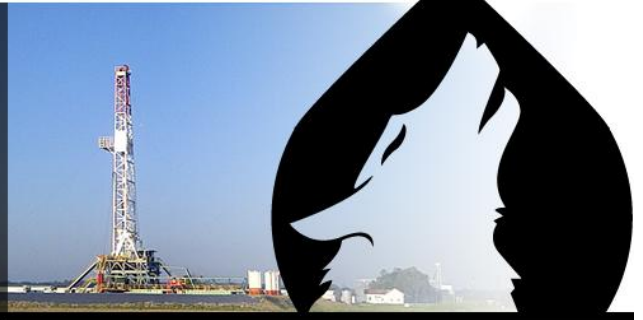




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ASX Release

Date: 30 October 2014

## September Quarterly Activity Report

### Highlights

- TMK advanced its land holding in the Montney Resource Play in British Columbia, Canada
- TMK now holds over 8,900 net acres prospective for Montney with potential for over 200 drilling locations
- West Klondike production commenced in September 2014
- Rights Issue and Shortfall Shares Placement completed, raising a total of \$6.5 million
- AGM will be held at the registered office on 27<sup>th</sup> November at 10am

### Tamaska Oil and Gas Projects

#### **Montney Project, British Columbia - (TMK 34% WI)**

On 9 September 2014, Tamaska announced its entry into the Montney Resource Play in British Columbia, Canada with an initial acquisition of a net 3,000 acres of land. To date Tamaska has acquired a total of 8,900 net acres at a cost of approximately \$1.25million. The Company is pursuing an ongoing land acquisition program in the Montney play.

The acreage is located in a rapidly emerging part of the Montney play prospective for wet gas (condensate) and oil. Active operators in the Montney play near to the Company's acreage include Crew Energy Inc and Artek Exploration who are planning developments with 4 to 15 horizontal wells per square mile (640 acres). Tamaska's land position is immediately material to the Company with potentially over 200 (gross) drilling locations.

Tamaska has developed a strategy to acquire additional acreage in the Montney over the next six months in targeted locations. More details will be provided as the land acquisition phase advances.

#### **Montney Resource Play**

The Montney is a pervasive hydrocarbon system over 100km wide that is rapidly emerging as one of North America's premier resource plays. It forms part of the Western Canadian Sedimentary Basin, which is a sedimentary wedge bounded by the Rockies to the West. The advent of modern horizontal drilling and fracture stimulation completions has unlocked tight rocks that were not previously commercial including a large resource in the Montney siltstone. The ultimate potential, commercial volumes of unconventional petroleum in the Montney formation is estimated to be 449 Trillion cubic feet of natural gas, 14.5 billion barrels of natural gas liquids (NGLs) and 1.1 billion barrels of oil<sup>1</sup>.

The Montney is currently the most active oil and gas play in Canada and has attracted more than \$22 billion in M&A deals since 2010. The play has been a growth catalyst for a number of mid-tier Canadian companies such as Crew Energy and ARC Resources, as well as attracting

<sup>1</sup> Reproduced and authorized for re-use by the National Energy Board. Excerpt taken from "The Ultimate Potential for Unconventional Petroleum from the Montney Formation of British Columbia and Alberta – Energy Briefing Note". Complete article may be found here: <http://www.neb-one.gc.ca/clf-nsi/mrgynfmtn/nrgyprpt/ntrfgrs/ltrmptntnlmntnyfrmtm2013/ltrmptntnlmntnyfrmtm2013-eng.html>

significant investment from international majors, including Shell, Encana, Exxon, Sinopec and PETRONAS<sup>2</sup>.

There is a high degree of confidence in commercial development of the play, with over 3,500 horizontal wells having been drilled. Originally assessed to be a dry gas resource play, the drilling activity in the Montney has advanced east into the wet gas (condensate) over the last year and most recently into the oil window with successful results. The increased liquid yields are improving on the already attractive gas well economics.

Tamaska is focused on the liquids rich portion of the play where the latest published well results indicate that the Montney could potentially rival the Eagle Ford in performance. The areal extent, depth, thickness, style of trapping, liquids content and economics have led to favourable comparisons between the Montney and Eagle Ford Shale (Figure 1).

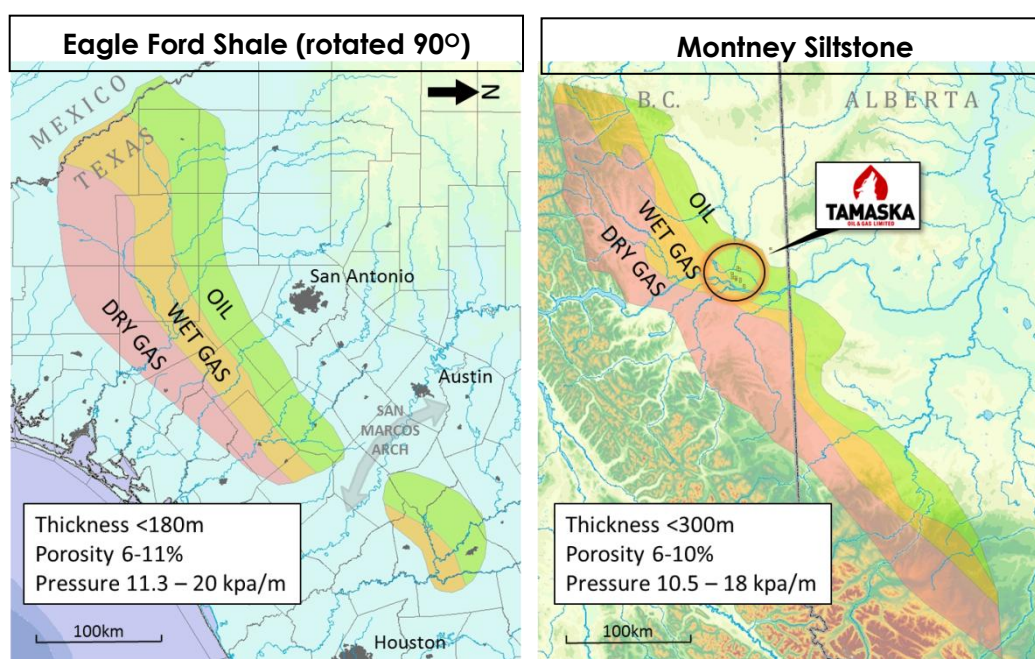


Figure 1 – Same-scale Comparison of the Eagle Ford Shale and Montney Siltstone

#### Fusselman Project Well, Texas - (TMK 12.5%)

The Fusselman Well, Clayton Johnson #3F, operated by Marshfield Oil & Gas, was drilled to its total depth of 9,883 feet on 3 January 2013. Tamaska holds a 12.5% working interest in the Fusselman Project in Borden County, Texas.

Production commenced from the #3F well on 23 January 2013. Production from the well is with a pump jack (nodding donkey) and is a mixture of oil and formation water. In late April, the Operator performed a cement squeeze work over which was successful, the oil production rate initially increased to 60 bopd and has gradually declined. Average gross production was 44 bopd and 180 bwpd over the past month.

<sup>2</sup> <http://www.rystadenergy.com/AboutUs/NewsCenter/PressReleases/western-canada-shale-plays-an-overview>

	June 14 Quarter	September 14Quarter	December 14 Quarter
	Actual	Estimated*	Forecast
<b>Net Produced bbls</b>	425 bbls	393bbls	~340 bbls
<b>Net Revenue after Royalty and well head taxes (US\$)</b>	\$28,665	\$26,722	~\$23,000

\*Subject to final costs and sales off take figures

### West Klondike Discovery, Louisiana - (TMK 10.2% WI)

The Wilberts Sons LLC #1 exploration well on the West Klondike Prospect in Louisiana drilled to its total depth of 10,900ft on 13 December 2012. Electric logs confirmed it as a discovery well with material net pay in 2 separate target horizons, with 4ft in the Lario sands, 6ft in the U Nod Blan and 35ft in the Lower Nod Blan sands. The Wilbert Sons LLC #1 well was perforated and flow tested successfully at over 2 MMcf gas per day from the lower Nod Blan.

Due to non-participation by one of the JV partners in the facilities and pipeline program Tamaska has increased its contributing and beneficial interest to 11.4%. This increase will revert back to the original owner following 400% recovery of the incremental programs cost to the Company.

Production commenced in September and has provisionally stabilised at a gross production rate of approximately 1.6MMscf/d and 20 bbls per day of condensate production. It is expected that the production choke will be gradually opened up to target 2MMscf/d.

### Duvernay Shale and Rock Creek Update

Tamaska holds a 16% interest in Rock Creek Oil rights and 8% interest in Duvernay Shale rights in approximately 100 sections in Central Alberta, Canada. Since acquisition of the initial acreage in June 2011, the Company has successfully completed six sale transactions totalling in excess of \$3 million in net cash which funded the Company's investments in other oil and gas exploration projects. The Company continues to market the remaining acreage.

### Tenement Summary

At 30 September 2014 the Company held the following interests in tenements:

Project	Percentage Interest	Number of Tenements
<b>Montney Resource Play</b>	34%	11
Rend Lake Prospect	20%	5
Fusselman Project	12.5%	7
West Klondike	10.2%	6
Duvernay Shale and Rock Creek	Duvernay 8% Rock Creek 16%	258

The Company has provided detailed tenement information in Schedule 1.

### Corporate

#### Renounceable Rights Issue and Shortfall Placement

The Company placed the remaining shortfall shares from the Renounceable Rights Issue during the quarter.

An Extraordinary General Meeting was held on the 5 September 2014, where Shareholders approved issue of a further 10 million shares to two Directors at the same price as the rights issue of 1 cent per share and the issue of 30 million incentive options to the Directors.

The Company successfully raised a total of \$6.5 million before costs and is now well funded to acquire land in the Montney Resource Play.

The Company's current capital structure is as follows:

Quoted	
Fully Paid Ordinary Shares	714,000,000
Listed Options exercisable at \$0.50 each expiring on or before 17 August 2015	32,600,000
Unquoted	
Unlisted Options exercisable at \$0.15 each expiring on or before 3 October 2017	3,000,000
Unlisted Options exercisable at \$0.016 each expiring on or before 31 March 2019	180,000,000

#### Annual General Meeting

The AGM will be held at Level 7, 1008 Hay St Perth, WA on 27th of November 2014 at 10am.

#### Cash Position at 30 September 2014

The Company had a closing cash balance of A\$4.485 million at 30 September 14.

*For and on behalf of the Board*

## Appendix 5B

### Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001, 01/06/10.

Name of entity

Tamaska Oil & Gas Ltd

ABN

66 127 735 442

Quarter ended ("current quarter")

30 September 2014

#### Consolidated statement of cash flows

		Current quarter	Year to date
		\$A'000	\$A'000
<b>Cash flows related to operating activities</b>			
1.1	Receipts from product sales and related debtors	52	52
1.2	Payments for (a) exploration & evaluation	(399)	(399)
	(b) development	-	-
	(c) production	(15)	(15)
	(d) administration	(203)	(203)
1.3	Dividends received	-	-
1.4	Interest and other items of a similar nature received	14	14
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Other – Royalty Payout on Acreage Sold, Tax Refund	-	-
<b>Net Operating Cash Flows</b>		<b>(551)</b>	<b>(551)</b>
<b>Cash flows related to investing activities</b>			
1.8	Payment for purchases of:		
	(a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	(472)	(472)
1.9	Proceeds from sale of:		
	(a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.10	Loan repayment to other entities	-	-
1.11	Proceeds from loans	-	-
1.12	Other- Perity Share of Acreage Sold	-	-
<b>Net investing cash flows</b>		<b>(472)</b>	<b>(472)</b>
1.13	Total operating and investing cash flows (carried forward)	<b>(1,023)</b>	<b>(1,023)</b>

+ See chapter 19 for defined terms.

1.13	Total operating and investing cash flows (brought forward)	(1,023)	(1,023)
	<b>Cash flows related to financing activities</b>		
1.14	Proceeds from issues of shares, options, etc.	4,717	4,717
1.15	Costs of Shares	(140)	(140)
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	(654)	(654)
1.18	Dividends paid	-	-
1.19	Other (over subs & capital raising expenses)	-	-
	<b>Net financing cash flows</b>	<b>3,923</b>	<b>3,923</b>
	<b>Net increase (decrease) in cash held</b>	<b>2,900</b>	<b>2,900</b>
1.20	Cash at beginning of quarter/year	1,539	1,539
1.21	Exchange rate adjustments to item 1.20	46	46
1.22	<b>Cash at end of quarter</b>	<b>4,485</b>	<b>4,485</b>

### Payments to directors of the entity and associates of the directors

### Payments to related entities of the entity and associates of the related entities

	Current quarter \$A'000
1.23 Aggregate amount of payments to the parties included in item 1.2	53
1.24 Aggregate amount of loans to the parties included in item 1.10	-

### 1.25 Explanation necessary for an understanding of the transactions

Directors' and Consulting Fees and expenses

### Non-cash financing and investing activities

#### 2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

None

#### 2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

None

### Financing facilities available

*Add notes as necessary for an understanding of the position.*

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	-	-
3.2 Credit standby arrangements	-	-

### Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	1,757
4.2 Development	-
4.3 Production	-
4.4 Administration	204
<b>Total</b>	<b>1,961</b>

### Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	4,485	1,539
5.2 Deposits at call	-	-
5.3 Bank overdraft	-	-
5.4 Other (provide details)-held on trust	-	-
<b>Total: cash at end of quarter (item 1.22)</b>	<b>4,485</b>	<b>1,539</b>



### Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1 Interests in mining tenements relinquished, reduced or lapsed	None relinquished			
6.2 Interests in mining tenements acquired or increased	British Columbia Canada, 65036, 65065, 65089 65091, 65159, 65201 65270, 65276, 65277 65282, 65283 See Schedule 1 for detailed legal description	JV interest acquired September and Crown Land awarded to same JV.	0%	34%

### Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

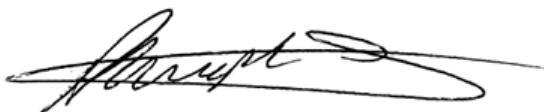
	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 <b>Preference securities</b> (description)	0			
7.2 Changes during quarter (a) Increases through issues (b) Decreases-capital returns, buy-backs or redemptions				
7.3 <b>*Ordinary securities</b>	714,000,000	714,000,000		Fully paid
7.4 Changes during quarter (a) Increases-through issues (b) Decreases-capital returns or buy-backs	610,603,356			
7.5 <b>*Convertible debt securities</b> (description)				



7.6	Changes during quarter (a) Increases through issues (b) Decreases-maturing or conversion of securities	2		Convertible note \$300,000 each	
7.7	<b>Options</b> (description and conversion factor)	32,600,000 3,000,000	32,600,000	Exercise price \$0.50 each \$0.15 each	Expiry date 17 August 2015 3 October 2017
7.8	Issued during quarter	180,000,000		\$0.016 each	31 March 2019
7.9	Exercised during quarter				
7.10	Expired during quarter				
7.11	<b>Debentures</b> (totals only)				
7.12	<b>Unsecured notes</b> (totals only)				

## Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does give a true and fair view of the matters disclosed.



Sign here: .....  
(Director)

Date: 30 October 2014

Print name: Alexander Parks

## Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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**Schedule 1**  
**Tenements held at 30 September 14**



**Montney Project**

As at 30 September 14, Tamaska has a 34% interest in the following Licenses in the Montney Resource Play, located in the Province of British Columbia, Canada. All Montney licenses have been acquired since 30 June 2014.

Crown Licence #	Legal Description	Rights	Interest
65036	Tract1:083-18W6: 34 084-18W6:3 Tract2: 083-18W6: 27	Tract 1: All PNG Tract 2: All PNG, excluding NG to base Pardonet-Baldonnel	34%
65065	Tract1:084-17W6:17 Tract 2: 084-17W6: 18, 19	Tract 1: PNG below base Cadomin-Kikanassin Tract 2: All PNG below base Charlie Lake	34%
65089	082-17W6:33 083-17W6: 3	Petroleum below base Charlie Lake. NG below base Montney Lag-Belloy-Taylor Flat.	34%
65091	Tract1:083-18W6:E24 Tract 2: 083-18W6: W24 Tract 3: 083-18W6: 25, 26	Tract 1: All PNG Tract 2: PNG below base Charlie Lake Tract 3: PNG below base Artex-Halfway-Doig	34%
65159	083-17W6: 17, 20	ALL PNG	34%
65201	083-18W6: 21	ALL PNG, excluding NG TB Montney-Belloy-Stoddart	34%
65270	Tract 1: 087-22W6: 9 Tract 2: 087-22W6: 17	Tract 1: PNG BB Baldonnel Tract 2: PNG BB Artex-Halfway-Doig	34%
65276	094-G-10 BLK A Units 18, 19, 28, 29, 38, 39, 48, 49	All PNG	34%
65277	094-G-10 BLK G Units 56, 57, 66, 67, 76, 77, 86, 87	All PNG	34%
65282	Tract 1: 086-21W6:33 Tract 2: 086-21W6: 34	Tract 1: All PNG Tract 2: PNG BB Charlie Lake	34%
65283	086-22W6: 33 087-22W6: 2, 3	All PNG	34%

**Rend Lake Prospect**

As at 30 September 14, Tamaska has a 20% interest in the following tenements in the Rend Lake Prospect, located in Franklin and Jefferson Counties, Illinois.

Lands				
<u>T6S-R2E</u>	<u>T5S-R2E</u>	<u>T6S-R2E</u>	<u>T5S-R2E</u>	<u>T5S-R2E</u>
Sec. 9: E/2 Sec. 10: All Sec. 11: W/2 Sec. 14: W/2 Sec. 15: All Sec. 16: E/2 Limited to the base of the New Albany Shale down to 10,000 feet below the earths surface	Sec. 27: S/2 Sec. 34: All <u>T6S-R2E</u> Sec. 3: All Sec. 10: N/2N/2N/2  Limited from Top of the Lingle Member of Devonian to Basement	Sec. 22: All Sec. 27: N/2, N/2SW  Limited from Top of the Lingle Member of Devonian to Basement	Sec. 3: W/2 Sec. 4: E/2 Sec. 9: E/2 Sec. 10: W/2 Sec. 16: NE, N/2SE Sec. 15: N/2, N/2S/2 Limited from Top of the Lingle Member of Devonian to Basement	Sec. 15: S/2S/2 Sec. 22: All Sec. 27: N/2 Sec. 16: SE Sec. 21: E/2 Sec. 28: NE

**Schedule 1**  
**Tenements held at 30 September 2014**



**West Klondike Prospect**

As at 30 September 14, Tamaska has a 10.2% working interest in the following tenements in the West Klondike Prospect, located in Iberville Parish, Louisiana.

Lease Number
WK#1A
WK#1B
WK#1C
WK#2
WK#3A
WK#3B

**Fusselman Tenements**

As at 30 September 14, Tamaska has a 12.5% working interest in the following tenements in the Clayton Johnson #3F well, located in Borden County, Texas.

Tenement Location
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.

**Rock Creek and Duvernay Tenements**

As at 30 September 14, Tamaska has an interest in the following tenements, all located in the Province of Alberta, Canada.

Crown Lease or Licence #	Legal Description	Rights	Interest
0410090077	T38-R4W5: NW16	b.b. Mann.to b.Rock Cr.	16%
0410090077	T38-R4W5: NW16	b.b. Rock Cr.	8%
0410090078	T38-R4W5: N17	b.b. Mann.to b.Rock Cr.	16%
0410090078	T38-R4W5: N17	b.b. Rock Cr. to b. Jurassic	8%
0410090079	T38-R4W5: 18	b.b. Mann.to b.Rock Cr.	16%
0410090079	T38-R4W5: 18	b.b. Rock Cr.	8%
0510090712	T38-R5W5: 10	b.b. Mann.to b.Rock Cr.	16%
0510090712	T38-R5W5: 10	b.b. Rock Cr.	8%
0510070216	T38-R5W5: 12	b.b. Mann.to b.Rock Cr.	16%
0510070216	T38-R5W5: 12	b.b. Rock Cr.	8%
0510090715	T38-R5W5: N&SE13	b.b. Mann.to b.Rock Cr.	16%
0510090715	T38-R5W5: N&SE13	b.b. Rock Cr.	8%
0510090717	T38-R5W5: NW15	b.b.Vik. to.b. Mann.	16%
0510090716	T38-R5W5: NW15	b.b. Mann.to b.Rock Cr.	16%
0510090716	T38-R5W5: NW15	b.b. Rock Cr.	8%
0510090725	T38-R5W5: S&NE24	b.b. Mann.to b.Rock Cr.	16%
0510090725	T38-R5W5: S&NE24	b.b. Rock Cr.	8%
0510090756	T39-R6W5:N&SE24	surf. To b. Edmt.	16%
0510080087	T41-R6W5: 19	b.b. Vik. to b. Rock Cr.	16%
0510080087	T41-R6W5: 19	b.b. Rock Cr. excl. Duvernay	8%

**Schedule 1**  
**Tenements held at 30 September 14**



0510080087	T41-R6W5: 30	b.b. Mann. to base Rock Cr.	16%
0510080087	T41-R6W5: 30	b.b. Rock Cr. excl. Duvernay	8%
0510080088	T41-R7W5: 13	b.b. Vik. to b. Rock Cr.	16%
0510080088	T41-R7W5: 13	b.b. Rock Cr. excl. Duvernay	8%
0510120361	T41-R7W5: 14	b.b. Vik. to b. Rock Cr.	16%
0510120361	T41-R7W5: 14	b.b. Rock Cr. excl. Duvernay	8%
0510080091	T41-R7W5: 25	b.b. Mann.to b.Rock Cr.	16%
0510080091	T41-R7W5: 25	b.b. Rock Cr. excl. Duvernay	8%
0511020101	T41-R7W5: NE26	b.b. Mann.to b.Rock Cr.	16%
0511020101	T41-R7W5: NE26	b.b. Rock Cr. excl. Duvernay	8%
0510080093	T41-R7W5: 27	b.b. Vik. to b. Rock Cr.	16%
0510080093	T41-R7W5: 27	b.b. Rock Cr. excl. Duvernay	8%
0511020102	T41-R7W5: S&NW 28	b.b. Mann.to b.Rock Cr.	16%
0511020102	T41-R7W5: S&NW 28	b.b. Rock Cr. excl. Duvernay	8%
0510080097	T41-R7W5: S&NW 36	b.b.Vik. to b. Rock Cr.	16%
0510080097	T41-R7W5: S&NW 36	b.b. Rock Cr. excl. Duvernay	8%
0510080097	T41-R7W5: NE 36	b.b. Jurassic excl. Duvernay	8%
0511020104	T42-R5W5:NE16	NG in Lower Mann. Rock Cr.	16%
0511020106	T42-R5W5:W22	NG in Lower Mann. Rock Cr.	16%
0511020117	T43-R5W5:20	b.b. Vik. to b. Mann.	16%
0511020118	T43-R6W5:NW13	b.b. Vik .to b. Mann.	16%
0511040359	T43-R6W5:20	b.b. Mann. to b. Rock Cr.	16%
0511020120	T43-R6W5:36	b.b. Vik. to b. Mann.	16%
0511020123	T43-R8W5:19	b.b. Mann.to b.Rock Cr.	16%
0511020123	T43-R8W5:19	b.b. Rock Cr.	8%
0511020124	T44-R9W5:5	b.b. Mann. to b. Rock Cr.	16%
0511020130	T44-R9W5:17	b.b. Mann.to b.Rock Cr.	16%
0511020130	T44-R9W5:17	b.b. Rock Cr.	8%
0511020131	T44-R9W5:29	b.b. Mann.to b.Rock Cr.	16%
0511020131	T44-R9W5:29	b.b. Rock Cr.	8%
0511020141	T46-R9W5:20	b.b. Mann.to b.Rock Cr.	16%
<b>Crown Lease or Licence #</b>	<b>Legal Description</b>	<b>Rights</b>	<b>Interest</b>
0511020141	T46-R9W5:20	b.b. Rock Cr.	8%
0511020145	T46-R10W5:21	b.b. Mann.to b.Rock Cr.	16%
0511020145	T46-R10W5:21	b.b. Rock Cr.	8%
0511020147	T46-R10W5:22	b.b. Mann.to b.Rock Cr.	16%
0511020147	T46-R10W5:22	b.b. Rock Cr.	8%
0511020148	T46-R10W5:28	b.b. Mann.to b.Rock Cr.	16%
0511020148	T46-R10W5:28	b.b. Rock Cr.	8%
0511020150	T46-R10W5:33	b.b. Mann.to b.Rock Cr.	16%
0511020150	T46-R10W5:33	b.b. Rock Cr.	8%
0511020151	T47-R8W5: E6	b.b. Mann.to b. Rock Cr.	16%
0511020151	T47-R8W5: E6	b.b. Rock Cr. to b. Jurassic	8%
0511020151	T47-R8W5: W6	b.b. Mann to b. Rock Cr.	16%
0511020151	T47-R8W5: W6	b.b. Rock Cr. to b. Nordegg	8%
0511020152	T47-R8W5:7	b.b. Mann to b. Rock Cr.	16%
0511020152	T47-R8W5:7	b.b. Rock Cr. to b. Nordegg	8%
0511040364	T47-R8W5:13	b.b. Mann.to b.Rock Cr.	16%
0511040364	T47-R8W5:13	b.b. Rock Cr.	8%
0510090785	T47-R8W5:15	b.b. Mann.to b.Rock Cr.	16%
0510090785	T47-R8W5:15	b.b. Rock Cr.	8%
0510090786	T47-R8W5:17	b.b. Mann.to b.Rock Cr.	16%
0510090786	T47-R8W5:17	b.b. Rock Cr.	8%
0510090787	T47-R8W5:18	b.b. Mann.to b.Rock Cr.	16%
0510090787	T47-R8W5:18	b.b. Rock Cr.	8%
0510090788	T47-R8W5:20	b.b. Mann.to b.Rock Cr.	16%

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0510090788	T47-R8W5:20	b.b. Rock Cr.	8%
0510090789	T47-R8W5:21	b.b. Mann.to b.Rock Cr.	16%
0510090789	T47-R8W5:21	b.b. Rock Cr.	8%
0510090790	T47-R8W5:23	b.b. Mann.to b.Rock Cr.	16%
0510090790	T47-R8W5:23	b.b. Rock Cr.	8%
0510090791	T47-R8W5:24	b.b. Mann.to b.Rock Cr.	16%
0510090791	T47-R8W5:24	b.b. Rock Cr.	8%
0510090793	T47-R8W5:25	b.b. Mann.to b.Rock Cr.	16%
0510090793	T47-R8W5:25	b.b. Rock Cr.	8%
0510090794	T47-R8W5:26	b.b. Mann.to b.Rock Cr.	16%
0510090794	T47-R8W5:26	b.b. Rock Cr.	8%
0510090795	T47-R8W5:S&NE27	b.b. Mann.to b.Rock Cr.	16%
0510090795	T47-R8W5:S&NE27	b.b. Rock Cr.	8%
0510090796	T47-R8W5:S28	b.b. Mann.to b.Rock Cr.	16%
0510090796	T47-R8W5:S28	b.b. Rock Cr.	8%
0510090798	T47-R8W5:35	b.b. Mann.to b.Rock Cr.	16%
0510090798	T47-R8W5:35	b.b. Rock Cr.	8%
0511040371	T47-R9W5: E12	b.b. Mann.to b.Rock Cr.	16%
0511040371	T47-R9W5: E12	b.b. Rock Cr.	8%
0510090799	T47-R9W5: NE13	b.b. Mann.to b.Rock Cr.	16%
0510090799	T47-R9W5: NE13	b.b. Rock Cr.	8%
0511020163	T47-R9W5: 22	b.b. Mann.to b.Rock Cr.	16%
0511020163	T47-R9W5: 22	b.b. Rock Cr.	8%
0511020165	T47-R9W5: 23	b.b. Mann.to b.Rock Cr.	16%
0511020165	T47-R9W5: 23	b.b. Rock Cr.	8%
0511020166	T47-R10W5: 3	b.b. Mann.to b.Rock Cr.	16%
0511020166	T47-R10W5: 3	b.b. Rock Cr.	8%
0511020167	T47-R10W5: 4	b.b. Mann.to b.Rock Cr.	16%
0511020167	T47-R10W5: 4	b.b. Rock Cr.	8%
0511020168	T47-R10W5: 10	b.b. Mann.to b.Rock Cr.	16%
0511020168	T47-R10W5: 10	b.b. Rock Cr.	8%
<b>Crown Lease or Licence #</b>	<b>Legal Description</b>	<b>Rights</b>	<b>Interest</b>
0511020169	T47-R10W5: 15	b.b. Mann.to b.Rock Cr.	16%
0511020169	T47-R10W5: 15	b.b. Rock Cr.	8%
0511020175	T47-R10W5: W25	b.b. Mann.to b.Rock Cr.	16%
0511020175	T47-R10W5: W25	b.b. Rock Cr.	8%
0511020176	T47-R11W5: 13	b.b. Mann.to b.Rock Cr.	16%
0511020176	T47-R11W5: 13	b.b. Rock Cr.	8%
0511080062	T47-R11W5: S36	b.b. Mann.to b.Rock Cr.	16%
0511080062	T47-R11W5: S36	b.b. Rock Cr.	8%
0511080062	T47-R11W5: N36	b.b. Mann. to b. Rock Cr.	16%
0511080062	T47-R11W5: N36	b.b. Rock Cr. to b. Nordegg & b.b. Nisku	8%
0510090803	T48-R7W5:7	b.b. Mann.to b.Rock Cr.	16%
0510090803	T48-R7W5:7	b.b. Rock Cr.	8%
0510090814	T48-R8W5:3	b.b. Mann.to b.Rock Cr.	16%
0510090814	T48-R8W5:3	b.b. Rock Cr.	8%
0510090819	T48-R8W5:11	b.b. Mann.to b.Rock Cr.	16%
0510090819	T48-R8W5:11	b.b. Rock Cr.	8%
0510090820	T48-R8W5:12	b.b. Mann. to b. Rock Cr.	16%
0510090820	T48-R8W5:12	b.b. Rock Cr. to b. Nordegg	8%
0510090824	T48-R8W5:17	b.b. Mann.to b.Rock Cr.	16%
0510090824	T48-R8W5:17	b.b. Rock Cr.	8%
0510090826	T48-R8W5:23	b.b. Mann.to b.Rock Cr.	16%
0510090826	T48-R8W5:23	b.b. Rock Cr.	8%
0510090829	T48-R8W5:S29	b.b. Nisku	8%
0511030259	T48-R9W5:NE21	b.b. Mann.to b.Rock Cr.	16%

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0511030259	T48-R9W5:NE21	b.b. Rock Cr.	8%
0511030261	T48-R9W5:22	b.b. Mann.to b.Rock Cr.	16%
0511030261	T48-R9W5:22	b.b. Rock Cr.	8%
0511040374	T48-R10W5:SW10	b.b. Mann.to b.Rock Cr.	16%
0511040374	T48-R10W5:SW10	b.b. Rock Cr.	8%
0511030272	T49-R9W5:N9	b.b. Mann.to b.Rock Cr.	16%
0511030272	T49-R9W5:N9	b.b. Rock Cr.	8%
0512070098	T49-R9W5:S9	b.b. Nisku	8%
0511030277	T49-R9W5:16	b.b. Mann.to b.Rock Cr.	16%
0511030277	T49-R9W5:16	b.b. Rock Cr.	8%
0511040377	T49-R9W5:SE21	b.b. Mann.to b.Rock Cr.	16%
0511040377	T49-R9W5:SE21	b.b. Rock Cr.	8%
5412070164	T49-R9W5:N&SW21, 22, 23	b.b. Nordegg	8%
0511100144	T49-R9W5:22	b.b. Mann. to b. Rock Cr.	16%
0511100144	T49-R9W5:22	b.b. Rock Cr. to b. Nordegg	8%
0511100145	T49-R9W5:23	b.b. Mann. to b. Rock Cr.	16%
0511100145	T49-R9W5:23	b.b. Rock Cr. to b. Nordegg	8%
0510120376	T49-R11W5:N&SW16	b.b. Rock Cr. to b. Banff	8%
0510120378	T49-R11W5:N&SW16, SE21	b. b. Banff	8%
0510120379	T49-R11W5:SE21	b.b. Rock Cr. to b. Banff	8%
0511030282	T49-R11W5:36	b.b. Mann.to b.Rock Cr.	16%
0511030282	T49-R11W5:36	b.b. Rock Cr.	8%
0511030286	T50-R8W5:7	b.b. Mann.to b.Rock Cr.	16%
0511030286	T50-R8W5:7	b.b. Rock Cr.	8%
0511030287	T50-R8W5:E18	b.b. Mann.to b.Rock Cr.	16%
0511030287	T50-R8W5:E18	b.b. Rock Cr.	8%
0511030289	T50-R9W5:1	b.b. Mann.to b.Rock Cr.	16%
0511030289	T50-R9W5:1	b.b. Rock Cr.	8%
0511030293	T50-R9W5:29	b.b. Nordegg	8%
0511030294	T50-R9W5:33	b.b. Mann.to b.Rock Cr.	16%
0511030294	T50-R9W5:33	b.b. Rock Cr.	8%
<b>Crown Lease or Licence #</b>	<b>Legal Description</b>	<b>Rights</b>	<b>Interest</b>
0511030297	T50-R10W5:N5	b.b. Mann.to b.Rock Cr.	16%
0511030297	T50-R10W5:N5	b.b. Rock Cr.	8%
0511030298	T50-R10W5:8	b.b. Mann.to b.Rock Cr.	16%
0511030298	T50-R10W5:8	b.b. Rock Cr.	8%
0511030299	T50-R10W5:9	b.b. Mann.to b.Rock Cr.	16%
0511030299	T50-R10W5:9	b.b. Rock Cr.	8%
0511030301	T50-R10W5:17	b.b. Mann.to b.Rock Cr.	16%
0511030301	T50-R10W5:17	b.b. Rock Cr.	8%
0511030302	T50-R10W5:N17	b.b. Edmt. to b. B.R.	16%
0512070102	T50-R10W5:20	b.b. Banff	8%
0511030303	T50-R10W5:NE28	b.b. Mann.to b.Rock Cr.	16%
0511030303	T50-R10W5:NE28	b.b. Rock Cr.	8%
0512070103	T50-R10W5:NW28	b.b. Nisku	8%
0510080155	T50-R10W5:S&NW29	b.b. Mann.to b.Rock Cr.	16%
0510080155	T50-R10W5:S&NW29	b.b. Rock Cr.	8%
0510080155	T50-R10W5: E32	b.b. Nisku	8%
0511030306	T50-R10W5:N&SE31	b.b. Mann.to b.Rock Cr.	16%
0511030306	T50-R10W5:N&SE31	b.b. Rock Cr.	8%
0512070104	T50-R10W5:SW31	b.b. Nordegg	8%
0510080156	T50-R10W5: E33	b.b. Mann.to b.Rock Cr.	16%
0510080156	T50-R10W5: E33	b.b. Rock Cr.	8%
0510080156	T50-R10W5: W33	b.b. Nisku	8%
0511080073	T50-R14W5:28	b.b. Bluesky to b. Rock Cr.	16%
0511080073	T50-R14W5:28	b.b. Rock Cr.	8%



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0511030316	T51-R9W5:7	b.b. Mann.to b.Rock Cr.	16%
0511030316	T51-R9W5:7	b.b. Rock Cr.	8%
0511030318	T51-R9W5:W8	b.b. Mann.to b.Rock Cr.	16%
0511030318	T51-R9W5:W8	b.b. Rock Cr.	8%
0512070105	T51-R9W5:E8	b.b. Nisku	8%
0511040379	T51-R9W5:11	b.b. Mann.to b.Rock Cr.	16%
0511040379	T51-R9W5:11	b.b. Rock Cr.	8%
0511040380	T51-R9W5:14	b.b. Mann.to b.Rock Cr.	16%
0511040380	T51-R9W5:14	b.b. Rock Cr.	8%
0511030319	T51-R9W5:15	b.b. Mann.to b.Rock Cr.	16%
0511030319	T51-R9W5:15	b.b. Rock Cr.	8%
0511120453	T51-R9W5:N&SE17	Surf. to b. Rock Cr.	16%
0511120453	T51-R9W5:N&SE17	b.b. Rock Cr.	8%
0511030321	T51-R9W5:SW17	b.b. Mann.to b.Rock Cr.	16%
0511030321	T51-R9W5:SW17	b.b. Rock Cr.	8%
0511030323	T51-R9W5:19	b.b. Mann.to b.Rock Cr.	16%
0511030323	T51-R9W5:19	b.b. Rock Cr.	8%
0511030324	T51-R9W5:23	b.b. Mann.to b.Rock Cr.	16%
0511030324	T51-R9W5:23	b.b. Rock Cr.	8%
0511030325	T51-R9W5:24	b.b. Mann.to b.Rock Cr.	16%
0511030325	T51-R9W5:24	b.b. Rock Cr.	8%
0511030326	T51-R9W5:28	b.b. Mann.to b.Rock Cr.	16%
0511030326	T51-R9W5:28	b.b. Rock Cr.	8%
0511030327	T51-R9W5:29	b.b. Mann.to b.Rock Cr.	16%
0511030327	T51-R9W5:29	b.b. Rock Cr.	8%
0512070106	T51-R9W5:32	Surf. to b. Rock Cr.	16%
0512070106	T51-R9W5:32	b.b. Rock Cr.	8%
0511030329	T51-R9W5:34	b.b. Mann.to b.Rock Cr.	16%
0511030329	T51-R9W5:34	b.b. Rock Cr.	8%
0511030330	T51-R9W5:N35	b.b. Mann.to b.Rock Cr.	16%
0511030330	T51-R9W5:N35	b.b. Rock Cr.	8%
<b>Crown Lease or Licence #</b>	<b>Legal Description</b>	<b>Rights</b>	<b>Interest</b>
0511030332	T51-R10W5:S2	b.b. Mann.to b.Rock Cr.	16%
0511030332	T51-R10W5:S2	b.b. Rock Cr.	8%
0512070107	T51-R10W5:N2, 11	b.b. Nisku	8%
0511030334	T51-R10W5:3	b.b. Mann.to b.Rock Cr.	16%
0511030334	T51-R10W5:3	b.b. Rock Cr.	8%
0510080158	T51-R10W5:N&SE4	b.b. Vik. to b. Rock Cr.	16%
0510080158	T51-R10W5:N&SE4	b.b. Rock Cr.	8%
0512070108	T51-R10W5:SW4	b.b. Nisku	8%
0511030336	T51-R10W5:SW5	b.b. Mann.to b.Rock Cr.	16%
0511030336	T51-R10W5:SW5	b.b. Rock Cr.	8%
0512070109	T51-R10W5:SE5	b.b. Nisku	8%
0510080160	T51-R10W5:N5	b.b. Vik. to b. Rock Cr.	16%
0510080160	T51-R10W5:N5	b.b. Rock Cr.	8%
0510080162	T51-R10W5:8	b.b. Mann. To b. Rock Cr.	16%
0510080162	T51-R10W5:8	b.b. Rock Cr.	8%
0510080162	T51-R10W5: 17	b.b. Vik. to b. Rock Cr.	16%
0510080162	T51-R10W5: 17	b.b. Rock Cr.	8%
0510080163	T51-R10W5:9	b.b. Vik. to b. Rock Cr.	16%
0510080163	T51-R10W5:9	b.b. Rock Cr.	8%
0511030338	T51-R10W5:13	b.b. Mann. To b. Rock Cr.	16%
0511030338	T51-R10W5:13	b.b. Rock Cr.	8%
0511030339	T51-R10W5:19	b.b. Mann. to b. Rock Cr. excl. NG in L. Mann-Rock Cr.	16%
0511030339	T51-R10W5:19	b.b. Rock Cr.	8%
0511030341	T51-R10W5:SE20	b.b. Mann. To b. Rock Cr.	16%

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0511030341	T51-R10W5:SE20	b.b. Rock Cr.	8%
0510080170	T51-R10W5:21	b.b. Mann. To b. Rock Cr.	16%
0510080170	T51-R10W5:21	b.b. Rock Cr.	8%
0511030342	T51-R10W5:24	b.b. Mann. To b. Rock Cr.	16%
0511030342	T51-R10W5:24	b.b. Rock Cr.	8%
0511040385	T51-R10W5:SW33	b.b. Mann. To b. Rock Cr.	16%
0511040385	T51-R10W5:SW33	b.b. Rock Cr.	8%
0511030343	T51-R11W5:24	b.b. Mann. to b. Rock Cr. excl. NG in L. Mann-Rock Cr.	16%
0511030343	T51-R11W5:24	b.b. Rock Cr.	8%
0511080079	T51-R14W5:35	b.b. Bluesky-Bullhead to b. Rock Cr.	16%
0511080079	T51-R14W5:35	b.b. Rock Cr.	8%
0511030346	T52-R10W5:S7	b.b. Mann. To b. Rock Cr.	16%
0511030346	T52-R10W5:S7	b.b. Rock Cr.	8%
0510120389	T53-R12W5:24	b.b. Rock Cr.	8%
0510120390	T53-R12W5:35	b.b. Rock Cr.	8%
0510120393	T54-R11W5:N6	b.b. Rock Cr.	8%
0511080092	T54-R11W5:7	b.b. Rock Cr.	8%
0511080093	T54-R12W5:12	b.b. Rock Cr.	8%