

# Matrix Composites & Engineering Ltd

Euroz 2015 Industrials Tour

10 June 2015



## Overview

- Introduction to Matrix
- Business Operations and Outlook
- Plant Tour



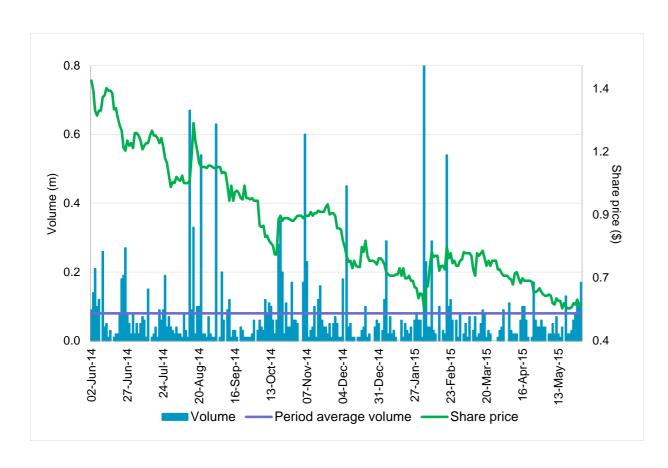




## Introduction to Matrix

WHO WE ARE AND WHAT WE DO

#### Who we are



#### **Board & Management**

Peter Hood Chairman

Aaron Begley Managing Director

Duncan Clegg Non-Executive Director

Steven Cole Non-Executive Director
Craig Duncan Non-Executive Director

Peter Tazewell Chief Financial Officer Alex Vincan Chief Operating Officer

#### **Major Shareholders**

Max Begley Group	26.2%
Allan Gray	18.1%
Perennial Value	11.9%
Northcape Capital	5.2%
Management & Directors	5.3%

#### **Corporate Details**

ASX Code	MCE
Issued Shares	94,381,028
Share Price (4 June 2015)	\$0.54
Market Capitalisation	\$51m
Average Daily Volume	80,000



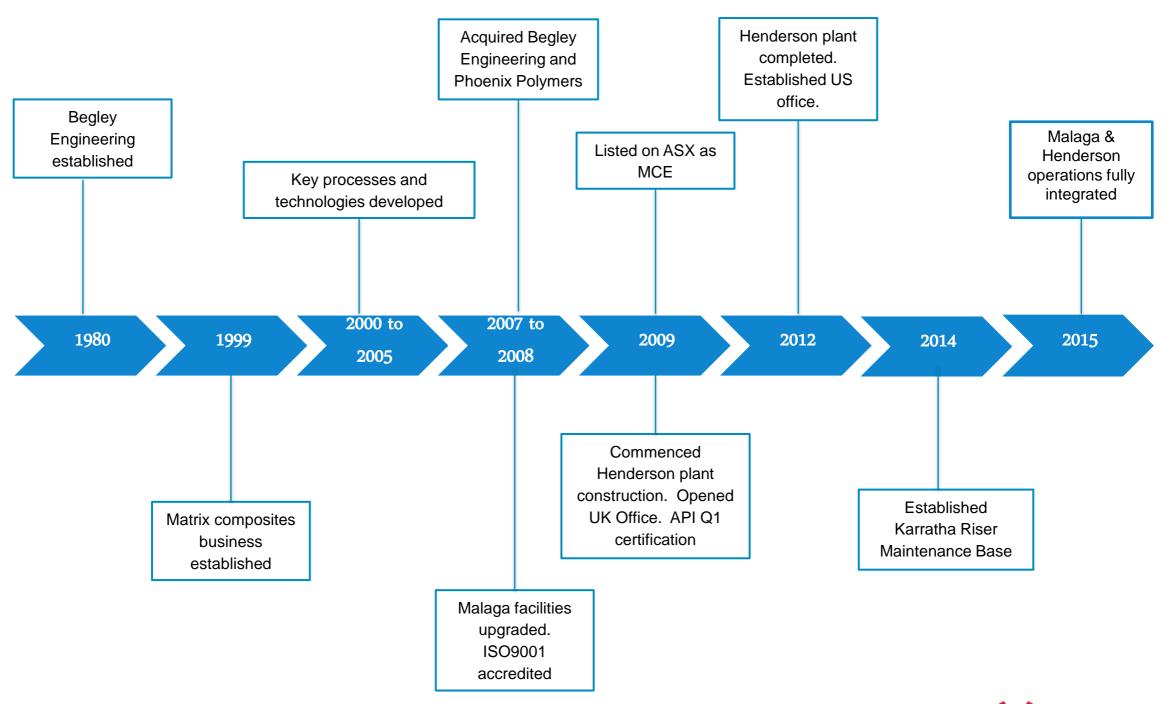
#### What we do

- Matrix manufactures and supplies engineered products and integrated services to the global oil and gas industry
  - Capital Drilling Equipment, SURF & Subsea Solutions,
     Well Construction Products & Offshore Services
- Leading manufacturer of subsea buoyancy systems
- Market leader in syntactic foam technology
- World's largest, most technically advanced composites syntactic plant covering 20,000m<sup>2</sup>
  - Higher quality product, shorter supply turnaround times, cost effective product
- Global service and distribution network spanning five continents
- 250 staff worldwide



## Matrix History

1980 TO 2015



## Matrix today OUR HENDERSON FACILITIES





## **Key Operating Metrics**

Annual Buoyancy Capacity 20,000 units

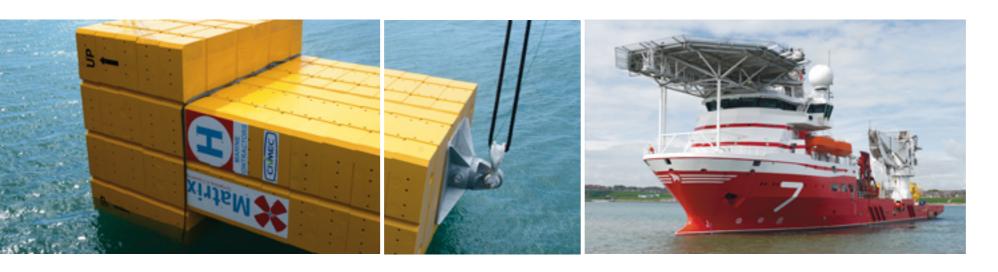
FY15 Utilisation 50 per cent

FTEs 250

**Operating Locations** 

Perth, Western Australia Alnwick, United Kingdom Houston, USA Agents in Singapore, Korea, China and India

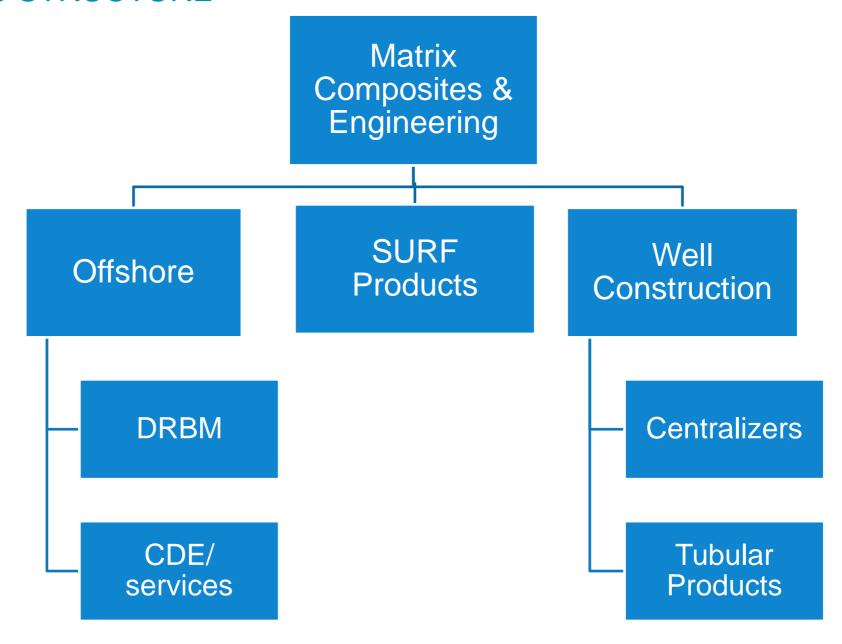




## Business Operations & Outlook

## Matrix Group

#### **BUSINESS STRUCTURE**





## Matrix Group

#### SOLUTIONS FOR THE GLOBAL ENERGY INDUSTRY

#### Offshore

- Drilling Riser Buoyancy
  - Riser buoyancy provides partial flotation for marine riser systems. Allows the rig to deploy, operate and recover the riser to the depth capability of the drilling vessel
- Offshore Services (Riser Service and Rig maintenance)
  - Riser inspection and maintenance (Karratha base)
  - CDE equipment maintenance

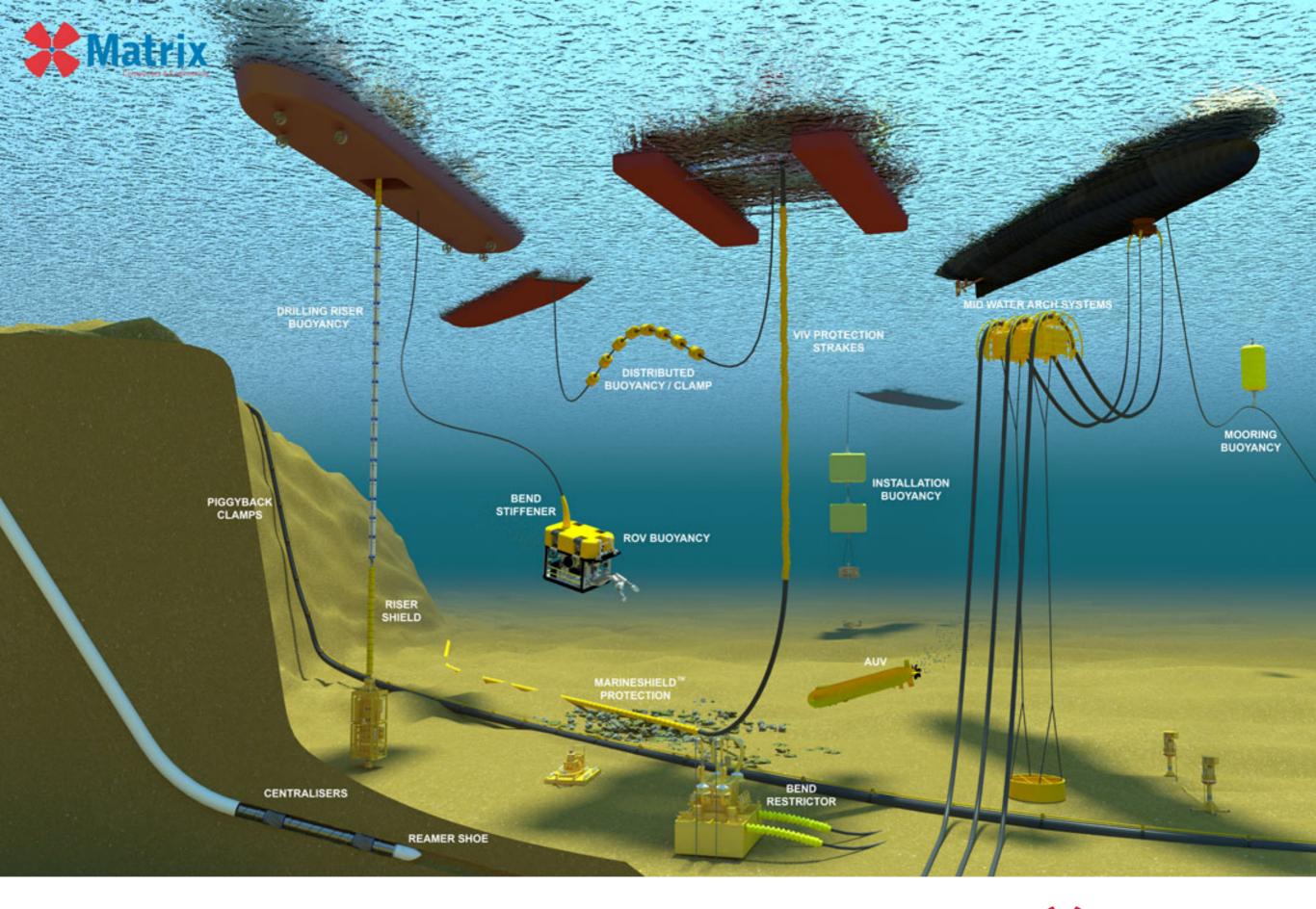
#### SURF products

 permanent buoyancy systems, polymer pipeline and riser ancillaries, subsea installation buoyancy, Deepwater ROV and AUV buoyancy used for conventional and deep water applications

#### Well Construction

 Centralizers convey well screens, completion tools strings and casing an tubing screens into deviated/ challenging horizontal wellbores









## Servicing the Global Energy Industry

**OUR CLIENTS** 



































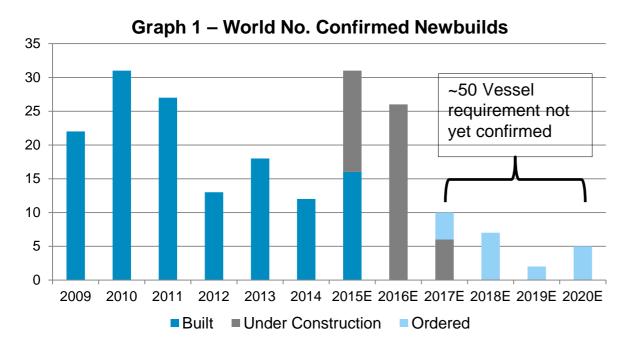


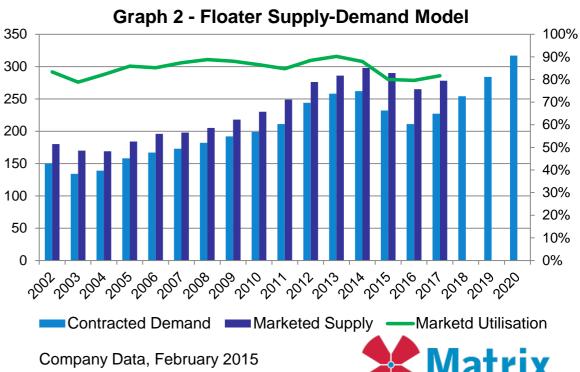




#### **OFFSHORE**

- Backlog in excess of US\$90m
- Falling oil price has resulted in rig cancellations, delayed order conversions and accelerated fleet retirements
- Near term outlook (Graph 1) supports current production rate
- Longer term outlook (Graph 2) supports an acceleration of newbuilds beyond CY16
- Sanction price for deepwater developments falling as exploration development costs are compressed

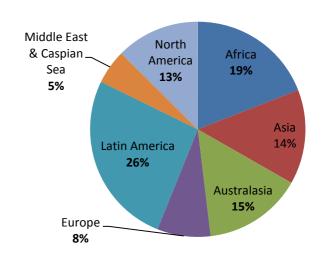




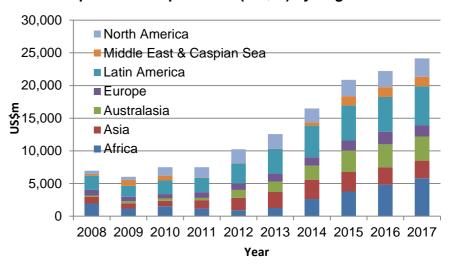
#### SURF PRODUCTS

- Delays expected in short term FPS and deepwater developments. Australasia gaining market share for FPS
  - projected 15% of spend to 2017 (Graph 4)
- Forecast Australasian spend on FPS developments - US\$3.7b in 2017 (Graph 5)
- expected slow market in 2015/2016 with recovery in 2017 onwards
- Milestone deliveries:
  - Installation Buoyancy Gorgon and Wheatstone projects (WA)
  - Distributed Flexible Flowline Buoyancy major project in West Africa
  - Installation Buoyancy (150MT) and Mid Water Arch syntactic foam elements (3 x 225MT) for a major project off the WA coast

Graph 4: FPS Expenditure (%) by REGION 2013-17



Graph 5: FPS Expenditure (US\$m) by Region 2008-17

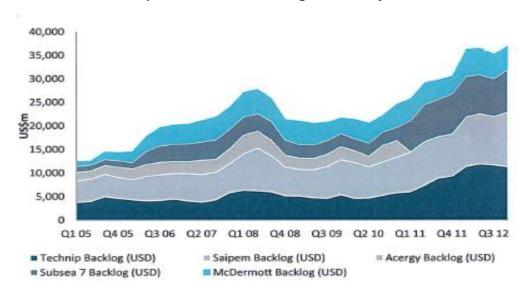


Source: Infield, Floating Production Systems: Market Report to 2017.

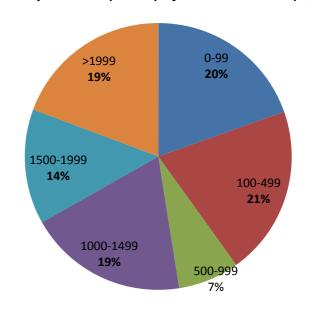
#### SURF PRODUCTS

- Backlog and forecast data supports increased subsea Capex spend to 2020 (Graph 6)
- Deepwater FPS developments >
   1500msw exhibit strongest expected growth of 33% total spend to 2017 (Graph 7)
- API 17L approval for distributed buoyancy expected in Q1 FY2016, finally opens new market after three years of R&D
- Ongoing development/ qualification of Distributed Buoyancy Systems with major EPIC contractors and OEMs

**Graph 6: Offshore Backlogs: OFS Majors** 



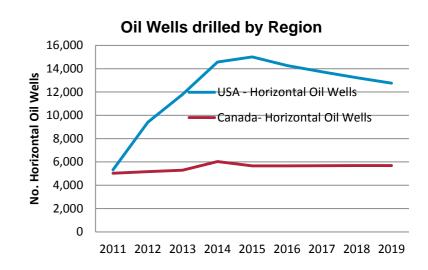
Graph 7: FPS Expenditure (US\$m) by WATER DEPTH(m) 2013-2017

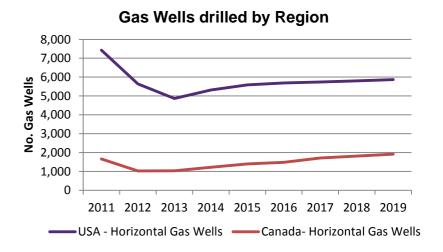




#### WELL CONSTRUCTION

- Centralizers convey well screens, completion tools strings and casing an tubing screens into deviated/ challenging horizontal wellbores
- Centralizer sales below expectations although still growing
  - Sales expected to continue growing in FY15
  - Significant new markets developed in Asia and Middle East
- Total market for centralizers continues to grow although NA sales have declined with fall in oil price





Baker Hughes, Spears & Associates, January 2015



## Strategy

Strategy	Activities
Volume Growth	<ul> <li>Pursue product diversification</li> <li>Application of new products in new industries</li> <li>Technical innovation to drive volume</li> </ul>
Operational Improvement	<ul> <li>Cost down initiative</li> <li>Ongoing plant optimisation</li> <li>Development of new supply sources</li> </ul>
Technical Leadership	<ul> <li>Ongoing materials R&amp;D</li> <li>Development of superior technical solutions to customer problems</li> </ul>
Step Out Strategies	Consider M&A opportunities that leverage core skills



## Contact details

#### **Peter Tazewell**

Chief Financial Officer

T +61 8 9412 1200

peter.tazewell@matrixengineered.com

