FINANCIAL RESULTS RELEASE

Half-Year Ended 31 January 2014

25 March 2014



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AGENDA

- Overview
- Sustainability
- Operations and Financial Summary
- Cost Management
- Community & Social Responsibility
- Thermal Coal Markets
- Coal Projects
- Oil and Gas
- Outlook



OVERVIEW



OVERVIEW

- Most challenging coal market environment since the GFC
- AUD:USD remains high even though Australian terms of trade have declined
- Profit after tax totals \$22.7 million; \$7.3 million from coal mining and logistics; and \$15.4 million from treasury and investments
- Sales volumes have increased
- New Hope is well positioned to take advantage of growth opportunities
- Management is focused on sustainably reducing operating costs
- Maintain social licence to operate as an active contributor to the regions in which we operate



SUSTAINABILITY



FOCUS ON SUSTAINABILITY

To have a successful coal business:

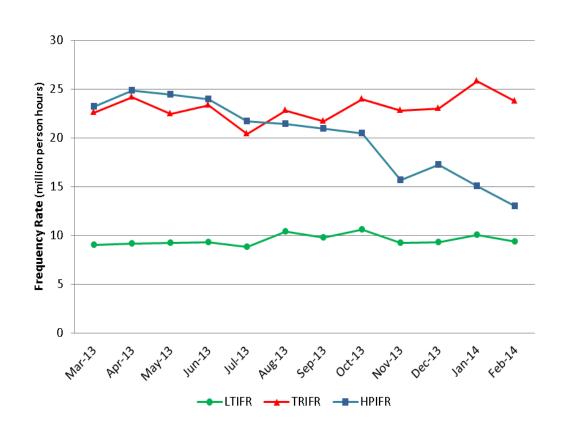
- 1. Competitive resource endowment
 - Strip Ratio, Location, Coal Type
- 2. Quality People
 - Ethics, Energy, Skills
 - Average 30+ years of experience in Management Group
- 3. Balance Sheet Capability
 - Cash and cash equivalents balance of \$1.1 billion
- 4. Social Licence to Operate
 - Demonstrate our positive contribution to the regions in which we operate
 - Local high paying jobs
 - Donations and in-kind support for community charities
 - Membership of local community groups



SAFETY PERFORMANCE

- Embedding of the behavioural health and safety program (rolled out in 2013) is now underway
- Cultural transformation being evidenced through change in language and attitudes
- Significant reduction in High Potential Incidents is a positive sign
- Long term return to the company and its employees in creating an effective safety culture

12 month moving averages



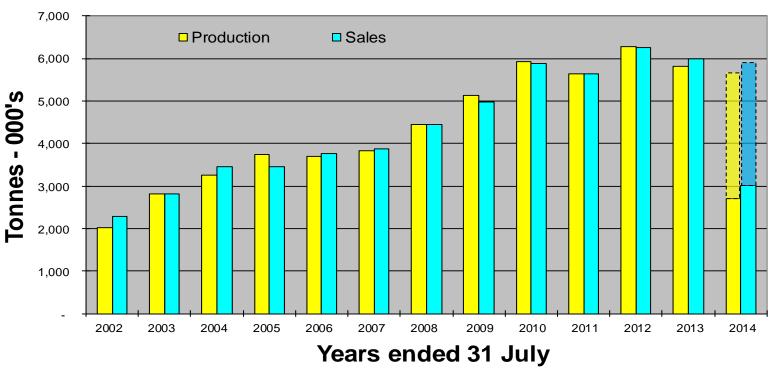


OPERATIONS & FINANCIAL SUMMARY



PRODUCTION & SALES PERFORMANCE

Australian Operating Results





PRODUCTION & SALES TONNAGES

	6 Months Ended 31 January (million tonnes)		
	2014	2013	Change
ROM Coal Mined	5.350	5.848	-8.5%
Saleable Coal Production	2.696	3.040	-11.3%
Coal Sold	3.010	2.740	9.9%

- Scheduled closure of New Oakleigh mine impacting production
 - Lower cost per tonne towards the end of mine life
- Revision of mine plans at Jeebropilly and Acland
 - Reducing operating costs and deferral of capital spend where possible
- Change in roster at Jeebropilly from 6 days to 5 days per week
- 0.17 million tonnes of trade coal sales during the half year



COAL PRODUCTION VOLUMES

	6 Months Ended 31 January (million tonnes)		
	2014	2013	Change
New Acland	2.330	2.404	-3.1%
New Oakleigh	Nil	0.220	-100.0%
Jeebropilly	0.366	0.416	-12.0%
TOTAL	2.696	3.040	-11.3%

- Management of Inventory levels
 - Product stockpile decreased by 142,000t to 481,000t at the end of the half-year



COAL SALES VOLUMES

	6 Months Ended 31 January (million tonnes)		
	2014	2013	Change
Export	2.930	2.654	10.4%
Domestic	0.080	0.086	-7.0%
TOTAL	3.010	2.740	9.9%

- One third of export sales are premium low ash coal with pricing based on the JFY annual price
- The balance of export sales is higher ash coal sold on a variety of pricing mechanisms based on various coal price indices



KEY FINANCIAL RESULTS

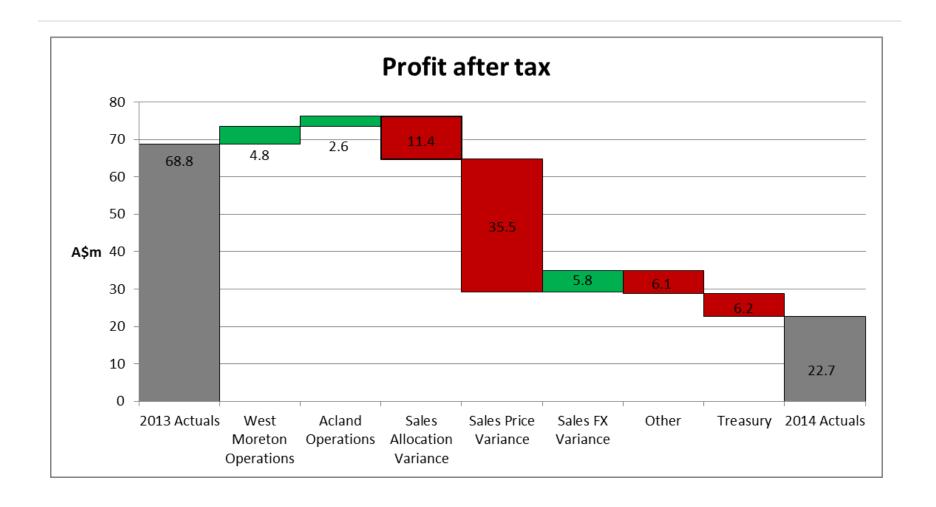
	6 Months Ended 31 January (A\$m)		uary
	2014	2013	Change
Revenue from ordinary activities	284.9	322.9	-11.8%
Earnings before interest tax depreciation and amortisation^	64.0	116.8	-45.2%
Earnings before interest and tax^	34.7	93.2	-62.8%
Profit before income tax	34.7	93.2	-62.8%
Net profit after tax	22.7	68.8	-67.1%

	6 Months Ended 31 January (cents per share)	
	2014	2013
Earnings per share	2.7	8.3
Interim Dividend to be paid in May 2014	6.0	6.0

[^] Refer to Appendix for reconciliation of non-IFRS financial information



GROUP NPAT HALF YEAR COMPARISON





COST MANAGEMENT



PRODUCTION COSTS

- Focus on cost
 management and
 productivity initiatives
 across our operating sites
- Marketing and transportation costs reduced from tighter control of road transport and train load out from \$24.0/t to \$22.6/t





OVERHEAD COSTS

	6 Months Ended 31 January (\$million)		
	2014	2013	Change
Administration	6.556	9.536	-31.3%
Other expenses	2.075	6.490	-68.0%

- Administration cost improvements have been achieved through diligent review of staffing and effective management of external suppliers
- Other expenses were reduced as a result of lower acquisition activity



COMMUNITY & SOCIAL RESPONSIBILITY



COMMUNITY & SOCIAL RESPONSIBILITY

- New Hope actively partners with communities surrounding its operations
- The New Acland Community Reference Group provides insight on local topics
- New Hope contributes around \$700 000 each year to local community projects and not-for-profit groups through the Sponsorship and Donation Program and the New Acland
 - Community Investment Fund
- New Hope remains a major partner of the CareFlight rescue helicopter service's Darling Downs operations





COMMUNITY & SOCIAL RESPONSIBILITY

- New Hope is committed to progressive rehabilitation of disturbed land across its operations
- Around 214 hectares of land has been rehabilitated at New Acland to date

Acland Pastoral Company manages around 2,400 head of

cattle on 4,000 hectares of land

 Scientifically controlled grazing trials began on rehabilitated land in 2011

 Phase 2 of the cattle grazing trials now underway with the University of Southern Queensland advising





NEW OAKLEIGH REHABILITATION



CHUWAR REHABILITATION







VIDEO PRESENTATION

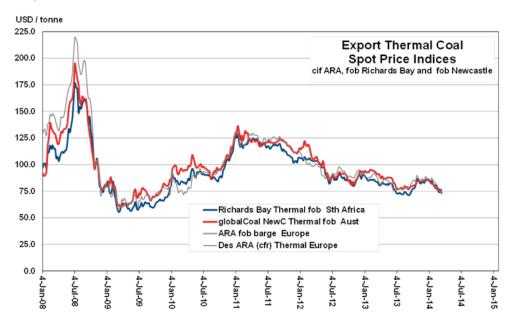


THERMAL COAL MARKETS



COAL PRICES

- Average revenue per tonne sold was down 7.1% over the first half 2014 in comparison with the first half of 2013
- Spot thermal benchmark has continued to be soft. Currently around US\$75/tonne Newcastle benchmark



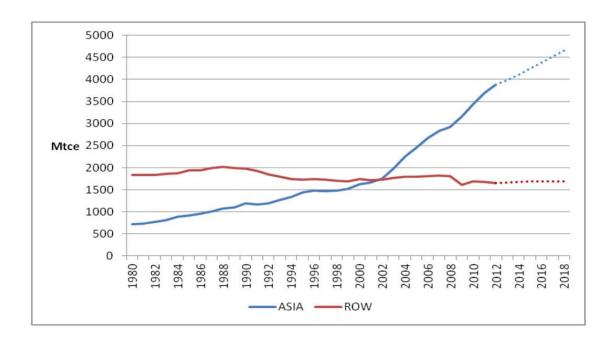
SOURCE: Matau Advisory



COAL DEMAND

- Future growth is Asia
- Australia is well positioned to meet this demand

COAL DEMAND TRENDS AND PROJECTIONS

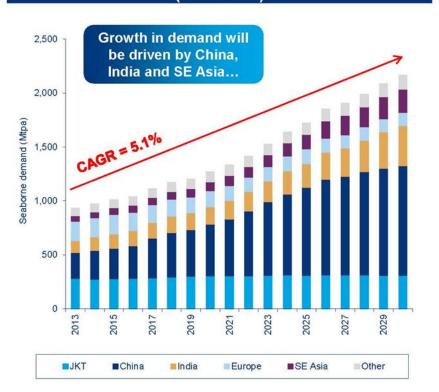


SOURCE: IEA Euracoal

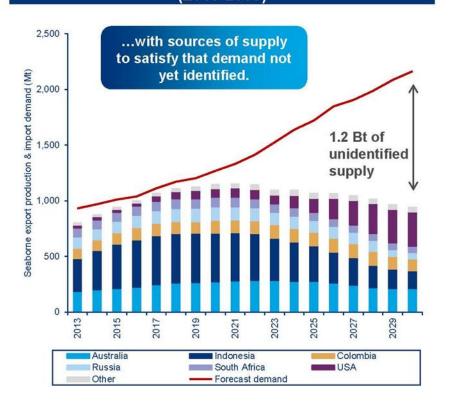


WHERE WILL THE COAL COME FROM?

Seaborne import demand for thermal coal (2013-2030)



Seaborne export supply of thermal coal (2013-2030)



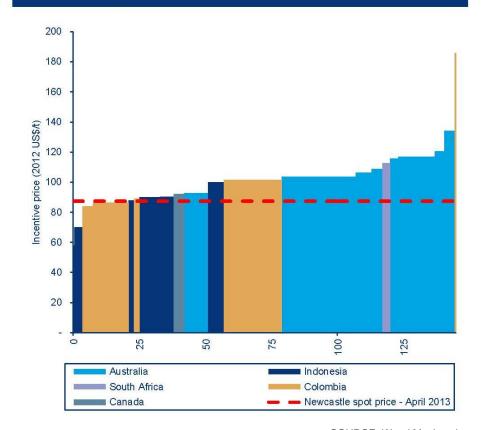
SOURCE: Wood Mackenzie



THE COST OF NEW PROJECTS

- Proposed Australian projects are amongst the most expensive of advanced projects globally
- At current prices only a handful of projects, and no new Australian projects, are viable
- Australian projects remain well positioned to capture a share of the additional demand, provided costs can be kept in check and project approval delays and fiscal/regulatory pressures are minimised

Incentive price for thermal coal projects (15% IRR)



SOURCE: Wood Mackenzie

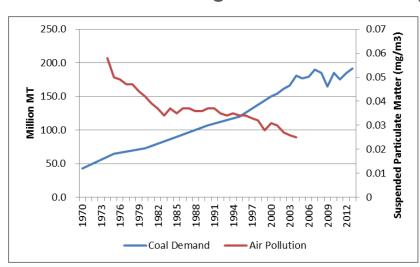


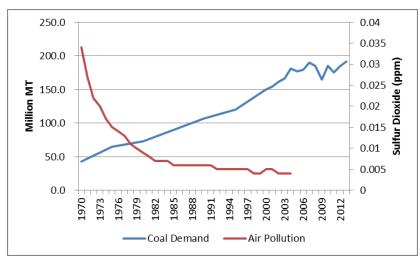
HISTORY OF INDUSTRIAL DEVELOPMENT AND POLLUTION MANAGEMENT

 Coal's opponents state that China will need to reduce coal consumption to lower its air pollution



 Japan has been able to improve its air quality while at the same time increasing its coal consumption





Sources: Air Pollution:

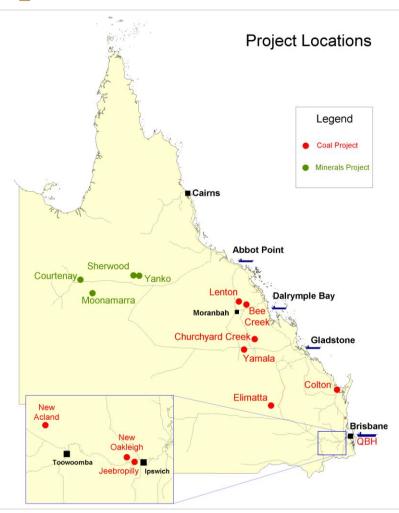
"FY 2004 Status of Air Pollution" by Ministry of the Environment; Government of Japan 1970 to 2000: "Annual Report for Energy Production and Supply-demand Figures" (edition for each year) by Ministry of Economy, Trade and Industry; Government of Japan

2000 onwards: "Foreign Trade Statistics" by Ministry of Finance; Government of Japan





Location Map





New Acland Continuation Plan

Key compromises from previous proposal

- Key Acland township assets retained including Tom Doherty Park, the War Memorial and Acland No 2 Colliery
- Closest potential mining operations are now 10km from Oakey
- Reduction in mining footprint by more than half
- Relocate Jondaryan Train Loading Facility
- Lagoon Creek will no longer be diverted
- Production levels reduced 25% to 7.5 Mtpa





New Acland Continuation Plan

Forecast Timetable

- EIS public consultation period ended 3 March 2014
- Supplementary EIS (if required) Q2 2014
- Coordinator-General Report Q3 2014
- Environmental Authority Conditions Q4 2014
- Granting of Mining Lease in 2015
- Construction commences in 2015



Coal Developments

Colton

- 0.5 Mtpa open cut coking coal project near Maryborough
- Environmental approvals/mining lease being sought, exploration/design well advanced

Elimatta

- 5 Mtpa open cut thermal coal project near Taroom
- Work has commenced on the Supplementary EIS

Lenton

- 3.5 Mtpa open cut coking/thermal coal project near Nebo
- Initial ML granted, expansion area EIS underway
- Exploration tenements at Yamala and Bee Creek (both Bowen Basin)





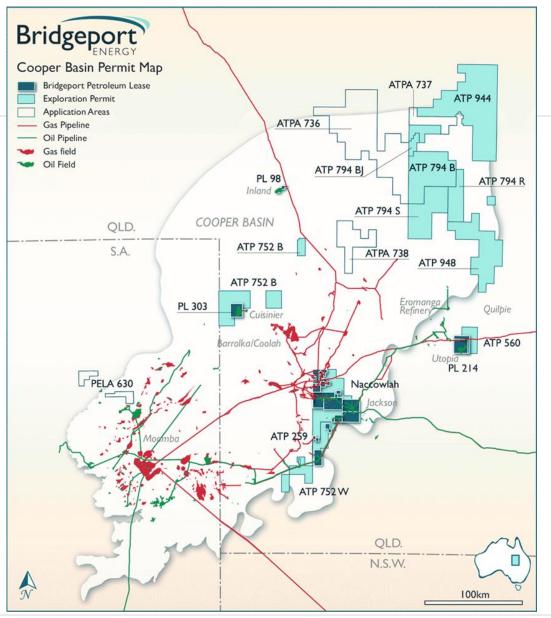
OIL AND GAS



BRIDGEPORT

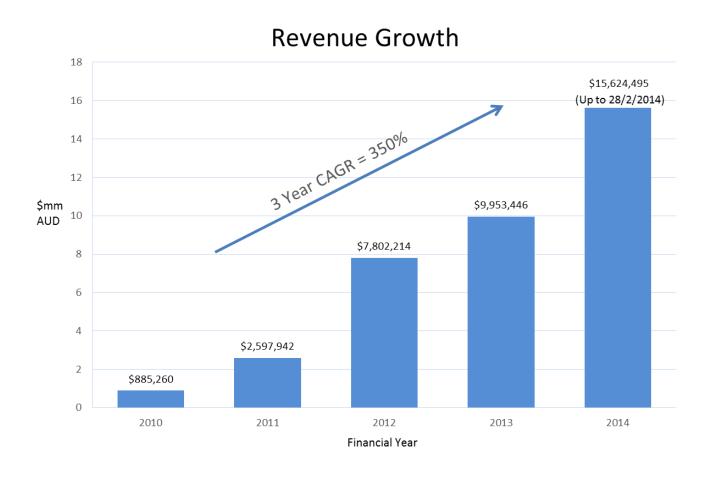
	6 Months Ended 31 January (bbls)		
	2014	2013	Change
Cuisinier Production (1 Aug 13 to 17 Dec 13)	41,952	0	100.0%
Cuisinier Production (18 Dec 13 to 31 Jan 14)	11,353	0	100.0%
Production (Other fields)	36,315	36,452	-0.0%
TOTAL	89,620	36,452	145.9%

BRIDGEPORT Bridgeport BridgePort





BRIDGEPORT





OUTLOOK



FOCUS FOR THE NEXT YEAR

- Pursue responsible cost reductions while retaining the capacity of the business to grow
- Safety of our employees
- Progress coal projects with regard to prevailing market conditions
- Take advantage of appropriate acquisition opportunities
- Actively maintain social licence to operate



LONG TERM FOCUS

- Respected by our community as an operator of high quality, profitable coal assets
- Significant growth achieved in oil and gas business through acquisition and organic growth



- Seek to extract value from energy supply chains
- Continued exploration and development activity to satisfy future market demand
- As a result of achieving these objectives, generate above market returns for shareholders



APPENDIX



RECONCILIATION OF NON-IFRS FINANCIAL INFORMATION

	6 Months Ended 31 January (A\$m)	
	2014	2013
Net profit after tax	22.7	68.8
Income Tax	11.0	24.4
Petroleum Resource Rent Tax	1.0	0.0
Profit before income tax	34.7	93.2
Interest Expense	0.0	0.0
Earnings before interest and tax	34.7	93.2
Depreciation	26.1	19.3
Amortisation	3.2	4.3
Earnings before interest tax depreciation and amortisation	64.0	116.8

Earnings before interest and tax (EBIT) and earnings before interest tax depreciation and amortisation (EBITDA) figures referenced in this presentation are unaudited and unreviewed. The figures have been extracted from the reviewed financial statements and reconcile to the results presented in the Appendix 4D and Interim Report in the Consolidated Statement of Comprehensive Income.

The presentation of the EBIT and EBITDA is to provide a measure of New Hope's performance prior to the impact of financing and non-cash depreciation and amortisation.





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