

3D Oil Limited

Investor Update

May 2015



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Important Notice

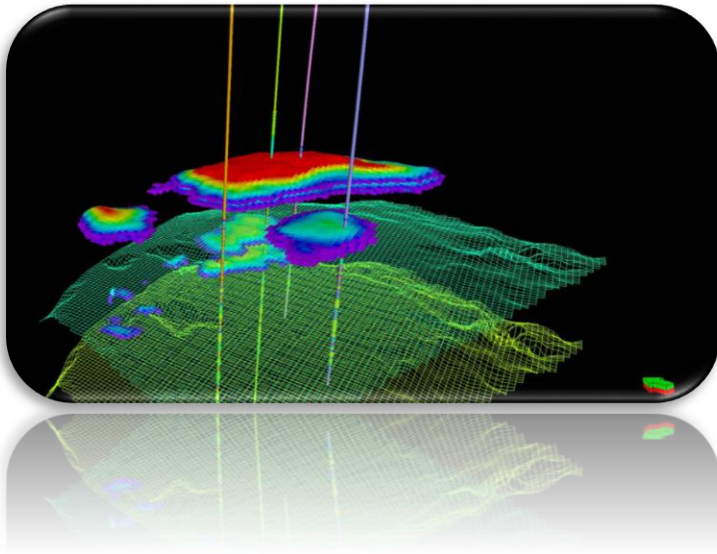
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3D Oil is poised for a period of transformational activity with the drilling of the Sea Lion oil prospect in the Gippsland Basin and the potential definition of gas prospects on newly acquired 3D seismic in the Otway Basin.



1. 3D Oil Overview

“Low risk oil prospect drilling activity and large scale gas potential at high equity levels in the burgeoning Eastern States Gas Market”

Summary of Recent Activities



- TDO completed Hibiscus Transaction to secure the company's financial future
- The West Seahorse Field monetised in a difficult financial climate
- The Hibiscus Transaction also secured TDO's first US\$7.5 m toward the drilling of Sea Lion
- TDO completed the 974 sq km Flanagan 3D seismic survey and processing near complete
- TDO secured a strong partner, Beach Energy, to jointly explore T/49P
- 30% of T/49P sold to Beach for \$3 million and partial carry on seismic



West Telesto jack-up drilling unit

3D Oil well is very well placed in terms of growth opportunities and funding

The drilling of the Sea Lion prospect (VIC/P57, equity 25%)

➤ **Estimated timing mid July 2015**

- Defined on state of the art 3D seismic in “oil sweet spot” in the prolific Gippsland Basin (success rate better than 1 in 3)
- Funded via farm out, to be drilled by West Telesto jack up rig after shake down by Origin.

Prospect definition on new 3D seismic (T/49P, equity 70% and operator)

➤ **Estimated timing Q3 2015**

- Flanagan 3D seismic was acquired in November 2014 and is being processed in preparation for mapping
- 10 large leads with a prospective in place resource potential of approximately 20 TCF
- On trend with Geographe and Thylacine gas fields and commerciality of gas significantly enhanced by strong East Coast market demand
- 3D Oil well placed to leverage results of 3D to obtain carried carry on future drilling

A strong cash position enabling opportunistic new ventures.

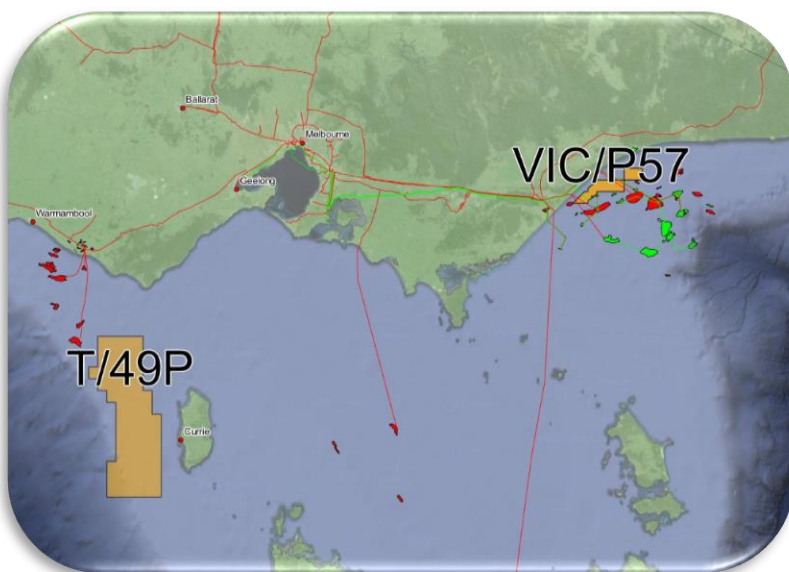
- Well placed to take advantage of depressed market conditions to secure new venture opportunities from underfunded juniors



3D Oil Snapshot



An oil and gas company focussed on proven oil and gas basins in eastern Australia with a well funded program of activity in 2015.



Location: Southern Australia

Key Assets

- 24.9% of VIC/P57 offshore Victorian permit
- 70% of T/49P offshore Tasmanian permit

Capitalisation (as at end March 2015)

	AUD	USD
Share Price	<u>0.059</u>	0.046
Shares	237.5m	237.5m
Market Cap	\$14.01m	\$10.93m
Net cash	\$10.90m	\$8.52m
Enterprise Value	\$3.11m	\$2.43m



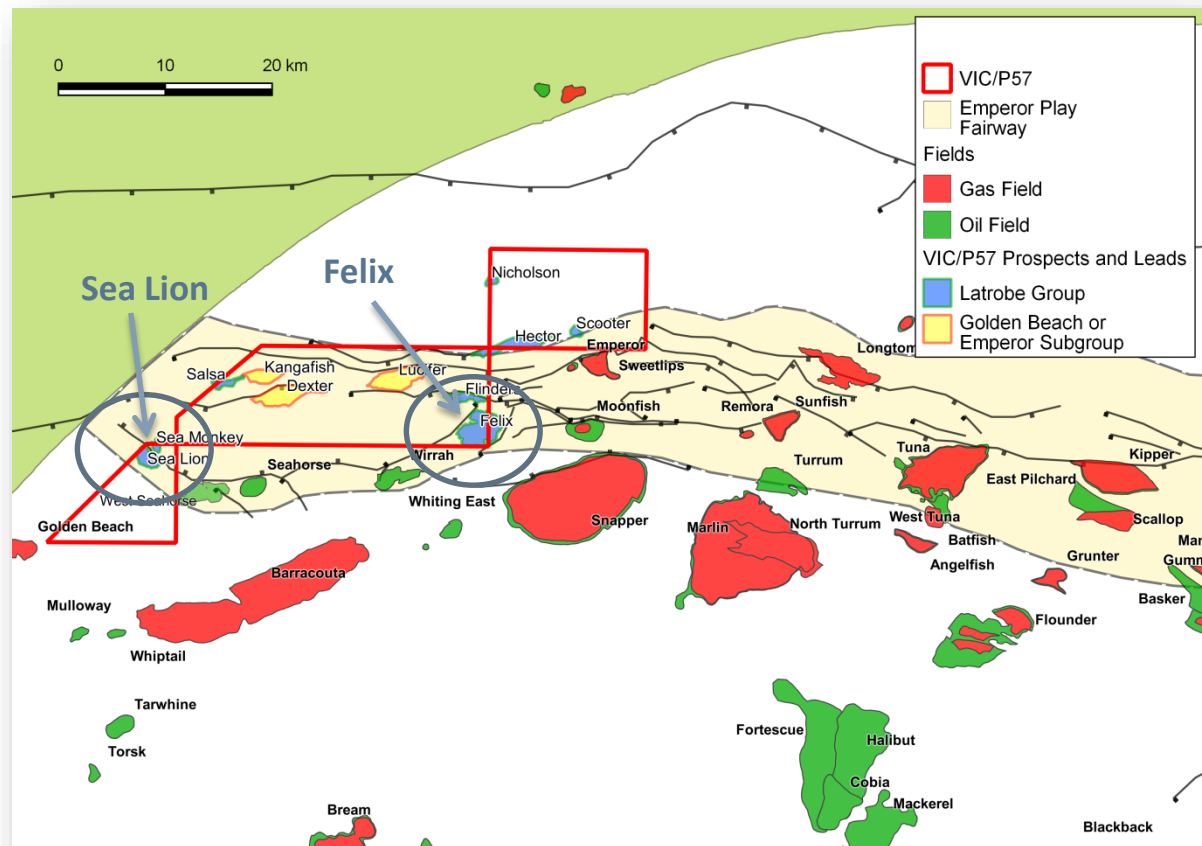
2. VIC/P57 Exploration

Exploration targets



VIC/P57 is located on trend with a prolific 'sweet spot' in the Gippsland Basin,
- with an historical success rate in the region of better than 2 in 3.

- The permit covers approximately 449 km² along the prospective Northern Margin
- 2 significant prospects identified along the 'oily' southern edge of the Rosedale Fault System
 - 1) Sea Lion – Drilling August 2015
 - 2) Felix – Large intra Latrobe closure
- 9 prospects and leads identified in total along the northern edge of the Rosedale Fault System
- All prospects and leads defined by state of the art reprocessed 3D seismic



Geological elements Northern Margin, Gippsland Basin

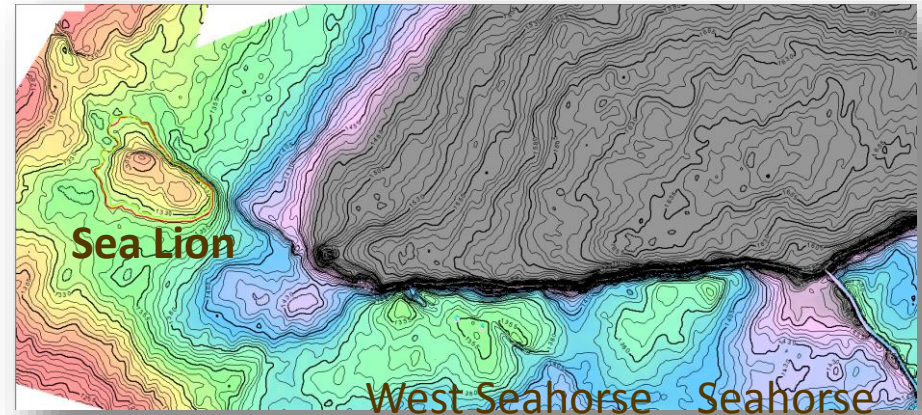
Sea Lion Prospect



Sea Lion has a best estimate prospective resources of **11 mmbbl**.

- **West Telesto to spud Sea Lion in July**
 - The first US\$7.5 million of TDO's contribution is carried as a result of the Hibiscus Transaction
- **Sea Lion targets the Upper Latrobe group reservoirs, similar to the West Seahorse field**
 - An independent expert has reviewed the seismic interpretation and calculated volumetrics for the prospect based on 3D Oil mapping, and using West Seahorse as a analogue for the reservoir parameters.
- **Could be produced via a tie back to a West Seahorse development**
 - Significant CAPEX reduction compared to a stand alone development

On trend with the oil discoveries in region



Depth structure map over Sea Lion and Seahorse complex

P50 of 11 million barrels

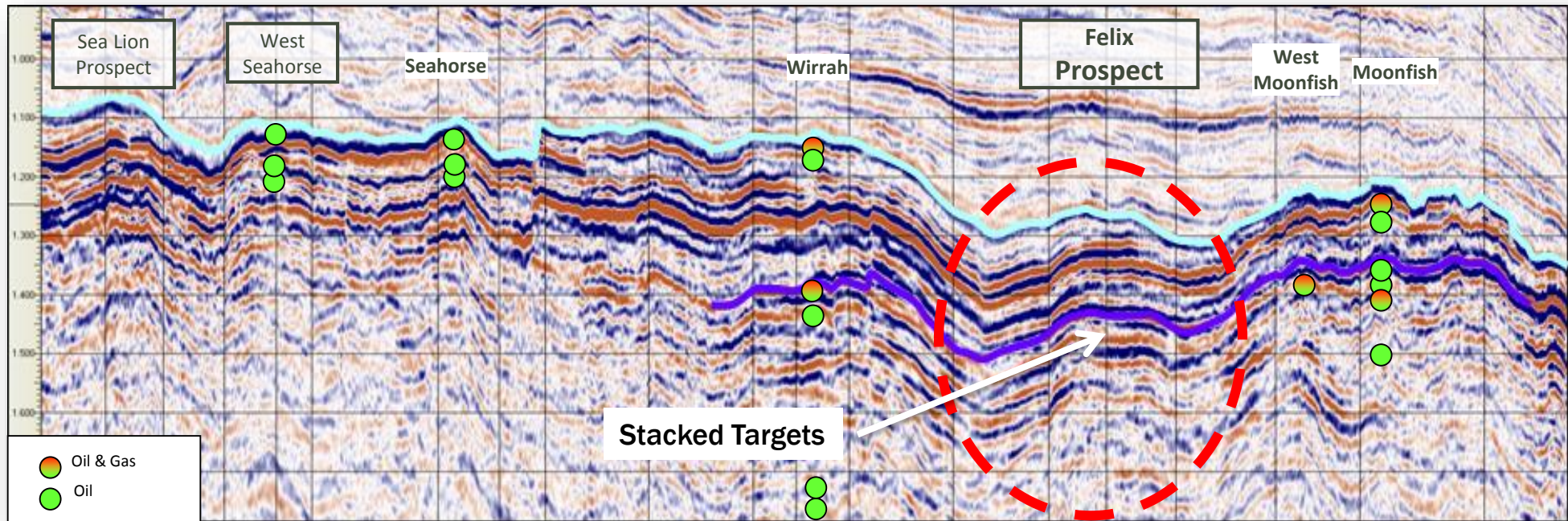
Probability	Recoverable oil (mmbbls)
P90	7.8
P50	11.0
P10	15.3

Felix Prospect



Felix has the best oil address in Australia.

- Large inversion feature along the Rosedale Fault System with potential for large oil reserves
- Located between two oil fields (Wirrah and Moonfish) and appears larger at the sub-volcanic level which contains oil in both fields
- Contains potential deep gas prospect together with the shallow oil stacked targets



Seismic line through Felix from the new reprocessed data



3. Exploration T/49P

T/49P Overview



3D Oil is 70% equity holder and operator in T/49P with its partner Beach Energy

➤ Interpreted to contain all the geological elements required for sizeable accumulations of hydrocarbons

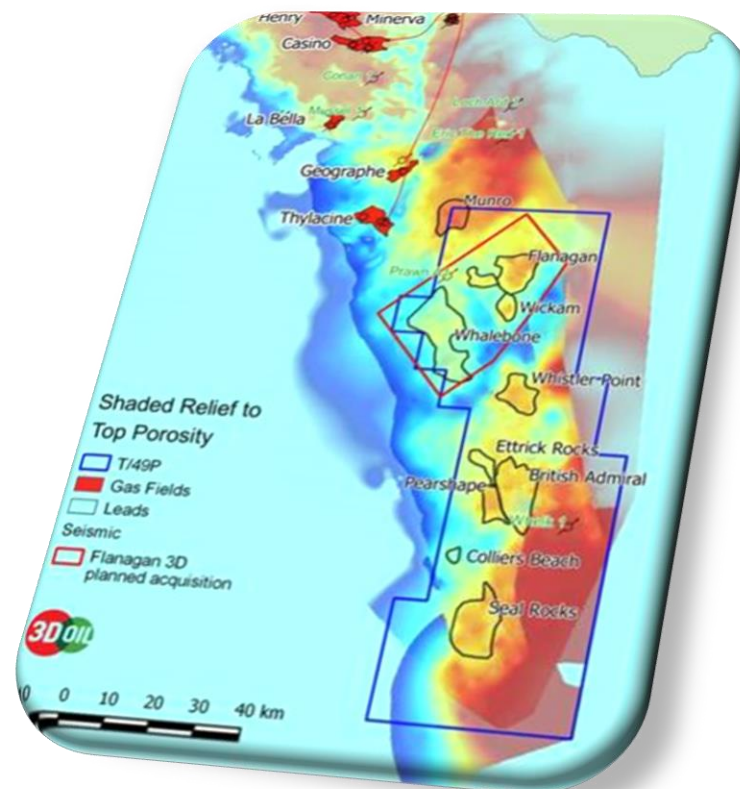
- Adjacent Thylacine (1.5 TCF GIP) and Geographe (0.5 TCF GIP)
- Contains at least 10 large leads with a combined prospective gas in place for these leads is in the order of 20 TCF

➤ **Guaranteed Work Program**

- Year 1 Reprocess 500km 2D seismic (Completed)
- Year 2 Acquire and process Flanagan 3D seismic survey
Completed under budget in December 2014
- Year 3 Seismic interpretation

➤ 3D Oil will leverage the results of the Flanagan survey to attract the best possible farmin terms for future exploration

A potentially significant Australian gas province

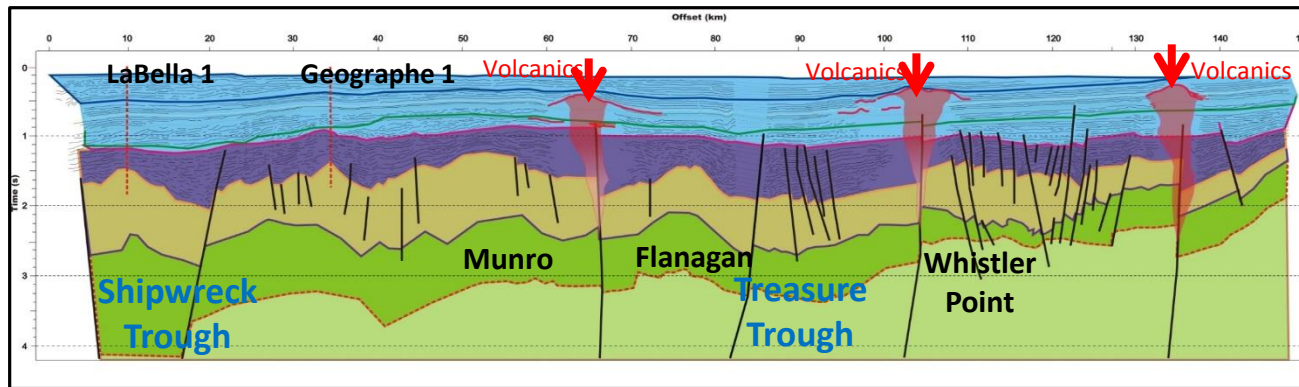


Large (4,960 km²) frontier permit
Relatively shallow water (~100m)

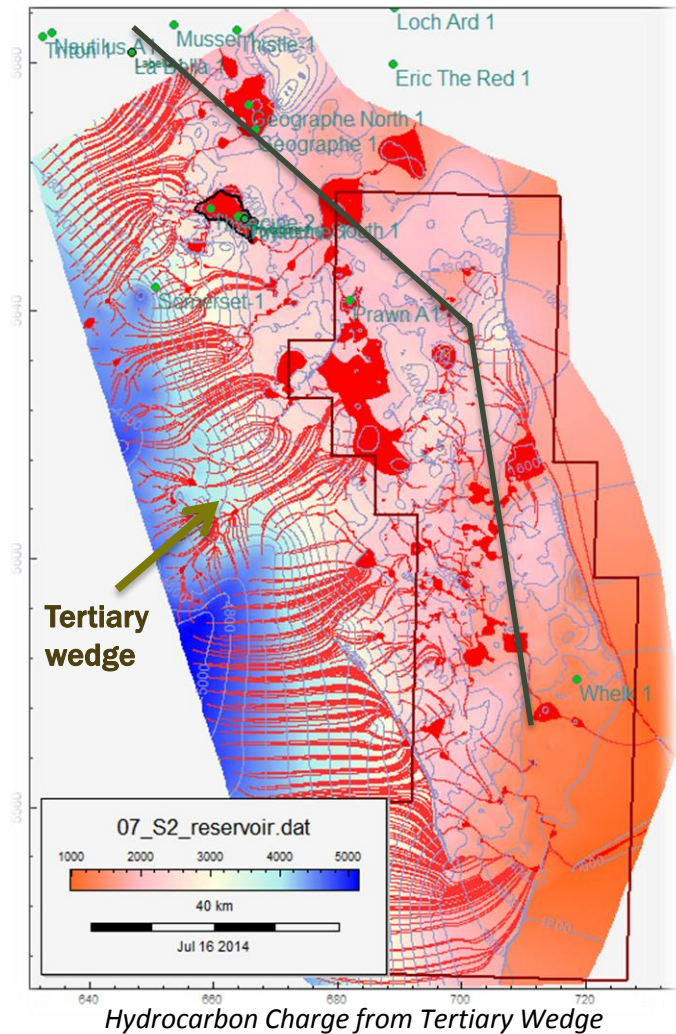
T/49P Prospectivity



- Permit has all the ingredients for a rich and active petroleum system
- All leads have access to significant charge from anomalously thick Tertiary wedge which is interpreted as the Thylacine source kitchen
- Both Flanagan and Whalebone are interpreted to be located in an analogous trough (Treasure Trough) to the neighbouring prolific Shipwreck Trough
- Sequence stratigraphic analysis indicates most of the leads have good quality overlying seal

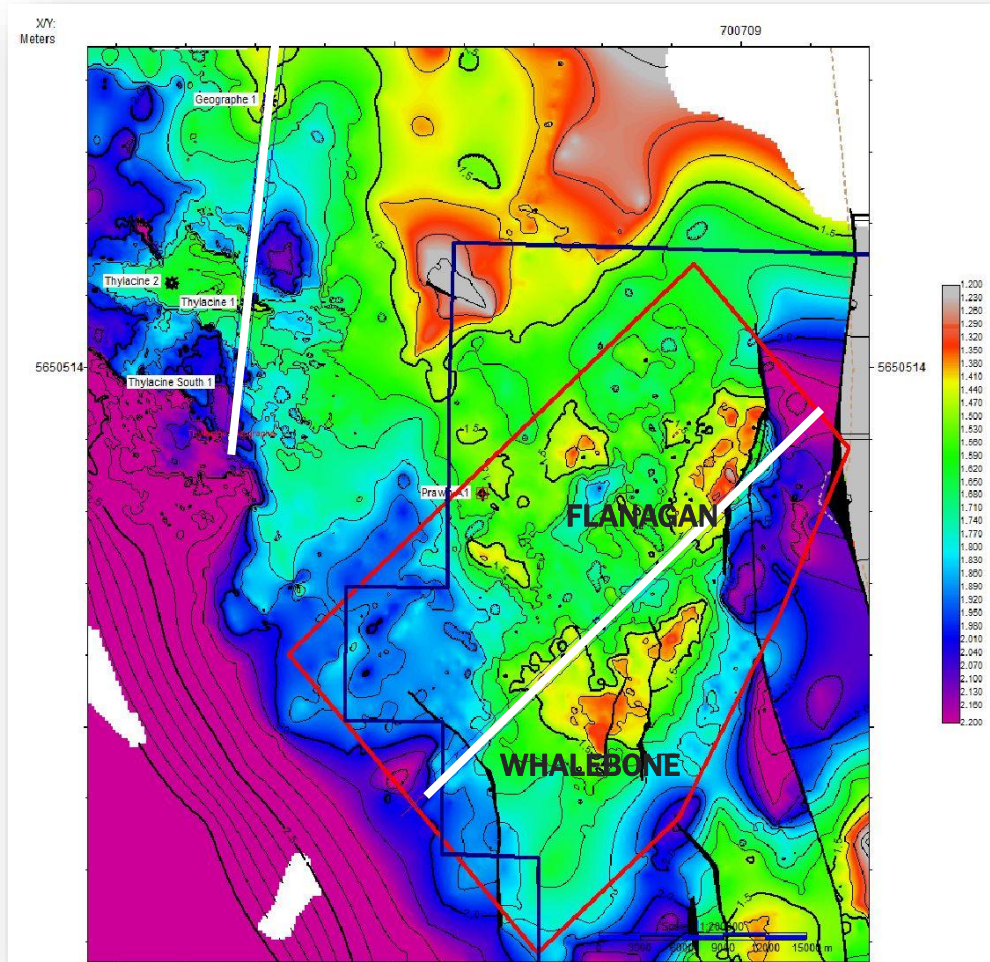


Schematic cross section through southern Otway Basin



Hydrocarbon Charge from Tertiary Wedge

Flanagan Survey Targets



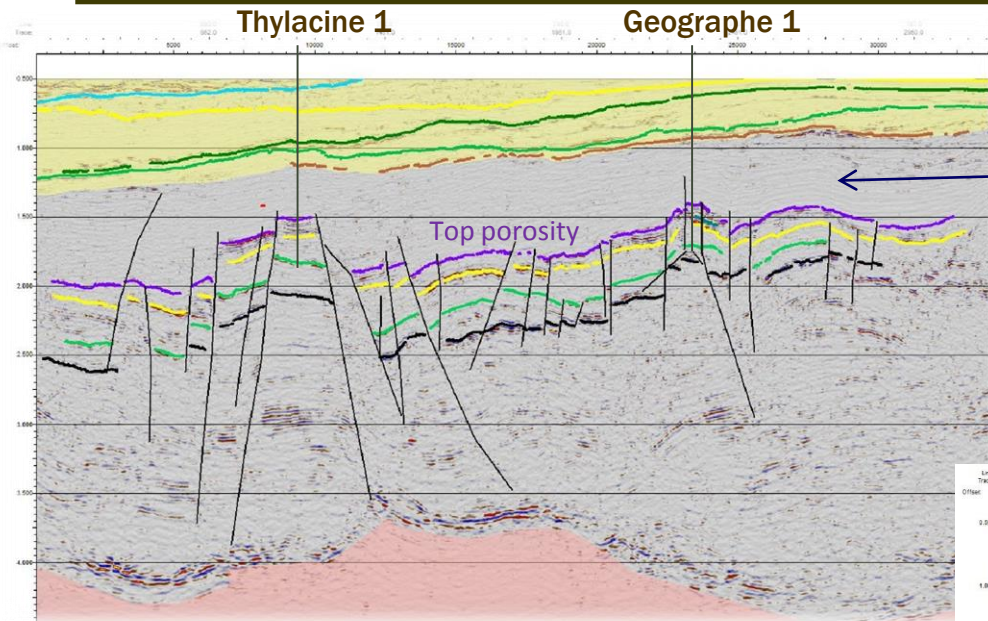
First pass 3D mapping - time structure top porosity

- The 974 sq km Flanagan survey targeted a number of leads including Whalebone and Flanagan
- These features are on trend with Thylacine and interpreted to be sourced from the same kitchen
- Both Whalebone and Flanagan have the potential to be larger than Thylacine gas field
- The objective of the survey is to delineate a drilling target for secondary work programme



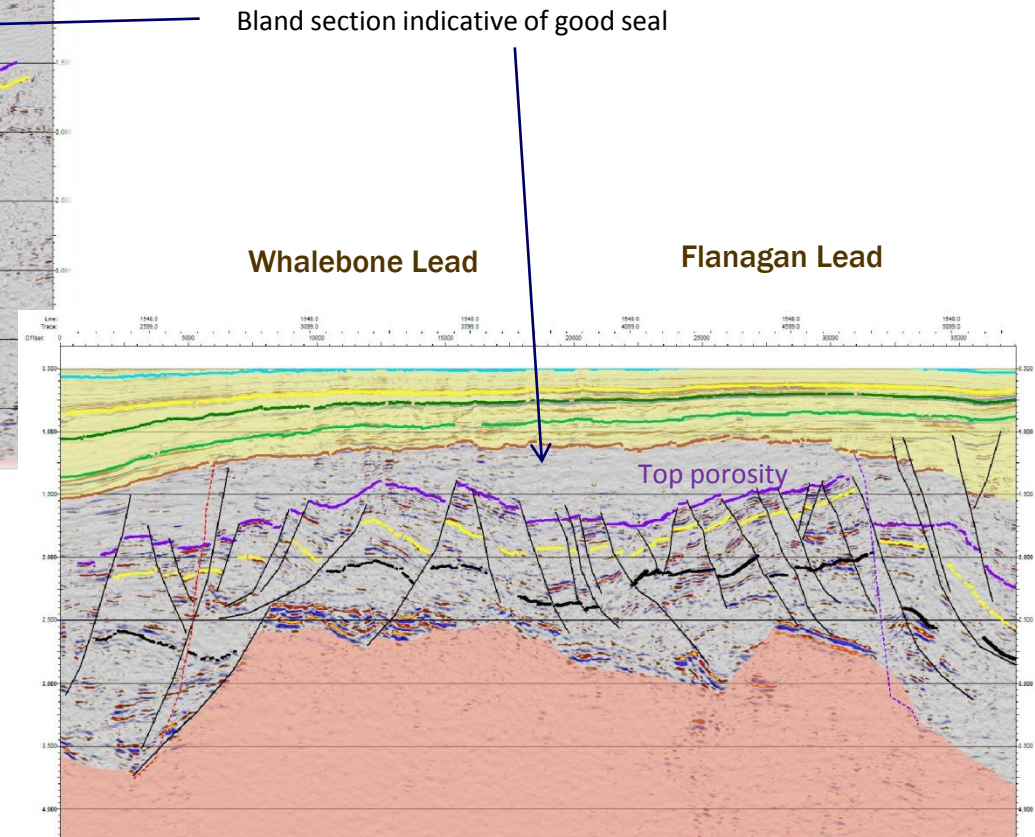
Asima Polarcus seismic acquisition vessel

Seismic Comparison with Thylacine/Geographe



3D seismic line through Thylacine and Geographe gas fields

- Early products from Flanagan 3D seismic processing arriving
- First look very encouraging with apparent geological similarities with nearby Thylacine/Geographe
- Final mapping complete third quarter



New 3D seismic line through Whalebone and Flanagan Leads

Refer previous slide for seismic line locations

T/49P Indicative Economics

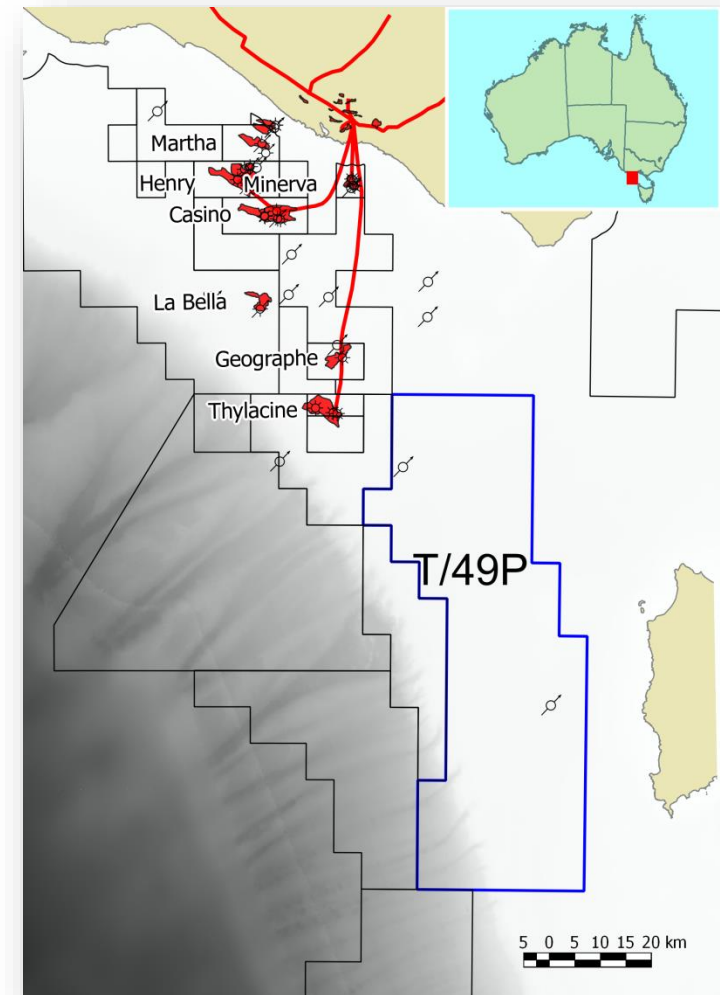


- **East coast gas markets rapidly changing**

- Exposure to international pricing through LNG exports
- The unwinding of major low cost, long term gas contracts
- The commencement of LNG exports, and the netback prices received by producers from international oil-linked pricing, will influence domestic gas prices in the eastern market
- Market consensus indicates pricing of A\$7 to A\$9/GJ by 2015/16 with a likelihood of a short-term peak beyond this range

- **Indicative economics are strong**

- Robust project for field sizes greater than 400 BCF @ \$6/GJ gas price
- At \$8/GJ gas price the analysis indicates NPVs of approximately A\$450 million and A\$1.3 billion for field sizes of 800 BCF and 1400 BCF respectively
- Economic analysis is for stand alone and not inclusive of condensate sales



Offshore fields and pipelines, Otway Basin



5. Conclusion

2015 an exciting year for 3D Oil



TDO successfully navigates through a difficult financial climate

Secures Funding	<ul style="list-style-type: none">• Hibiscus Transaction provides company with strong financial position without dilutionary capital raising
Monetises West Seahorse	<ul style="list-style-type: none">• Great outcome in a difficult funding environment
Drill rig secured	<ul style="list-style-type: none">• West Telesto secured to drill Sea Lion 3rd qtr 2015
Funding for Sea Lion secured	<ul style="list-style-type: none">• Hibiscus Transaction also resulted in US\$7.5 mill to 3D Oil for its contribution
Secures prestige partner and \$3 mill	<ul style="list-style-type: none">• Beach Energy joins TDO in T/49P for \$3mill and partial carry for 30%
Commences gas hunt	<ul style="list-style-type: none">• TDO completes 3D seismic in T/49P



A two pronged oil and gas strategy



West Telesto jack-up drilling unit

- Highly prospective Sea Lion to be drilled 3rd qtr 2015
- Seismic acquisition, processing and interpretation complete
- Undertake farmout of gas prospects for future drilling campaign
- Prudently and diligently review new opportunities within our strategy to organically grow TDO

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