ENERGY ONE LIMITED

ABN 37 076 583 018

APPENDIX 4D
for the half year ended 31 December 2014

Contents

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ENERGY ONE LIMITED

ABN 37 076 583 018

Appendix 4D

Half yearly Financial Report

Reporting Period — **Half year ending 31 December 2014**

Previous Reporting Period — Half year ending 31 December 2013

Results for announcement to the market	**31 Dec 2014**	31 Dec 2013	Change
	$	$	%
Revenue	**2,774,437**	1,153,894	140%
Profit / (loss) before income tax	**391,377**	(202,872)	293%
Profit / (Loss) from ordinary activities after tax attributable to members	**513,060**	(202,872)	353%
Profit / (Loss) attributable to members	**513,060**	(202,872)	353%
Net tangible asset backing per ordinary share shown in cents	**11.69**	7.27	61%

Dividends

No Dividends were paid or made payable during the half year ended 31 December 2014.

Commentary

Please refer to the attached CEO's commentary and financial report for the half year ended 31 December 2014.

Other information

Control gained over entities having a material effect

N/A

Loss of control over entities having a material effect

N/A

Dividend or distribution reinvestment plans

N/A

Details of associates and joint venture entities

Please refer to the 30 June 2014 Annual Report for details.

Audit Status

This report is based on accounts that have been subject to a review.

Attachments

Additional disclosure requirements can be found in the notes to the attached half year financial report.

Signed By :-

Shaun Ankers - Chief Executive Officer

16 February 2015

CEO's Commentary **for the half year ended 31 December 2014**

We are pleased to report another strong result for the six months to 31 December 2014.

Financial Performance

- Operational revenue of $2.395M is up 270% over the corresponding period last year
- EBITDA $0.649M is up $0.615M on the same period last year
- NPBT $0.391M is a $0.594M turnaround on the same period last year (31 December 2013)
- Cash on hand increased by $0.335M since 30 June 2014

Revenues from our core operations for the half were $2.395M. This significant growth in revenues is a result of the continued development of products and successful marketing to major energy providers.

As previously announced, EOL was successful in major project signings in 2014. As a result, EOL has ramped up its project-based efforts and resources. This has resulted in an increase in employee costs to $1.385M (Dec 13: $0.673M) and use of specialised consultants $0.365M (Dec 13: $0.164M). As the projects revert to long-term support, these project costs will reduce as a proportion of revenue.

Net profit before tax was $0.391M (14% of total revenues) for the half. This compares favourably to net profit before tax of $0.337M (9.7% of total revenues) for the past full FY14 and demonstrates the leverage achieved from increased revenues into an improved bottom line performance.

This net profit result represents the second, successive reporting period (June 14: $0.338M) in which the Company has reported a net profit.

In recognition of this progress towards consistency, deferred tax losses of $0.121M have been brought to account, as it is now considered likely that these losses will be utilised. The tax benefit is expected to be offset by future earnings. This has produced a net profit after tax for the half of $0.513M.

Operations

In the first half of the financial year, EOL has consolidated its recent project signings.

Pleasingly, the installations of our software at our large customers have been proceeding well, with several milestones already being achieved. The project wins we announced in late FY14 are expected to reach their closing implementation stages either within this financial year or the first half of FY16.

Notably during the half, EOL also announced that AGL “went live” with our EnergyOffer trading platform. AGL is the largest generator of electricity in the National Electricity Market (NEM). The EnergyOffer platform allows AGL to reliably manage and submit offers to supply energy to the NEM, which is a 24/7 activity of critical importance. Given AGL’s size and complexity of operation, this project is a key reference for EOL to promote its class-leading credentials to other potential customers. Indeed, EOL is noting interest for this platform (and our other products) from other potential customers.

The Company receives income that is both recurring (Licences, support and maintenance, IT services, ongoing enhancements and engagements) and one-off (labour services for project-based implementations). As a rule, the implementation phases of projects are carried out over a period of 12-24 months from commencement.

Due to the nature and structure of the market, the Company observes that larger projects tend to come to market in irregular patterns (although trends follow cycles associated with IT capital expenditure and renewal behaviour). In response to this, EOL seeks to acquire long-term support and licence agreements that produce recurring income, whether that be short-term recurring (e.g. annual fees) or longer-term recurring (e.g. licence fees for fixed multi-year terms).

Strategy & outlook

We intend to achieve completion of major projects in-hand within the next 12 month period. The Company is also actively engaged in sales processes to acquire new project-related installations as well as developing ongoing revenue streams for our other product and service offerings.

To this end and as part of EOL's strategy to build a Wholesale "suite" of products, we seek to continually add revenues from our existing customer base. The obvious benefit of this approach is the increase in margins arising from re-utilising existing staff and service resources without ramp-up expenses. Indeed, the Company and its Customers are already experiencing the efficiency of having skilled experts, who are familiar with that Customer's business needs, being available to supply rapid solutions on other, allied project works. In the near future, EOL intends to open a Melbourne office, to facilitate this approach.

The Company remains committed to its program of innovation with product and service development to meet new market needs. One recent example of this is our EnergyDashboard product that enables traders to assemble ready-to-use information from a variety of sources. This product is now being made available through a variety of mobile devices to further underpin its ease of use and convenience.

Earnings Guidance

Notwithstanding that the Company's revenue base is still comprised of one-off project incomes (and those projects can be subject to delays and elements outside of the Company's control), it is our intention and goal to seek to produce a second half performance that is comparable with the profit before income tax achieved in the first half of the year.

I would like to re-iterate our desire to build on our product range, reputation and customer base to make EOL a one-stop shop for energy trading software and services in our target markets. To this end, we continue to seek opportunities for growth through leverage of our existing customers and products, as well as through appropriate acquisitions, as those opportunities arise.

We have good products, good people and great customers. I am excited about the success we have achieved thus far, and look forward to continuing our progress toward consistent profitability and growth.

Shaun Ankers - Chief Executive Officer

ENERGY ONE LIMITED

ABN 37 076 583 018

Financial Report
for the half year ended 31 December 2014

Contents

DIRECTORS' REPORT for the half year ended 31 December 2014

Your directors present their report on the Company and its controlled entity (the Group) for the half-year ended 31 December 2014.

Directors

The names of directors who held office during or since the end of the half-year :

Ottmar Weiss – Chairman
Shaun Ankers – Chief Executive Officer
Ian Ferrier - Non-executive Director
Andrew Bonwick – Non-executive Director
Vaughan Busby – Non-executive Director

Principal Activities

The principal activity of the group during the half year was the development and supply of software services to energy companies and utilities.

Review of Operations

The net profit for the Group for the half year after providing for income tax amounted to $513,060 (31/12/2013: $(202,873) net loss). During the period the Company has continued to invest in people and systems to ensure that Energy One maintains its position as the leader in information systems in the Australian energy trading and risk management (ETRM) market.

Proceedings on Behalf of the Company

As required under the Corporations Act 2001 Section 300(14) the Directors give notice that no person has applied for leave of Court to bring proceedings on behalf of the Company or intervene in any proceedings to which the Company is a party for the purpose of taking responsibility on behalf of the Company for all or any part of those proceedings.

Auditor's Independence Declaration

The lead auditor's independence declaration under section 307C of the Corporations Act 2001 is set out on page 5 for the half-year ended 31 December 2014.

Shaun Ankers - Chief Executive Officer
16 February 2015

Ottmar Weiss - Chairman

Crowe Horwath™

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16 February 2015

The Board of Directors
Energy One Limited
Level 14
71 Macquarie Street
SYDNEY NSW 2000

Dear Board Members

ENERGY ONE LIMITED

In accordance with section 307C of the Corporations Act 2001, I am pleased to provide the following declaration of independence to the directors of Energy One Limited and its controlled entity (the Group).

As lead audit partner for the review of the half-year financial statements of the Group for the half-year ended 31 December 2014, I declare that to the best of my knowledge and belief, that there have been no contraventions of:

(i) the auditor independence requirements of the Corporations Act 2001 in relation to the review; and
(ii) any applicable code of professional conduct in relation to the review.

Crowe Horwath Sydney

CROWE HORWATH SYDNEY

JHaydon

JOHN HAYDON
Partner

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME for the half year ended 31 December 2014

	Notes	Consolidated Group	
		31 Dec 2014	31 Dec 2013
		$	$
Revenue from continuing operations	2	**2,395,359**	874,438
Other Income	2	**379,078**	279,456
Direct project related costs		**(18,095)**	(36,118)
Employee benefits expense	3	**(1,384,905)**	(673,062)
Depreciation and amortisation expense	3	**(283,088)**	(270,681)
Rental expenses		**(83,313)**	(79,034)
Consulting expenses		**(364,770)**	(163,525)
Insurance		**(29,404)**	(21,486)
Accounting fees		**(43,169)**	(17,150)
Other expenses		**(176,316)**	(95,711)
Profit / (loss) before income tax		**391,377**	(202,872)
Income tax benefit	4	**121,683**	0
Profit / (loss) after income tax attributable to owners of the parent entity		**513,060**	(202,872)
Other comprehensive income		**0**	0
Total comprehensive profit / (loss)		**513,060**	(202,872)
Total comprehensive profit / (loss) attributable to members of the Parent entity		**513,060**	(202,872)
Earnings per share for loss attributable to the ordinary equity holders of the Group			
Basic earnings per share (cents per share)		**2.88**	(1.14)
Diluted earnings per share (cents per share)		**2.73**	(1.14)

The above consolidated statement of comprehensive income should be read in conjunction with the accompanying notes.

ENERGY ONE LIMITED

ABN 37 076 583 018

CONSOLIDATED STATEMENT OF FINANCIAL POSITION as at 31 December 2014

	Notes	Consolidated Group 31 Dec 2014 $	 30 Jun 2014 $
Assets			
Current Assets			
Cash and cash equivalents	5	**1,733,551**	1,397,646
Trade and other receivables	6	**1,727,898**	2,190,024
Other current assets		**17,388**	36,491
Total Current Assets		**3,478,837**	3,624,161
Non-Current Assets			
Plant and equipment		**78,568**	96,345
Intangible assets	7	**2,136,659**	2,029,558
Deferred tax asset (net)		**121,683**	0
Other non-current assets		**103,760**	103,760
Total Non-Current Assets		**2,440,670**	2,229,663
Total Assets		**5,919,507**	5,853,824
Liabilities			
Current Liabilities			
Trade and other payables		**520,642**	479,489
Deferred revenue	8	**478,084**	1,049,941
Short-term provisions		**111,525**	103,474
Total Current Liabilities		**1,110,251**	1,632,904
Non-Current Liabilities			
Deferred revenue	8	**397,121**	388,056
Long-term provisions		**68,982**	61,481
Total Non-Current Liabilities		**466,103**	449,537
Total Liabilities		**1,576,354**	2,082,441
Net Assets		**4,343,152**	3,771,383
Equity			
Issued capital	9	**8,262,058**	8,246,064
Reserves		**120,296**	77,581
Accumulated losses		**(4,039,202)**	(4,552,262)
TOTAL EQUITY		**4,343,152**	3,771,383

The above consolidated statement of financial position should be read in conjunction with the accompanying notes.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY for the half year ended 31 December 2014

	Consolidated Group			
	Contributed Equity	Share Based Payments Reserve	Accumulated Losses	Total
	$	$	$	$
Balance at 1 July 2013	8,246,064	77,578	(4,889,867)	3,433,775
Comprehensive loss for the half year	0	0	(202,872)	(202,872)
Balance at 31 December 2013	8,246,064	77,578	(5,092,739)	3,230,903
Balance at 1 July 2014	**8,246,064**	**77,581**	**(4,552,262)**	**3,771,383**
Transactions with owners in their capacity as owners :-				
Share Issues	**15,994**	**0**	**0**	**15,994**
Share based payments	**0**	**42,715**	**0**	**42,715**
Comprehensive profit for the half year	**0**	**0**	**513,060**	**513,060**
Balance at 31 December 2014	**8,262,058**	**120,296**	**(4,039,202)**	**4,343,152**

The above consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

CONSOLIDATED STATEMENT OF CASH FLOWS for the half year ended 31 December 2014

	Notes	Consolidated Group	
		31 Dec 2014	31 Dec 2013
		$	**$**
CASH FLOWS FROM OPERATING ACTIVITIES			
Receipts from customers		**2,156,366**	626,214
Receipts of research and development tax incentive		**709,326**	720,247
Payments to suppliers and employees		**(2,196,613)**	(1,061,938)
Interest received		**23,243**	33,532
Net cash provided by operating activities		**692,322**	318,055
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property, plant & equipment		**(3,544)**	0
Payment for development costs of software		**(368,867)**	(349,634)
Net cash used in investing activities		**(372,411)**	(349,634)
CASH FLOWS FROM FINANCING ACTIVITIES			
Proceeds from issuance of shares		**15,994**	0
Net cash provided by financing activities		**15,994**	0
Net increase / (decrease) in cash held		**335,905**	(31,579)
Cash at beginning of financial period	5	**1,501,404**	1,825,091
Cash at the end of the financial period	5	**1,837,309**	1,793,512

The above consolidated statement of cash flows in equity should be read in conjunction with the accompanying notes.

Note 1 Summary of significant accounting policies

These condensed consolidated interim financial statements for the half-year reporting period 31 December 2014 have been prepared in accordance with the requirements of the *Corporations Act 2001* , and Australian Accounting Standards including AASB 134: Interim Financial Reporting.

This condensed consolidated interim financial report is intended to provide users with an update on the latest annual financial statements of Energy One Limited and its subsidiary (the Group). As such, it does not contain information that represents relatively insignificant changes occurring during the half-year within the Group. It is therefore recommended that this financial report be read in conjunction with the annual financial statements of the Group for the year ended 30 June 2014, together with any public announcements made during the half-year in accordance with the continuous disclosure requirements of the Corporations Act 2001.

The same accounting policies and methods of computation have been followed in this interim financial report as were applied in the most recent annual financial statements and the corresponding interim reporting period unless otherwise stated.

New accounting policies not yet effective

Certain new accounting standards and interpretations have been published that are not mandatory for 31 December 2014 reporting periods and have not been early adopted by the Fund. The Directors' assessment of the impact of these new standards (to the extent relevant to the Group) and interpretations is set out below:

AASB 9 Financial Instruments addresses the classification, measurement and derecognition of financial assets and financial liabilities. It has now also introduced revised rules around hedge accounting. The standard is not applicable until 1 January 2018 but is available for early adoption. When adopted, the standard will not have significant affect the group's accounting for its financial assets.

There will be no impact on the group's accounting for financial liabilities, as the new requirements only affect the accounting for financial liabilities that are designated at fair value through profit or loss and the group does not have any such liabilities. The derecognition rules have been transferred from AASB 139 Financial Instruments: Recognition and Measurement and have not been changed. The group has not yet decided when to adopt AASB 9.

AASB 15 Revenue from Contracts from Customers establishes principles for recognising, measuring and disclosing the revenue that arises from an entity's contracts with customers. The standard is not applicable until 1 January 2017. There is likely to be changes to the amount or timing of revenue recognition where contracts extend over time, have variable considerations or have multiple elements.

The group has not fully assessed the impact of AASB 15 on their revenue recognition policy. There are no other standards that are not yet effective and that are expected to have a material impact on the entity in the current or future reporting periods and on foreseeable future transactions.

	Notes	**31 Dec 2014**	31 Dec 2013
		$	$
NOTE 2 Revenue and other income			
Sales Revenue			
Sale of licence and related services		**2,395,359**	874,438
Other Revenue			
R&D Tax Incentive		**353,507**	246,112
Interest received from other persons		**25,571**	33,344
Total Other Revenue		**379,078**	279,456
Total Revenue		**2,774,437**	1,153,894

	Notes	31 Dec 2014	31 Dec 2013
		$	$

NOTE 3 Expenses

The consolidated statement of profit or loss includes the following specific expenses :-

Depreciation & amortisation			
Depreciation - Plant & equipment		**21,322**	29,627
Amortisation - Software development costs		**261,766**	241,054
		283,088	270,681
Rental expense of operating lease			
Minimum lease payments		**83,313**	79,034
Employee benefits expense			
Payroll Tax		**77,653**	33,297
Superannuation		**90,787**	50,542
Share Plans		**75,826**	0
Other employee benefits		**1,140,639**	589,223
		1,384,905	673,062

NOTE 4 Income tax expense

Profit from ordinary activities before income tax expense		**391,377**	(202,872)
Tax at the Australian tax rate of 30% (2013: 30%)		**(117,413)**	60,862
Non-deductible expenses		**(149,804)**	(90,544)
Recoupment of prior year tax losses not previously brought to account		**183,563**	0
Benefit of temporary differences brought to account / (unrecognised deferred tax expense)		**205,337**	29,682
Income tax benefit reported in the income statement		**121,683**	0

The company has recognised deferred tax assets from accumulated tax losses of $92,790 on 31 December 2014 ($611,877 : 30 June 2014) and deferred tax asset from other items of $93,846. The net deferred tax assets balance have been brought to account as it can be expected these assets will be utilised.

	31 Dec 2014	30 Jun 2014
	$	$

NOTE 5 Cash and cash equivalents

Cash at the end of the financial year as shown in the statement of cash flow reconciled to items in the balance sheet as follows :-

Cash at bank and in hand	**269,993**	153,846
Short-term bank deposits	**1,463,558**	1,243,800
Total cash and cash equivalents	**1,733,551**	1,397,646
Other non-current assets - deposit with bank for guarantees *	**103,758**	103,758
Balance as per statement of cash flows	**1,837,309**	1,501,404

* At the reporting date, the Consolidated Group has deposits with banks that are used for restricted bank guarantees of $103,758. These have been classified as Other Non-Current Assets in the consolidated statement of financial position as they have a term of more than 1 year.

	Notes	**31 Dec 2014**	30 Jun 2014
		$	$
NOTE 6 Trade and other receivables			
Trade Receivables		**781,556**	706,063
Accrued Income *		**552,849**	770,945
R&D Tax Incentive		**388,924**	709,326
Other Receivables		**4,569**	3,690
		1,727,898	2,190,024

* Accrued income is based on work completed and not yet invoiced.

NOTE 7 Intangible assets			
Software costs		**4,925,413**	4,556,546
Software accumulated amortisation		**(3,405,861)**	(3,144,095)
		1,519,552	1,412,451
Goodwill - at cost		**617,107**	617,107
Total Intangible assets		**2,136,659**	2,029,558
NOTE 8 Deferred revenue			
Current			
Support & maintenance fee received in advance		**275,163**	873,374
Unearned R&D Tax Incentive - Current		**202,921**	176,567
		478,084	1,049,941
Non-Current			
Unearned R&D Tax Incentive - Non Current		**397,121**	388,056
		397,121	388,056
NOTE 9 Issued capital			
17,835,341 (17,793,229 : 31 Dec 2013) fully paid ordinary shares		**8,262,058**	8,246,064

The company issued 42,112 shares 12 November 2014 to employees under the Energy One Equity Incentive Plan which was approved at the AGM on 16 October 2014

NOTE 10 Share based payments

The company issued the following share rights on 12 November 2014 under the Energy One Executive incentive Plan which was approved at the AGM on 16 October 2014 :-

650,000 Shares rights Issued at 38.0c to Shaun Ankers vesting 18/11/2015, 31/08/2015, 31/08/2016, and 31/08/2017
125,000 Shares rights Issued at 38.0c to Ottmar Weiss vesting 30/10/2015
62,500 Shares rights Issued at 38.0c to Andrew Bonwick vesting 30/10/2015
62,500 Shares rights Issued at 38.0c to Vaughan Busby vesting 30/10/2015
62,500 Shares rights Issued at 38.0c to Ian Ferrier vesting 30/10/2015

The company issued 42,112 shares 12 November 2014 to employees under the Energy One Equity Incentive Plan which was approved at the AGM 16 October 2014.

There are 500,000 options outstanding as at 31 December 2014. The average remaining contractual life of the 500,000 options outstanding is 0.88 years. The exercise price of these outstanding options is $0.37.

NOTE 11 Related party transactions

Revenue for software and hardware components amounted to $4,405 which was provided to a company in which one of the directors has an ownership interest.

NOTE 12 Contingencies and commitments

The Group had no contingent liabilities or contingent assets as at 31 December 2014.

There have been no changes to commitments since 30 June 2014.

NOTE 13 Operating segments

The Group is managed primarily on the basis of product and service offerings and operates in one segment, being the Energy software industry, and in one geographical segment, being Australia. During the period ended 31 December 2014 the Group derived 82% of revenue from three major customers to which it provided consulting and support and maintenance work. The Group's most significant external customer accounts for 40% of external revenue with the next largest customer contributing 34%. Management assesses the performance of the operating segment based on the accounting profit and loss.

NOTE 14 Events subsequent to reporting date

There have been no after balance date transactions that have significantly affected or may significantly affect the operations of the Group, the result of those operations or the state of affairs of the Group subsequent to the half year ended 31 December 2014.

Directors' Declaration

In the director’s opinion:

(a) the financial statements and notes set out on 5 to 12 are in accordance with the Corporations Act 2001, including:

(i) complying with Accounting Standard AASB 134: Interim Financial Reporting and the Corporations Regulations 2001;
(ii) giving a true and fair view of the consolidated entity’s financial position as at 31 December 2014 and of its performance for the half year ended on that date; and

(b) there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

Signed in accordance with a resolution of the Directors.

Shaun Ankers	Ottmar Weiss
Chief Executive Officer	Chairman
16 February 2015	16 February 2015

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Independent Auditor's Report to the Members of Energy One Limited

Report on the Half-year Financial Report

We have reviewed the accompanying half-year financial report of Energy One Limited which comprises the consolidated statement of financial position as at 31 December 2014, the consolidated statement of comprehensive income, consolidated statement of changes in equity, consolidated statement of cash flows for the half-year ended on that date, selected explanatory notes and the directors' declaration for Energy One Limited and its controlled entity (the consolidated entity). The consolidated entity comprises both Energy One Limited (the company) and the entity it controlled during that half-year.

Directors' Responsibility for the Half-Year Financial Report

The directors of the company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the Corporations Act 2001 and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express a conclusion on the half-year financial report based on our review. We conducted our review in accordance with Auditing Standard on Review Engagements ASRE 2410: Review of a Financial Report Performed by the Independent Auditor of the Entity, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the Corporations Act 2001 including giving a true and fair view of the consolidated entity's financial position as at 31 December 2014 and its performance for the half-year ended on that date, and complying with Accounting Standard AASB 134: Interim Financial Reporting and the Corporations Regulations 2001. As the auditor of the company, ASRE 2410 requires that we comply with the ethical requirements relevant to the audit of the annual financial report.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

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Independence

In conducting our review, we have complied with the independence requirements of the Corporations Act 2001.

Conclusion

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of Energy One Limited is not in accordance with the Corporations Act 2001 including:

(i) giving a true and fair view of the consolidated entity's financial position as at 31 December 2014 and of its performance for the half-year ended on that date; and

(ii) complying with Accounting Standard AASB 134: Interim Financial Reporting and the Corporations Regulations 2001.

Crowe Horwath Sydney

CROWE HORWATH SYDNEY

JHaydon

JOHN HAYDON
Partner

Dated this 16th day of February 2015