them.</li> <li>• <b>Recommendation 3.4:</b> Companies should disclose in each annual report the proportion of women employees in the whole organisation, women in Senior Executive positions and women on the Board.</li> <li>• <b>Recommendation 3.5:</b> Companies should provide the information indicated in the Guide to reporting on Principle 3.</li> </ul>	See page 52-53

Principle	Reference in the Company's Corporate Governance Statement
<p><b>Principle 4 - Safeguard integrity in financial reporting</b></p> <p>Companies should have a structure to independently verify and safeguard the integrity of their financial reporting.</p> <ul style="list-style-type: none"> <li>• <b>Recommendation 4.1:</b> The Board should establish an audit committee.</li> <li>• <b>Recommendation 4.2:</b> The audit committee should be structured so that it: <ul style="list-style-type: none"> <li>- consists only of Non-Executive Directors</li> <li>- consists of a majority of independent Directors</li> <li>- is chaired by an independent chair, who is not chair of the Board</li> <li>- has at least three members.</li> </ul> </li> <li>• <b>Recommendation 4.3:</b> The audit committee should have a formal charter.</li> <li>• <b>Recommendation 4.4:</b> Companies should provide the information indicated in the Guide to reporting on Principle 4.</li> </ul>	See Page 54-55
<p><b>Principle 5 - Make timely and balanced disclosure</b></p> <p>Companies should promote timely and balanced disclosure of all material matters concerning the Company.</p> <ul style="list-style-type: none"> <li>• <b>Recommendation 5.1:</b> Companies should establish written policies designed to ensure compliance with ASX Listing Rule disclosure requirements and to ensure accountability at a Senior Executive level for that compliance and disclose those policies or a summary of those policies.</li> <li>• <b>Recommendation 5.2:</b> Companies should provide the information indicated in the Guide to reporting on Principle 5.</li> </ul>	See Page 55
<p><b>Principle 6 - Respect the rights of shareholders</b></p> <p>Companies should respect the rights of shareholders and facilitate the effective exercise of those rights.</p> <ul style="list-style-type: none"> <li>• <b>Recommendation 6.1:</b> Companies should design a communications policy for promoting effective communication with shareholders and encouraging their participation at general meetings and disclose their policy or a summary of that policy.</li> <li>• <b>Recommendation 6.2:</b> Companies should provide the information indicated in the Guide to reporting on Principle 6.</li> </ul>	See Page 56

Principle	Reference in the Company's Corporate Governance Statement
<p><b>Principle 7- Recognise and manage risk</b></p> <p>Companies should establish a sound system of risk oversight and management and internal control.</p> <ul style="list-style-type: none"> <li>• <b>Recommendation 7.1:</b> Companies should establish policies for the oversight and management of material business risks and disclose a summary of those policies.</li> <li>• <b>Recommendation 7.2:</b> The Board should require management to design and implement the risk management and internal control system to manage the Company's material business risks and report to it on whether those risks are being managed effectively. The Board should disclose that management has reported to it as to the effectiveness of the Company's management of its material business risks.</li> <li>• <b>Recommendation 7.3:</b> The Board should disclose whether it has received assurance from the Chief Executive Officer (or equivalent) and the chief financial officer (or equivalent) that the declaration provided in accordance with section 295A of the Corporations Act is founded on a sound system of risk management and internal control and that the system is operating effectively in all material respects in relation to financial reporting risks.</li> <li>• <b>Recommendation 7.4:</b> Companies should provide the information indicated in the Guide to reporting on Principle 7.</li> </ul>	See Page 56-57
<p><b>Principle 8- Remunerate fairly and responsibly</b></p> <p>Companies should ensure that the level and composition of remuneration is sufficient and reasonable and that its relationship to performance is clear.</p> <ul style="list-style-type: none"> <li>• <b>Recommendation 8.1:</b> The Board should establish a remuneration committee.</li> <li>• <b>Recommendation 8.2:</b> The remuneration committee should be structured so that it: <ul style="list-style-type: none"> <li>- consists of a majority of independent Directors</li> <li>- is chaired by an independent chair</li> <li>- has at least three members.</li> </ul> </li> <li>• <b>Recommendation 8.3:</b> Companies should clearly distinguish the structure of Non-Executive Directors' remuneration from that of Executive Directors and Senior Executives.</li> <li>• <b>Recommendation 8.4:</b> Companies should provide the information indicated in the Guide to reporting on Principle 8.</li> </ul>	See Page 57-58

## SHAREHOLDER INFORMATION

### EXCHANGE LISTING

Tamaska Oil and Gas Ltd shares are listed on the Australian Securities Exchange. The Company's ASX code's are TMK and TMKOA.

### SUBSTANTIAL SHAREHOLDERS (HOLDING NOT LESS THAN 5%)

As at 30 September 2013

Name of Shareholder	Total Number of Voting Share in Tamaska Oil and Gas Ltd in which the Substantial Shareholders and its Associates Hold Relevant Interests	Percentage of Total Number of Voting Shares (%)
MR CHARLES MORGAN	1,273,573,406	19.91
MR CRAIG BURTON	1,200,000,000	18.76
MR RAYMOND JEPP	342,000,000	5.35

### CLASS OF SHARES AND VOTING RIGHTS

At 30 September 2013 there were 844 holders of 6,396,006,280 ordinary fully paid shares of the Company. The voting rights attaching to the ordinary shares are in accordance with the Company's Constitution being that:

- each Shareholder entitled to vote may vote in person or by proxy, attorney or Representative;
- on a show of hands, every person present who is a Shareholder or a proxy, attorney or Representative of a shareholder has one vote; and
- on a poll, every person present who is a shareholder or a proxy, attorney or Representative of a shareholder shall, in respect of each fully paid Share held by him, or in respect of which he is appointed a proxy, attorney or Representative, have one vote for the Share, but in respect of partly paid Shares, shall, have such number of votes as bears the proportion which the paid amount (not credited) is of the total amounts paid and payable (excluding amounts credited)."

The number of shareholders holding less than a marketable parcel is 394.

### UNLISTED SECURITIES

As at 30 September 2013

Securities	Number of Securities on Issue	Number of Holders	Name of Holders Holding More Than 20%	Number Held
Convertible Performance Shares	14,000	7	Rulston Pty Ltd	4,000

### ESCROWED SECURITIES

The Company currently has no escrowed securities.

### CASH USAGE

Since the time of listing on ASX, the entity has used its cash and assets in a form readily converted to cash that it had at the time of admission to the official list of ASX in a manner which is consistent with its business objectives.

## SHAREHOLDER INFORMATION

### LISTING OF 20 LARGEST SHAREHOLDERS AS AT 30 SEPTEMBER 2013

	Name of Ordinary Shareholder	Shares Held	% of shares
1	FALCORE PTY LTD <MORGAN SUPER FUND A/C>	1,000,000,000	15.635
2	MR CRAIG IAN BURTON <BURTON SUPER FUND A/C>	1,000,000,000	15.635
3	MR RAYMOND JEPP	342,000,000	5.347
4	SEASPIN PTY LTD <THE APHRODITE A/C>	273,572,406	4.277
5	GLORY RUN PTY LTD	210,000,000	3.283
6	CORRIDOR NOMINEES PTY LTD	206,857,674	3.234
7	MR BRETT MITCHELL & MRS MICHELLE MITCHELL <MITCHELL SPRING FAMILY A/C>	200,000,000	3.127
8	MR JAMES WAITE MORGAN	200,000,000	3.127
9	AVIEMORE CAPITAL PTY LTD	200,000,000	3.127
10	SKYMIST ENTERPRISES PTY LTD	160,000,000	2.502
11	SPARTAN NOMINEES PTY LTD	110,000,000	1.720
12	AVANTE HOLDINGS PTY LTD	100,000,000	1.563
13	PERSHING AUSTRALIA NOMINEES PTY LTD <INDIAN OCEAN A/C>	81,575,170	1.275
14	ICERIG NOMINEES PTY LTD	80,000,000	1.251
15	MS NICOLE GALLIN & MR KYLE HAYNES <GH SUPER FUND A/C>	70,000,000	1.094
16	GOLD WELLS PTY LTD	61,873,440	0.967
17	HOLDEX NOMINEES PTY LTD	60,000,000	0.938
18	RULSTON PTY LTD	60,000,000	0.938
19	BLUEBASE PTY LTD	58,723,100	0.918
20	BELL POTTER NOMINEES LTD <BB NOMINEES A/C>	50,000,000	0.782
<b>Total</b>		<b>4,524,601,790</b>	<b>70.740</b>

### DISTRIBUTION OF SHAREHOLDERS

Spread of Holdings	Number of Ordinary Shareholders
1 – 1,000	15
1,001 – 5,000	4
5,001 – 10,000	15
10,001 – 100,000	188
100,001 and over	622
<b>Total</b>	<b>844</b>

## SHAREHOLDER INFORMATION

### LISTING OF 20 LARGEST OPTION HOLDERS AS AT 30 SEPTEMBER 2013

Listed Options exercisable at 0.5 cents each expiring on or before 17 August 2015 (ASX Code: TMKOA)

	Name of Option holder	Options Held	% of Options
1	SEASPIN PTY LTD <THE APHRODITE A/C>	550,000,000	16.871
2	AVIEMORE CAPITAL PTY LTD	500,000,000	15.337
3	SKYMIST ENTERPRISES PTY LTD	296,250,000	9.087
4	BLUEBASE PTY LTD	280,000,000	8.589
5	FORMAINE PTY LTD <THE SKLENKA FAMILY A/C>	200,000,000	6.135
6	SPARTAN NOMINEES PTY LTD <SPARTAN SUPER FUND A/C>	200,000,000	6.135
7	FAY HOLDINGS PTY LTD <AN SHORT FAMILY A/C>	200,000,000	6.135
8	MR MARK FREEMAN <MARK FREEMAN FAMILY A/C>	148,500,000	4.555
9	MR BRETT MITCHELL + MRS MICHELLE MITCHELL <MITCHELL SPRING FAMILY A/C>	130,000,000	3.988
10	MANDEVILLA PTY LTD <N J BASSETT SUPER FUND A/C>	100,000,000	3.067
11	GOLD WELLS PTY LTD	96,000,000	2.945
12	BLU BONE PTY LTD	44,000,000	1.350
13	KOBIA HOLDINGS PTY LTD <THE KOBIA A/C>	44,000,000	1.350
14	JOKE PTY LTD <KENNY FAMILY FUND A/C>	40,000,000	1.227
15	HELMET NOMINEES PTY LTD <TIM WEIR FAMILY FUND A/C>	40,000,000	1.227
16	GEBA PTY LTD <GEBA FAMILY A/C>	30,000,000	0.920
17	MR BRIAN AYERS	30,000,000	0.920
18	MS NICOLE GALLIN + MR KYLE HAYNES <GH SUPER FUND A/C>	25,000,000	0.767
19	MOVIDO PTY LTD	20,000,000	0.613
20	THIRD REEF PTY LTD <BACK REEF A/C>	15,000,000	0.460
Total		2,988,750,000	91.678

### DISTRIBUTION OF OPTION HOLDERS

Spread of Holdings	Number of Option Holders
1 – 1,000	0
1,001 – 5,000	0
5,001 – 10,000	0
10,001 – 100,000	1
100,001 and over	66
Total	67



**Rend Lake Prospect**

As at 15 October 2013, Tamaska has a 20% interest in the following tenements in the Rend Lake Prospect, located in Franklin, Illinois.

Lessor	Lessee	Lease Date	Lands	County	State
Burlington Resources Oil and Gas Company	Jupiter Oil & Gas, Inc.	29 Aug 2012	<b><u>T6S-R2E</u></b>	Franklin	Illinois
			Sec. 9: E/2		
			Sec. 10: All		
			Sec. 11: W/2		
			Sec. 14: W/2		
			Sec. 15: All		
			Sec. 16: E/2		
			Limited to the base of the New Albany Shale down to 10,000 feet below the earths surface		
Illinois Minerals, LLC	Jupiter Oil & Gas, Inc.	29 Dec 2011	<b><u>T5S-R2E</u></b>	Franklin	Illinois
			Sec. 27: S/2		
			Sec. 34: All		
			<b><u>T6S-R2E</u></b>		
			Sec. 3: All		
			Sec. 10: N/2N/2N/2		
			Limited from Top of the Lingle Member of Devonian to Basement		
Illinois Minerals, LLC	Jupiter Oil & Gas, Inc.	29 Dec 2011	<b><u>T6S-R2E</u></b>	Franklin	Illinois
			Sec. 22: All		
			Sec. 27: N/2, N/2SW		
			Limited from Top of the Lingle Member of Devonian to Basement		
Illinois Minerals, LLC	Jupiter Oil & Gas, Inc.	29 Dec 2011	<b><u>T5S-R2E</u></b>	Franklin	Illinois
			Sec. 3: W/2		
			Sec. 4: E/2		
			Sec. 9: E/2		
			Sec. 10: W/2		
			Sec. 16: NE, N/2SE		
			Sec. 15: N/2, N/2S/2		
			Limited from Top of the Lingle Member of Devonian to Basement		
RGGS Land & Minerals LTD, LP	Jupiter Oil & Gas, Inc.	19 Feb 2013	<b><u>T5S-R2E</u></b>	Franklin	Illinois
			Sec. 15: S/2S/2		
			Sec. 22: All		
			Sec. 27: N/2		
			Sec. 16: SE		
			Sec. 21: E/2		
			Sec. 28: NE		

### West Klondike Prospect

As at 15 October 2013, Tamaska has a 10.2% working interest in the following tenements in the West Klondike Prospect, located in Iberville Parish, Louisiana.

Lessor	Lessee	Lease Date	Lease Number	County	State
Fred C. Dent, Jr, et al	Expert Oil & Gas LLC	1 Mar 2010	WK#1A	Iberville Parish	Louisiana
ASA Properties Limited Partnership	Expert Oil & Gas LLC	1 Jul 2010	WK#1B	Iberville Parish	Louisiana
Pintail Properties, L.L.C	Expert Oil & Gas LLC	1 Mar 2010	WK#1C	Iberville Parish	Louisiana
A. Wilbert's Sons, L.L.C	Expert Oil & Gas LLC	1 Mar 2010	WK#2	Iberville Parish	Louisiana
A. Wilbert's Sons, L.L.C	Expert Oil & Gas LLC	1 Mar 2010	WK#3A	Iberville Parish	Louisiana
Newfield Exploration Company	Expert Oil & Gas LLC	1 Jun 2010	WK#3B	Iberville Parish	Louisiana

### Fusselman Tenements

As at 15 October 2013, Tamaska has a 12.5% working interest in the following tenements in the Clayton Johnson #3F well, located in Borden County, Texas.

Lessor	Lessee	Lease Date	Location
Hubbard Minerals, Ltd et al.	Marshfield Oil & Gas LLC	1 Jul 2010	Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co. Survey, Borden County, TX
Cheryl Fletcher	Marshfield Oil & Gas LLC	28 Feb 2011	Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co. Survey, Borden County, TX
Jerry Fielding Clayton	Marshfield Oil & Gas LLC	25 Feb 2011	Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co. Survey, Borden County, TX
Jeri Ann Blair	Marshfield Oil & Gas LLC	28 Feb 2011	Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co. Survey, Borden County, TX
Ruben Mardes Clayton, a/k/a R.M. Clayton, III	Marshfield Oil & Gas LLC	15 Feb 2011	Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co. Survey, Borden County, TX
Susie Pustejovsky	Marshfield Oil & Gas LLC	28 Feb 2011	Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co. Survey, Borden County, TX
Anita Ann Reeder	Marshfield Oil & Gas LLC	28 Feb 2011	Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co. Survey, Borden County, TX

### Rock Creek and Duvernay Tenements

As at 15 October 2013, Tamaska has an interest in the following tenements, all located in the Province of Alberta, Canada.

Crown Lease or Licence #	Legal Descriptionz	Rights	Interest
0410090077	T38-R4W5: NW16	b.b. Mann.to b.Rock Cr.	16%
0410090077	T38-R4W5: NW16	b.b. Rock Cr.	8%
0410090078	T38-R4W5: N17	b.b. Mann.to b.Rock Cr.	16%
0410090078	T38-R4W5: N17	b.b. Rock Cr. to b. Jurassic	8%
0410090079	T38-R4W5: 18	b.b. Mann.to b.Rock Cr.	16%
0410090079	T38-R4W5: 18	b.b. Rock Cr.	8%
0510090712	T38-R5W5: 10	b.b. Mann.to b.Rock Cr.	16%
0510090712	T38-R5W5: 10	b.b. Rock Cr.	8%
0510070216	T38-R5W5: 12	b.b. Mann.to b.Rock Cr.	16%
0510070216	T38-R5W5: 12	b.b. Rock Cr.	8%
0510090715	T38-R5W5: N&SE13	b.b. Mann.to b.Rock Cr.	16%
0510090715	T38-R5W5: N&SE13	b.b. Rock Cr.	8%
0510090717	T38-R5W5: NW15	b.b.Vik. to.b. Mann.	16%
0510090716	T38-R5W5: NW15	b.b. Mann.to b.Rock Cr.	16%
0510090716	T38-R5W5: NW15	b.b. Rock Cr.	8%
0510090725	T38-R5W5: S&NE24	b.b. Mann.to b.Rock Cr.	16%
0510090725	T38-R5W5: S&NE24	b.b. Rock Cr.	8%
0510090756	T39-R6W5:N&SE24	surf. To b. Edmt.	16%
0511080053	T40-R5W5: 15	b.b. Mann.to b.Rock Cr.	3.2%
0511080054	T40-R5W5: 22	b.b. Mann.to b.Rock Cr.	3.2%
0510090766	T40-R5W5: 28	b.b. Mann.to b.Rock Cr.	3.2%
0510090767	T40-R5W5: 32	b.b. Mann.to b.Rock Cr.	3.2%
0511020095	T40-R6W5:NE12	b.b. Mann.to b.Rock Cr.	3.2%
0510090768	T41-R5W5: 6	b.b. Mann.to b.Rock Cr.	3.2%
0511080055	T41-R5W5: 7	b.b. Mann.to b.Rock Cr.	3.2%
0510080087	T41-R6W5: 19	b.b. Vik. to b. Rock Cr.	16%
0510080087	T41-R6W5: 19	b.b. Rock Cr. excl. Duvernay	8%
0510080087	T41-R6W5: 30	b.b. Mann. to base Rock Cr.	16%
0510080087	T41-R6W5: 30	b.b. Rock Cr. excl. Duvernay	8%
0510080088	T41-R7W5: 13	b.b. Vik. to b. Rock Cr.	16%
0510080088	T41-R7W5: 13	b.b. Rock Cr. excl. Duvernay	8%
0510120361	T41-R7W5: 14	b.b. Vik. to b. Rock Cr.	16%
0510120361	T41-R7W5: 14	b.b. Rock Cr. excl. Duvernay	8%
0510080091	T41-R7W5: 25	b.b. Mann.to b.Rock Cr.	16%
0510080091	T41-R7W5: 25	b.b. Rock Cr. excl. Duvernay	8%
0511020101	T41-R7W5: NE26	b.b. Mann.to b.Rock Cr.	16%
0511020101	T41-R7W5: NE26	b.b. Rock Cr. excl. Duvernay	8%
0510080093	T41-R7W5: 27	b.b. Vik. to b. Rock Cr.	16%
0510080093	T41-R7W5: 27	b.b. Rock Cr. excl. Duvernay	8%
0511020102	T41-R7W5: S&NW 28	b.b. Mann.to b.Rock Cr.	16%
0511020102	T41-R7W5: S&NW 28	b.b. Rock Cr. excl. Duvernay	8%
0510080097	T41-R7W5: S&NW 36	b.b.Vik. to b. Rock Cr.	16%
0510080097	T41-R7W5: S&NW 36	b.b. Rock Cr. excl. Duvernay	8%
0510080097	T41-R7W5: NE 36	b.b. Jurassic excl. Duvernay	8%

**Rock Creek and Duvernay Tenements (continued)**

Crown Lease or Licence #	Legal Descriptionz	Rights	Interest
0511020104	T42-R5W5:NE16	NG in Lower Mann. Rock Cr.	16%
0511020106	T42-R5W5:W22	NG in Lower Mann. Rock Cr.	16%
0511020117	T43-R5W5:20	b.b. Vik. to b. Mann.	16%
0511020118	T43-R6W5:NW13	b.b. Vik. to b. Mann.	16%
0511040359	T43-R6W5:20	b.b. Mann. to b. Rock Cr.	16%
0511020120	T43-R6W5:36	b.b. Vik. to b. Mann.	16%
0511020123	T43-R8W5:19	b.b. Mann.to b.Rock Cr.	16%
0511020123	T43-R8W5:19	b.b. Rock Cr.	8%
0511020124	T44-R9W5:5	b.b. Mann. to b. Rock Cr.	16%
0511020130	T44-R9W5:17	b.b. Mann.to b.Rock Cr.	16%
0511020130	T44-R9W5:17	b.b. Rock Cr.	8%
0511020131	T44-R9W5:29	b.b. Mann.to b.Rock Cr.	16%
0511020131	T44-R9W5:29	b.b. Rock Cr.	8%
0511020141	T46-R9W5:20	b.b. Mann.to b.Rock Cr.	16%
0511020141	T46-R9W5:20	b.b. Rock Cr.	8%
0511020145	T46-R10W5:21	b.b. Mann.to b.Rock Cr.	16%
0511020145	T46-R10W5:21	b.b. Rock Cr.	8%
0511020147	T46-R10W5:22	b.b. Mann.to b.Rock Cr.	16%
0511020147	T46-R10W5:22	b.b. Rock Cr.	8%
0511020148	T46-R10W5:28	b.b. Mann.to b.Rock Cr.	16%
0511020148	T46-R10W5:28	b.b. Rock Cr.	8%
0511020150	T46-R10W5:33	b.b. Mann.to b.Rock Cr.	16%
0511020150	T46-R10W5:33	b.b. Rock Cr.	8%
0511020151	T47-R8W5: E6	b.b. Mann.to b. Rock Cr.	16%
0511020151	T47-R8W5: E6	b.b. Rock Cr. to b. Jurassic	8%
0511020151	T47-R8W5: W6	b.b. Mann to b. Rock Cr.	16%
0511020151	T47-R8W5: W6	b.b. Rock Cr. to b. Nordegg	8%
0511020152	T47-R8W5:7	b.b. Mann to b. Rock Cr.	16%
0511020152	T47-R8W5:7	b.b. Rock Cr. to b. Nordegg	8%
0511040364	T47-R8W5:13	b.b. Mann.to b.Rock Cr.	16%
0511040364	T47-R8W5:13	b.b. Rock Cr.	8%
0510090785	T47-R8W5:15	b.b. Mann.to b.Rock Cr.	16%
0510090785	T47-R8W5:15	b.b. Rock Cr.	8%
0510090786	T47-R8W5:17	b.b. Mann.to b.Rock Cr.	16%
0510090786	T47-R8W5:17	b.b. Rock Cr.	8%
0510090787	T47-R8W5:18	b.b. Mann.to b.Rock Cr.	16%
0510090787	T47-R8W5:18	b.b. Rock Cr.	8%
0510090788	T47-R8W5:20	b.b. Mann.to b.Rock Cr.	16%
0510090788	T47-R8W5:20	b.b. Rock Cr.	8%
0510090789	T47-R8W5:21	b.b. Mann.to b.Rock Cr.	16%
0510090789	T47-R8W5:21	b.b. Rock Cr.	8%
0510090790	T47-R8W5:23	b.b. Mann.to b.Rock Cr.	16%
0510090790	T47-R8W5:23	b.b. Rock Cr.	8%
0510090791	T47-R8W5:24	b.b. Mann.to b.Rock Cr.	16%
0510090791	T47-R8W5:24	b.b. Rock Cr.	8%
0510090793	T47-R8W5:25	b.b. Mann.to b.Rock Cr.	16%

**Rock Creek and Duvernay Tenements (continued)**

Crown Lease or Licence #	Legal Descriptionz	Rights	Interest
0510090793	T47-R8W5:25	b.b. Rock Cr.	8%
0510090794	T47-R8W5:26	b.b. Mann.to b.Rock Cr.	16%
0510090794	T47-R8W5:26	b.b. Rock Cr.	8%
0510090795	T47-R8W5:S&NE27	b.b. Mann.to b.Rock Cr.	16%
0510090795	T47-R8W5:S&NE27	b.b. Rock Cr.	8%
0510090796	T47-R8W5:S28	b.b. Mann.to b.Rock Cr.	16%
0510090796	T47-R8W5:S28	b.b. Rock Cr.	8%
0510090798	T47-R8W5:35	b.b. Mann.to b.Rock Cr.	16%
0510090798	T47-R8W5:35	b.b. Rock Cr.	8%
0511040371	T47-R9W5: E12	b.b. Mann.to b.Rock Cr.	16%
0511040371	T47-R9W5: E12	b.b. Rock Cr.	8%
0510090799	T47-R9W5: NE13	b.b. Mann.to b.Rock Cr.	16%
0510090799	T47-R9W5: NE13	b.b. Rock Cr.	8%
0511020163	T47-R9W5: 22	b.b. Mann.to b.Rock Cr.	16%
0511020163	T47-R9W5: 22	b.b. Rock Cr.	8%
0511020165	T47-R9W5: 23	b.b. Mann.to b.Rock Cr.	16%
0511020165	T47-R9W5: 23	b.b. Rock Cr.	8%
0511020166	T47-R10W5: 3	b.b. Mann.to b.Rock Cr.	16%
0511020166	T47-R10W5: 3	b.b. Rock Cr.	8%
0511020167	T47-R10W5: 4	b.b. Mann.to b.Rock Cr.	16%
0511020167	T47-R10W5: 4	b.b. Rock Cr.	8%
0511020168	T47-R10W5: 10	b.b. Mann.to b.Rock Cr.	16%
0511020168	T47-R10W5: 10	b.b. Rock Cr.	8%
0511020169	T47-R10W5: 15	b.b. Mann.to b.Rock Cr.	16%
0511020169	T47-R10W5: 15	b.b. Rock Cr.	8%
0511020175	T47-R10W5: W25	b.b. Mann.to b.Rock Cr.	16%
0511020175	T47-R10W5: W25	b.b. Rock Cr.	8%
0511020176	T47-R11W5: 13	b.b. Mann.to b.Rock Cr.	16%
0511020176	T47-R11W5: 13	b.b. Rock Cr.	8%
0511080062	T47-R11W5: S36	b.b. Mann.to b.Rock Cr.	16%
0511080062	T47-R11W5: S36	b.b. Rock Cr.	8%
0511080062	T47-R11W5: N36	b.b. Mann. to b. Rock Cr.	16%
0511080062	T47-R11W5: N36	b.b. Rock Cr. to b. Nordegg & b.b. Nisku	8%
0510090803	T48-R7W5:7	b.b. Mann.to b.Rock Cr.	16%
0510090803	T48-R7W5:7	b.b. Rock Cr.	8%
0510090814	T48-R8W5:3	b.b. Mann.to b.Rock Cr.	16%
0510090814	T48-R8W5:3	b.b. Rock Cr.	8%
0510090819	T48-R8W5:11	b.b. Mann.to b.Rock Cr.	16%
0510090819	T48-R8W5:11	b.b. Rock Cr.	8%
0510090820	T48-R8W5:12	b.b. Mann. to b. Rock Cr.	16%
0510090820	T48-R8W5:12	b.b. Rock Cr. to b. Nordegg	8%
0510090824	T48-R8W5:17	b.b. Mann.to b.Rock Cr.	16%
0510090824	T48-R8W5:17	b.b. Rock Cr.	8%
0510090826	T48-R8W5:23	b.b. Mann.to b.Rock Cr.	16%
0510090826	T48-R8W5:23	b.b. Rock Cr.	8%
0510090829	T48-R8W5:S29	b.b. Nisku	8%

**Rock Creek and Duvernay Tenements (continued)**

Crown Lease or Licence #	Legal Descriptionz	Rights	Interest
0511030259	T48-R9W5:NE21	b.b. Mann.to b.Rock Cr.	16%
0511030259	T48-R9W5:NE21	b.b. Rock Cr.	8%
0511030261	T48-R9W5:22	b.b. Mann.to b.Rock Cr.	16%
0511030261	T48-R9W5:22	b.b. Rock Cr.	8%
0511040374	T48-R10W5:SW10	b.b. Mann.to b.Rock Cr.	16%
0511040374	T48-R10W5:SW10	b.b. Rock Cr.	8%
0511030272	T49-R9W5:N9	b.b. Mann.to b.Rock Cr.	16%
0511030272	T49-R9W5:N9	b.b. Rock Cr.	8%
0512070098	T49-R9W5:S9	b.b. Nisku	8%
0511030277	T49-R9W5:16	b.b. Mann.to b.Rock Cr.	16%
0511030277	T49-R9W5:16	b.b. Rock Cr.	8%
0511040377	T49-R9W5:SE21	b.b. Mann.to b.Rock Cr.	16%
0511040377	T49-R9W5:SE21	b.b. Rock Cr.	8%
5412070164	T49-R9W5:N&SW21, 22, 23	b.b. Nordegg	8%
0511100144	T49-R9W5:22	b.b. Mann. to b. Rock Cr.	16%
0511100144	T49-R9W5:22	b.b. Rock Cr. to b. Nordegg	8%
0511100145	T49-R9W5:23	b.b. Mann. to b. Rock Cr.	16%
0511100145	T49-R9W5:23	b.b. Rock Cr. to b. Nordegg	8%
0510120376	T49-R11W5:N&SW16	b.b. Mann. to b. Rock Cr .	16%
0510120376	T49-R11W5:N&SW16	b.b. Rock Cr. to b. Banff	8%
0510120378	T49-R11W5:N&SW16, SE21	b. b. Banff	8%
0510120379	T49-R11W5:SE21	b.b. Mann. to b. Rock Cr.	16%
0510120379	T49-R11W5:SE21	b.b. Rock Cr. to b. Banff	8%
0511030282	T49-R11W5:36	b.b. Mann.to b.Rock Cr.	16%
0511030282	T49-R11W5:36	b.b. Rock Cr.	8%
0511030286	T50-R8W5:7	b.b. Mann.to b.Rock Cr.	16%
0511030286	T50-R8W5:7	b.b. Rock Cr.	8%
0511030287	T50-R8W5:E18	b.b. Mann.to b.Rock Cr.	16%
0511030287	T50-R8W5:E18	b.b. Rock Cr.	8%
0511030289	T50-R9W5:1	b.b. Mann.to b.Rock Cr.	16%
0511030289	T50-R9W5:1	b.b. Rock Cr.	8%
0511030293	T50-R9W5:29	b.b. Nordegg	8%
0511030294	T50-R9W5:33	b.b. Mann.to b.Rock Cr.	16%
0511030294	T50-R9W5:33	b.b. Rock Cr.	8%
0511030297	T50-R10W5:N5	b.b. Mann.to b.Rock Cr.	16%
0511030297	T50-R10W5:N5	b.b. Rock Cr.	8%
0511030298	T50-R10W5:8	b.b. Mann.to b.Rock Cr.	16%
0511030298	T50-R10W5:8	b.b. Rock Cr.	8%
0511030299	T50-R10W5:9	b.b. Mann.to b.Rock Cr.	16%
0511030299	T50-R10W5:9	b.b. Rock Cr.	8%
0511030301	T50-R10W5:17	b.b. Mann.to b.Rock Cr.	16%
0511030301	T50-R10W5:17	b.b. Rock Cr.	8%
0511030302	T50-R10W5:N17	b.b. Edmt. to b. B.R.	16%
0512070102	T50-R10W5:20	b.b. Banff	8%
0511030303	T50-R10W5:NE28	b.b. Mann.to b.Rock Cr.	16%
0511030303	T50-R10W5:NE28	b.b. Rock Cr.	8%



**Rock Creek and Duvernay Tenements (continued)**

Crown Lease or Licence #	Legal Descriptionz	Rights	Interest
0512070103	T50-R10W5:NW28	b.b. Nisku	8%
0510080155	T50-R10W5:S&NW29	b.b. Mann.to b.Rock Cr.	16%
0510080155	T50-R10W5:S&NW29	b.b. Rock Cr.	8%
0510080155	T50-R10W5: E32	b.b. Nisku	8%
0511030306	T50-R10W5:N&SE31	b.b. Mann.to b.Rock Cr.	16%
0511030306	T50-R10W5:N&SE31	b.b. Rock Cr.	8%
0512070104	T50-R10W5:SW31	b.b. Nordegg	8%
0510080156	T50-R10W5: E33	b.b. Mann.to b.Rock Cr.	16%
0510080156	T50-R10W5: E33	b.b. Rock Cr.	8%
0510080156	T50-R10W5: W33	b.b. Nisku	8%
0511080073	T50-R14W5:28	b.b. Bluesky to b. Rock Cr.	16%
0511080073	T50-R14W5:28	b.b. Rock Cr.	8%
0511030316	T51-R9W5:7	b.b. Mann.to b.Rock Cr.	16%
0511030316	T51-R9W5:7	b.b. Rock Cr.	8%
0511030318	T51-R9W5:W8	b.b. Mann.to b.Rock Cr.	16%
0511030318	T51-R9W5:W8	b.b. Rock Cr.	8%
0512070105	T51-R9W5:E8	b.b. Nisku	8%
0511040379	T51-R9W5:11	b.b. Mann.to b.Rock Cr.	16%
0511040379	T51-R9W5:11	b.b. Rock Cr.	8%
0511040380	T51-R9W5:14	b.b. Mann.to b.Rock Cr.	16%
0511040380	T51-R9W5:14	b.b. Rock Cr.	8%
0511030319	T51-R9W5:15	b.b. Mann.to b.Rock Cr.	16%
0511030319	T51-R9W5:15	b.b. Rock Cr.	8%
0511120453	T51-R9W5:N&SE17	Surf. to b. Rock Cr.	16%
0511120453	T51-R9W5:N&SE17	b.b. Rock Cr.	8%
0511030321	T51-R9W5:SW17	b.b. Mann.to b.Rock Cr.	16%
0511030321	T51-R9W5:SW17	b.b. Rock Cr.	8%
0511030323	T51-R9W5:19	b.b. Mann.to b.Rock Cr.	16%
0511030323	T51-R9W5:19	b.b. Rock Cr.	8%
0511030324	T51-R9W5:23	b.b. Mann.to b.Rock Cr.	16%
0511030324	T51-R9W5:23	b.b. Rock Cr.	8%
0511030325	T51-R9W5:24	b.b. Mann.to b.Rock Cr.	16%
0511030325	T51-R9W5:24	b.b. Rock Cr.	8%
0511030326	T51-R9W5:28	b.b. Mann.to b.Rock Cr.	16%
0511030326	T51-R9W5:28	b.b. Rock Cr.	8%
0511030327	T51-R9W5:29	b.b. Mann.to b.Rock Cr.	16%
0511030327	T51-R9W5:29	b.b. Rock Cr.	8%
0512070106	T51-R9W5:32	Surf. to b. Rock Cr.	16%
0512070106	T51-R9W5:32	b.b. Rock Cr.	8%
0511030329	T51-R9W5:34	b.b. Mann.to b.Rock Cr.	16%
0511030329	T51-R9W5:34	b.b. Rock Cr.	8%
0511030330	T51-R9W5:N35	b.b. Mann.to b.Rock Cr.	16%
0511030330	T51-R9W5:N35	b.b. Rock Cr.	8%
0511030332	T51-R10W5:S2	b.b. Mann.to b.Rock Cr.	16%
0511030332	T51-R10W5:S2	b.b. Rock Cr.	8%
0512070107	T51-R10W5:N2, 11	b.b. Nisku	8%



**Rock Creek and Duvernay Tenements (continued)**

Crown Lease or Licence #	Legal Descriptionz	Rights	Interest
0511030334	T51-R10W5:3	b.b. Mann.to b.Rock Cr.	16%
0511030334	T51-R10W5:3	b.b. Rock Cr.	8%
0510080158	T51-R10W5:N&SE4	b.b. Vik. to b. Rock Cr.	16%
0510080158	T51-R10W5:N&SE4	b.b. Rock Cr.	8%
0512070108	T51-R10W5:SW4	b.b. Nisku	8%
0511030336	T51-R10W5:SW5	b.b. Mann.to b.Rock Cr.	16%
0511030336	T51-R10W5:SW5	b.b. Rock Cr.	8%
0512070109	T51-R10W5:SE5	b.b. Nisku	8%
0510080160	T51-R10W5:N5	b.b. Vik. to b. Rock Cr.	16%
0510080160	T51-R10W5:N5	b.b. Rock Cr.	8%
0510080162	T51-R10W5:8	b.b. Mann. To b. Rock Cr.	16%
0510080162	T51-R10W5:8	b.b. Rock Cr.	8%
0510080162	T51-R10W5: 17	b.b. Vik. to b. Rock Cr.	16%
0510080162	T51-R10W5: 17	b.b. Rock Cr.	8%
0510080163	T51-R10W5:9	b.b. Vik. to b. Rock Cr.	16%
0510080163	T51-R10W5:9	b.b. Rock Cr.	8%
0511030338	T51-R10W5:13	b.b. Mann. To b. Rock Cr.	16%
0511030338	T51-R10W5:13	b.b. Rock Cr.	8%
0511030339	T51-R10W5:19	b.b. Mann. to b. Rock Cr. excl. NG in L. Mann-Rock Cr.	16%
0511030339	T51-R10W5:19	b.b. Rock Cr.	8%
0511030341	T51-R10W5:SE20	b.b. Mann. To b. Rock Cr.	16%
0511030341	T51-R10W5:SE20	b.b. Rock Cr.	8%
0510080170	T51-R10W5:21	b.b. Mann. To b. Rock Cr.	16%
0510080170	T51-R10W5:21	b.b. Rock Cr.	8%
0511030342	T51-R10W5:24	b.b. Mann. To b. Rock Cr.	16%
0511030342	T51-R10W5:24	b.b. Rock Cr.	8%
0511040385	T51-R10W5:SW33	b.b. Mann. To b. Rock Cr.	16%
0511040385	T51-R10W5:SW33	b.b. Rock Cr.	8%
0511030343	T51-R11W5:24	b.b. Mann. to b. Rock Cr. excl. NG in L. Mann-Rock Cr.	16%
0511030343	T51-R11W5:24	b.b. Rock Cr.	8%
0511080079	T51-R14W5:35	b.b. Bluesky-Bullhead to b. Rock Cr.	16%
0511080079	T51-R14W5:35	b.b. Rock Cr.	8%
0511030346	T52-R10W5:S7	b.b. Mann. To b. Rock Cr.	16%
0511030346	T52-R10W5:S7	b.b. Rock Cr.	8%
0510120389	T53-R12W5:24	Surf. to b. Rock Cr.	16%
0510120389	T53-R12W5:24	b.b. Rock Cr.	8%
0510120390	T53-R12W5:35	b.b. Edmt. to b. Rock Cr.	16%
0510120390	T53-R12W5:35	b.b. Rock Cr.	8%
0510120393	T54-R11W5:N6	b.b. Edmt. to b. Rock Cr.	16%
0510120393	T54-R11W5:N6	b.b. Rock Cr.	8%
0511080092	T54-R11W5:7	b.b. Mann. To b. Rock Cr.	16%
0511080092	T54-R11W5:7	b.b. Rock Cr.	8%
0511080093	T54-R12W5:12	b.b. Mann. To b. Rock Cr.	16%
0511080093	T54-R12W5:12	b.b. Rock Cr.	8%

## C O R P O R A T E   D I R E C T O R Y

### DIRECTORS

Charles Morgan - Chairman  
Brett Mitchell - Non-Executive Director  
Brian Ayers - Non-Executive Director

### CHIEF EXECUTIVE OFFICER

Alexander Parks

### COMPANY SECRETARY

Rachel Jelleff

### REGISTERED & PRINCIPAL OFFICE

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### SOLICITORS

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### WEBSITE

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### STOCK EXCHANGE LISTINGS

Tamaska Oil & Gas Ltd securities are listed on the Australian Stock Exchange under the code TMK and TMKOA

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