

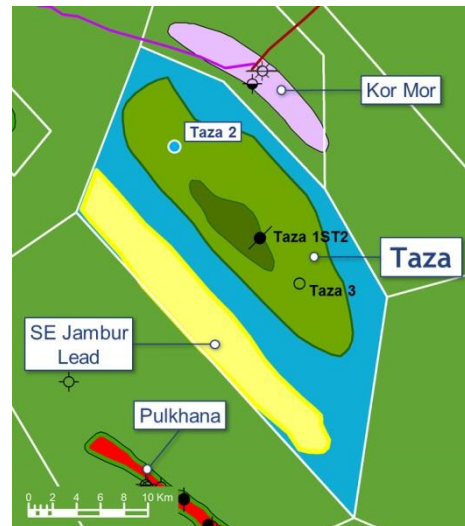
## Exploration and Appraisal Drilling Update – February 2015

(ASX:OSH | ADR: OISHY | POMSoX: OSH)

5 March 2015

### Oil Search operated wells

<b>Well Name</b>	<b>Taza 2</b>
<b>Well Type</b>	Oil appraisal
<b>Location</b>	Taza PSC, Kurdistan Region of Iraq 10km NW of Taza 1
<b>Spud Date</b>	25 December 2013
<b>Rig</b>	Sakson Rig PR3
<b>Objective/ targets</b>	Appraise hydrocarbon-bearing intervals discovered by Taza 1 (Dhiban/Jeribe and Euphrates/Kirkuk) and explore deeper Tertiary and Cretaceous targets including the Shiranish Formation.



<b>Status</b>	As at 28 February 2015, Taza 2 was at a depth of 4,200 metres* in a 7" hole. During the month, a flow test was carried out on the deepest interval, the Cretaceous, Shiranish Formation. Low rates of oil and water were observed at surface and analysis of the test is ongoing. Preparations are underway for a second flow test.
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#### Participants

Oil Search (Iraq) Limited <sup>1</sup>	60%
Total E&P Kurdistan Region of Iraq (Taza) B.V.	20%
Kurdistan Regional Government (KRG)	20%
<b>Total</b>	<b>100%</b>

<sup>1</sup> Oil Search's funding interest is 75%, with the KRG's 20% interest carried by Oil Search and Total E&P Kurdistan Region of Iraq (Taza) B.V.

\* All depths quoted are MDRT (Measured depth from rotary table)

**Well Name** Taza 3

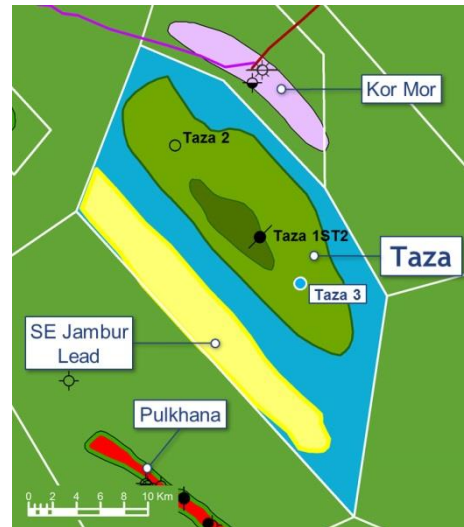
**Well Type** Oil appraisal

**Location** Taza PSC, Kurdistan Region of Iraq  
6km SE of Taza 1

**Spud Date** 22 October 2014

**Rig** Sakson Rig 605

**Objective/  
targets** A deviated hole to better define the structural configuration, fluid contacts, reservoir quality and distribution and nature of fracturing of the carbonate reservoirs in the southern part of the PSC.



**Status** As at 28 February 2015, Taza 3 was at a depth of 3,724 metres in a 6” hole, having cut an 18 metre core in the Kirkuk Formation. During the month, the 8-<sup>1</sup>/<sub>2</sub>” hole was drilled to 3,487 metres and the hole enlarged to 9-<sup>1</sup>/<sub>2</sub>”, before setting the 7-<sup>5</sup>/<sub>8</sub>” casing. Drilling progress for the month was 282 metres.

The well will now be drilled to a total depth of approximately 3,900 metres before logging and testing.

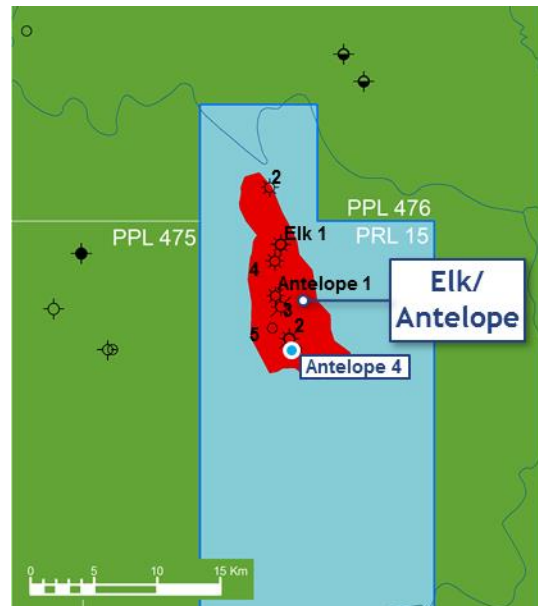
**Participants**

Oil Search (Iraq) Limited <sup>1</sup>	60%
Total E&P Kurdistan Region of Iraq (Taza) B.V.	20%
Kurdistan Regional Government (KRG)	20%
<b>Total</b>	<b>100%</b>

<sup>1</sup> Oil Search's funding interest is 75%, with the KRG's 20% interest carried by Oil Search and Total E&P Kurdistan Region of Iraq (Taza) B.V.

## Oil Search non-operated wells

<b>Well Name</b>	<b>Antelope 4</b>
<b>Well Type</b>	Gas appraisal
<b>Location</b>	PRL 15, Gulf Province, PNG 1km south of Antelope 2
<b>Spud Date</b>	16 September 2014
<b>Rig</b>	Western Drilling Rig 1
<b>Objective/ Targets</b>	Delineate the size and structural extent of the Elk/Antelope gas field.
<b>Status</b>	As at 28 February 2015, Antelope 4 was at a depth of 2,002 metres in an 8-1/2" hole, within the target carbonate reservoir. Towards the end of the month, drilling operations resumed. Coring operations are now underway, prior to drilling ahead through the reservoir.
<b>Operator<sup>1</sup></b>	InterOil Corporation



<b>Participants<sup>2</sup></b>	
	<hr/>
Oil Search	22.8%
Total	40.1%
InterOil	36.5%
Minorities	<u>0.5%</u>
Total	100%
	<hr/>

<sup>1</sup> The PRL 15 participants have voted to appoint Total E&P PNG Limited as Operator of the PRL 15 Joint Venture. The appointment will take effect in accordance with an operator transition plan and the terms of the Joint Venture Operating Agreement.

<sup>2</sup> Gross interests, pre-Government and landowner back-in

**Well Name** Antelope 5

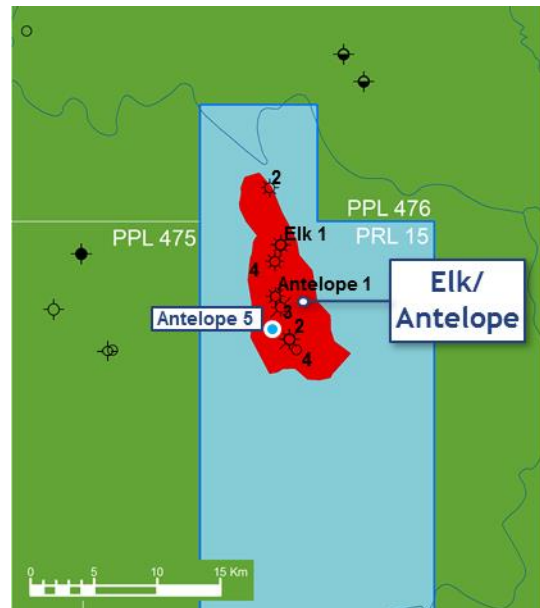
**Well Type** Gas appraisal

**Location** PRL 15, Gulf Province, PNG  
1.7km west of Antelope 2

**Spud Date** 23 December 2014

**Rig** Oil Search Rig 103

**Objective** Delineate the size and structural extent of the Elk/Antelope gas field.



**Status** As at 28 February 2015, Antelope 5 was at a depth of 2,453 metres in a 6" hole. During the month, the top reservoir was intersected at 1,534 metres<sup>1</sup>, a position that was approximately 50 metres high to Oil Search's prognosis. Drilling progress for the month was 917 metres.

The well has now reached total depth with logging and evaluation programmes in progress. An extended flow test is planned following completion of drilling operations on Antelope 5.

**Operator<sup>2</sup>** InterOil Corporation

**Participants<sup>3</sup>**

Oil Search	22.8%
Total	40.1%
InterOil	36.5%
Minorities	0.5%
Total	100%

<sup>1</sup> True vertical depth, metres sub-sea, to be confirmed by logs

<sup>2</sup> The PRL 15 participants have voted to appoint Total E&P PNG Limited as Operator of the PRL 15 Joint Venture. The appointment will take effect in accordance with an operator transition plan and the terms of the Joint Venture Operating Agreement.

<sup>3</sup> Gross interests, pre-Government and landowner back-in

**Well Name** Hides F1 (Hides Deep)

**Well Type** Gas development/exploration

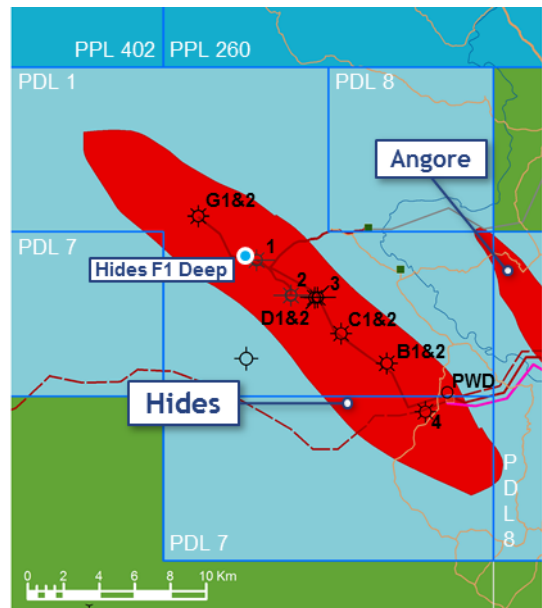
**Location** PDL 1, Hides field, NW Highlands, PNG  
3.5km SE of Hides G-pad wells

**Spud Date** 8 October 2014

**Rig** Nabors Rig 703

**Objective** Designed to be completed as a Hides development well and to penetrate the Koi-lange reservoir (currently mapped ~700m below the Hides Toro/Digimu reservoirs, in a similar structural setting).

**Status** As at 28 February 2015, Hides F1 was at a depth of 4,508 metres and drilling ahead in a 6" hole.



During the month, a sidetrack was completed to a depth of 4,009 metres, where a 7" liner was set and cemented, and the well was drilled through the Koi lange interval. Drilling progress for the month was 546 metres.

The forward plan is to acquire logs over the Koi lange.

**Operator** ExxonMobil PNG Limited

Participants		
ExxonMobil affiliates		36.8%
Oil Search		16.7%
Santos		24%
Kroton No 2 (PNG Govt)		20.5%
Gas Resources Gigura (landowners)		<u>2%</u>
Total		100%

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