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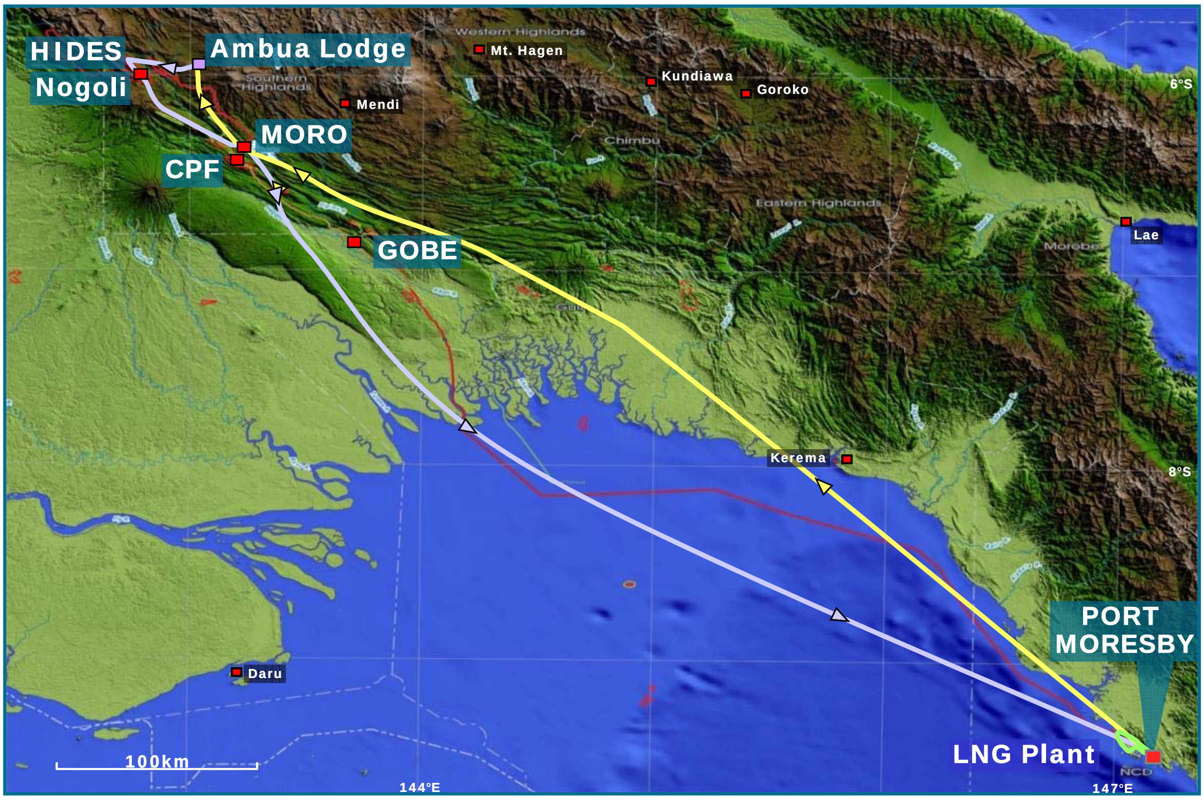
Investor field trip

November 2013

Field Trip Route



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Presentation Agenda

Introduction	Peter Botten
PNG LNG Project Update	Phil Caldwell
PNG Gas Growth	Julian Fowles
Exploration - MENA	Julian Fowles
PNG Production	Paul Cholakos
Manganda Development	Beth White
PNG Community Issues	Gerea Aopi
Finance/Wrap Up	Stephen Gardiner/ Peter Botten

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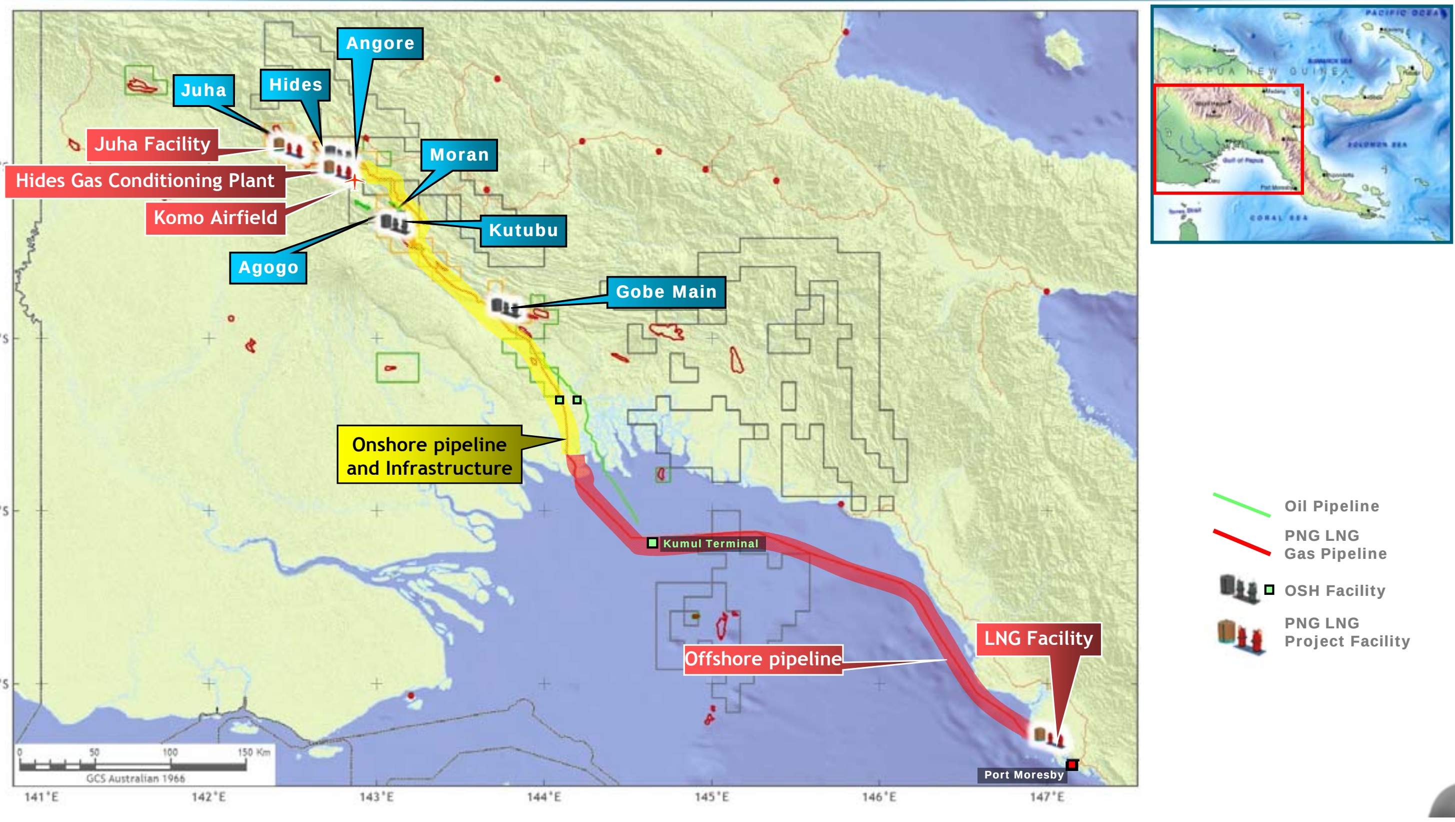
PNG LNG Project

PNG LNG

OIL SEARCH LIMITED PNG LNG

PNG LNG Project



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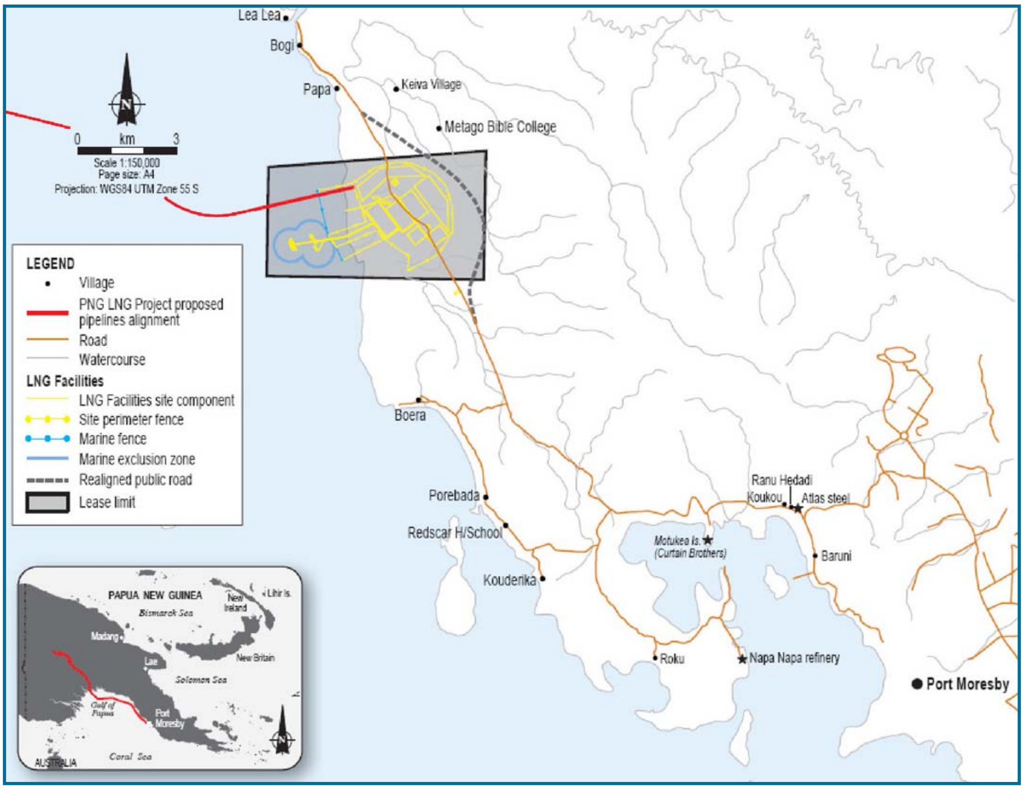
PNG LNG Facility Location



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PNG LNG Plant Site – Schematic 2010

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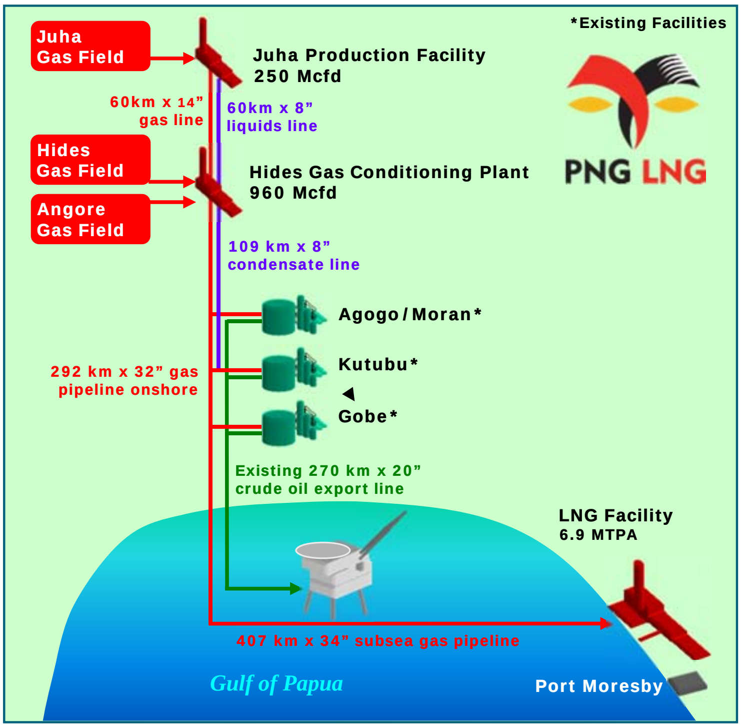
PNG LNG Plant Site – Google Earth Sept 2013

PNG LNG Project Overview

- 6.9 MTPA, 2 train development, operated by ExxonMobil
- Expected to produce more than 9 tcf of gas and 200+ million barrels of associated liquids over its 30 year life:
  - OSH share: 504 mmboe of 2P reserves booked
- Contributing fields:
  - Three ExxonMobil-operated gas fields (Juha, Angore, Hides)
  - Four OSH-operated oil fields (Kutubu, Moran, Agogo and Gobe Main). 'Associated Gas Fields' will supply ~20% of total Project gas
- Equities:
  - ExxonMobil (33.2%), Oil Search (29.0%), National Petroleum Company of PNG (PNG Govt) (16.8%), Santos (13.5%), Nippon Oil (4.7%), MRDC (PNG Landowners) (2.8%)
- 6.6 MTPA contracted to Asian buyers. Additional 0.3 MTPA to be sold under contract or spot:
  - Sinopec (China) ~2.0 MTPA
  - TEPCO (Japan) ~1.8 MTPA
  - Osaka Gas (Japan) ~1.5 MTPA
  - CPC (Taiwan) ~1.2 MTPA

PNG LNG Project Overview

- More than 90% complete
- Commissioning activities underway at LNG plant
- First LNG sales window narrowed to second half of 2014
- Cost outlook of US$19bn confirmed by operator, Esso Highlands
- US$1.5bn (gross) supplemental project financing secured, all funding now in place to complete Project
- OSH forecast spend (net):
  - 2013: US$1.25 -1.35 bn (inc financing), funded 70:30 debt:equity
  - 2014: US$700 – 850m



PNG LNG - Project Status Summary

Component	EPC Contractor	Milestones Achieved (2013 YTD)
LNG Plant	Chiyoda/JGC JV	Commissioning activities underway on T1, common process and utilities areas, tanks and jetty
Offshore Pipeline	Saipem	Completed
Onshore Pipeline	Spiecapag/CC JV	Full route cleared, approx. 20km of mainline welding remaining
Komo Airfield	McConnell Dowell/CC JV	Commenced Antonov operations in May; completed in August
Hides Gas Conditioning Plant	CBI/Clough JV	All major equipment received and set onto foundations. Electrical and instrumentation installation, equipment tie-ins and interconnecting pipeline in support of final weld-out activities underway.
Drilling	Nabors	Drilling of five of eight Hides production wells completed/underway
Associated Gas (OSH only)	Jacobs	Commenced flow of commissioning gas

PNG LNG Plant Site - Progress

February 2011

February 2012

September 2012

PNG LNG Plant Site - Progress

PNG LNG Plant Site

- Located on State Portion 2487, ~20km north-west of Port Moresby
- 700 ha site
- 2 x 3.45 MTPA LNG trains using APCI technology
- 2 x 160,000m^3 LNG storage tanks
- LNG loading jetty off coast for tanker ships to berth and load
- Flat site, protected harbour, close proximity to deep water

PNG LNG - Export Jetty

- 2.4km jetty
- Allows access for 125,000m³ - 220,000m³ LNG tankers, to transport LNG to international customers
- Four LNG ships leased from Mitsui O.S.K. Lines, Ltd. for portion of LNG sales sold on delivered basis (DES)

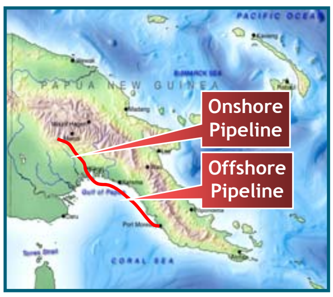
PNG LNG - Offshore & Onshore Pipelines


Offshore pipeline


Onshore pipeline installation

Type	Distance	Size	Location
Gas (offshore)	407km	34"	Coast of Gulf of Papua – LNG Plant
Gas (onshore)	292km	32"	HGCP – Coast of Gulf of Papua
Gas (onshore)	60km	14"	Juha Production Facility – HGCP
Liquid (onshore)	109km	8"	HGCP – Kutubu
Liquid (onshore)	60km	8"	Juha Production Facility - HGCP

- Offshore pipeline complete
- Onshore pipeline from coast to Kutubu operational, delivering commissioning gas from Kutubu field to LNG Plant
- Work continuing on mainline between Kutubu and Hides and spineline linking Hides well pads to HGCP
- Juha pipelines not part of initial phase development



PNG LNG – Associated Gas Projects (OSH-operated)

TEG Dehydration Unit at CPF

- Major milestone achieved in Sept '13 when commissioning gas from Kutubu was introduced into LNG plant
- Gas being used to commission plant site utilities and process trains
- Achieved with minimal interruption to oil production operations
- Life extension refurbishment of the Kumul Marine Terminal and PL2 oil export system almost complete

Upgrade of Kumul Marine Terminal

New CALM Buoy at Kumul

PNG LNG - Komo Airfield

August 2013

- 3.2km runway
- Located ~21 km from HGCP
- Commenced operations in May 2013 to bring in heavy and sensitive equipment required for HGCP construction
- All Antonov cargo aircraft operations completed in August 2013

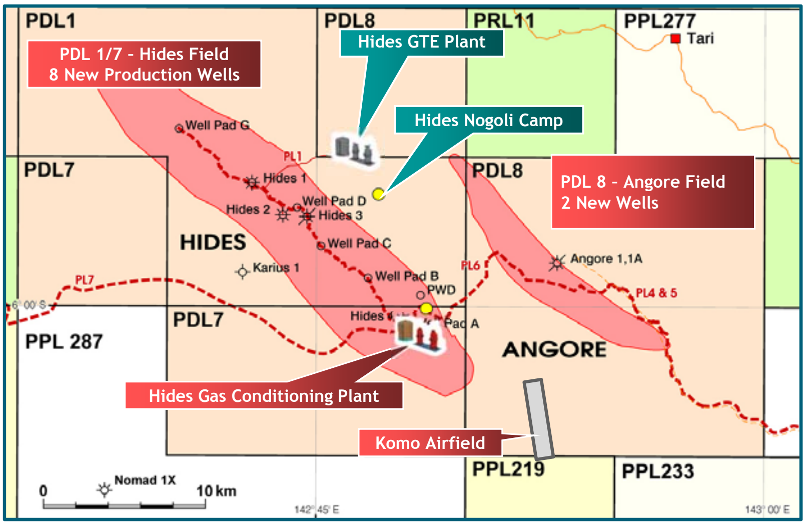
August 2013

Terminal

PNG LNG - Hides Gas Conditioning Plant

- HGCP will collect and separate gas and associated liquids from Hides, Angore and Juha fields
- Capacity of 960mmcf/d
- All major equipment received and set onto foundations. Electrical and instrumentation installation, equipment tie-ins and interconnecting pipeline in support of final weld-out activities underway

PNG LNG - Drilling



- Hides Field: elongated ridge running NW-SE, rising to +2,800 metres above sea-level
- Three wells (B1, B2, C2) completed
- Nabors Rig 703 drilling bottom hole section of C1 at well pad C
- Nabors Rig 702 drilling at well pad D (D1 & D2)
- G1 and G2 at well pad G, Produced Water Disposal (PWD) well plus two wells on Angore to come

PNG LNG Project Timetable

2010
- Continued early works
- Detailed design
- Order long leads and place purchase orders
- Open supply routes
- Contractor mobilisation
- Commence AG construction

- Financial Close

2011
- Ongoing procurement and mobilisation
- Airfield construction
- Drilling mobilisation
- Start offshore pipeline construction
- Onshore line clearing and laying
- Start LNG equipment installation

2012
- Continue onshore pipe lay
- Complete offshore pipe lay
- Start Hides plant installation
- Start Hides drilling
- Complete key AG items

2013
- Complete pipe lay
- Ongoing drilling
- Construction of HGCP
- Commission LNG plant with Kutubu gas

2014
- Complete construction and commission HGCP
- Complete Hides production wells
- 2H14: First sales from Train 1 and Train 2

Focus Areas for 2013/14

- Completion of HGCP construction
- Ongoing development drilling at Hides/Angore, including wells that will help delineate resource size
- Completion of onshore pipeline
- Commissioning of Train 1
- Complete construction and commence commissioning of Train 2
- Finalise landowner benefits sharing arrangements (PNG Govt responsibility)
- Building production organisation
- First LNG sales in 2H14

PNG LNG - Building Local Capacity

- Workforce:
  - At end 3Q 2013, Project workforce totalled ~18,500 (peak of 21,220 at end 2012), ~40% PNG citizens
  - Workforce numbers continue to decline as construction nears completion. Project preparing PNG workforce for demobilisation across all worksites
  - Over 1.9bn hours of training provided across construction, operations and maintenance and EPC by operator and contractors
  - Safety a priority. Celebrated graduation of 13,000th worker from Incident and Injury Free Programme,1,300th worker from Project's Safety Champions Initiative
- Growing PNG Enterprise:
  - At end of 3Q 2013, Project had spent 9.7bn Kina (~US$4bn) in-country
  - Enterprise Centre has assisted +15,200 entrepreneurs and provided +8,300 training days and +1,200 advisory and mentoring days to PNG businesses
- 600+ kilometres fibre optic cable laid from LNG Plant to Kutubu

PNG LNG – Competitive Advantages

- Conventional LNG project with no new technology utilised in development
- Substantial certified reserves base with high liquids content, enhancing economics
- Onshore location with existing infrastructure base from oil developments
- Excellent location relative to growing Asian LNG markets
- Stable fiscal regime with strong Government support
- Aligned Joint Venture. Operator ExxonMobil highly respected for its ability to delivery major projects, augmented by OSH's local knowledge

PNG Gas Growth

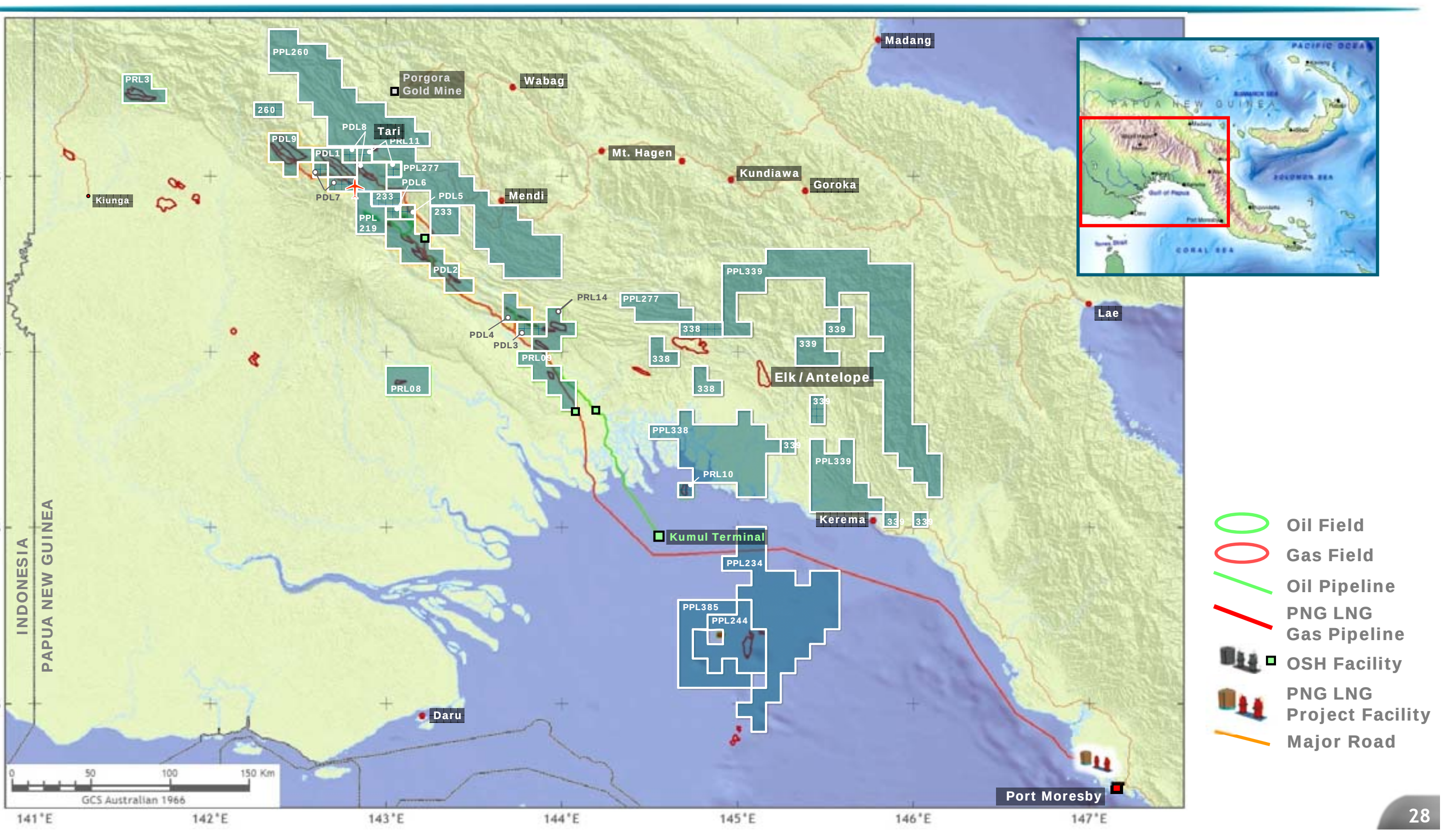
Overview

- Sufficient discovered gas resources in PNG for further 2-3 LNG trains:
  - Next two years will further define development nature and timing
  - Focused exploration, appraisal and third party negotiations ongoing
- Oil Search well positioned to realise value from next and future phases of development through leveraging core capabilities:
  - Significant acreage/ resource/ infrastructure owner and proven delivery
  - Operator of ~ 1/5th of PNG LNG gas supply/ all condensate export
- PNG remains an attractive investment location:
  - Additional majors seeking country entry
  - Competitive fiscal terms anticipated for LNG expansion options
  - Continued strong regional demand for LNG supply from PNG

OSH PNG Portfolio of Opportunities

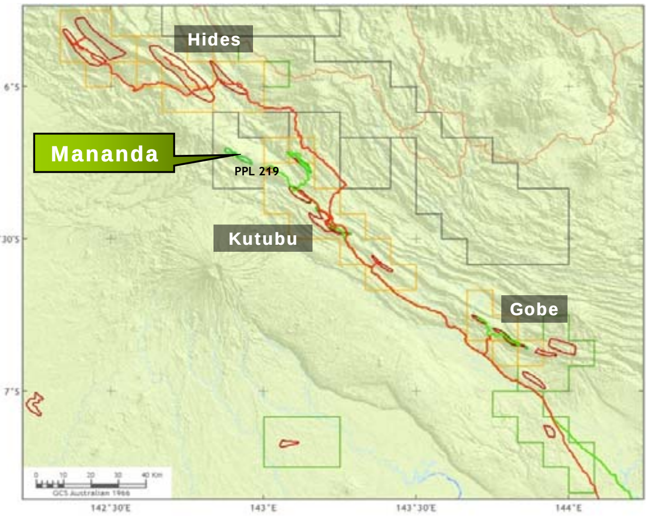
- Increase 1P reserves at Hides – to be evaluated by drilling in 2014
- Discovered undeveloped gas resources:
  - P'nyang (38.5% equity)
  - Juha North (24.4% Equity)
  - Uramu (100% Equity)
  - Barikewa (45.1% Equity)
  - Kimu (60.7% Equity)
  - Flinders (30% Equity)
  - Hagana (30% Equity)
- Exploration:
  - Success rate of 44% and two wells planned
  - Recent farm-ins adjacent to Hides and Juha - PPL 277 and PPL 402 (option)
  - Options on farm-ins adjacent to InterOil discoveries - PPL 338 and PPL 339
  - Acreage adjacent to PNG LNG fields and infrastructure
- Third Party gas:
  - InterOil seeking development partners for PRL 15 (Elk/Antelope)
  - Oil Search engaged with key stakeholders

Oil Search PNG Acreage

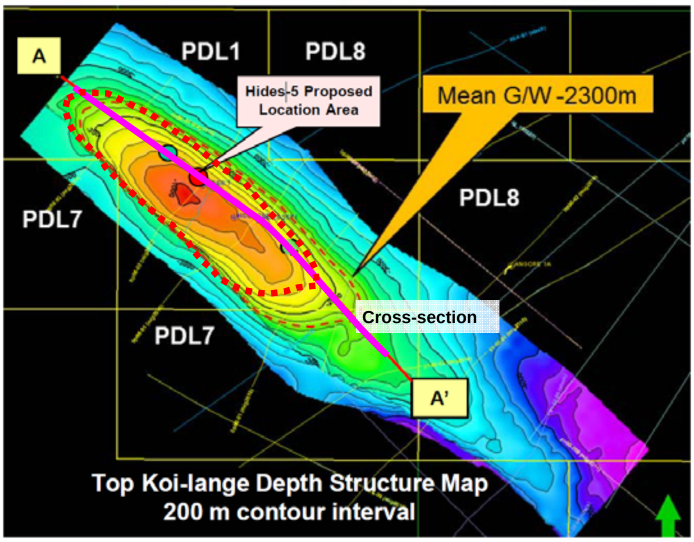


Oil Search Resources – P'nyang

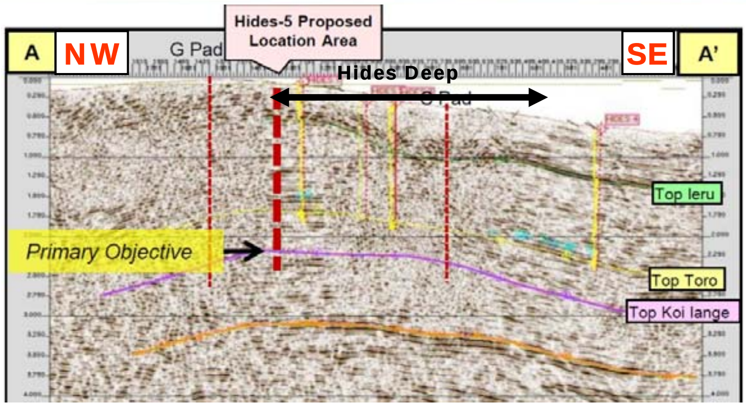
- Key resource for underpinning potential T3:
  - Estimated total 2C recoverable gas resources in P'nyang field of 2.5 – 3.0 tcf
  - Proving additional upside may require an additional appraisal well
  - Acquisition of second phase of additional seismic in PRL 3 complete, with data processing underway
- PNG LNG downstream has capacity to accommodate additional train
- Concept selection work ongoing – engineering, environmental and social mapping
- Development work to continue through to submission of PDL application in early 2015



Exploration – Hides Deep (Koi-Iange) – PDL 1



PDL 1	WI %
Esso Highlands Limited (operator)	36.8
Oil Search	16.7
Santos	24.0
NPCP	20.5
Gas Resources Gigira	2.0



- Simple well-constrained anticline – 30km x 5km
- >1,200m proven gas column in Toro
- Koi-Iange mapped ~700m below Toro
- Site construction underway
- Drilling provisionally scheduled for 4Q14, subject to rig availability

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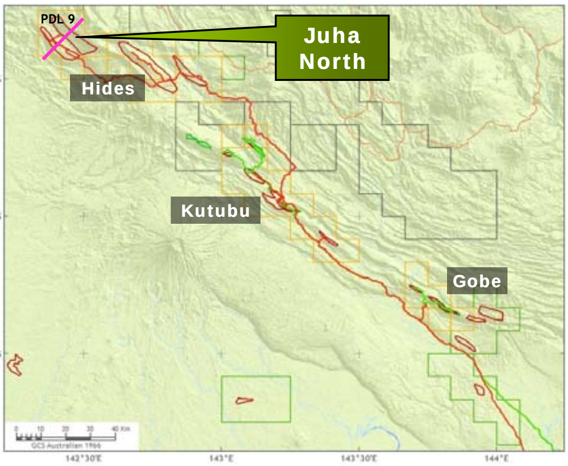
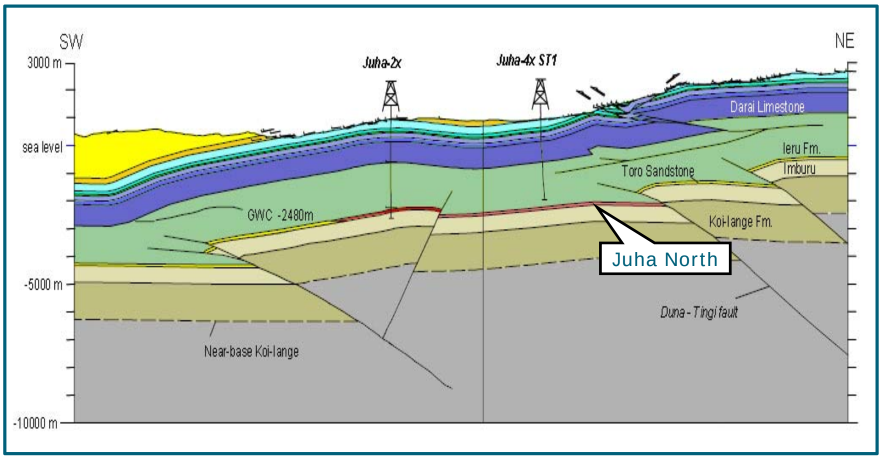
Juha North - PDL 9





PDL 9	WI %
Exxon Mobil affiliates (operator Esso PNG Juha Ltd)	43.4
Oil Search	24.4
NPCP	20.5
JX Nippon	9.7
Gas Resources Juha	2.0

- Juha North segment not within PNG LNG Project
- Gas proven with significant potential upside, but appraisal necessary
- Seismic acquisition commenced 2Q13 and will continue into 2014

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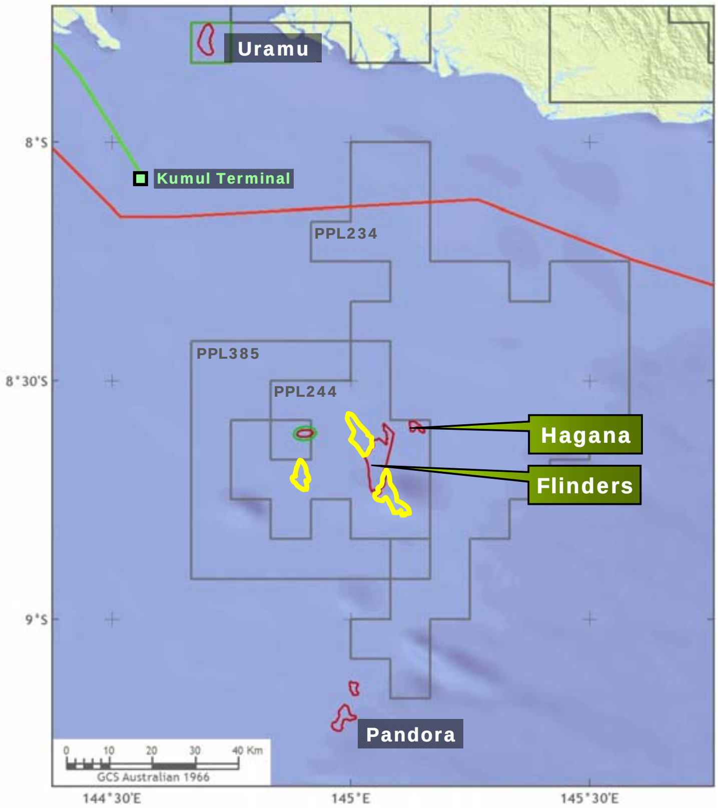
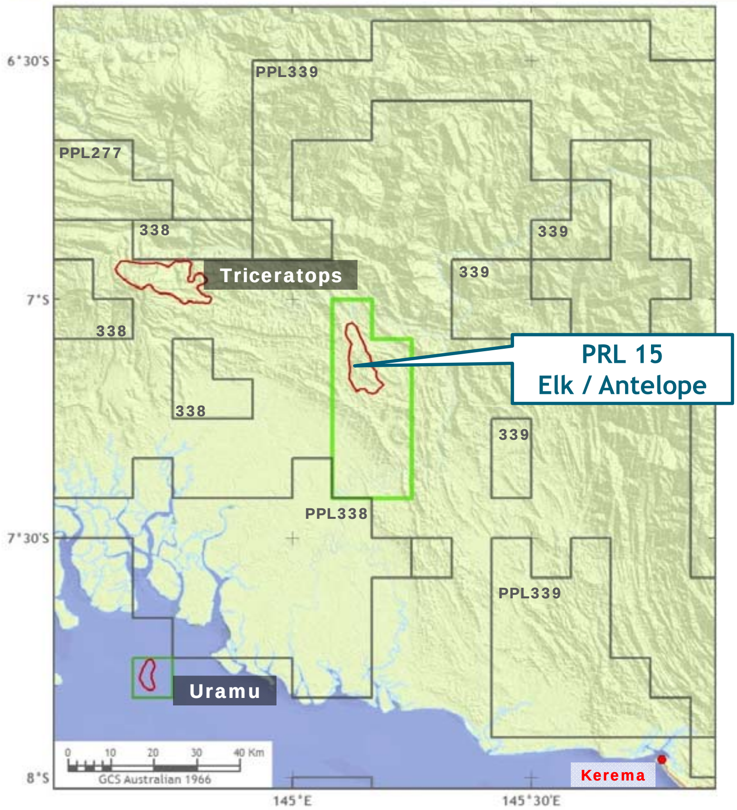
Oil Search Resources - Offshore Discoveries



- Gas discovered at both Flinders and Hagana wells in PPL 244
- Drill results prove Plio-Pleistocene turbidite play fairway in Gulf of Papua
- Drilling data being used to calibrate seismic and geological models, allowing full evaluation of other prospective targets in Gulf

Third Party Resources



- PRL 15 – Elk / Antelope fields represent largest undeveloped resource in PNG:
  - Current resource estimates indicate PRL 15 can underpin at least one LNG train
- InterOil seeking development partners to develop resource:
  - Period of exclusivity expired with ExxonMobil in August
  - Media reports of significant super-major interest
  - InterOil committed to farmout by end 2013
- Oil Search closely monitoring process

OSH View on Potential Development Scenarios

- PNG LNG expansion (Train 3) through development of P'nyang and/or Hides upside and/or other Highland's resources
- PRL 15 may offer opportunity for parallel development of further LNG train through some form of integration into PNG LNG Project
- Alternatively, PRL 15 resources may be developed independently of PNG LNG as separate project which may still utilise existing PNG LNG infrastructure

Summary

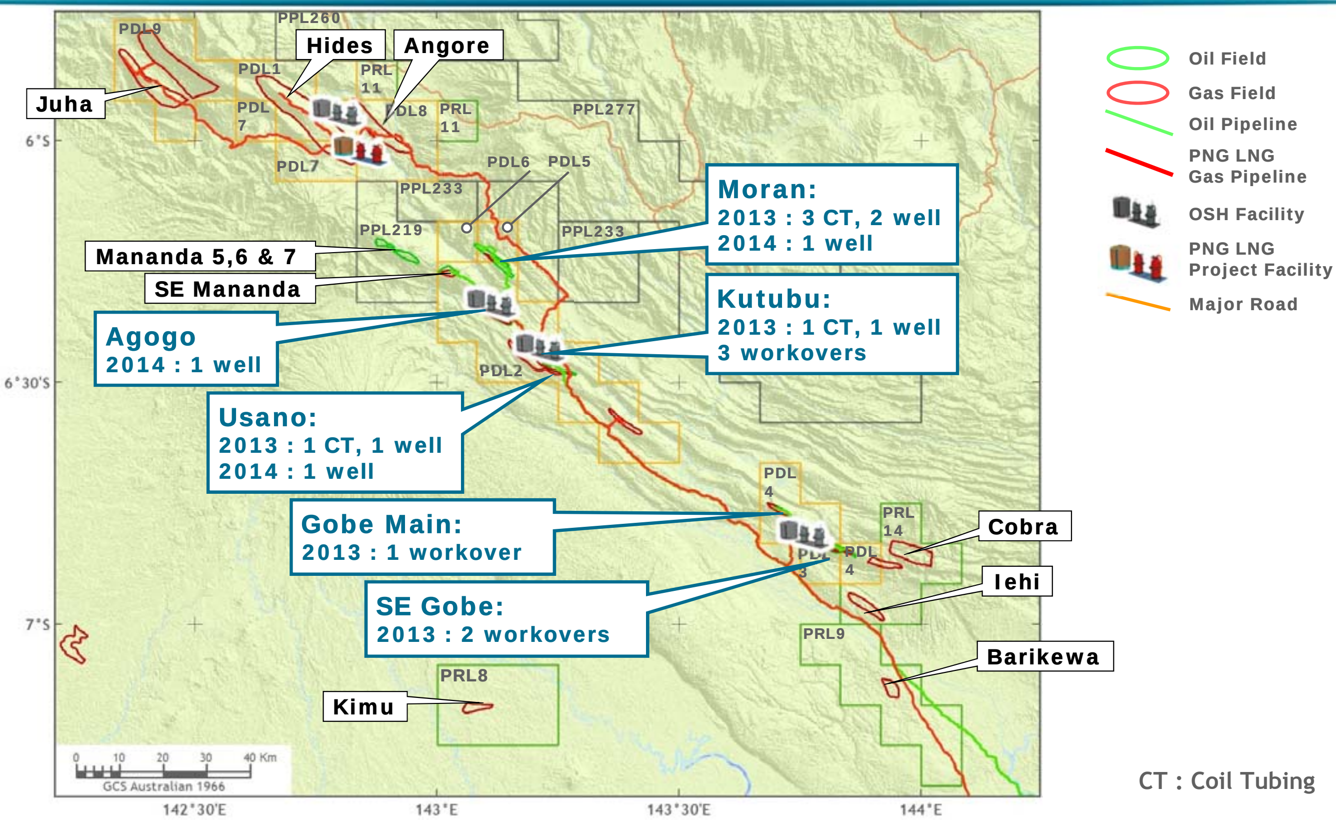
- Key strategic focus on ensuring highly value accretive LNG expansion opportunities are crystallised
- Ongoing exploration and appraisal activity in the Highlands to support PNG LNG expansion
- Outcome of PRL 15 of key importance, potential catalyst for development of a further LNG train
- Oil Search well positioned to realise value from future phases of development as foundation infrastructure owner and through leveraging core capabilities

PNG Production

2013 Production

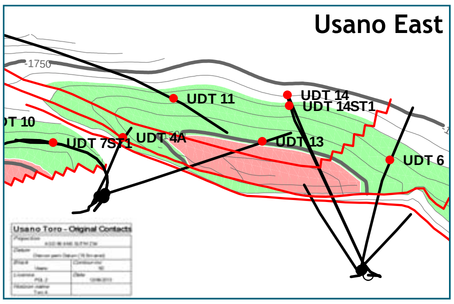
- Production to end October of 5.6 mmboe
- Full year 2013 production expected to be toward higher end of guidance range (6.2 – 6.7 mmboe)
- Significant contributions from successful wells at Moran and Usano
- Period of major change successfully managed
  - AGRP brownfields construction at Kutubu & Gobe complete
  - Shutdown to test new safety systems successfully completed
  - Close out of Kumul construction early 2014
- Commissioning gas successfully delivered
  - No impact on oil production

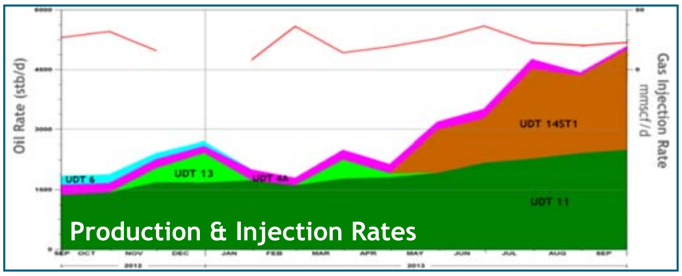
2013/14 Development & Near-Field Appraisal Drilling Activity

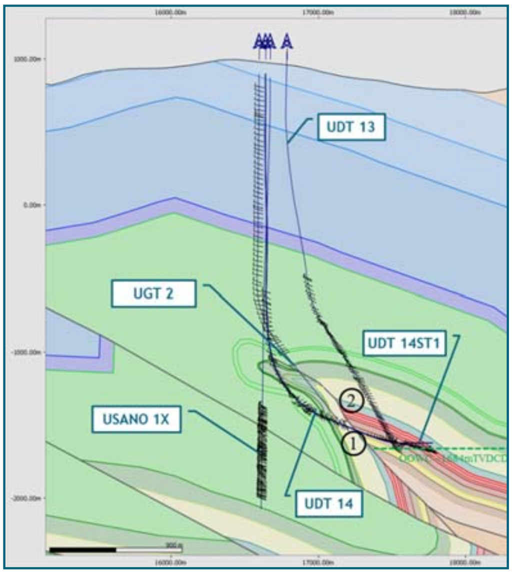


CT : Coil Tubing

2013 success: UDT 14



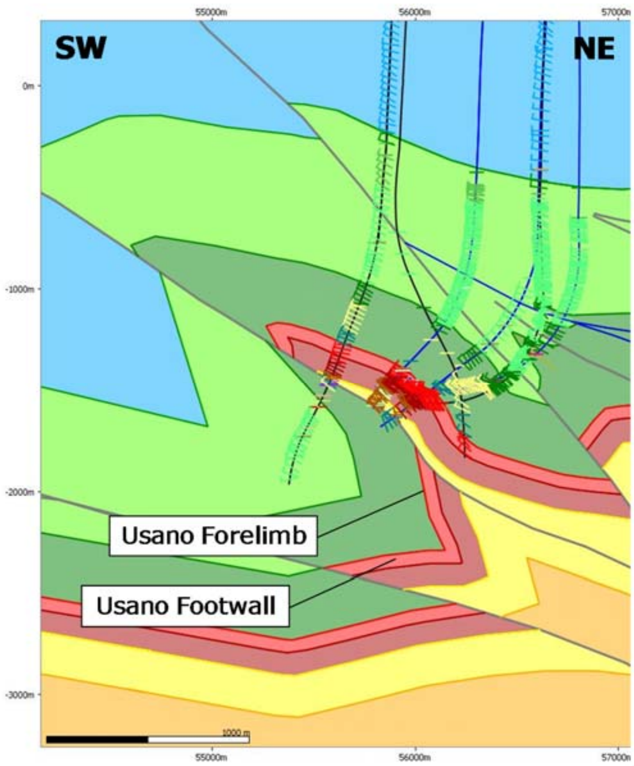




- Successful pilot hole to appraise structure and OWC, followed by horizontal sidetrack to maximise recoveries
- Data acquired from well allowed update to geo- & simulation model and confidence to increase off-take in Usano East block
- UDT 14 & UDT 11 are now contributing ~7,000 bopd (Oct 13)
- Dedicated gas injection from UDT 13

Significant potential remains in oil fields

- Over 65 opportunities
- Added over 13 mmstb incremental reserves in last three years
- Usano forelimb
  - Near field opportunity
  - Analogue to Agogo and Hedinia forelimb discoveries which have produced > 1 mmstb
- Additional footwall potential
- Continuous maturation of opportunity hopper from structural mapping to well design optimisation



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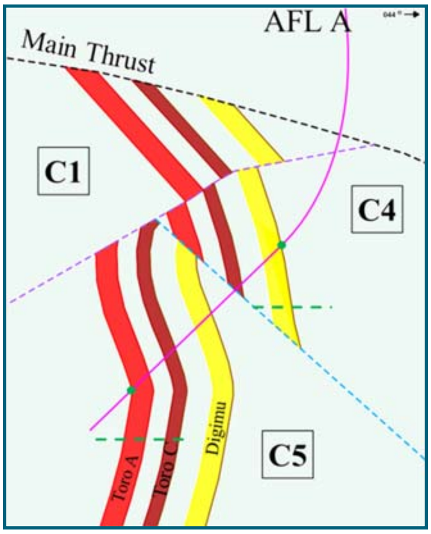
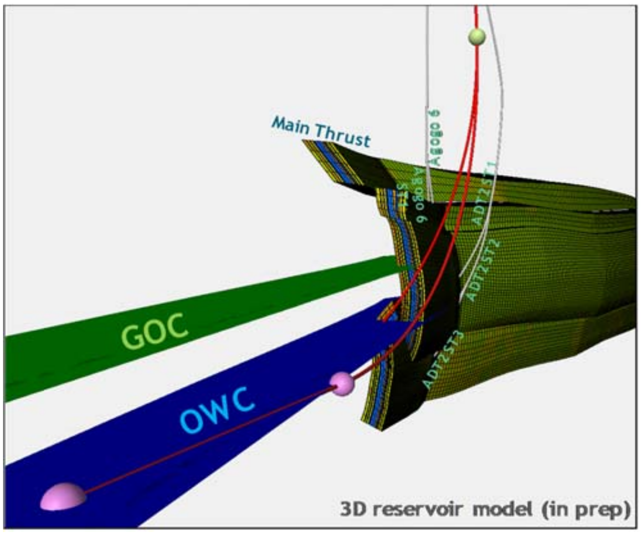
AFL A : Next Development Well in Agogo Forelimb

- Third well on Agogo forelimb
- Planned to spud in 2014
- Sophisticated 3D structural, geological and compositional simulation modelling being used to reduce uncertainties and optimise well locations in this complex setting





- Multiple compartments with different contacts already proven in ADT 2 and Agogo 6
- Pilot hole and sidetrack planned to optimise take-point and reduce uncertainty
- Success in AFL A will ensure further development of this multi-million bbl field

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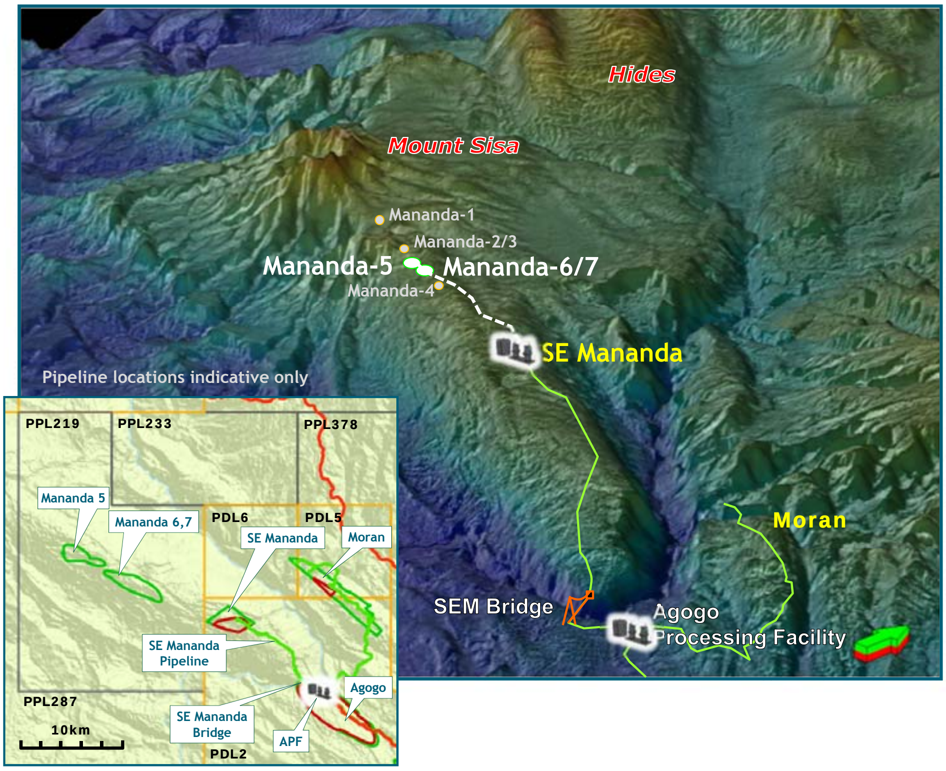
2014 Focus Items

- World class safety performance - always top of the list
- Delivering work programmes to keep production flat through to first LNG
- Aim to hold 2014 operated oil production within 6.2 – 6.7 mmboe range
- Continue testing & maturation of near field opportunities
- Successful operation of key elements of PNG LNG:
  - Commissioning gas production has started
  - Sales gas from CPF & GPF in 2014
  - Receipt of Hides condensate & export via Kumul marine terminal

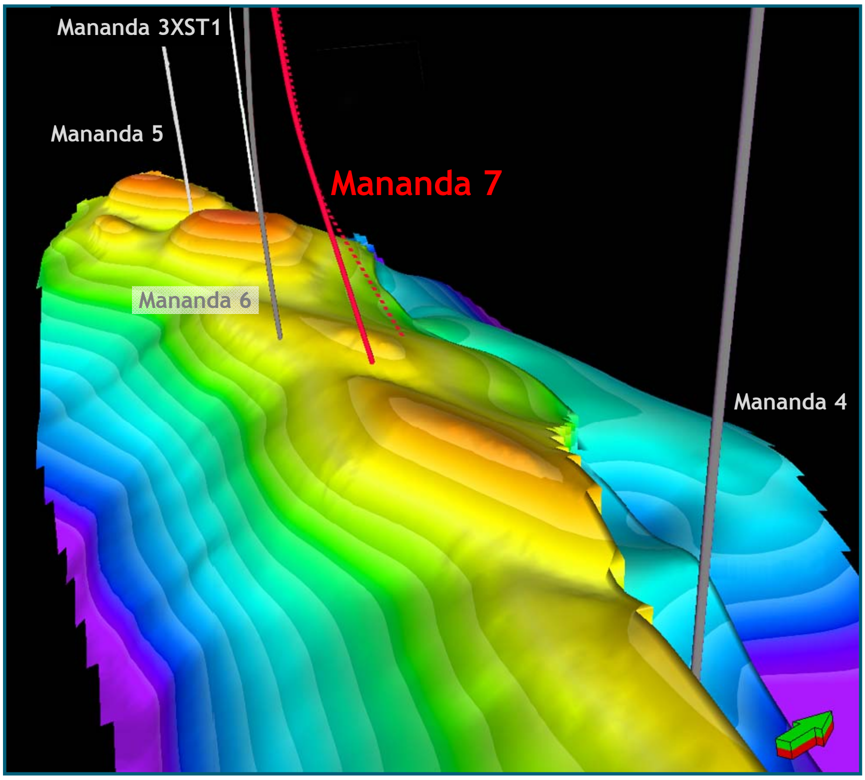
Mananda Development

Mananda Development, PNG Highlands



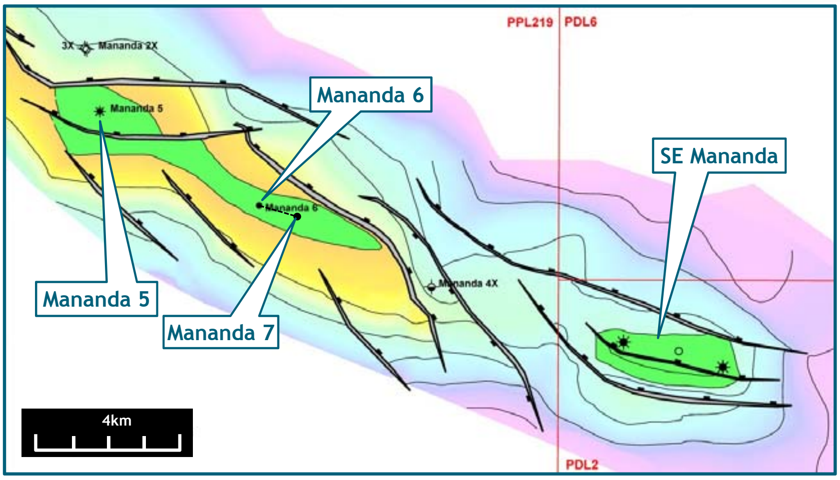
- Application for development licence submitted to PNG Government in August 2013
- Base development focused on the 2 well tie back of Mananda 5 and Mananda 6 to facilities at South-East Mananda and Agogo Processing Facilities
- Expansion of development beyond Phase I contingent on results of Mananda 7 appraisal well
- Development study work on-going to optimise development across Mananda Ridge

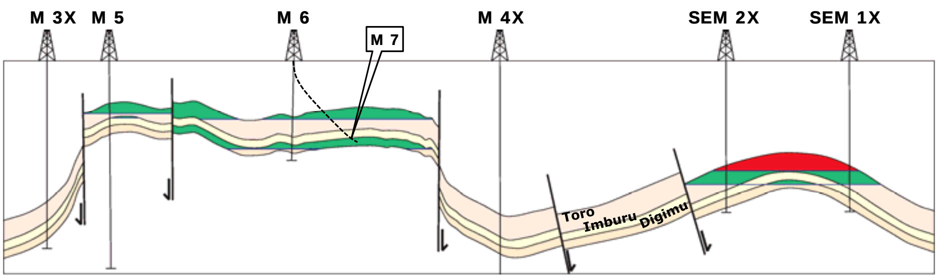
Mananda 7 Appraisal Well



- Mananda 7 appraisal well scheduled to spud 4Q13
- Designed to target 'backlimb' of structure, to test for upside volumes and provide additional structural data for positioning of optimal production well
- A successful Mananda 7 test may lead to additional drilling of untested potential on Mananda Ridge
- In-place contingent resource of 50-130 mmbbl, with 10-30 mmbbl recoverable (based on 100 mmbbl mid-case & recovery factor of 10-30%) across Ridge

Upside on the Mananda Ridge





Schematic cross-section NW – SE along Mananda 5 and 6 discoveries and SEM field

- Significant exploration upside in Mananda and SE Mananda areas

MENA Exploration

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Oil discovery at Taza 1, Kurdistan

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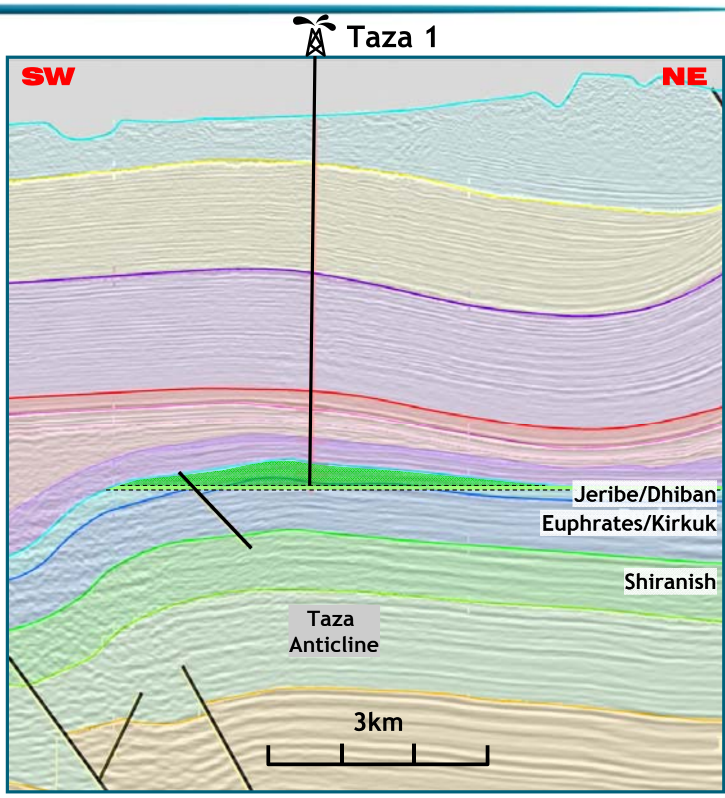
- Taza PSC (OSH 60% Operator, Total 20%, KRG 20%)
- Light oil proven across Jeribe/Dhiban and Euphrates/Kirkuk intervals
- Testing of 150m interval across Euphrates / Kirkuk sections flowed up to 1,100 bopd (36° API)
- Taza 1 suspended for future re-entry

Taza Jeribe test



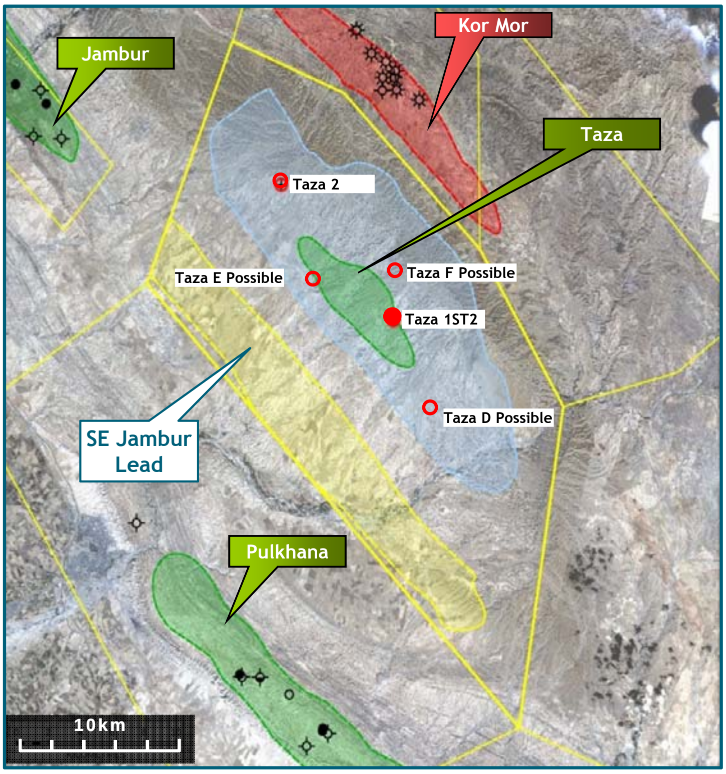
Appraisal at Taza

- Discovery report submitted to KRG in July 2013. Proposed appraisal programme submitted September 2013
- Appraisal programme includes:
  - Taza 2, to appraise upper intervals and explore deeper Tertiary and Cretaceous targets
  - Re-entry or re-drill of Taza 1
  - Drilling up to three additional wells
  - 3D seismic
  - Extended Well Test to provide longer term production data for future full field development planning
- Maturing lead (SE Jambur) in west of licence, in-place resource potential up to 300 mmbbl:
  - Down-dip from producing one billion barrel Jambur Field

Potential 2C resources in Dhiban/Jeribe/Euphrates/Kirkuk intervals of 250 to 500 mmbbl. Including 3C and deeper prospective intervals, upside potential could be 750 mmbbl

Appraisal at Taza

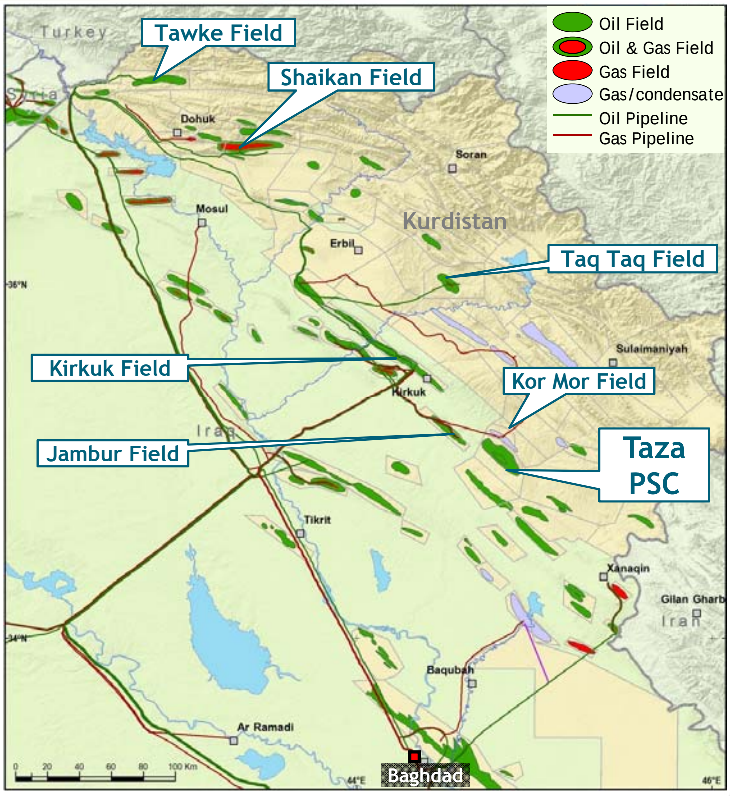
- Taza 2:
  - Expected to spud December 2013
  - 10km step-out from Taza 1
  - Crestal well which will drill to Cretaceous Shiranish Formation
- Extended Well Test:
  - Initially sized for up to 5,000 bopd with ability to increase to 20,000 bopd over next 2-3 years
- Follow-up wells will address field structural configuration, fluid contacts, reservoir quality and distribution, fracturing



NOTE: Proposed well locations subject to change

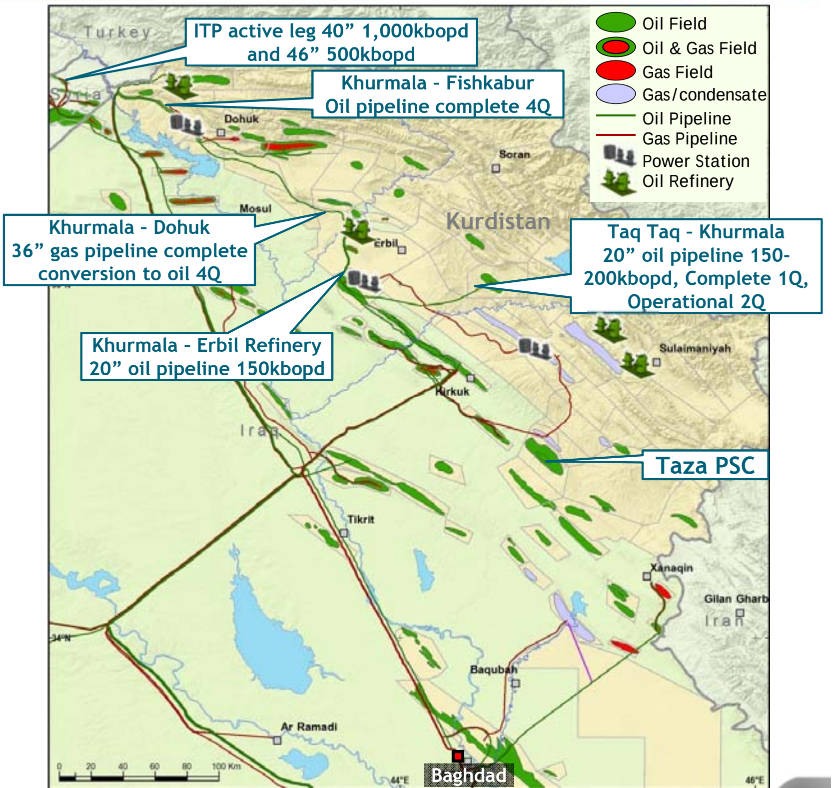
Kurdistan Operating Environment

- Resource estimate of 40 billion barrels oil and 60 tcf gas (USGS, 2010)
- KRG stated production target of 1 mmbopd by 2015, 2 mmbopd by 2020
- Region has attracted significant global attention in recent years with entry of Genel, Chevron, Total, ExxonMobil and Gazprom
- KRG building closer ties to Turkey, providing long term alternative export route (Turkey-Kurdistan Energy Accord signed March 2013)
- Production capacity currently ~400,000 bopd mostly from Taq Taq and Tawke fields
- KRG piped exports have ceased since late 2012 following failed negotiations with Baghdad
- Current production ~ 200,000 bopd sold into local market, with export by trucking to Turkey and other neighbouring countries
- Strong local market for oil



Kurdistan - Infrastructure Update

- Oil pipeline connecting Taq Taq field to Fishkabur recently completed:
  - Initial capacity of 300,000 bopd with potential to increase to 1 mmbopd
  - Tie-in to Kirkuk-Ceyhan (ITP) pipeline in Turkish territory
  - Significant step towards achieving sustainable exports from the region and unlocking value from oil fields



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Taza PSC Fiscal Terms

Summary Fiscal Terms – Taza PSC	
Working Interest	Oil Search 60%, Total 20%, KRG 20% (fully carried)
Paying Interest	Oil Search 75%, Total 25%
Royalty	10% of gross revenue
Cost Oil	• Up to 40% of net revenue (post royalty) • Costs not recovered during the year can be recovered in future years
Profit Oil	• Net revenue remaining after the payment of Royalty and Cost Oil • Profit Oil is split between contractors and KRG on a sliding scale basis dependent on “R-factor” • R-factor = cumulative revenues / cumulative costs – R-factor < 1: Contractor 30%, KRG 70% – 1 ≤ R-factor < 2: Contractor’s share is calculated using the formula: 30% - (30-15)*(R-1) / (2-1) – R-factor > 2: Contractor 15%, KRG 85%
Capacity Building Payment	20% of Profit Oil paid to the KRG (R ≥ 1)

Total Contractor Profit + Cost Share = 12 – 30% of revenue

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PNG Issues

Sustainable. Oil Search.

EITI Extractive Industries Transparency Initiative

CDP DRIVING SUSTAINABLE ECONOMIES

Global Compact Network Australia

Dynamic operating environment

- Population now +7 million people with 52% aged 19 or younger
- Still largely family and clan based society
- Significant investment in PNG LNG Trains 1 and 2 nearing completion with more developments to come
- Society undergoing significant change:
  - Better education
  - Greater access to wealth creating opportunities
  - Clan discipline and structure under challenge
  - Better communications
  - Social and economic impacts of major developments
- Increasing expectations, especially for service delivery
- Essential to understand this and have core strategies to manage operating risks

Social responsibility: the Oil Search approach

- Oil Search sees itself as key member of PNG society:
  - Endeavour to understand PNG culture and play a part in managing change
  - Fundamental to core strategy is enabling operating stability and continual value creation
- See landowners as partners in social and community development activities
- Well developed processes of community benefits, generating goodwill, ensuring stable workforce and maintaining business continuity
- Build strong, open and mutually beneficial relationships with local communities. Activities within a framework of transparency and sustainability
- Major benefits seen from this approach:
  - Improved communication with local communities
  - Sustainable livelihood development achieved
  - Capacity building of local government institutions and local organisations improving sustainability
  - Improved corporate reputation locally, with shareholders, peers, financiers etc.
- Most important in present operating climate

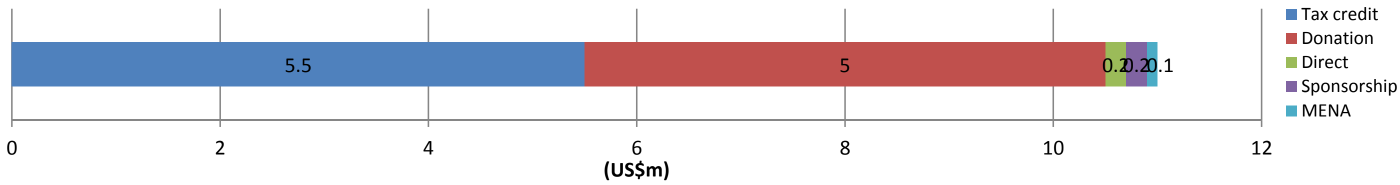
RESULT:
Negligible disruption to production from community unrest since 2003

Unparalleled Commitment to Maintaining Community Relationships

- Successful model based around:
  - Continual dialogue and reliable intelligence
  - Strong social investment and community development programmes
  - Local economic opportunities and employment opportunities
  - Good stewardship of the environment
  - Compassion and respect

71 community affairs employees + 26 village liaison officers

Total Sustainable Development Investment in 2012 (Total Investment = US$11 million)



New era of political stability in PNG

- O'Neill Government making inroads into issues of accountability and risk to foreign investment:
  - Sovereign Wealth Fund established
  - O'Neill Government commitment to combatting corruption:
    - Independent Commission against Corruption (ICAC) and taskforce
    - Commitment to participate in EITI
  - Transformation of industry regulator from a department to an authority
  - Establishment of National Petroleum Company of PNG (NPCP)
  - Kumul Petroleum Holdings
  - Conservation and Environment Protection Authority (CEPA) - replaces DEC

Strong relationships with Government

- OSH has close working relationship with Government agencies
- Facilitate interaction between State agencies and impacted communities across Project footprint. Examples:
  - Organisation of Benefits Sharing Agreements between national and sub-national government and impacted communities for PNG LNG Project
  - Field work associated with determination of PNG LNG Project impacted community beneficiaries
- Working with host provincial governments to build infrastructure planning and delivery capacity
- Delivery of Government infrastructure and management of infrastructure funds through the tax credit scheme

Government capacity building supported by partnerships

- Inherent weaknesses in existing institutional mechanisms. OSH pro-actively advocating for more effective outcomes
- Two new national infrastructure projects to support government's ability to deliver services:
  - Marea Haus - Refurbishment of 12 storey building for Department of the Prime Minister and National Executive Committee (total investment PGK 100 million)
  - New 25,000 seat multi-purpose stadium - Lloyd Robson Oval Redevelopment (total investment PGK 155 million)
- Other Health Initiatives, Department of Health and Oil Search Health Foundation

2003-2012 OSH spent PGK196.4 million on 205 Tax Credit Scheme projects in health, education and public infrastructure projects in Southern Highlands & Gulf Provinces

Increasing transparency and accountability

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- Long term track record in transparency
- Aim to lead by example:
  - Strong advocacy role in PNG EITI adoption
  - Walking the talk
    - OSH Payments Report
    - Industry Payments Report
    - In-country bi-lingual Sustainability Report
- Expansion of Corruption Prevention Framework

2012 Oil Search Transparency Report

Utilising Local Content to Manage Social Risk

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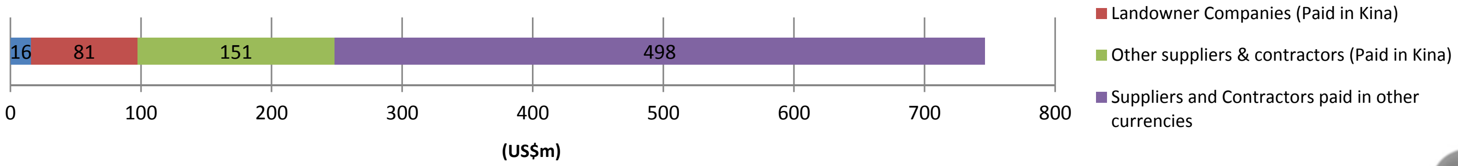
- Commitment to employing and developing local people and businesses to encourage:
  - Skilled workforce
  - Reliable supply chain
  - Positive social and economic legacy for communities
  - Positive landowner and community relationships

Kutubu Catering Limited, Iagifu Ridge Camp, Kutubu

PNG citizens made up 83% of OSH's total workforce in PNG in 2012

US$746m in total payments made to PNG suppliers in 2012
(43% increase in PNG landowner company spend to US$81m)

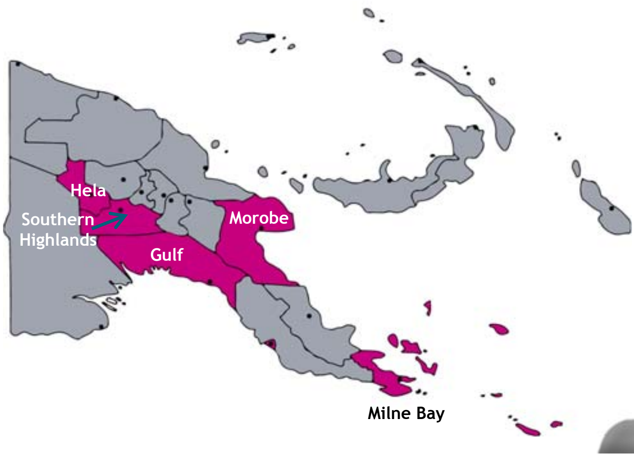
Payments made to PNG Suppliers - OSH PNG, Gross (Operator)
Total = US$746m (2012)



Oil Search Health Foundation

- Established in 2011 as a not-for-profit charity which aims to improve long term health and wellbeing of people of PNG
- Draws on Public Private Partnership (PPP) model and uses fundamental business principles to drive sustainable positive social change
- In 2012, OSHF commenced administering malaria (Round 8) and HIV (Round 10) grants received from the Global Fund
  - ~US$70m in grants to be used to scale-up national HIV and malaria response over next five years
- Operating in five provinces: Southern Highlands, Gulf, Hela, Morobe, Milne Bay

OIL SEARCH HEALTH FOUNDATION
Caring for Communities
PNG PROUD



Improving Community Health

- HIV programme reach expanded:
  - Activities expanded to Hela and Morobe provinces
  - Staff recruitment, partnerships with local health and education authorities, new offices and staff accommodation set up
  - New teacher training and mentorship programme rolled out in Hela and Morobe
- Medicine Store Keeper Programme expanded:
  - Trains village-based malaria treatment providers to provide early diagnosis and treatment
  - Activities expanded to Morobe province
  - Programme package upgraded to allow stores to also sell non-prescription medicines and health and hygiene products
- Maternal and child health awareness and training:
  - 3-year PPP with PNG National Department of Health and AusAID to create a PNG Reproductive Health Training Unit

Sustainability strategy

- Primary objective: ensure appropriate platform to support needs of growing business and changing expectations of stakeholders
- Focus on: governance, systems and controls, broadening capability, communication, risk review
- Significant achievements include:
  - Board and management governance structure
  - Policies: Sustainability and Diversity
  - UN Global Compact and EITI
  - Establishment of emissions abatement target
  - Reporting suite
  - Internal engagement
  - Review of environmental management system and controls
- Current focus:
  - Corporate management system and controls
  - Human rights review

Financial Summary

2013 Guidance Remains Largely Unchanged

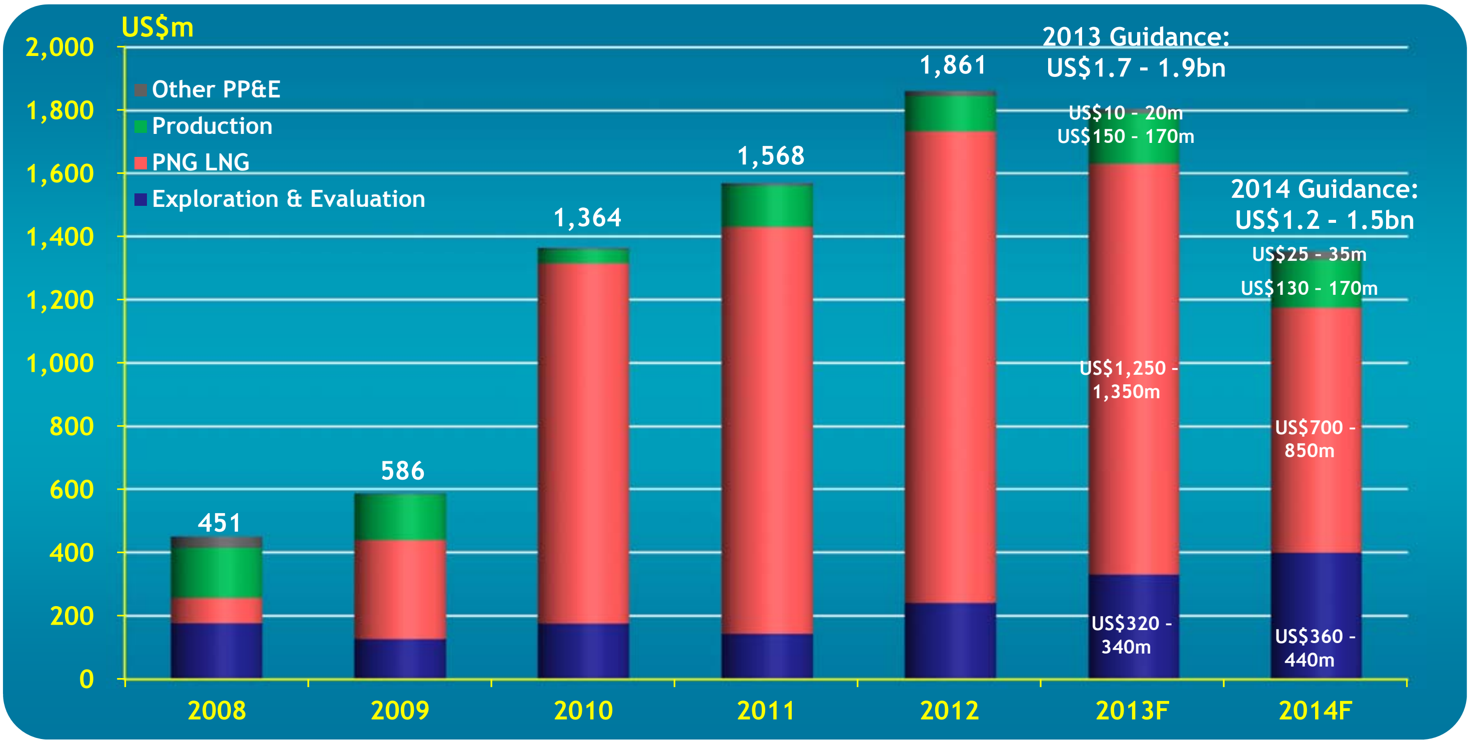
- Production:
  - Towards upper end of 6.2 – 6.7 mmboe guidance
- Operating costs:
  - Normalised opex ~ US$24 - 26/boe (incl corporate costs)
  - Impacted by:
    - Major workover programme to maximise oil recoveries before gas production
    - PNG inflation
  - Hides GTE gas purchase costs ~US$40m
- Depreciation, amortisation and site restoration:
  - US$7.50 – 8.50/boe
- Capex of US$1.7 -1.9bn, includes lower than anticipated PNG LNG spend of US$1.25 - 1.35bn

2014 Guidance Summary

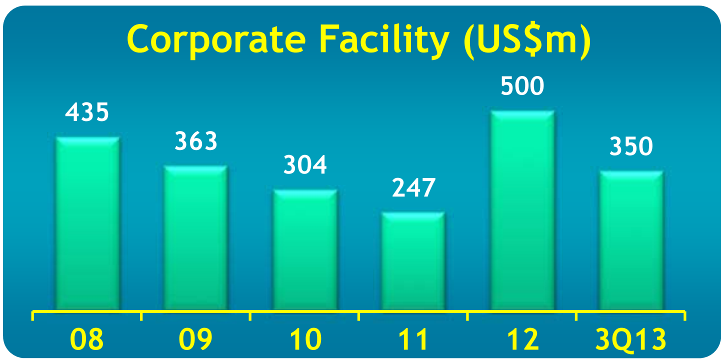
- 2014 production guidance: 10 – 13 mmboe
  - Current operations (oil & GTE): 6.2 – 6.7 mmboe
  - PNG LNG: 3.8 - 6.3 mmboe*
    - LNG: 17 – 29 bscf
    - Liquids: 0.9 – 1.4 mmbbl
- Operating and non-cash cost guidance under review. 2014 outcome will be impacted by LNG ramp-up activities
- Indicative 2014 capex: US$1.2bn – 1.5bn
  - PNG producing fields: US$130 – 170 million
  - PNG LNG Project: US$700 – 850 million
  - Exploration and appraisal (incl Mananda, Taza): US$360 - 440 million

* PNG LNG volumes measured at plant outlet after fuel and flare, converted to boe on basis of 6,000 cf = 1 boe

Investment Outlook



Financial Position

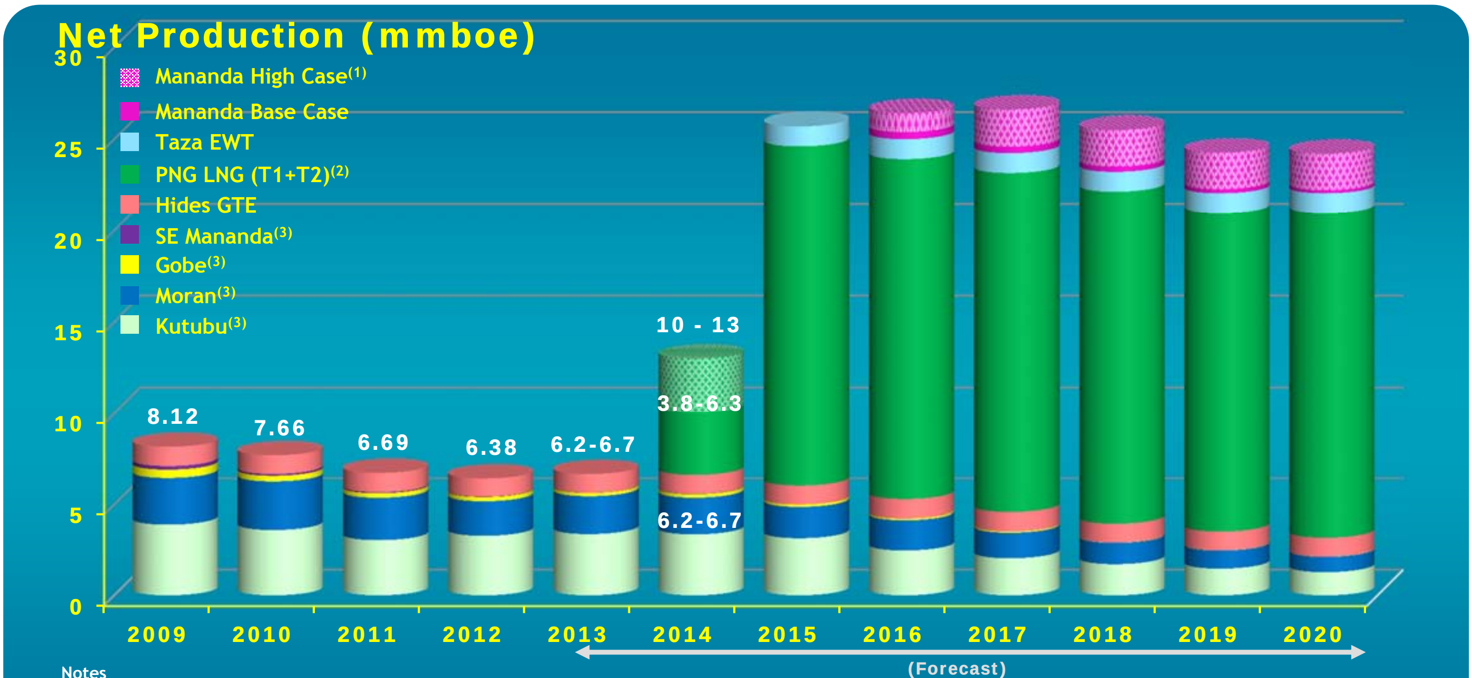


- Strong balance sheet, able to fund remaining equity share of PNG LNG Project (US$360 million at end of 3Q13) and active exploration and development programme:
  - US$318 million in cash at end September
  - US$350 million of funding available under corporate facility, US$150 million drawn down
  - Ongoing cash flow from oil fields
- Number of levers to manage balance sheet:
  - Assessing shorter-term debt funding options, if required, to finance incremental development activities prior to receipt of PNG LNG cash distributions
- US$1.5 billion supplemental debt tranche for PNG LNG Project secured, taking total project facility to US$15.5 billion

Capital Management Under Review

- PNG LNG revenues getting closer
- Board recognises need to share value created by PNG LNG with shareholders:
  - Seek to balance investment in quality high returning growth projects with dividend and other capital management
  - Disciplined and predictable approach
  - Will review in 2014, when growth projects are better understood, with capital management commencing in 2015, following PNG LNG financial completion

Forecast Production Profile



Notes
1. Unrisked resources are contingent on results of Mananda 7 appraisal well and further exploration success
2. LNG sales products at plant outlet, post fuel and flare
3. Oil forecast assumes reduced development activity beyond 2013
4. Gas:oil conversion rate used: 6,000 cubic feet of gas = 1 barrel of oil equivalent