THE EXPLORERS
NEW ZEALAND OIL & GAS

New Zealand's largest listed explorer

NZX and ASX

Since 1981

~NZD320m market cap

~AUD300m

Two major producing assets

Kupe asset

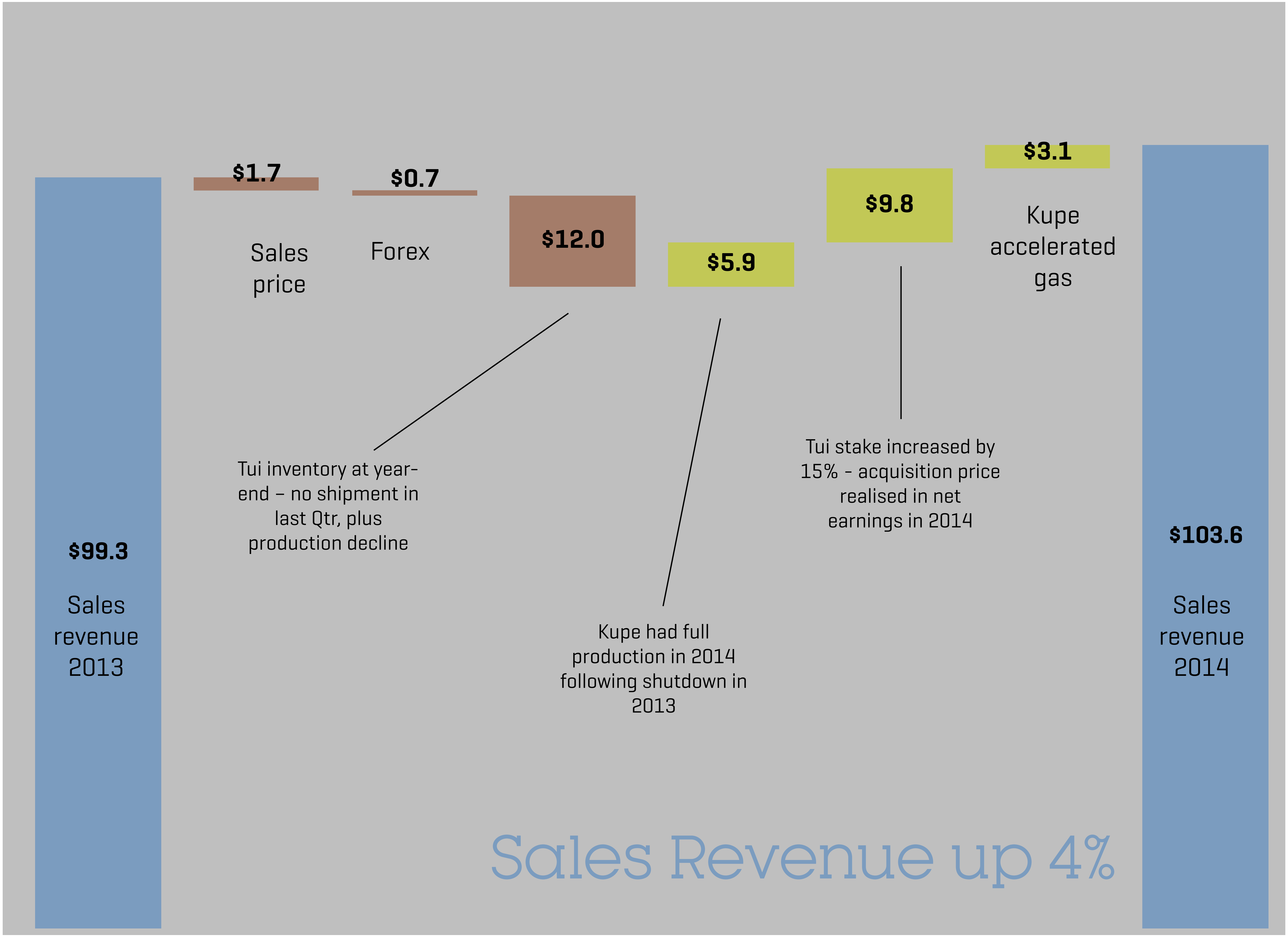
$75.9m revenue in FY2014

Tui asset

$27.7m revenue in FY2014

Financial performance

	FYE14	FYE13	% change
Sales revenue	103.6	99.3	4.4%
Earnings before interest, tax, depreciation, amortisation and exploration (EBITDAX)	**75.7**	**67.8**	**14.7%**
Exploration Expenditure	(29.5)	(15.1)	95.4%
Depreciation & Amortisation	(28.6)	(22.4)	27.7%
Earnings before tax and interest (EBIT)	19.8	30.3	-34.7%
Net finance income/(costs)	(2.4)	5.9	-140.7%
Net profit before tax	17.4	36.2	-51.9%
Tax	(7.3)	(10.2)	-28.4%
Net Profit after tax	10.1	25.9	-61.0%


$1.7
$0.7
$12.0
$5.9
$9.8
$3.1
Sales price
Forex
Kupe accelerated gas
Tui inventory at year-end – no shipment in last Qtr, plus production decline
Kupe had full production in 2014 following shutdown in 2013
Tui stake increased by 15% - acquisition price realised in net earnings in 2014
$99.3
Sales revenue 2013
$103.6
Sales revenue 2014
Sales Revenue up 4%

Financial performance

	FYE14	FYE13	% change
Sales revenue	103.6	99.3	4.4%
Earnings before interest, tax, depreciation, amortisation and exploration (EBITDAX)	**75.7**	**67.8**	**14.7%**
Exploration Expenditure	(29.5)	(15.1)	95.4%
Depreciation & Amortisation	(28.6)	(22.4)	27.7%
Earnings before tax and interest (EBIT)	19.8	30.3	-34.7%
Net finance income/(costs)	(2.4)	5.9	-140.7%
Net profit before tax	17.4	36.2	-51.9%
Tax	(7.3)	(10.2)	-28.4%
Net Profit after tax	10.1	25.9	-61.0%

OPERATING CASHFLOW UP 62%

$88 million cash generated

$135m cash on hand

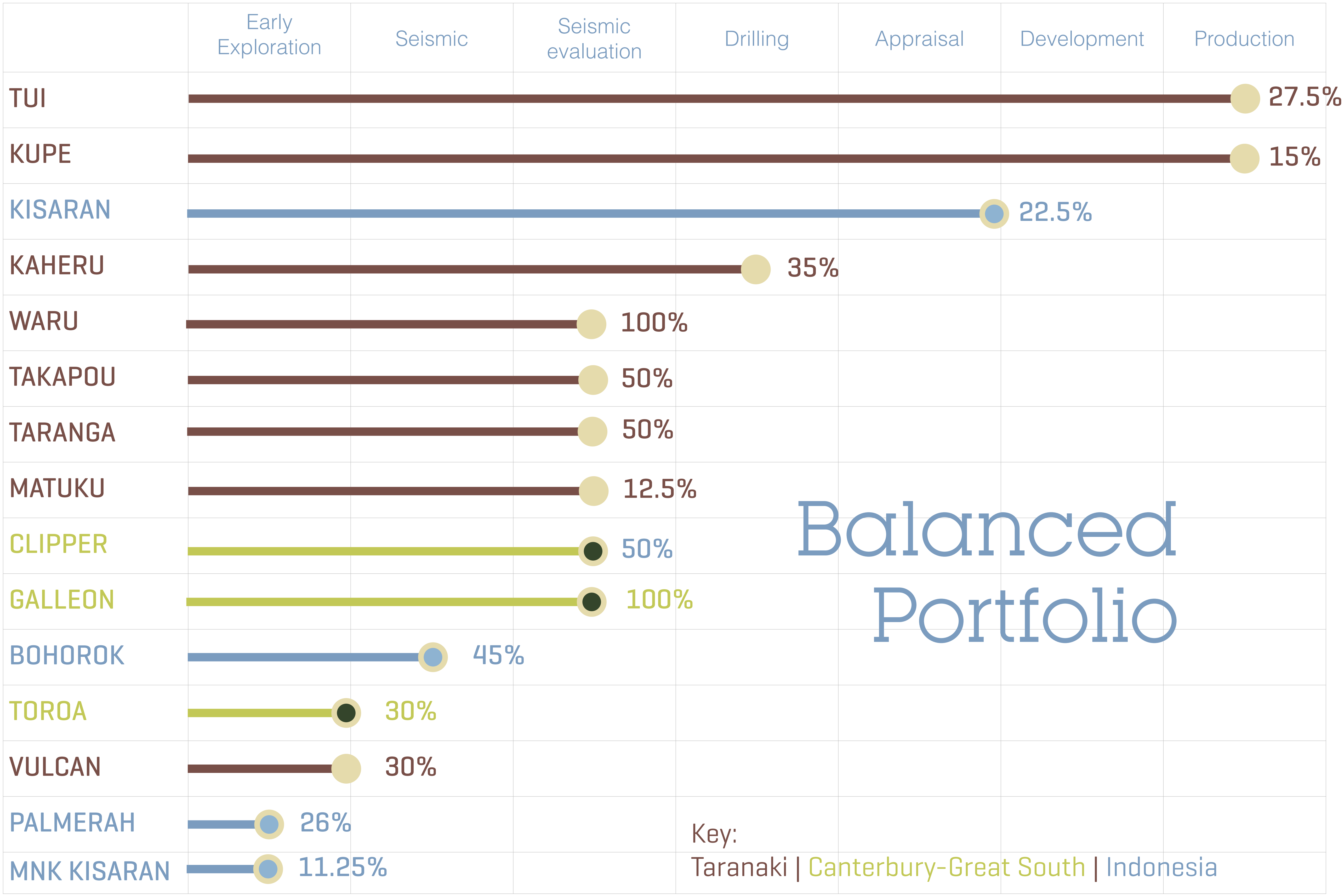
6cps dividend in FY2014

Strategy

PORTFOLIO GROWTH

ADD VALUE IN
PRODUCING ASSETS

PARTNER OF CHOICE



Balanced Portfolio
Early Exploration
Seismic
Seismic evaluation
Drilling
Appraisal
Development
Production
TUI 27.5%
KUPE 15%
KISARAN 22.5%
KAHERU 35%
WARU 100%
TAKAPOU 50%
TARANGA 50%
MATUKU 12.5%
CLIPPER 50%
GALLEON 100%
BOHOROK 45%
TOROA 30%
VULCAN 30%
PALMERAH 26%
MNK KISARAN 11.25%
Key:
Taranaki | Canterbury-Great South | Indonesia

New Zealand

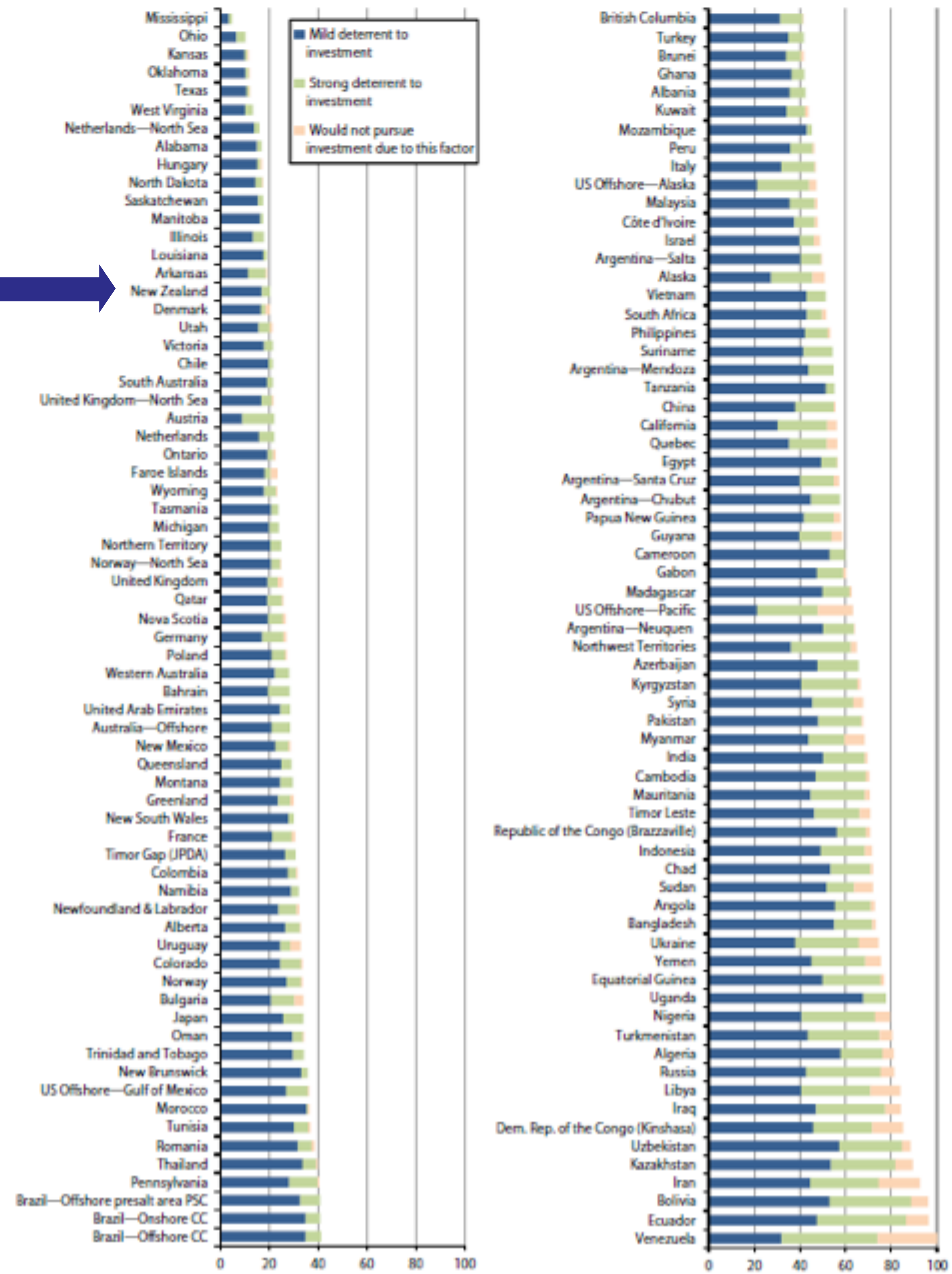
17th out of 135

global Fraser Institute Survey

Effectively **5th** overall

(US & Canadian states separate jurisdictions)

Figure 3: All-Inclusive Composite Index



* JPDA = Joint Petroleum Development Area; PSC = profit sharing contracts; CC = concession contracts

THE EXPLORERS
NEW ZEALAND OIL & GAS

NEW ZEALAND

Attractive fiscal terms

Royalty of 5% net revenue, or 20% accounting profit
Company tax reduced to 28% as of 1 April 2011

1959: 1st commercial discovery (Kapuni)

1969: 1st offshore discovery (Maui)

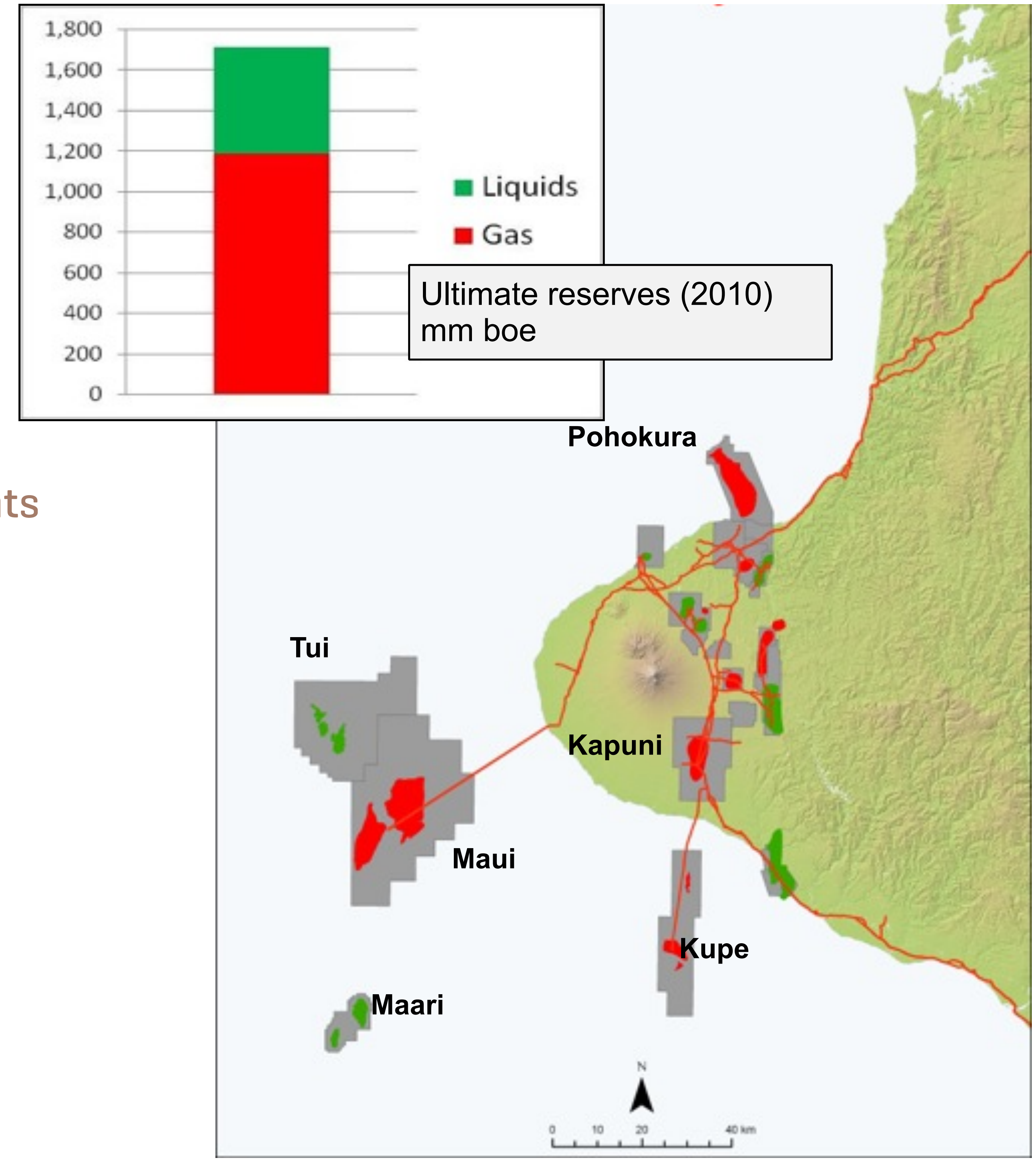
1980: 1st commercial oil field (McKee)

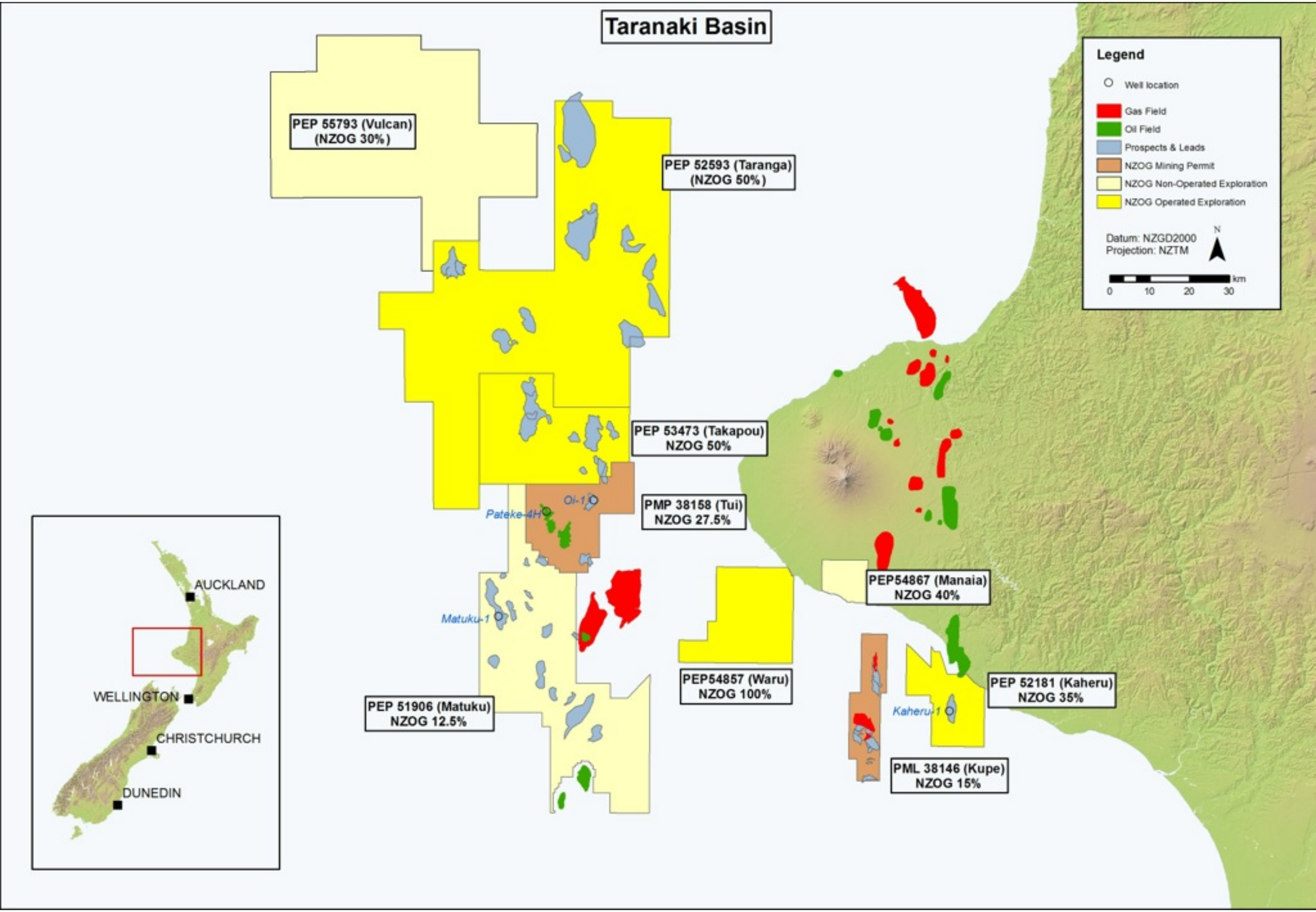
2000: Pohokura discovery

2003-04: Tui oil discoveries

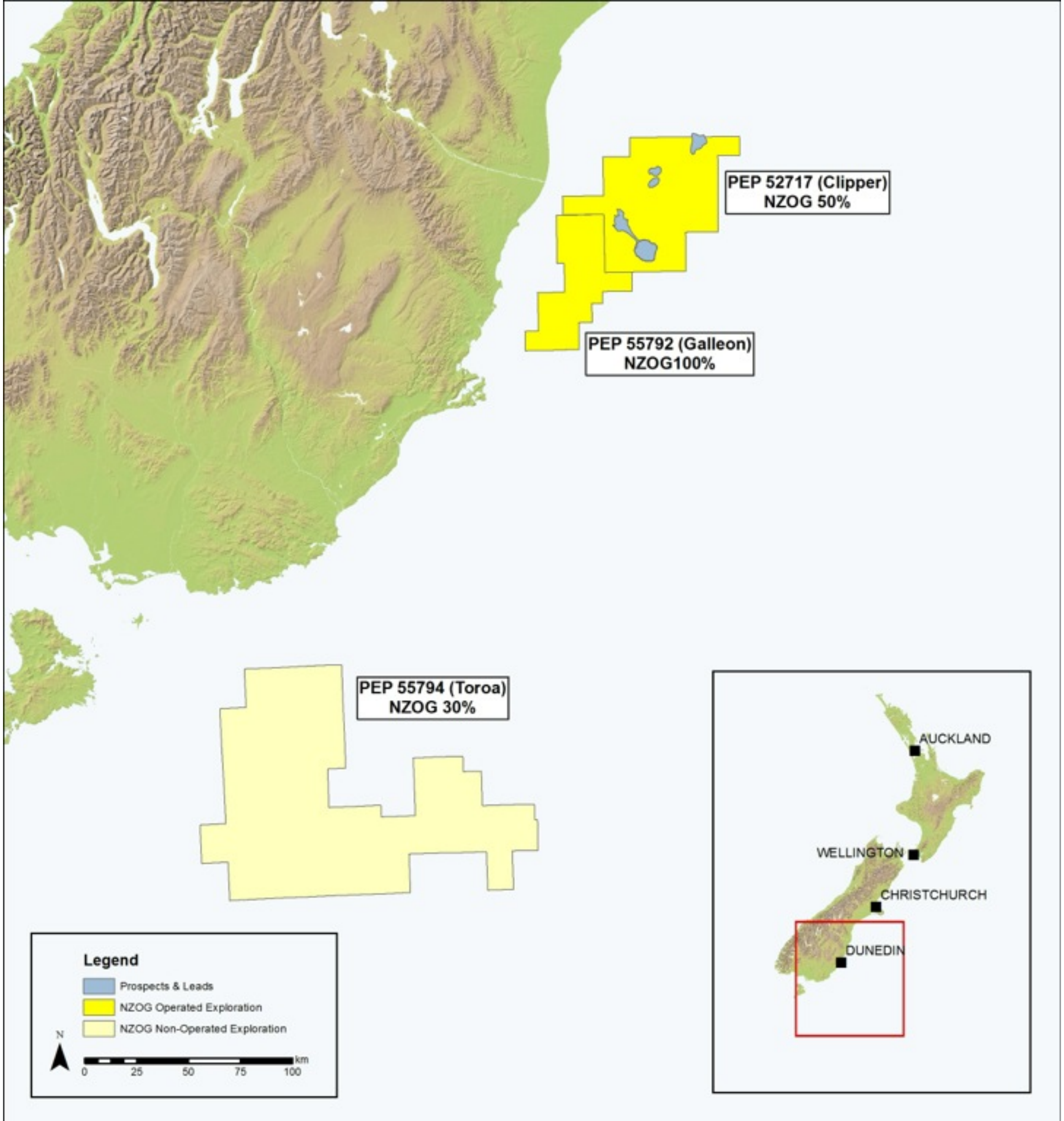
2006-09: 4 major offshore Taranaki developments

- Pohokura
- Tui
- Kupe (discovered 1986)
- Maari (discovered 1983)





Taranaki Basin
Legend
Well location
Gas Field
Oil Field
Prospects & Leads
NZOG Mining Permit
NZOG Non-Operated Exploration
NZOG Operated Exploration
Datum: NZGD2000
Projection: NZTM
N
km
0 10 20 30
PEP 55793 (Vulcan)
(NZOG 30%)
PEP 52593 (Taranga)
(NZOG 50%)
PEP 53473 (Takapou)
NZOG 50%
PMP 38158 (Tui)
NZOG 27.5%
Oi-1
Pateke-4H
Matuku-1
PEP54867 (Manaia)
NZOG 40%
PEP54857 (Waru)
NZOG 100%
PEP 52181 (Kaheru)
NZOG 35%
Kaheru-1
PEP 51906 (Matuku)
NZOG 12.5%
PML 38146 (Kupe)
NZOG 15%
AUCKLAND
WELLINGTON
CHRISTCHURCH
DUNEDIN



PEP 52717 (Clipper)
NZOG 50%
PEP 55792 (Galleon)
NZOG100%
PEP 55794 (Toroa)
NZOG 30%
AUCKLAND
WELLINGTON
CHRISTCHURCH
DUNEDIN
Legend
Prospects & Leads
NZOG Operated Exploration
NZOG Non-Operated Exploration
N
0 25 50 75 100 km

Partner of choice

North Sumatra Basin
Medan
Bohorok
NZOG 45%
Kisaran
NZOG 22.5%
Central Sumatra Basin
Pekanbaru
Padang
Jambi
Palmerah Baru
NZOG 36%
South Sumatra Basin
Palembang
Bengkulu
Telukbetung
Jakarta
China
India
Nepal
Bangladesh
Myanmar
Vietnam
Laos
Thailand
Cambodia
Sri Lanka
Malaysia
Singapore
Indonesia
Timor-Leste
Australia
MNK Kisaran
Central Suma
Legend
Production Sharing Contract
Basin Boundary
N
0
25
50
100 km


Gas flaring
Kisaran PM-3

DELIVERING STRATEGY IN FY14

PORTFOLIO GROWTH

BALANCE IN NEW ZEALAND

DIVERSITY THROUGH INDONESIA

ADD VALUE IN PRODUCING ASSETS

PARTNER OF CHOICE

DELIVERING STRATEGY IN FY14

PORTFOLIO GROWTH

ADD VALUE IN PRODUCING ASSETS

TUI STAKE UP 15%

PATEKE SUCCESS

PARTNER OF CHOICE

DELIVERING STRATEGY IN FY14

PORTFOLIO GROWTH

ADD VALUE IN
PRODUCING ASSETS

PARTNER OF CHOICE

COMMUNITY RELATIONSHIPS

ATTRACTS QUALITY PARTNERS

Summary

Excellent operational performance

→ Cashflow from operations up 62%

Exploration & evaluation investment $74.9 million

→ Investment in growth

Explorers From New Zealand

THE EXPLORERS
NEW ZEALAND OIL & GAS

DISCLAIMER

New Zealand Oil & Gas Limited has prepared this presentation to provide information about the company. This presentation contains interpretations and forward looking statements that are subject to risk factors associated with the oil and gas industry. It is believed that the expectations reflected in the presentation are reasonable but may be affected by a variety of variables and changes in underlying assumptions which could cause actual results to differ substantially from the statements made. This includes but is not limited to: production fluctuations, commodity price fluctuations, variations to drilling, well testing and production results, reserve estimates, loss of market, industry competition, environmental risk, physical risks, legislation, loss of mineral lease tenure, fiscal and regulatory developments, economic and financial market conditions, project delay or advancement, approvals and cost estimates. The company accepts no responsibility or liability for the public's subsequent use or misuse of the information provided. The Company and its Directors, agents, officers or employees do not make any representation or warranty, express or implied, as to endorsement of the accuracy or completeness of any information, statement representations or forecasts contained in this presentation and they do not accept any liability for any statement made in, or omitted from, this presentation. The information presented here does not, in any way, constitute investment advice. It is of a general nature and includes forecasts and estimates based on current knowledge. It is possible that changes in circumstances after the date of publication may impact on the accuracy of the information. New Zealand Oil & Gas Limited strongly advises you to seek independent professional advice before making any investment decisions.