



Bungaloo-1 Otway Basin



Presentation to Noosa Mining & Exploration Conference
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Qualified petroleum reserves and resources evaluator

This report contains information on petroleum resources which is based on and fairly represents information and supporting documentation reviewed by Mr Andrew Thomas who is a full time employee of Cooper Energy Limited holding the position of Exploration Manager, holds a Bachelor of Science (Hons), is a member of the American Association of Petroleum Geologists and the Society of Petroleum Engineers and is qualified in accordance with ASX listing rule 5.41 and has consented to the inclusion of this information in the form and context in which it appears.

Rounding

All numbers in this presentation have been rounded. As a result, some total figures may differ insignificantly from totals obtained from arithmetic addition of the rounded numbers presented.

What's happened since last year's presentation

Record production and earnings, gas assets added and maintained strong balance sheet

Financial results and production at record levels

- Year to date production up 35% at March quarter
- Half year profit of \$13.6 million vs \$4.6 million for previous year

Building a gas business

- Added Basker Manta Gummy (BMG) gas & liquids project, Gippsland Basin
- Initiated BMG business case development
- Successful Otway Basin exploration
 - identified 2 conventional gas plays
 - advanced shale gas understanding
- Extended Otway Basin acreage and coverage of Penola Trough

Extending exposure to Cooper Basin oil

- Extensive 3D seismic program in northern Cooper Basin
- Identification of Patchawarra oil resource in PEL 93

Value for shareholders from Tunisia

- Hammamet West oil discovery; addition of contingent resources
- Divestment process now underway

Maintained strong balance sheet

- Cash and financial assets of \$80 million (March '14 quarter report)

COE share price

Year to 30 June

\$



What we are building towards....

Applying our technical and financial resources to grow to a significant mid-cap oil and gas leader

Here and now

- Oil production ~ 0.5 MMbbls+
- Cooper Basin production focus
- Cash and financial assets of ~ \$80 million¹
- Franking credits of \$39 million²
- Building gas portfolio
- Indonesia value growing
- Unrealised value in Tunisian portfolio
- Share price ~50 cents & market cap. \$160 - \$170 million



The 3- 5 year vision

- Oil and gas production circa 4 million boe
- Portfolio gas supplier to eastern Australia
- Indonesia value being realised
- Paying dividends
- Strong balance sheet
- Value for Shareholders

Business elements

Strategy for growth involves 3 areas, underpinned by financial and technical resources

Strong oil business



Cooper Basin Western Flank, Indonesia

- Oil production ~ 0.5MMbbl pa (existing)
- High margin, cash generating
- Growth from exploration & acquisitions

Developing gas business



Gippsland Basin, Otway Basin

- Cost curve/market focussed
- Well located for development
- Growth from exploration, acquisitions and commercialisation

Indonesia growth



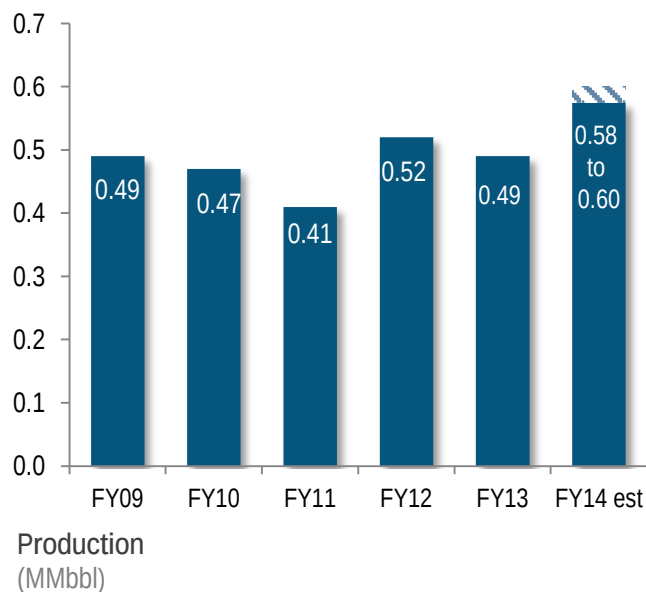
Oil and gas, South Sumatra Basin

- Prolific hydrocarbon province
- Low cost, low risk, value-add, company-maker acreage
- Growth from increasing production and reserves

Strong oil business

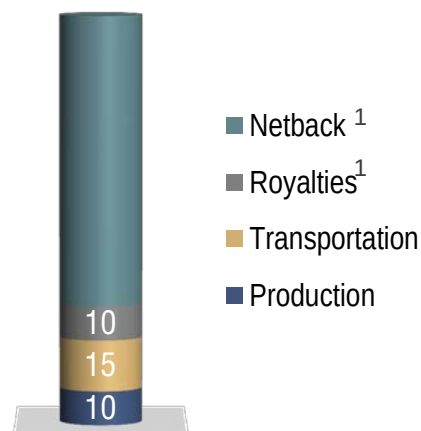
Production of circa half a million barrels per annum with high margin and cash flow

Solid production base



- Sustained production of ~ 0.5 MMbbl pa
- 95% from Cooper Basin; 5% Indonesia
- Cooper Basin: development and exploration
- Indonesia: development and exploration

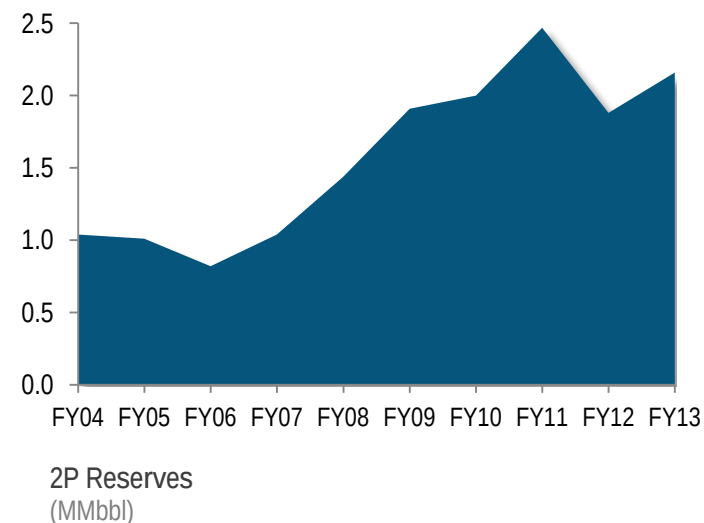
Low cost production



- High-margin/low cost production from PEL 92
- Indicative cash costs
 - Australia: ~A\$35/bbl
 - Indonesia ~ A\$50/bbl

(1) Netback and royalty will vary with price and volume. Royalty is calculated at 11% of nett wellhead value

Sustained reserves growth



- High exploration & development success rate
- Field revisions
- Sustained growth despite relatively low reserve life index

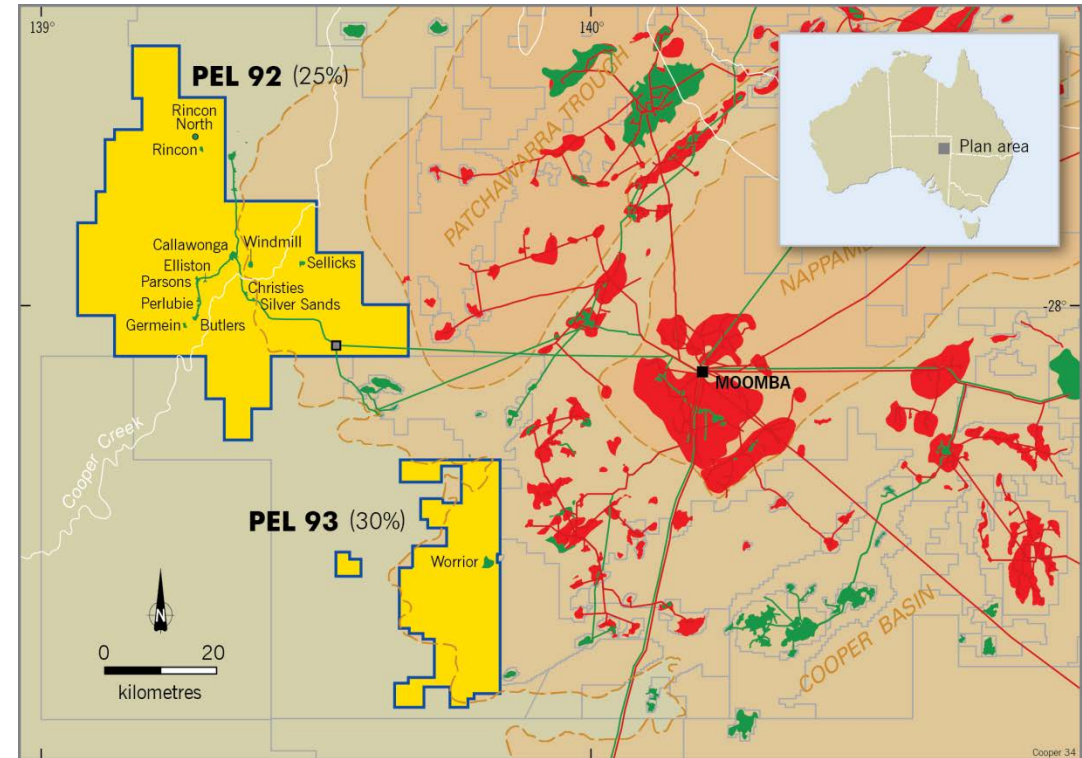


Strong fundamentals

Strong oil business: Cooper Basin PEL 92 & 93

Prime acreage on prolific western flank of Cooper Basin

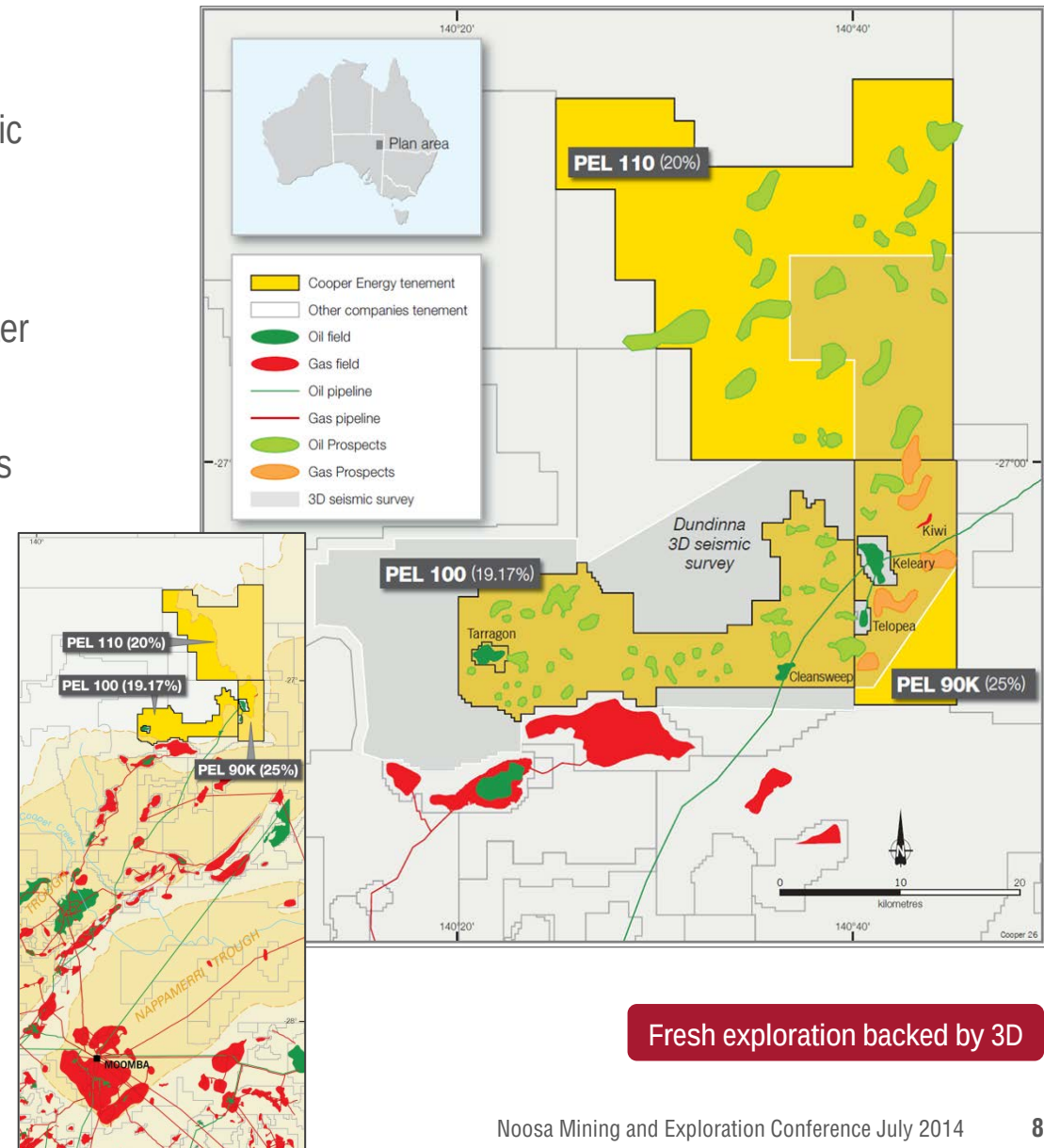
- Oil production and exploration
 - current approximately 1,370 bopd (net)
 - Rincon discovery online mid-June '14
- Exploration and development continues to add reserves
 - new opportunities e.g. Patchawarra oil in PEL 93
- Extensive seismic acquisition completed for drilling in FY15 and beyond
- FY15:
 - PEL 92: 8 wells for the year (3 development, 5 exploration)
 - PEL 93: 3 appraisal wells and 3D seismic



Cooper Basin: PEL 90K, 100 & 110

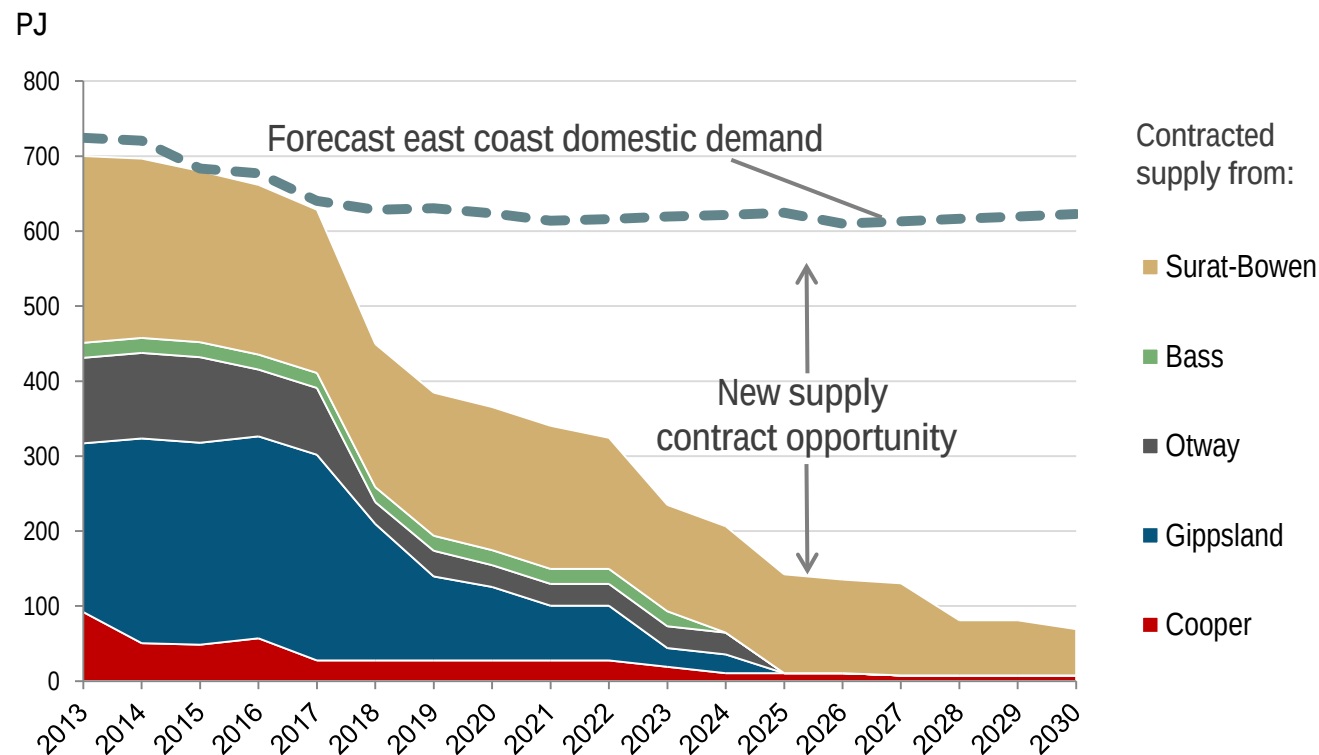
Drilling on 3D seismic in lightly explored acreage in northern Cooper Basin

- 1,169 km² in northern SA Cooper Basin
- Lightly explored region with extensive Dundinna 3D seismic survey 577 km²
- Processing to be completed July 2014
- 5 well exploration program commencing September quarter 2014
- Key plays are Hutton/Birkhead and Triassic structural traps



East Coast domestic gas outlook

Growing gap between contracted supply and anticipated demand

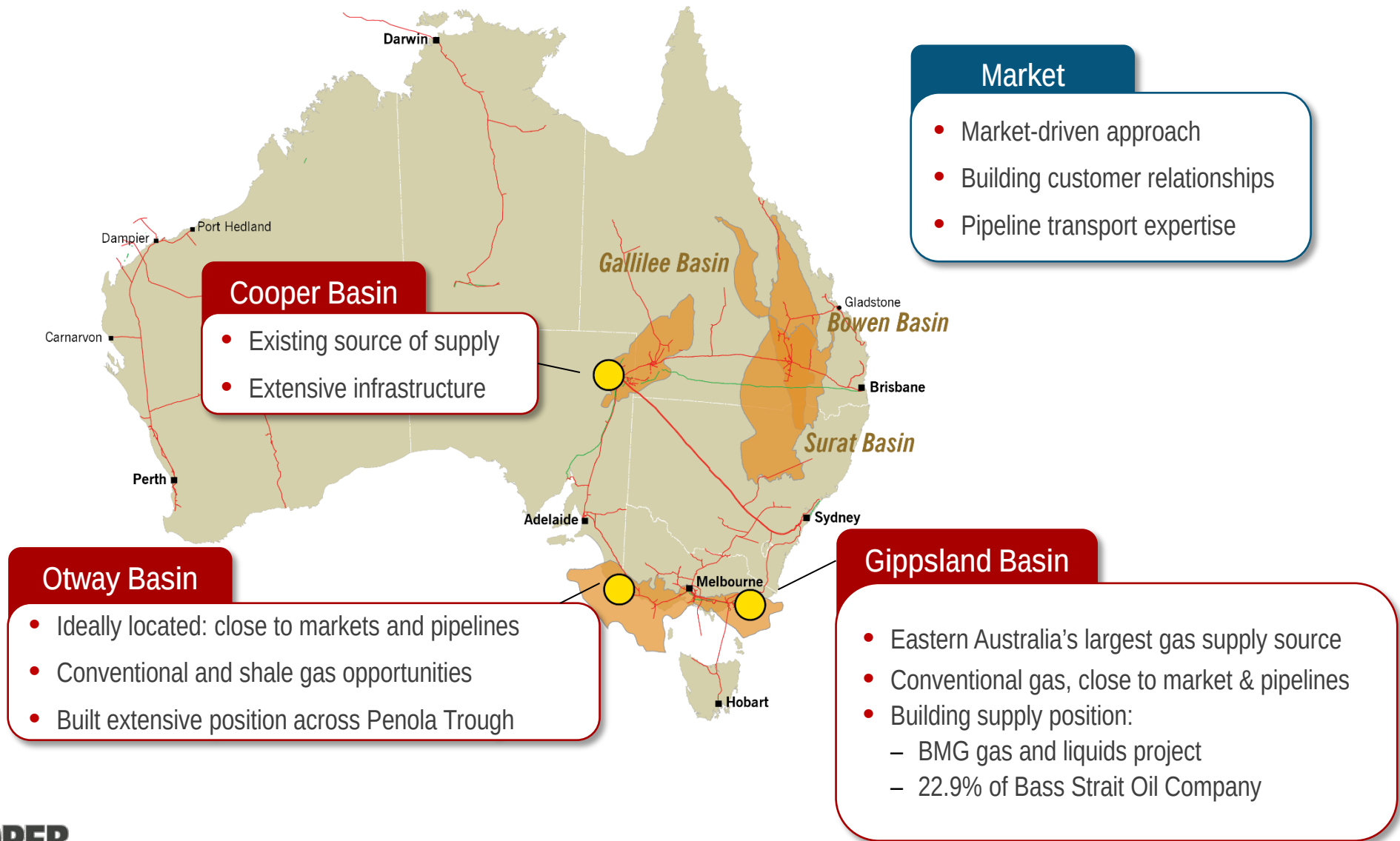


Source: EnergyQuest

- COE strategy initiated in 2012
- Built market understanding; buyer relationships; cost curve positions; and development timelines
- Rising gas prices
- Application of COE gas business development expertise

Developing gas business

Building a portfolio of gas production assets around the fundamentals of cost and market



Developing gas business: BMG and Gippsland Basin

Conventional gas supply, with access to market and exploration upside

65% interest holder and Operator of BMG gas and liquids project

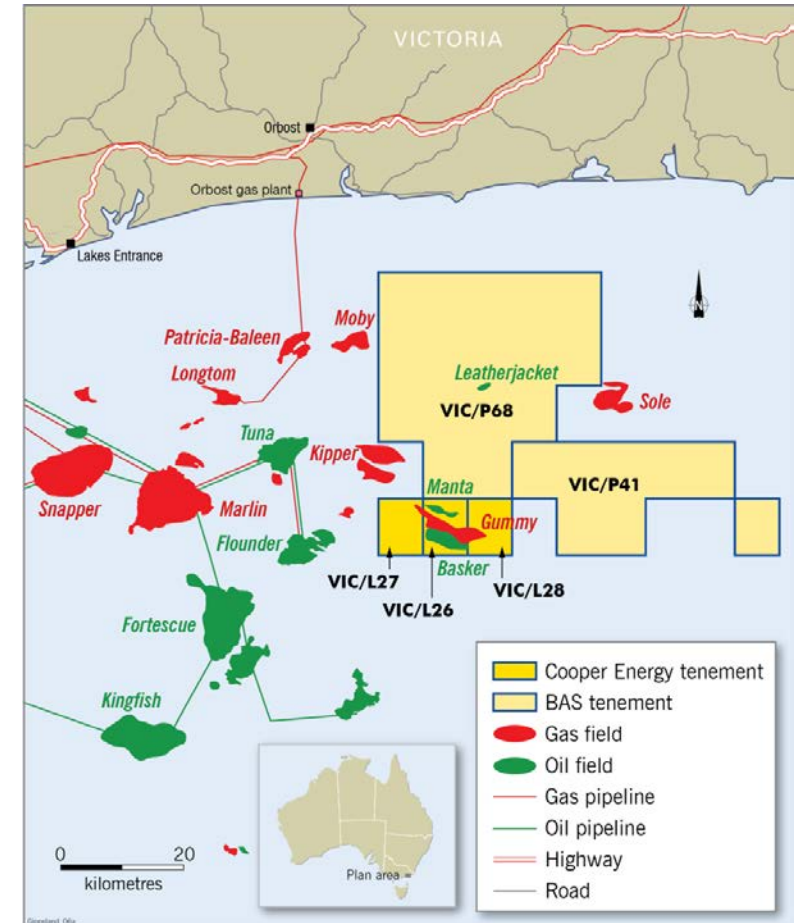
- Existing wells and gas-gathering infrastructure
- Economic enhancement options through adjacent fields & infrastructure

Developing Business Case for optimum development

- Available by mid - 2015
- Equity levels to be leveraged for capital efficiency
- Gas buyers have registered interest
- Current task is to identify optimum business case
- Target gas supply to Eastern Australia asap

22.9% interest holder in Bass Strait Oil Company

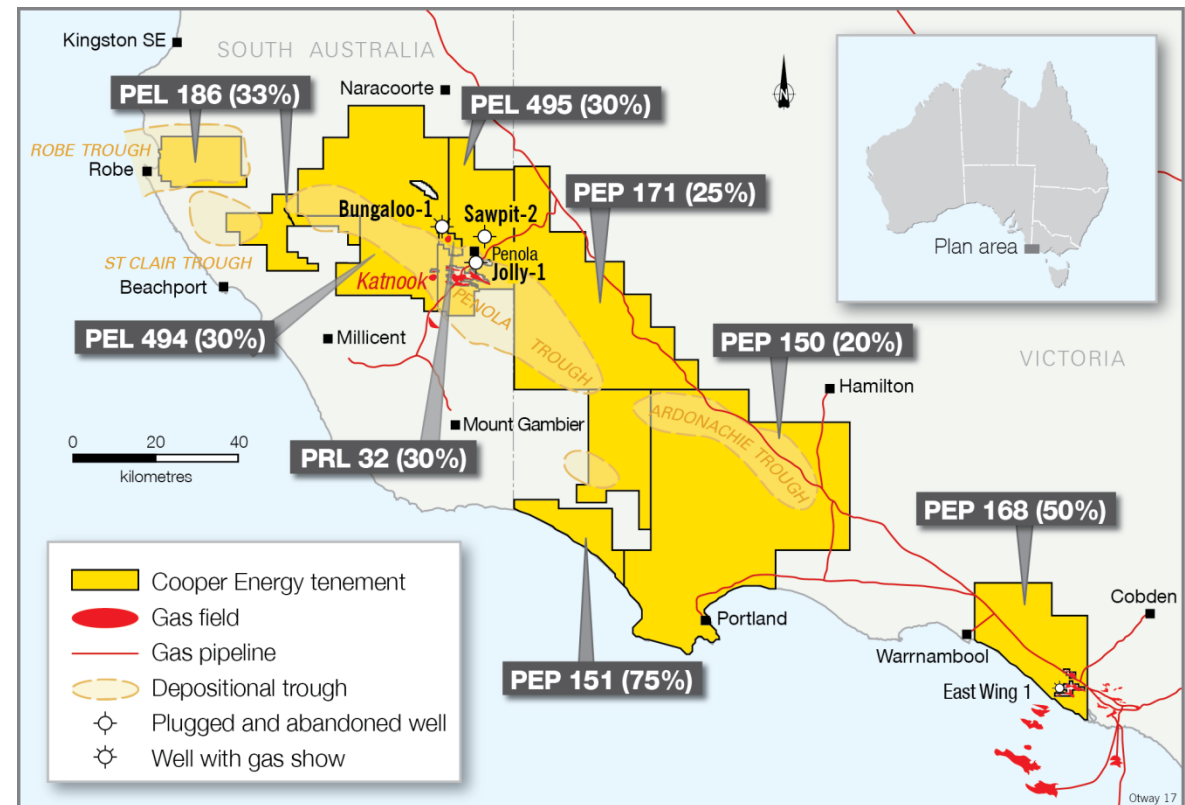
- Acreage adjacent to BMG



Developing gas business: Otway Basin

Gas exploration in well-located, gas producing basin

- Strong position across Penola Trough
- Proven basin for conventional plays
- Jurassic source rocks - gas prone with liquids potential
- Close to markets
- Close to infrastructure:
 - SA-Vic pipeline
 - Katnook gas plant



Indonesia: South Sumatra Basin

Acreage offers low risk value-add opportunities and company-maker targets

Sukananti KSO (COE 55%)

- Currently ~270 bopd (100% basis)
- Multiple low risk development opportunities
- 2-3 development wells planned for 2015
- Targeting production growth
- Contractor share: oil 15%: gas 20%¹

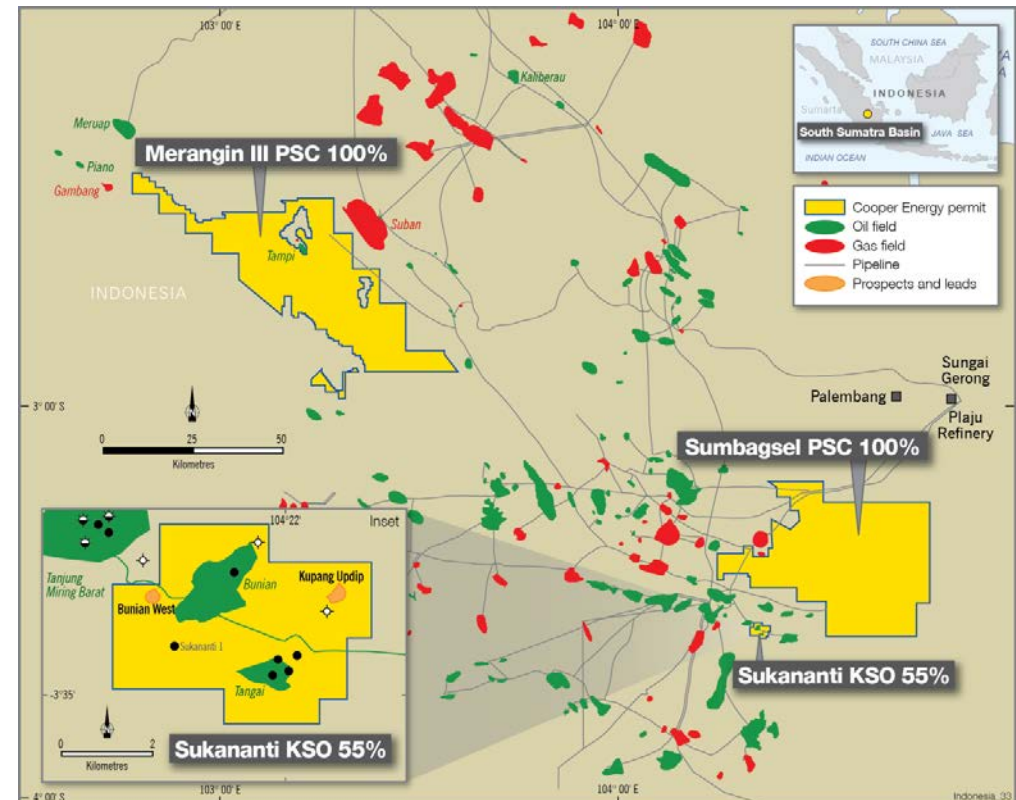
Sumbagsel PSC (COE 100%)

- Shallow oil targets
- Identifying best targets from 2013/14 seismic for 2015 drilling
- Farm out for capital efficient drilling
- Contractor share: oil 25%: gas 40%¹

Merangin III PSC (COE 100%)

- Highly prospective & large prospects
- Reprocessing seismic to infill 2015 seismic program
- Farm out for capital efficient drilling
- Contractor share: oil 30%: gas 35%¹

(1) After tax



Near term outlook highlights

The coming 12 months holds a number of value catalysts

FY14

New benchmarks in financial performance and resources

Record Results

- On track for record production and financial results

Increased Resources

- Contingent resources to be boosted substantially with inclusion from BMG gas and liquids, Tunisia

FY15

Turning hydrocarbon and financial resources into reserves and production

Oil Exploration

- Cooper Basin Western Flank and North: 10 exploration wells
- Indonesia: exploration drilling in South Sumatra basin

Gas Projects

- Gippsland: BMG gas and liquids project business case completion
- Otway: analysis of well results, planning next steps for conventional and shale gas opportunities

Corporate

- Complete divestment of Tunisian portfolio for shareholder value
- Application of cash resources to shareholder value accretive acquisitions

Financial, resource, project and corporate milestones

