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MAGNOLIA LNG RECEIVES FINAL ENVIRONMENTAL IMPACT STATEMENT FROM FERC

Liquefied Natural Gas Limited (ASX: LNG; OTC ADR: LNGLY) (LNGL or the Company) and Magnolia LNG LLC (Magnolia) are pleased to announce that the United States Federal Energy Regulatory Commission (FERC) issued the Final Environmental Impact Statement (FEIS) for the Magnolia LNG (MLNG) project in Lake Charles, Louisiana, and the associated Kinder Morgan Louisiana Pipeline (KMLP) Lake Charles Expansion Project on 13 November 2015. Issuance of the FEIS represents the culmination of FERC Staff's environmental and safety review of the proposed MLNG and KMLP projects. In completing the unified FEIS for the two projects, the FERC conducted a comprehensive environmental, safety and security review analyzing publicly available data, input from other federal and state agencies, comments from interested stakeholders, and information that both MLNG and KMLP provided regarding the construction and operation of the MLNG project and KMLP's related natural gas pipeline infrastructure.

In the FEIS, FERC Staff concludes that construction and operation of the proposed projects would result in limited adverse environmental impacts, but these impacts would be reduced to less-than-significant levels with the implementation of MLNG's and KMLP's proposed mitigations and the additional measures recommended in the FEIS.

The next step in the FERC process is for the FERC Commissioners to act on MLNG's and KMLP's respective applications. U.S. law requires that FERC wait at least 30 days following the issuance of an FEIS before making a decision. Once the 30-day period has elapsed, FERC may then issue an order on the applications.

The FERC Notice of the FEIS and the FEIS itself can be accessed at:

http://elibrary.FERC.gov/idmws/search/intermediate.asp?link file=yes&doclist=14398624; and http://elibrary.FERC.gov/idmws/search/intermediate.asp?link file=yes&doclist=14398539

MLNG Environmental Attributes

In line with LNGL's Business Principles regarding the environment, the Company is proud to highlight these unique environmental attributes arising from the MLNG project development.

- The MLNG project will restore up to 300 acres of wetlands in SW Louisiana, enhancing the region's flood protection and restoring indigenous marsh habitat.
- The 8 mtpa or greater MLNG project will be sited on a 115-acre parcel, setting a new benchmark for the minimisation of land use for LNG projects in the US and the world, while still fully satisfying the stringent US safety and security regulations.
- The efficiency of the OSMR technology allows the MLNG project to achieve a lower emission profile per tonne of LNG produced relative to traditional industry applications.

Disclaimer

Forward-looking statements may be set out within this correspondence. Such statements are only predictions, and actual events or results may differ materially. Please refer to our forward-looking statement disclosure contained on our website at www.LNGLimited.com.au and to the Company's Annual Report and Accounts for a discussion of important factors that could cause actual results to differ from these forward-looking statements. The Company does not undertake any obligation to update publicly, or revise, forward-looking statements, whether as a result of new information, future events or otherwise, except to the extent legally required.

LNGL's Managing Director and CEO, Mr. Maurice Brand said, "We are very pleased with our progress in the FERC regulatory process since we filed our application on April 30, 2014. We look forward to FERC's approval of the project in the near future. The receipt of the FERC approval is one of the important steps to move the Magnolia LNG project through to Financial Close."

ABOUT MAGNOLIA LNG

MLNG is 100% owned by Magnolia, which is wholly owned by LNGL. The greenfield project comprises an 8 mtpa or greater plant on a 115-acre site, located on an established LNG shipping channel in the Lake Charles District, State of Louisiana, USA. The design is based on four LNG production trains of 2 mtpa or greater, each using the Company's OSMR® LNG process technology.

Feed gas supply for the 8 mtpa or greater project will come from the US Gulf Coast gas market via several gas suppliers, delivered via the Kinder Morgan Louisiana Pipeline (KMLP) under a 20-year binding pipeline capacity agreement with Kinder Morgan Louisiana Pipeline LLC.

FERC issued the project's final environmental impact statement (**FEIS**) and the associated Kinder Morgan Louisiana Pipeline (**KMLP**) Lake Charles Expansion Project on 13 November 2015. The next step in the FERC process is for the FERC Commissioners to act on MLNG's and KMLP's respective applications. U.S. law requires that FERC wait at least 30 days following the issuance of an FEIS before making a decision. Once the 30-day period has elapsed, FERC may then issue an order on the applications.

MLNG signed a binding agreement with Meridian LNG Holdings Corp for firm capacity rights for up to 2 mtpa on 22 July 2015. MLNG continues negotiations with a number of other LNG buyers for the purchase of LNG on 20-year terms (with extension options).

ABOUT LIQUEFIED NATURAL GAS LIMITED

LNGL is an ASX listed company (Code: **LNG** and OTC ADR: **LNGLY**) whose portfolio consists of 100% ownership of the following companies:

- Magnolia, a US-based subsidiary, which is developing an 8 mtpa or greater LNG export terminal, in the Port of Lake Charles, Louisiana, USA;
- Bear Head LNG Corporation (Bear Head LNG), a Canadian based subsidiary, which is developing an 8 mtpa or greater LNG export terminal in Richmond County, Nova Scotia, Canada with potential for further expansion;
- Gladstone LNG Pty Ltd, a subsidiary which plans to develop the 3.5 mtpa **Fisherman's Landing LNG (FLLNG) Project** at the Port of Gladstone in Queensland, Australia; and
- LNG Technology Pty Ltd, a subsidiary which owns and develops the Company's OSMR® LNG liquefaction process, a mid-scale LNG business model that plans to deliver lower capital and operating costs, faster construction, and improved efficiency, relative to larger traditional LNG projects.

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