

ASX Announcement

Tuesday 4 March, 2014

ASX: WPL
OTC: WOPEY

Woodside Petroleum Ltd.
ACN 004 898 962
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Australia
www.woodside.com.au

2013 FULL-YEAR SHAREHOLDER REVIEW

The attached Full-Year Shareholder Review provides a summary of Woodside's 2013 Full-Year Report and the Full-Year 2013 results, which were released to the ASX on 19 February 2014.

These documents are available on the company's website at www.woodside.com.au.

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POSITIONED FOR FUTURE GROWTH

During 2013, we continued our mission to deliver superior shareholder returns. It was a year of re-building our portfolio and positioning the company for future growth.

Record production allowed us to capitalise fully on robust energy demand from the growing economies in our region; and a disciplined approach to capital management delivered record dividends while we continued to pursue new growth opportunities.

A key milestone for 2013 was the agreement by the Browse Joint Venture participants to adopt Floating LNG technology as the basis of design to enable earliest commercialisation of the world-class Browse resource.

In 2013, we remained committed to growing our portfolio, working hard to further our entry into the world class Leviathan Project. In February 2014, we announced that we had entered an Memorandum of Understanding with the Leviathan Joint Venture participants, building on our earlier in-principle agreement.

We made significant progress on expanding our exploration portfolio, pursuing opportunities where we see alignment between our capabilities and future value, such as Ireland, Myanmar and New Zealand.

In line with our corporate strategy, we are leveraging our technological expertise to further our growth opportunities.

The Fortuna marine seismic survey, which mobilised in December, is the first IsoMetrix™ marine seismic survey acquired in Australia and the largest survey ever undertaken by the North West Shelf.

Achieving enhanced margins was a focus in 2013. Through the ongoing LNG price reviews, new price outcomes in 2014 are expected to be on trend with current regional pricing. The Vincent FPSO recommenced production in November 2013 after being off station for planned refurbishment activities for the majority of the year. Consequently higher weighted average realised pricing is expected in 2014.

Key metrics		2013	2012
Operating revenue	US\$ million	5,926	6,348
Costs of production	US\$ million	1,242	1,295
EBITDA	US\$ million	3,756	4,979
Depreciation and amortisation	US\$ million	1,218	1,184
EBIT	US\$ million	2,538	3,795
Reported NPAT	US\$ million	1,749	2,983
Non recurring items	US\$ million	47	922
Underlying NPAT	US\$ million	1,702	2,061
Net cash from operating activities	US\$ million	3,330	3,475
Capital expenditure	US\$ million	590	1,498
Exploration expenditure	US\$ million	261	260
Free cash flow	US\$ million	2,271	3,636
Dividends paid	US\$ million	1,738	979
Net debt	US\$ million	1,541	1,918
Proved reserves	MMboe	1,143	1,231
Proved plus Probable reserves	MMboe	1,437	1,544
Contingent resources	MMboe	1,692	1,745
Key ratios			
Gearing	%	9	11
Earnings	US cps	213	366
Underlying earnings	US cps	207	253
Return on equity	%	11.5	19.7
Effective income tax rate	%	29.8	27.2
Sales volumes			
Gas	MMboe	67.4	57.6
Liquids	MMbbl	18.3	26.2

KEY ANNOUNCEMENTS 2013

February	Woodside reports 2012 full year profit of \$2.98 billion
April	Woodside to review alternative Browse Development concepts Special dividend and dividend payout Browse LNG Development update
June	Farm-in offers accepted for offshore Ireland
July	2013 production outlook update
August	Variation to Commonwealth Browse Retention Leases approved Woodside recommends floating LNG for Browse Woodside Reports 2013 half-year profit of \$873 million
September	Browse Joint Venture selects floating LNG as basis of design
October	North Rankin Redevelopment Project achieves start-up
December	Exploration permits awarded in New Zealand Investor Update Investor Update briefing transcript

EVENTS CALENDAR 2014

16 January	Fourth quarter 2013 report
19 February	2013 full-year result and final dividend announcement
24 February	Ex-dividend date for final dividend
28 February	Record date for final dividend
26 March	Payment date for final dividend
17 April	First quarter 2014 report
28 April	AGM proxy returns close at 10.00 am (AWST)
30 April	Annual General Meeting
30 June	Woodside half-year end
17 July	Second quarter 2014 report
20 August	2014 half-year result and interim dividend announcement
TBA	Ex-dividend date for interim dividend
TBA	Record date for interim dividend
TBA October	Payment date for interim dividend
16 October	Third quarter 2014 report
31 December	Woodside year end

Dates are subject to review.

Share registry: enquiries

Investors seeking information about their shareholdings should contact the company's share registry:

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2013 FULL-YEAR REVIEW

POSITIONED FOR FUTURE GROWTH



ABOUT WOODSIDE

Woodside has an extensive portfolio of oil and gas facilities which we operate on behalf of some of the world's major oil and gas companies.

We have been operating the landmark Australian project, the North West Shelf, since 1984 and it remains one of the world's premier liquefied natural gas (LNG) facilities. In 2014 the asset will celebrate two significant milestones - 30 years of operations and 25 years of LNG exports to Japan.

With the successful start-up of the Pluto LNG Plant in 2012, Woodside now operates six of the seven LNG processing trains in Australia.

Together with our four operated offshore gas production platforms, we are helping meet the demand for cleaner energy from our pipeline gas customers in Australia and LNG customers in the Asia Pacific region.

Woodside also operates four oil floating production storage and offloading vessels in the Exmouth Basin, North West

Shelf and Timor Sea. This is the largest owner-operated fleet in Australia with an excellent track record of efficiently and safely producing from current fields.

Driven by our world-class capabilities, we are committed to expanding our LNG portfolio through premium developments including the Browse floating LNG Development.

Additionally, we are seeking to expand our exploration portfolio, both within Australia and globally, to generate future growth opportunities for the company.

Our international assets include acreage in New Zealand, Ireland, Myanmar, Peru, Republic of Korea and Spain (Canaries), as well as a deepwater production facility in the Gulf of Mexico.

We remain focused on strengthening our relationships with customers, co-venturers, governments and communities to ensure we are a partner of choice, and attain our vision of becoming a global leader in upstream oil and gas.



2013 was a year of hard work, as we focused on re-building our portfolio and positioning the company for future growth.▲

Peter Coleman
Chief Executive Officer and
Managing Director

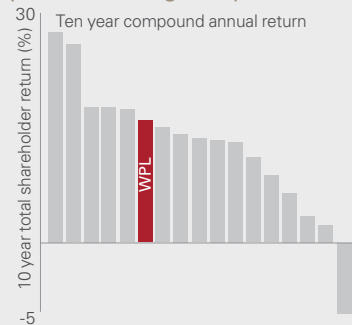
2013 Key performance highlights

- Total Recordable Injury Rate of 3.0, a 27% improvement on 2012.
- Record production of 87.0 MMboe.
- Safe start-up of the North Rankin Redevelopment Project.
- Agreement by Browse Joint Venture to select floating LNG (FLNG) technology to commercialise the Browse fields.
- Pursued new international opportunities in Ireland, Myanmar, New Zealand and Canada.
- Persephone entered front-end engineering and design (FEED) phase.
- Successful refurbishment of the Vincent floating production storage and offloading vessel (FPSO).
- Entered a Memorandum of Understanding (MoU) with the Leviathan Joint Venture participants (subsequent to year end).

Future objectives

- Achieve global top quartile health and safety performance by 2017.
- Consider final investment decision (FID) on Browse FLNG Development, targeted for the second half of 2015.
- Progress Greater Western Flank Phase 1 Project, scheduled for completion in early 2016.
- Advance offshore exploration in Myanmar, Ireland and New Zealand.
- Progress Xena field tie-in project for Pluto LNG in 2015 and continue to develop Greater Enfield Area oil opportunities.
- Maintain disciplined evaluation of new value-add opportunities.
- Harness technology to deliver lower cost development solutions.
- Leviathan Joint Venture targeting domestic gas FID in 2014.

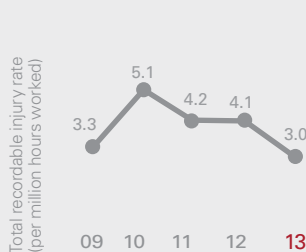
Total Shareholder Return (TSR) performance against peers



The ten year TSR reflects the long-term sustainability of our business relative to our peer group which includes: Anadarko, Apache, BG, Conoco Phillips, ENI, Hess, Marathon, Murphy, Oil Search, Origin Energy, Pioneer, Santos, Statoil, Talisman Repsol and Tallow Oil.

Source: Bloomberg. TSR is the compounded annual return over the specified period.

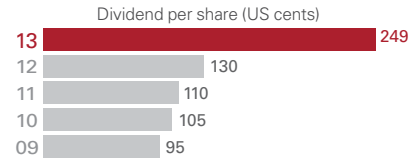
Total Recordable Injury Rate (TRIR)



In 2013 significant improvement was recorded in personal safety performance during the year. Our TRIR of 3.0 was a 27% improvement on 2012.

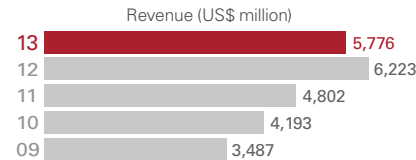
PERFORMANCE SUMMARY

Dividends per share (US cents per share) up 92%



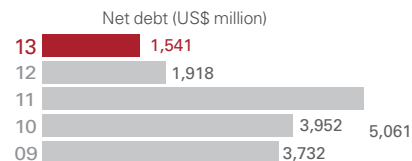
Record production and disciplined capital management resulted in a robust balance sheet and provided the company with a solid cash flow in 2013. As a result, the Board declared a record full year dividend of US249 cps (interim dividend US83 cps, special dividend US63 cps, final dividend US103 cps).

Sales revenue down 7%



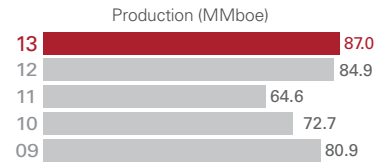
Sales revenue was adversely impacted by a higher gas proportion in the product mix, due to a full year of Pluto LNG production, Vincent vessel being off station for majority of the year and natural field decline. This resulted in a lower average realised price.

Net debt down 20%



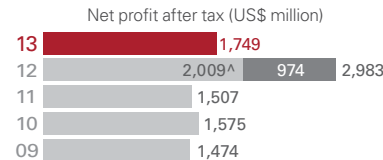
The reduction in net debt was largely the result of a full year of Pluto LNG receipts. Gearing declined to 9.2% down from 11.2% in 2012.

Production up 2%



We reported record annual production, driven by a full year of Pluto LNG production and a solid performance by the North West Shelf Project.

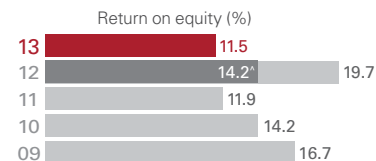
Reported net profit after tax down 41 %



[^] Normalised to remove Browse partial equity sale.

Net profit after tax was adversely impacted by a higher gas proportion in the product mix and asset impairments made in the period. The 2012 result was enhanced by US\$974 million due to the Browse partial equity sale.

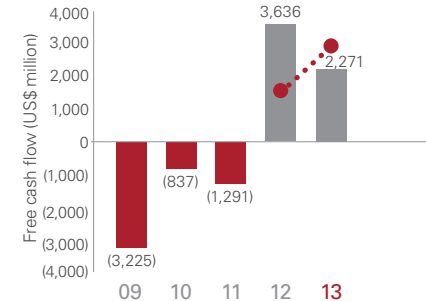
Return on equity of 11.5%



[^] Normalised to remove Browse partial equity sale.

Return on equity was 11.5%, down from 19.7% in 2012. The 2012 result was enhanced by the Browse partial equity sale.

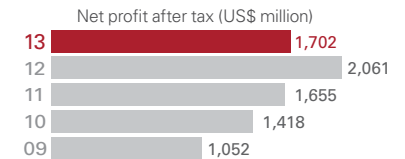
Free cash flow



... Excludes Browse equity sale which impacted free cash flow due to sales proceeds in 2012 and associated capital gains tax in 2013.

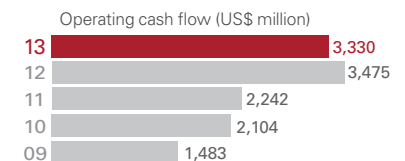
Lower investment expenditure combined with a full year of production from Pluto resulted in Woodside generating a positive free cash flow of US\$2,271 million.

Underlying net profit after tax* down 17%



A combination of a higher gas proportion in the product mix (resulting in lower realised pricing) and asset impairments made in 2013, saw underlying net profit after tax negatively impacted.

Operating cash flow down 4%



2013 saw a decline in operating cash flow, largely attributed to lower sales receipts due to a higher gas proportion in the product mix, leading to lower average realised pricing.

* Woodside's Financial Report complies with Australian Accounting Standards and International Financial Reporting Standards (IFRS). The underlying (non-IFRS) profit is unaudited but is derived from audited accounts by removing the impact of non-recurring items from the reported (IFRS) audited profit. Woodside believes the non-IFRS profit reflects a more meaningful measure of the company's underlying performance.