



Date: 30 April 2014

ASX Release

March Quarterly Activity Report

Tamaska Oil and Gas Projects

Fusselman Project Well, Texas - (TMK 12.5%)

The Fusselman Well, Clayton Johnson #3F, operated by Marshfield Oil & Gas, was drilled to its total depth of 9,883 feet on 3 January 2013. Tamaska holds a 12.5% working interest in the Fusselman Project in Borden County, Texas.

Production commenced from the #3F well on 23 January 2013. Production from the well is with a pump jack (nodding donkey) and is a mixture of oil and formation water. After commencing production at 50bopd and 200bwpd, the well declined to approximately 15bopd and 200bwpd in March 2014. The formation water was believed to be flowing from the underlying Montoya formation behind the production casing. Subsequent to the quarter in late April, the Operator performed a cement squeeze operation intending to eliminate (or substantially reduce) the water production. Operationally the squeeze went well, and at the time of issue of this report the well is being brought back on to production and we are waiting to see how successful the squeeze has been in reducing the water cut and improving the oil rate.

The forecast production in the table below assumes the squeeze has successfully reduced the water cut and increased the oil rate to a gross average rate of approximately 30bopd with some downtime, for the remainder of the June quarter.

	December 13 Quarter		June 14 Quarter
	Actual	Estimated*	Forecast
Net Produced bbls	224 bbls	145bbls	~240 bbls
Net Revenue after Royalty and well head taxes (US\$)	\$15,106.49	\$9,421.95	~\$16,000

^{*}Subject to final costs and sales off take figures

West Klondike Discovery, Louisiana - (TMK 10.2% WI)

The Wilberts Sons LLC #1 exploration well on the West Klondike Prospect in Louisiana drilled to its total depth of 10,900ft on 13 December 2012. Electric logs confirmed it as a discovery well with material net pay in 2 separate target horizons, with 4ft in the Lario sands, 6ft in the U Nod Blan and 35ft in the Lower Nod Blan sands. As previously advised the Wilbert Sons LLC #1 well was perforated and flow tested successfully at over 2 MMcf gas per day from the lower Nod Blan. The Operator has confirmed that all permitting and JV funding has been received and operations to install the pipeline and facilities have commenced. Due to non-participation by one of the JV partners in the facilities and pipeline program the Company has increased its contributing and beneficial interest to 11.4%. This increase will revert back to the original owner following 400% recovery of the incremental programs cost to the Company.



Duvernay Shale and Rock Creek Update

The Company currently holds an 8% interest 105 Sections of Duvernay Shale acreage and a 16% interest in 113 sections of Rock Creek Oil acreage. The Board has resolved that the proposed sale with Canadian Pan Ocean as previously announced is unlikely to occur and Tamaska is pursuing alternate sale and commercialisation options for this acreage.

Tenement Summary

The Company holds the following interests in tenements:

Project	Percentage Interest	Number of Tenements
Rend Lake Prospect	20%	5
Fusselman Project	12.5%	7
West Klondike	10.2%	6
Duvernay Shale and Rock Creek	Duvernay 8%	265
-	Rock Creek 16%	

The Company has provided detailed tenement information in Schedule 1.

Corporate

Share Consolidation

As announced on 7th April 2014 the 100:1 consolidation of the Company's securities has been completed and dispatch of new holding statements to existing shareholders has been completed.

The Company's current capital structure is as follows:

Quoted	
Fully Paid Ordinary Shares	63,960,249
Listed Options exercisable at \$0.50 each expiring on or before 17 August 2015	32,600,000

Unquoted	
Unlisted Options exercisable at \$0.15 each expiring on or before 3 October 2017	3,000,000
Convertible Notes	2



Changes in Office Holders

The Company instigated a number of changes on the Board to reduce overhead expenditures including making changes to the composition of the Board. During the March quarter Directors, Charles Morgan and Brian Ayers, stepped down from the Board and CEO Alexander Parks and Mark Freeman were appointed to the Board. Brett Mitchell remains on the Board and has been appointed Chairman. Sylvia Moss has been appointed as Company Secretary replacing Rachel Jelleff.

As reported in the last quarterly report as a subsequent event, short term funding was restructured into two Convertible Notes (Notes) with a face value of AUD\$300,000 each, following approval by shareholders at the Annual General Meeting held on 28 November 2013. At the election of the note holders, the Notes may be converted to Tamaska shares at an issue price of 0.05 cents each. If not converted, the Notes are repayable after 3 years. If repaid the Notes attract an annual interest rate of 8%, if converted to shares no interest is payable by the Company.

As detailed in the Company's Notice of Meeting, the note holders are entities related to Mr Charles Morgan (previously Chairman of Tamaska and a major shareholder with approximately 19.9% of the Company) and Mr Craig Burton (a major Tamaska shareholder with approximately 18.8% of the Company) respectively.

Cash Position at 31 March 2014

The Company had a closing cash balance of \$146,000 at 31 March 2014.

For and on behalf of the Board

31 March 2014



Rule 5.3

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001, 01/06/10.

Name of entity

66 127 735 442

ABN Quarter ended ("current quarter")

Consolidated statement of cash flows

		Current quarter	Year to date
Cash flows related to operating activities			(6 months)
		\$A'000	\$A'000
1.1	Receipts from product sales and related	19	66
	debtors		
1.2	Payments for (a) exploration & evaluation	(151)	(1,014)
	(b) development	(287)	-
	(c) production	(3)	(42)
	(d) administration	(63)	(461)
1.3	Dividends received	-	-
1.4	Interest and other items of a similar nature		
	received	-	1
1.5	Interest and other costs of finance paid	-	(5)
1.6	Income taxes paid	-	(107)
1.7	Other – Royalty Payout on Acreage Sold, Tax		
	Refund	135	123
	Net Operating Cash Flows	(350)	(1439)
	Cash flows related to investing activities		
1.8	Payment for purchases of:		
	(a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.9	Proceeds from sale of:		
	(a) prospects	-	1,335
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.10	Loan repayment to other entities	-	-
1.11	Proceeds from loans	-	-
1.12	Other- Perity Share of Acreage Sold		(647)
	Net investing cash flows	-	688
1.13	Total operating and investing cash flows		
	(carried forward)	(350)	(751)

⁺ See chapter 19 for defined terms.

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Appendix 5B Mining exploration entity quarterly report



1.13	Total operating and investing cash flows		
	(brought forward)	(350)	(751)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	-	-
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	300	700
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (over subs & capital raising expenses)	-	-
	Net financing cash flows	300	700
	Net increase (decrease) in cash held	(50)	(51)
1.20	Cash at beginning of quarter/year	216	218
1.21	Exchange rate adjustments to item 1.20	(20)	(21)
1.22	Cash at end of quarter	146	146

Payments to directors of the entity and associates of the directors Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	31
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

Directors' fees

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

None

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

None



Financing facilities available

Add notes as necessary for an understanding of the position.

		Amount available	Amount used
		\$A'000	\$A'000
3.1	Loan facilities	900	900
3.2	Credit standby arrangements	-	-

Estimated cash outflows for next quarter

	·	\$A'000
4.1	Exploration and evaluation	20
4.2	Development	-
4.3	Production	-
4.4	Administration	84
	Total	104

Reconciliation of cash

show	nciliation of cash at the end of the quarter (as in the consolidated statement of cash flows) to elated items in the accounts is as follows.	Current quarter \$A'000	Previous quarter \$A'000
5.1	Cash on hand and at bank	146	216
5.2	Deposits at call	-	-
5.3	Bank overdraft	-	-
5.4	Other (provide details)-held on trust	-	-
	Total: cash at end of quarter (item 1.22)	146	216

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⁺ See chapter 19 for defined terms.



Changes in interests in mining tenements

6.1 Interests in mining tenements relinquished, reduced or lapsed

n	mining tenements			
	Tenement reference	Nature of	Interest at	Interest at end
		interest	beginning of	of quarter
		(note (2))	quarter	
	T38 R6 W5M:12	Sale of	3.2%	0%
	T38 R6 W5M:24	interest to	\$1 <u>=</u> 71	-,-
	T38 R6 W5M:25	Black Swan		
	T38 R6 W5M:NE26			
	T38 R6 W5M:35,36			
	T39 R6 W5M:1			
	T39 R6 W5M:E2			
	T38 R5 W5M:28			
	T38 R5 W5M:33			
	T38 R5 W5M:35			
	T39 R6 W5M:12			
	T39 R5 W5M:NE7			
	T39 R5 W5M:NW11			
	T39 R5 W5M:14			
	T39 R5 W5M:16			
	T39 R5 W5M:17			
	T39 R5 W5M:19			
	T39 R5 W5M:20			
	T39 R5 W5M:21			
	T39 R5 W5M:22			
	T39 R5 W5M:Ptn 23			
	T39 R5 W5M:28			
	T39 R5 W5M:29			
	T39 R5 W5M:30			
	T39 R5 W5M:N&SE31 T39 R5 W5M:SW31			
	T39 R5 W5M:32			
	T39 R5 W5M:34			
	T39 R6 W5M:13			
	T39 R6 W5M:14			
	T39 R6 W5M:15			
	T39 R6 W5M:23			
	T39 R6 W5M:24			
	T39 R6 W5M:25			
	T39 R6 W5M:NE26			
	T39 R6 W5M:34			
	T39 R6 W5M:36			
	T40 R4 W5M:E10			
	T40 R4 W5M:17			
	T40 R4 W5M:W21			
	T40 R4 W5M:E27			
	T40 R5 W5M:SW1,2,9,10			
	T40 R5 W5:3			
	T40 R5 W5M:6			
	T40 R5 W5M:15			
	T40 R5 W5M:22			
	T40 R5 W5M:25			
	T40 R5 W5M:28			
	T40 R5 W5M:32 T40 R6 W5M:NE12			
	T41 R5 W5M:6			
	T41 R5 W5M:7			
	THE IND VVOIVI./			
	None			
	None			

6.2 Interests in mining tenements acquired or increased



Issued and quoted securities at end of current quarter

 $Description\ includes\ rate\ of\ interest\ and\ any\ redemption\ or\ conversion\ rights\ together\ with\ prices\ and\ dates.$

		Total number	Number quoted	Issue price per	Amount paid up
		Total Halliber	Number quoteu	security (see	per security (see
				note 3) (cents)	note 3) (cents)
7.1	Preference	14,000	Unquoted Class D	11010 37 (001113)	note of (cents)
,	*securities	11,000	onquotea elass B		
	(description)				
7.2	Changes during				
,	quarter				
	(a) Increases				
	through issues				
	(b) Decreases-				
	capital returns,	(14,000) – pre	Unquoted Class D		
	buy-backs or	consolidation	1		
	redemptions				
7.3	†Ordinary	63,960,249	63,960,249		Fully paid
	securities				, .
7.4	Changes during				
	quarter				
	(a) Increases-	14,000 – pre			
	through issues	consolidation			
	(b) Decreases-				
	capital returns or				
	buy-backs				
7.5	†Convertible debt			Convertible note	- II
	securities	2		\$300,000 each	Fully paid
7.6	(description)				
7.6	Changes during				
	quarter				
	(a) Increases through issues				
	(b) Decreases-				
	maturing or				
	conversion of				
	securities				
7.7	Options			Exercise price	Expiry date
	description and	32,600,000	32,600,000	\$0.50 each	17 August 2015
	conversion factor)	3,000,000		\$0.15 each	3 October 2017
7.8	Issued during				
	quarter				
7.9	Exercised during				
	quarter				
7.10	Expired during				
	quarter				
7.11	Debentures				
	(totals only)				
7.12	Unsecured notes				
	(totals only)				

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 $[\]boldsymbol{+}$ See chapter 19 for defined terms.



Compliance statement

- This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does give a true and fair view of the matters disclosed.

Sign here: Date: 30 April 2014

(Director)

Print name: Alexander Parks

Notes

- The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- The definitions in, and provisions of, AASB 1022: Accounting for Extractive Industries and AASB 1026: Statement of Cash Flows apply to this report.
- Accounting Standards ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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Rend Lake Prospect

As at 31 December 2013, Tamaska has a 20% interest in the following tenements in the Rend Lake Prospect, located in Franklin and Jefferson Counties, Illinois.

Lands				
<u>T6S-R2E</u>	T5S-R2E	T6S-R2E	T5S-R2E	T5S-R2E
Sec. 9: E/2	Sec. 27: S/2	Sec. 22: All	Sec. 3: W/2	Sec. 15: S/2S/2
Sec. 10: All	Sec. 34: All	Sec. 27: N/2, N/2SW	Sec. 4: E/2	Sec. 22: All
Sec. 11: W/2	<u>T6S-R2E</u>		Sec. 9: E/2	Sec. 27: N/2
Sec. 14: W/2	Sec. 3: All		Sec. 10: W/2	Sec. 16: SE
Sec. 15: All	Sec. 10: N/2N/2N/2		Sec. 16: NE, N/2SE	Sec. 21: E/2
Sec. 16: E/2 Limited to the base of the New Albany Shale down to 10,000 feet below the earths surface	Limited from Top of the Lingle Member of Devonian to Basement	Limited from Top of the Lingle Member of Devonian to Basement	Sec. 15: N/2, N/2S/2 Limited from Top of the Lingle Member of Devonian to Basement	Sec. 28: NE

West Klondike Prospect

As at 31 March 14, Tamaska has a 10.2% working interest in the following tenements in the West Klondike Prospect, located in Iberville Parish, Louisiana.

Lease Number	
WK#1A	
WK#1B	
WK#1C	
WK#2	
WK#3A	
WK#3B	

Fusselman Tenements

As at 31 March 14, Tamaska has a 12.5% working interest in the following tenements in the Clayton Johnson #3F well, located in Borden County, Texas.

Tenement Location Northeast Quarter o

Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.

Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.

Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.

Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.

Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.

Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.

Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.

Rock Creek and Duvernay Tenements

As at 31 March 14, Tamaska has an interest in the following tenements, all located in the Province of Alberta, Canada.

Crown Lease or Licence #	Legal Description	Rights	Interest
0410090077	T38-R4W5: NW16	b.b. Mann.to b.Rock Cr.	16%
0410090077	T38-R4W5: NW16	b.b. Rock Cr.	8%
0410090078	T38-R4W5: N17	b.b. Mann.to b.Rock Cr.	16%
0410090078	T38-R4W5: N17	b.b. Rock Cr. to b. Jurassic	8%



Crown Lease or Licence #	Legal Description	Rights	Interest
0410090079	T38-R4W5: 18	b.b. Mann.to b.Rock Cr.	16%
0410090079	T38-R4W5: 18	b.b. Rock Cr.	8%
0510090712	T38-R5W5: 10	b.b. Mann.to b.Rock Cr.	16%
0510090712	T38-R5W5: 10	b.b. Rock Cr.	8%
0510070216	T38-R5W5: 12	b.b. Mann.to b.Rock Cr.	16%
0510070216	T38-R5W5: 12	b.b. Rock Cr.	8%
0510090715	T38-R5W5: N&SE13	b.b. Mann.to b.Rock Cr.	16%
0510090715	T38-R5W5: N&SE13	b.b. Rock Cr.	8%
0510090717	T38-R5W5: NW15	b.b.Vik. to.b. Mann.	16%
0510090716	T38-R5W5: NW15	b.b. Mann.to b.Rock Cr.	16%
0510090716	T38-R5W5: NW15	b.b. Rock Cr.	8%
0510090725	T38-R5W5: S&NE24	b.b. Mann.to b.Rock Cr.	16%
0510090725	T38-R5W5: S&NE24	b.b. Rock Cr.	8%
0510090756	T39-R6W5:N&SE24	surf. To b. Edmt.	16%
0510080087	T41-R6W5: 19	b.b. Vik. to b. Rock Cr.	16%
0510080087	T41-R6W5: 19	b.b. Rock Cr. excl. Duvernay	8%
0510080087	T41-R6W5: 30	b.b. Mann. to base Rock Cr.	16%
0510080087	T41-R6W5: 30	b.b. Rock Cr. excl. Duvernay	8%
0510080088	T41-R7W5: 13	b.b. Vik. to b. Rock Cr.	16%
0510080088	T41-R7W5: 13	b.b. Rock Cr. excl. Duvernay	8%
0510120361	T41-R7W5: 14	b.b. Vik. to b. Rock Cr.	16%
0510120361	T41-R7W5: 14	b.b. Rock Cr. excl. Duvernay	8%
0510080091	T41-R7W5: 25	b.b. Mann.to b.Rock Cr.	16%
0510080091	T41-R7W5: 25	b.b. Rock Cr. excl. Duvernay	8%
0511020101	T41-R7W5: NE26	b.b. Mann.to b.Rock Cr.	16%
0511020101	T41-R7W5: NE26	b.b. Rock Cr. excl. Duvernay	8%
0510080093	T41-R7W5: 27	b.b. Vik. to b. Rock Cr.	16%
0510080093	T41-R7W5: 27	b.b. Rock Cr. excl. Duvernay	8%
0511020102	T41-R7W5: S&NW 28	b.b. Mann.to b.Rock Cr.	16%
0511020102	T41-R7W5: S&NW 28	b.b. Rock Cr. excl. Duvernay	8%
0510080097	T41-R7W5: S&NW 36	b.b.Vik. to b. Rock Cr.	16%
0510080097	T41-R7W5: S&NW 36	b.b. Rock Cr. excl. Duvernay	8%
0510080097	T41-R7W5: NE 36	b.b. Jurassic excl. Duvernay	8%
0511020104	T42-R5W5:NE16	NG in Lower Mann. Rock Cr.	16%
0511020106	T42-R5W5:W22	NG in Lower Mann. Rock Cr.	16%
0511020117	T43-R5W5:20	b.b. Vik. to b. Mann.	16%
0511020118	T43-R6W5:NW13	b.b. Vik .to b. Mann.	16%
0511040359	T43-R6W5:20	b.b. Mann. to b. Rock Cr.	16%
0511020120	T43-R6W5:36	b.b. Vik. to b. Mann.	16%
0511020123	T43-R8W5:19	b.b. Mann.to b.Rock Cr.	16%
0511020123	T43-R8W5:19	b.b. Rock Cr.	8%
0511020124	T44-R9W5:5	b.b. Mann. to b. Rock Cr.	16%
0511020130	T44-R9W5:17	b.b. Mann.to b.Rock Cr.	16%
0511020130	T44-R9W5:17	b.b. Rock Cr.	8%
0511020131	T44-R9W5:29	b.b. Mann.to b.Rock Cr.	16%
0511020131	T44-R9W5:29	b.b. Rock Cr.	8%
0511020141	T46-R9W5:20	b.b. Mann.to b.Rock Cr.	16%
0511020141	T46-R9W5:20	b.b. Rock Cr.	8%
0511020145	T46-R10W5:21	b.b. Mann.to b.Rock Cr.	16%
0511020145	T46-R10W5:21	b.b. Rock Cr.	8%
0511020147	T46-R10W5:22	b.b. Mann.to b.Rock Cr.	16%
0511020147	T46-R10W5:22	b.b. Rock Cr.	8%
0511020148	T46-R10W5:28	b.b. Mann.to b.Rock Cr.	16%
0511020148	T46-R10W5:28	b.b. Rock Cr.	8%



Crown Lease or Licence #	Legal Description	Rights	Interest
0511020150	T46-R10W5:33	b.b. Mann.to b.Rock Cr.	16%
0511020150	T46-R10W5:33	b.b. Rock Cr.	8%
0511020151	T47-R8W5: E6	b.b. Mann.to b. Rock Cr.	16%
0511020151	T47-R8W5: E6	b.b. Rock Cr. to b. Jurassic	8%
0511020151	T47-R8W5: W6	b.b. Mann to b. Rock Cr.	16%
0511020151	T47-R8W5: W6	b.b. Rock Cr. to b. Nordegg	8%
0511020152	T47-R8W5:7	b.b. Mann to b. Rock Cr.	16%
0511020152	T47-R8W5:7	b.b. Rock Cr. to b. Nordegg	8%
0511040364	T47-R8W5:13	b.b. Mann.to b.Rock Cr.	16%
0511040364	T47-R8W5:13	b.b. Rock Cr.	8%
0510090785	T47-R8W5:15	b.b. Mann.to b.Rock Cr.	16%
0510090785	T47-R8W5:15	b.b. Rock Cr.	8%
0510090786	T47-R8W5:17	b.b. Mann.to b.Rock Cr.	16%
0510090786	T47-R8W5:17	b.b. Rock Cr.	8%
0510090787	T47-R8W5:18	b.b. Mann.to b.Rock Cr.	16%
0510090787	T47-R8W5:18	b.b. Rock Cr.	8%
0510090788	T47-R8W5:20	b.b. Mann.to b.Rock Cr.	16%
0510090788	T47-R8W5:20	b.b. Rock Cr.	8%
0510090789	T47-R8W5:21	b.b. Mann.to b.Rock Cr.	16%
0510090789	T47-R8W5:21	b.b. Rock Cr.	8%
0510090790	T47-R8W5:23	b.b. Mann.to b.Rock Cr.	16%
0510090790	T47-R8W5:23	b.b. Rock Cr.	8%
0510090791	T47-R8W5:24	b.b. Mann.to b.Rock Cr.	16%
0510090791	T47-R8W5:24	b.b. Rock Cr.	8%
0510090793	T47-R8W5:25	b.b. Mann.to b.Rock Cr.	16%
0510090793	T47-R8W5:25	b.b. Rock Cr.	8%
0510090794	T47-R8W5:26	b.b. Mann.to b.Rock Cr.	16%
0510090794	T47-R8W5:26	b.b. Rock Cr.	8%
0510090795	T47-R8W5:S&NE27	b.b. Mann.to b.Rock Cr.	16%
0510090795	T47-R8W5:S&NE27	b.b. Rock Cr.	8%
0510090796	T47-R8W5:S28	b.b. Mann.to b.Rock Cr.	16%
0510090796	T47-R8W5:S28	b.b. Rock Cr.	8%
0510090798	T47-R8W5:35	b.b. Mann.to b.Rock Cr.	16%
0510090798	T47-R8W5:35	b.b. Rock Cr.	8%
0511040371	T47-R9W5: E12	b.b. Mann.to b.Rock Cr.	16%
0511040371	T47-R9W5: E12	b.b. Rock Cr.	8%
0510090799	T47-R9W5: NE13	b.b. Mann.to b.Rock Cr.	16%
0510090799	T47-R9W5: NE13	b.b. Rock Cr.	8%
0511020163	T47-R9W5: 22	b.b. Mann.to b.Rock Cr.	16%
0511020163	T47-R9W5: 22	b.b. Rock Cr.	8%
0511020165	T47-R9W5: 23	b.b. Mann.to b.Rock Cr.	16%
0511020165	T47-R9W5: 23	b.b. Rock Cr.	8%
0511020166	T47-R10W5: 3	b.b. Mann.to b.Rock Cr.	16%
0511020166	T47-R10W5: 3	b.b. Rock Cr.	8%
0511020167	T47-R10W5: 4	b.b. Mann.to b.Rock Cr.	16%
0511020167	T47-R10W5: 4	b.b. Rock Cr.	8%
0511020168	T47-R10W5: 10	b.b. Mann.to b.Rock Cr.	16%
0511020168	T47-R10W5: 10	b.b. Rock Cr.	8%
0511020169	T47-R10W5: 15	b.b. Mann.to b.Rock Cr.	16%
			8%
0511020169	T47-R10W5: 15	b.b. Rock Cr.	
0511020175	T47-R10W5: W25	b.b. Mann.to b.Rock Cr.	16%
0511020175	T47-R10W5: W25	b.b. Rock Cr. b.b. Mann.to b.Rock Cr.	8% 16%
0511020176			



T47-R11W5: S36 T47-R11W5: S36	b.b. Mann.to b.Rock Cr.	16%
T47-R11W5: S36		
	b.b. Rock Cr.	8%
T47-R11W5: N36	b.b. Mann. to b. Rock Cr.	16%
T47-R11W5: N36	b.b. Rock Cr. to b. Nordegg & b.b. Nisku	8%
T48-R7W5:7	b.b. Mann.to b.Rock Cr.	16%
T48-R7W5:7	b.b. Rock Cr.	8%
	b.b. Mann.to b.Rock Cr.	16%
T48-R8W5:3	b.b. Rock Cr.	8%
T48-R8W5:11	b.b. Mann.to b.Rock Cr.	16%
T48-R8W5:11	b.b. Rock Cr.	8%
T48-R8W5:12	b.b. Mann. to b. Rock Cr.	16%
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	T48-R7W5:7 T48-R8W5:3 T48-R8W5:3 T48-R8W5:11 T48-R8W5:11	T48-R7W5:7 b.b. Mann.to b.Rock Cr. T48-R8W5:3 b.b. Mann.to b.Rock Cr. T48-R8W5:3 b.b. Mann.to b.Rock Cr. T48-R8W5:11 b.b. Rock Cr. T48-R8W5:11 b.b. Rock Cr. T48-R8W5:12 b.b. Mann. to b. Rock Cr. T48-R8W5:12 b.b. Mann. to b. Rock Cr. T48-R8W5:17 b.b. Rock Cr. T48-R8W5:17 b.b. Rock Cr. T48-R8W5:23 b.b. Mann.to b.Rock Cr. T48-R8W5:23 b.b. Nack Cr. T48-R8W5:29 b.b. Nisku T48-R8W5:29 b.b. Nack Cr. T48-R9W5:NE21 b.b. Mann.to b.Rock Cr. T48-R9W5:NE21 b.b. Mann.to b.Rock Cr. T48-R9W5:22 b.b. Mann.to b.Rock Cr. T48-R9W5:22 b.b. Monn.to b.Rock Cr. T48-R9W5:22 b.b. Mann.to b.Rock Cr. T48-R9W5:10 b.b. Rock Cr. T49-R9W5:N9 b.b. Mann.to b.Rock Cr. T49-R9W5:N9 b.b. Rock Cr. T49-R9W5:16 b.b. Nann.to b.Rock Cr. T49-R9W5:16 b.b. Nann.to b.Rock Cr. T49-R9W5:22 b.b. Nann.to b.Rock Cr. </td



Crown Lease or Licence #	Legal Description	Rights	Interest
0511030298	T50-R10W5:8	b.b. Mann.to b.Rock Cr.	16%
0511030298	T50-R10W5:8	b.b. Rock Cr.	8%
0511030299	T50-R10W5:9	b.b. Mann.to b.Rock Cr.	16%
0511030299	T50-R10W5:9	b.b. Rock Cr.	8%
0511030301	T50-R10W5:17	b.b. Mann.to b.Rock Cr.	16%
0511030301	T50-R10W5:17	b.b. Rock Cr.	8%
0511030302	T50-R10W5:N17	b.b. Edmt. to b. B.R.	16%
0512070102	T50-R10W5:20	b.b. Banff	8%
0511030303	T50-R10W5:NE28	b.b. Mann.to b.Rock Cr.	16%
0511030303	T50-R10W5:NE28	b.b. Rock Cr.	8%
0512070103	T50-R10W5:NW28	b.b. Nisku	8%
0510080155	T50-R10W5:S&NW29	b.b. Mann.to b.Rock Cr.	16%
0510080155	T50-R10W5:S&NW29	b.b. Rock Cr.	8%
0510080155	T50-R10W5: E32	b.b. Nisku	8%
0511030306	T50-R10W5:N&SE31	b.b. Mann.to b.Rock Cr.	16%
0511030306	T50-R10W5:N&SE31	b.b. Rock Cr.	8%
0512070104	T50-R10W5:SW31	b.b. Nordegg	8%
0510080156	T50-R10W5: E33	b.b. Mann.to b.Rock Cr.	16%
0510080156	T50-R10W5: E33	b.b. Rock Cr.	8%
0510080156	T50-R10W5: W33	b.b. Nisku	8%
0511080073	T50-R14W5:28	b.b. Bluesky to b. Rock Cr.	16%
0511080073	T50-R14W5:28	b.b. Rock Cr.	8%
0511030316	T51-R9W5:7	b.b. Mann.to b.Rock Cr.	16%
0511030316	T51-R9W5:7	b.b. Rock Cr.	8%
0511030318	T51-R9W5:W8	b.b. Mann.to b.Rock Cr.	16%
0511030318	T51-R9W5:W8	b.b. Rock Cr.	8%
0512070105	T51-R9W5:E8	b.b. Nisku	8%
0511040379	T51-R9W5:11	b.b. Mann.to b.Rock Cr.	16%
0511040379	T51-R9W5:11	b.b. Rock Cr.	8%
0511040380	T51-R9W5:14	b.b. Mann.to b.Rock Cr.	16%
0511040380	T51-R9W5:14	b.b. Rock Cr.	8%
0511030319	T51-R9W5:15	b.b. Mann.to b.Rock Cr.	16%
0511030319	T51-R9W5:15	b.b. Rock Cr.	8%
0511120453	T51-R9W5:N&SE17	Surf. to b. Rock Cr.	16%
0511120453	T51-R9W5:N&SE17	b.b. Rock Cr.	8%
0511030321	T51-R9W5:SW17	b.b. Mann.to b.Rock Cr.	16%
0511030321	T51-R9W5:SW17	b.b. Rock Cr.	8%
0511030323	T51-R9W5:19	b.b. Mann.to b.Rock Cr.	16%
0511030323	T51-R9W5:19	b.b. Rock Cr.	8%
0511030324	T51-R9W5:23 T51-R9W5:23	b.b. Mann.to b.Rock Cr.	16%
0511030324 0511030325	T51-R9W5:24	b.b. Rock Cr. b.b. Mann.to b.Rock Cr.	8% 16%
0511030325	T51-R9W5:24	b.b. Rock Cr.	8%
0511030325	T51-R9W5:28	b.b. Mann.to b.Rock Cr.	16%
0511030326	T51-R9W5:28	b.b. Rock Cr.	8%
0511030327	T51-R9W5:29	b.b. Mann.to b.Rock Cr.	16%
0511030327	T51-R9W5:29	b.b. Rock Cr.	8%
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Crown Lease or Licence #	Legal Description	Rights	Interest
0511030332	T51-R10W5:S2	b.b. Rock Cr.	8%
0512070107	T51-R10W5:N2, 11	b.b. Nisku	8%
0511030334	T51-R10W5:3	b.b. Mann.to b.Rock Cr.	16%
0511030334	T51-R10W5:3	b.b. Rock Cr.	8%
0510080158	T51-R10W5:N&SE4	b.b. Vik. to b. Rock Cr.	16%
0510080158	T51-R10W5:N&SE4	b.b. Rock Cr.	8%
0512070108	T51-R10W5:SW4	b.b. Nisku	8%
0511030336	T51-R10W5:SW5	b.b. Mann.to b.Rock Cr.	16%
0511030336	T51-R10W5:SW5	b.b. Rock Cr.	8%
0512070109	T51-R10W5:SE5	b.b. Nisku	8%
0510080160	T51-R10W5:N5	b.b. Vik. to b. Rock Cr.	16%
0510080160	T51-R10W5:N5	b.b. Rock Cr.	8%
0510080162	T51-R10W5:8	b.b. Mann. To b. Rock Cr.	16%
0510080162	T51-R10W5:8	b.b. Rock Cr.	8%
0510080162	T51-R10W5: 17	b.b. Vik. to b. Rock Cr.	16%
0510080162	T51-R10W5: 17	b.b. Rock Cr.	8%
0510080163	T51-R10W5:9	b.b. Vik. to b. Rock Cr.	16%
0510080163	T51-R10W5:9	b.b. Rock Cr.	8%
0511030338	T51-R10W5:13	b.b. Mann. To b. Rock Cr.	16%
0511030338	T51-R10W5:13	b.b. Rock Cr.	8%
0511030339	T51-R10W5:19	b.b. Mann. to b. Rock Cr. excl. NG	16%
0511020220	TE1 D10\\(\text{VE-10}\)	in L. Mann-Rock Cr.	
0511030339	T51-R10W5:19	b.b. Rock Cr.	8%
0511030341	T51-R10W5:SE20	b.b. Mann. To b. Rock Cr.	16%
0511030341	T51-R10W5:SE20	b.b. Rock Cr. b.b. Mann. To b. Rock Cr.	8%
0510080170	T51-R10W5:21 T51-R10W5:21		16% 8%
0510080170 0511030342	+	b.b. Rock Cr.	16%
0511030342	T51-R10W5:24 T51-R10W5:24	b.b. Mann. To b. Rock Cr.	8%
0511040385	T51-R10W5:SW33	b.b. Mann. To b. Rock Cr.	16%
0511040385	T51-R10W5:SW33	b.b. Rock Cr.	8%
0511030343	T51-R11W5:24	b.b. Mann. to b. Rock Cr. excl. NG	0/0
0311030343	151-111115.24	in L. Mann-Rock Cr.	16%
0511030343	T51-R11W5:24	b.b. Rock Cr.	8%
0511080079	T51-R14W5:35	b.b. Bluesky-Bullhead to b. Rock Cr.	16%
0511080079	T51-R14W5:35	b.b. Rock Cr.	8%
0511030346	T52-R10W5:S7	b.b. Mann. To b. Rock Cr.	16%
0511030346	T52-R10W5:S7	b.b. Rock Cr.	8%
0510120389	T53-R12W5:24	Surf. to b. Rock Cr.	16%
0510120389	T53-R12W5:24	b.b. Rock Cr.	8%
0510120390	T53-R12W5:35	b.b. Edmt. to b. Rock Cr.	16%
0510120390	T53-R12W5:35	b.b. Rock Cr.	8%
0510120393	T54-R11W5:N6	b.b. Edmt. to b. Rock Cr.	16%
0510120393	T54-R11W5:N6	b.b. Rock Cr.	8%
0511080092	T54-R11W5:7	b.b. Mann. To b. Rock Cr.	16%
0511080092	T54-R11W5:7	b.b. Rock Cr.	8%
0511080093	T54-R12W5:12	b.b. Mann. To b. Rock Cr.	16%
0511080093	T54-R12W5:12	b.b. Rock Cr.	8%
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