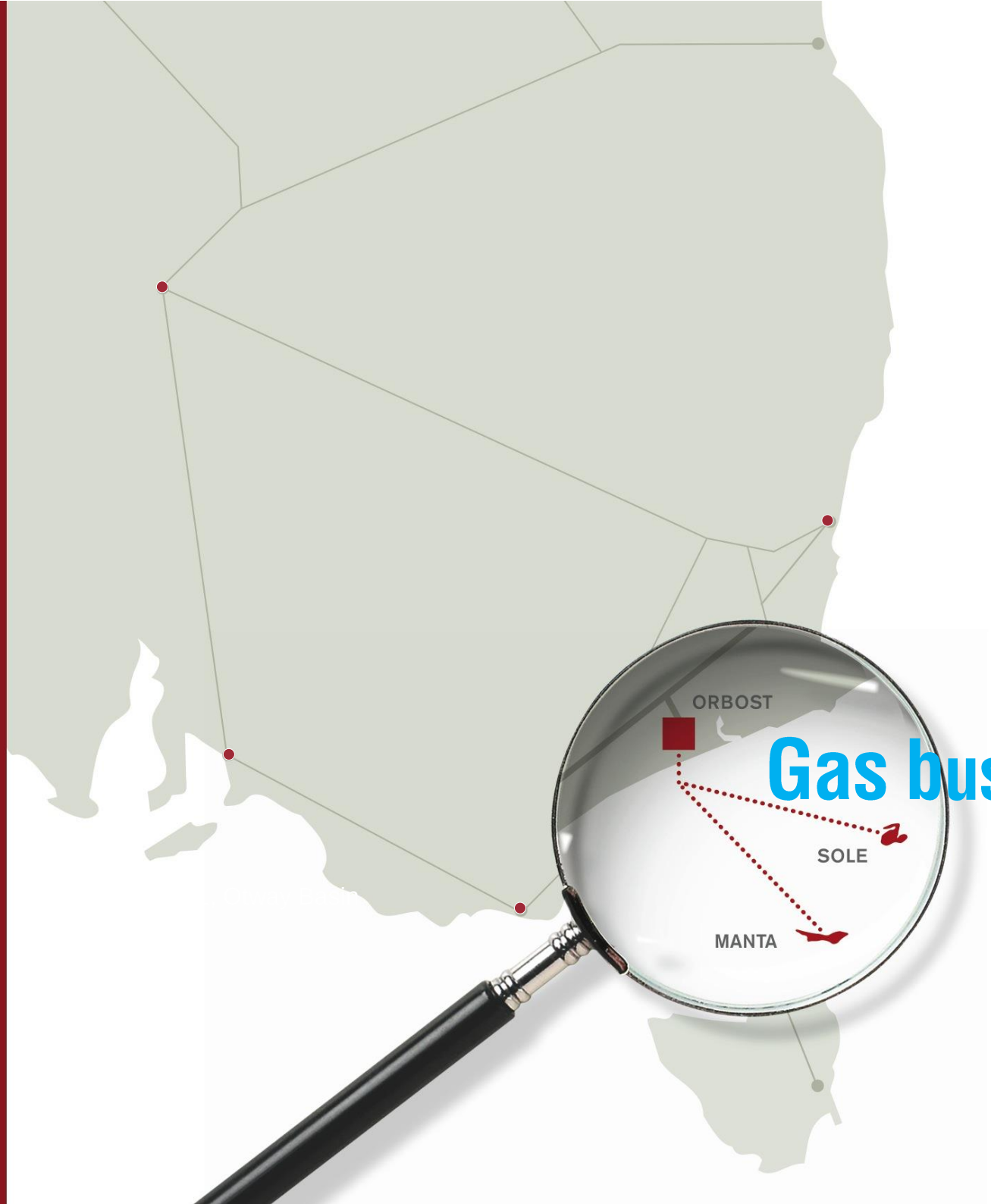


COOPER ENERGY

Gas business & oil production

Investor Pack

7 April 2016

Important Notice – Disclaimer

The information in this presentation:

- Is not an offer or recommendation to purchase or subscribe for shares in Cooper Energy Limited or to retain or sell any shares that are currently held.
- Does not take into account the individual investment objectives or the financial situation of investors.
- Was prepared with due care and attention and is current at the date of the presentation.
- Actual results may materially vary from any forecasts (where applicable) in this presentation.
- Before making or varying any investment in shares of Cooper Energy Limited, all investors should consider the appropriateness of that investment in light of their individual investment objectives and financial situation and should seek their own independent professional advice.

Qualified petroleum reserves and resources evaluator

This report contains information on petroleum resources which is based on and fairly represents information and supporting documentation reviewed by Mr Andrew Thomas who is a full time employee of Cooper Energy Limited holding the position of Exploration Manager, holds a Bachelor of Science (Hons), is a member of the American Association of Petroleum Geologists and the Society of Petroleum Engineers and is qualified in accordance with ASX listing rule 5.41 and has consented to the inclusion of this information in the form and context in which it appears.

Rounding

All numbers in this presentation have been rounded. As a result, some total figures may differ insignificantly from totals obtained from arithmetic addition of the rounded numbers presented.

Dollars

Unless otherwise specified, all dollar amounts are expressed Australian dollars.

Reserves and resources calculation

Information on the company's reserves and resources and their calculation are provided in the Appendices to this document.

COOPER ENERGY

Company snapshot

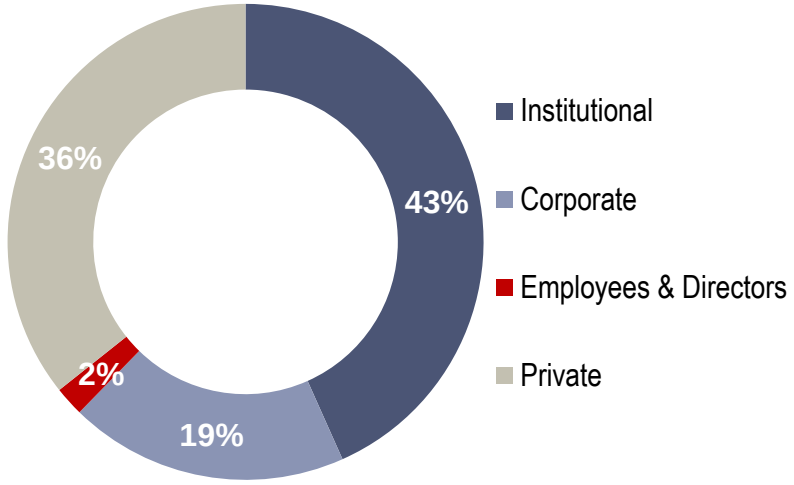
ASX listed, strong balance sheet and stable share register

Cooper Energy is an independent Australian exploration and production company

- Cash generating from production of approx. 450,000 - 500,000 barrels of oil pa
- Strong balance sheet, zero debt
- 190PJ of 2C Contingent Resources[1] (net to COE) being developed for gas opportunity in Eastern Australia
- Management team and Board experienced in growing resource companies
- Listed in 2002, history of profitable operations and successful exploration and development

Key figures	
Shares on issue	333.7 mill
Shareholders	4,945
Market capitalisation[2]	~$80 mill
Cash & investments[3]	$30 mill
Debt	Nil
Employees (FTE Australia)	21

Cooper Energy share register



[1] Refer notes on Contingent Resources included in Appendices to this document
[2] As at 6 April 2016
[3] As at 31 Dec 2015

Cooper Energy: key features

Established cash flow and production, projects to deliver transformational growth, zero debt

1 Oil production

- 450,000~500,000[1,2]bbls pa
- Operating cost[2]: A$31/bbl
- 5th largest onshore Australian oil producer

2 Transformational gas projects

- Gippsland Basin Gas Hub
- 2C Contingent Resource: 347 PJ[3]
- Low on cost curve, well located
- ~5x production uplift in ~3 years

3 Balance sheet & capital management plan

- Net cash & investments : $30 million[2]
- Zero debt[2]
- Finance facilities undrawn
- Capital management plan to fund growth

4 Proven board & management

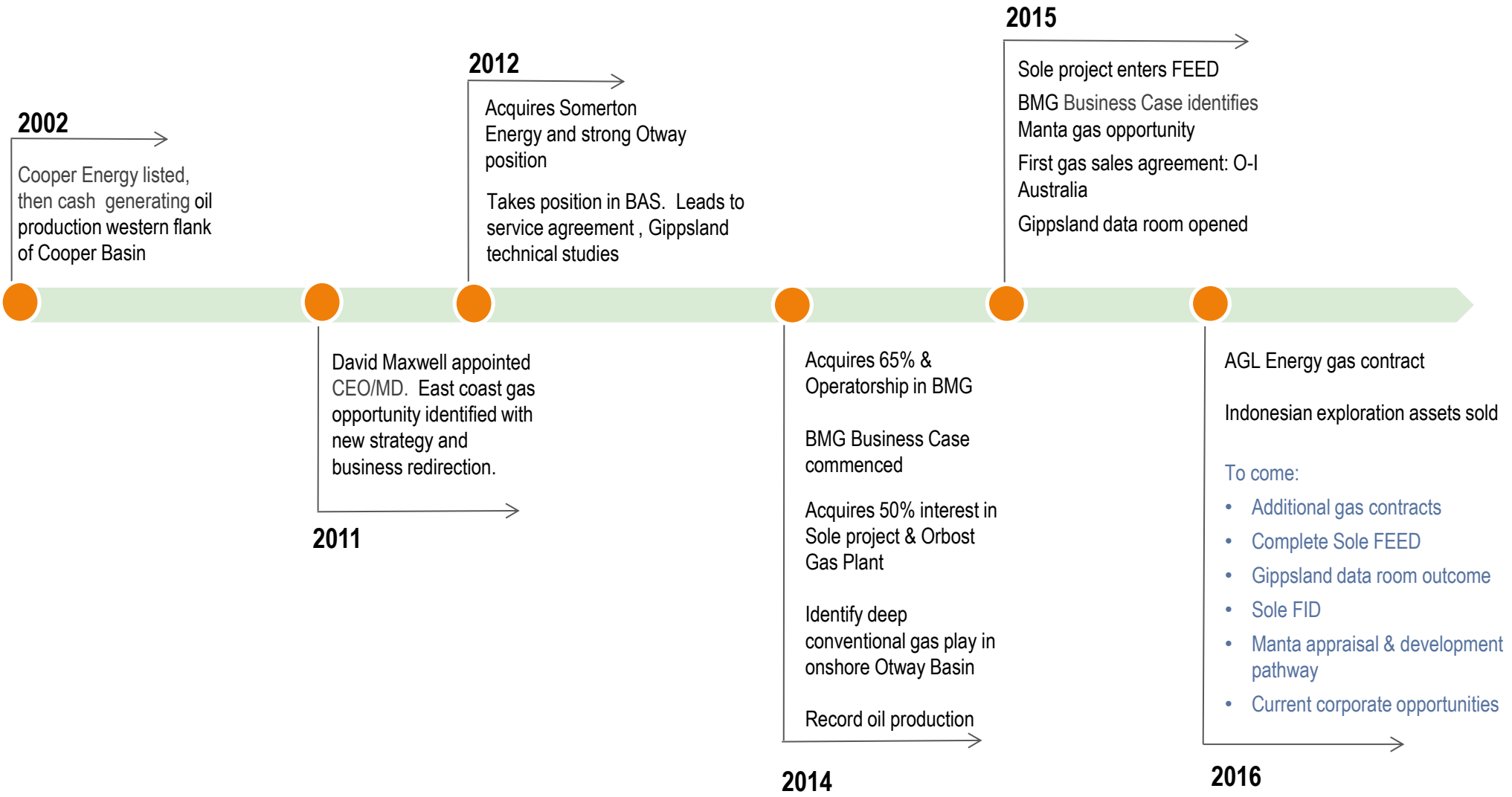
- Management experienced in gas commercialisation
- Board experience in growing gas and resource companies
- Rem. structure linked to success

[1] 69% Australia and 31% Indonesia
[2] 31 December 2015
[3] Gross 100% joint venture share, as announced to ASX on 26 November 2015, 17 August 2015 and 25 May 2014.
Refer notes on resource calculation included in appendices to this document

COOPER ENERGY

Strategy implementation

Gas position implemented over time after early identification of gas opportunity



The next 6 – 12 months: completion of steps for transformation

Agreements and commitments for production to exceed 2 million boe pa[1], concentrated in Australia

1 **Sole gas project Final Investment Decision**

Forecast to generate revenue of $85 - $100 million[1] pa to Cooper Energy from 2019

2 **Complete the exit from non-Australian operations**

Indonesia divestment and Tunisia withdrawal to complete shift in focus to Australia

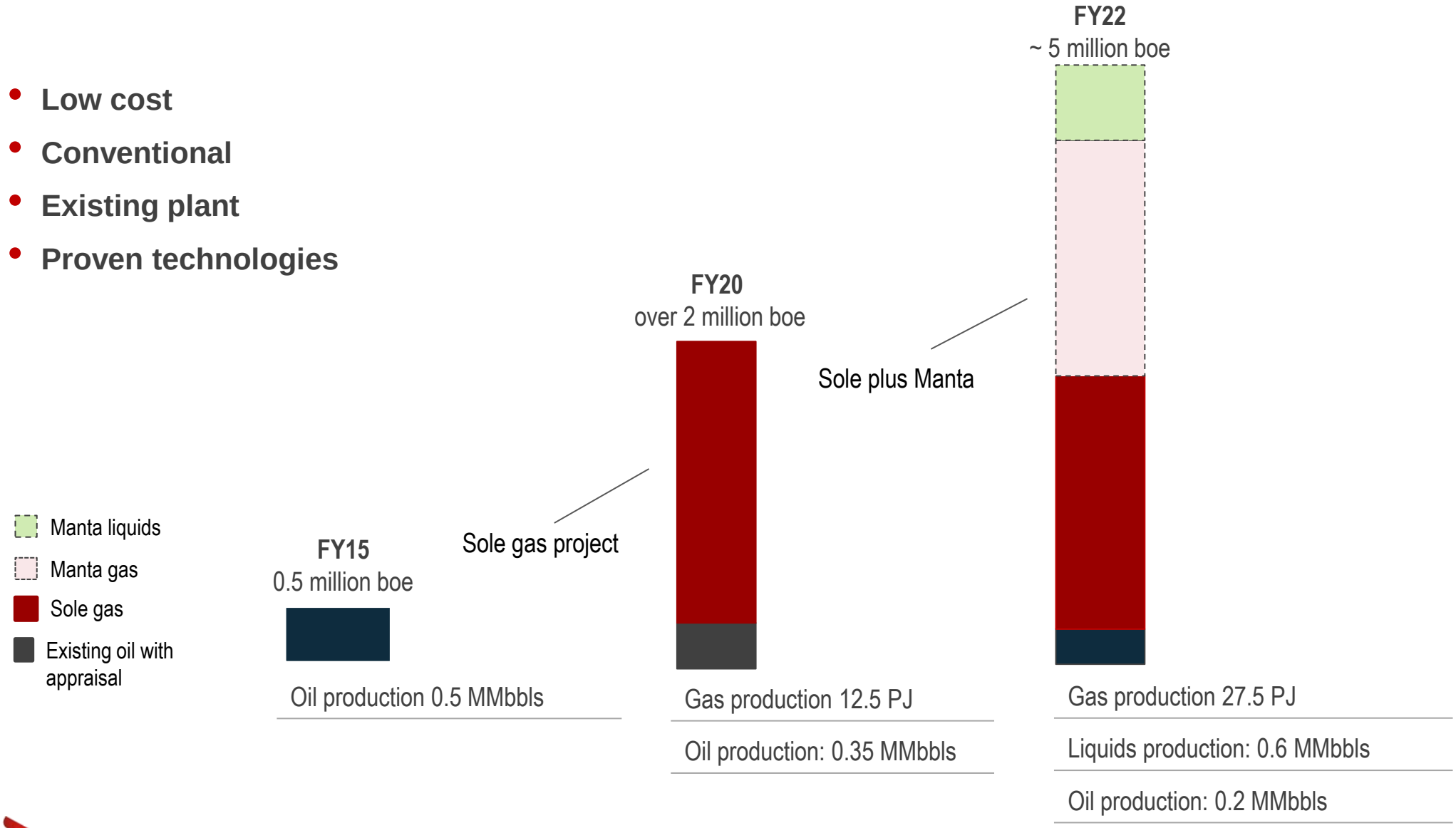
….whilst also maintaining production of 475,000 barrels pa and reducing costs

[1] Based on existing equities

Indicative[1] Cooper Energy production from existing assets

Current projects have capacity to take production[1] from 0.5 million to 5 million boe pa

- **Low cost**
- **Conventional**
- **Existing plant**
- **Proven technologies**



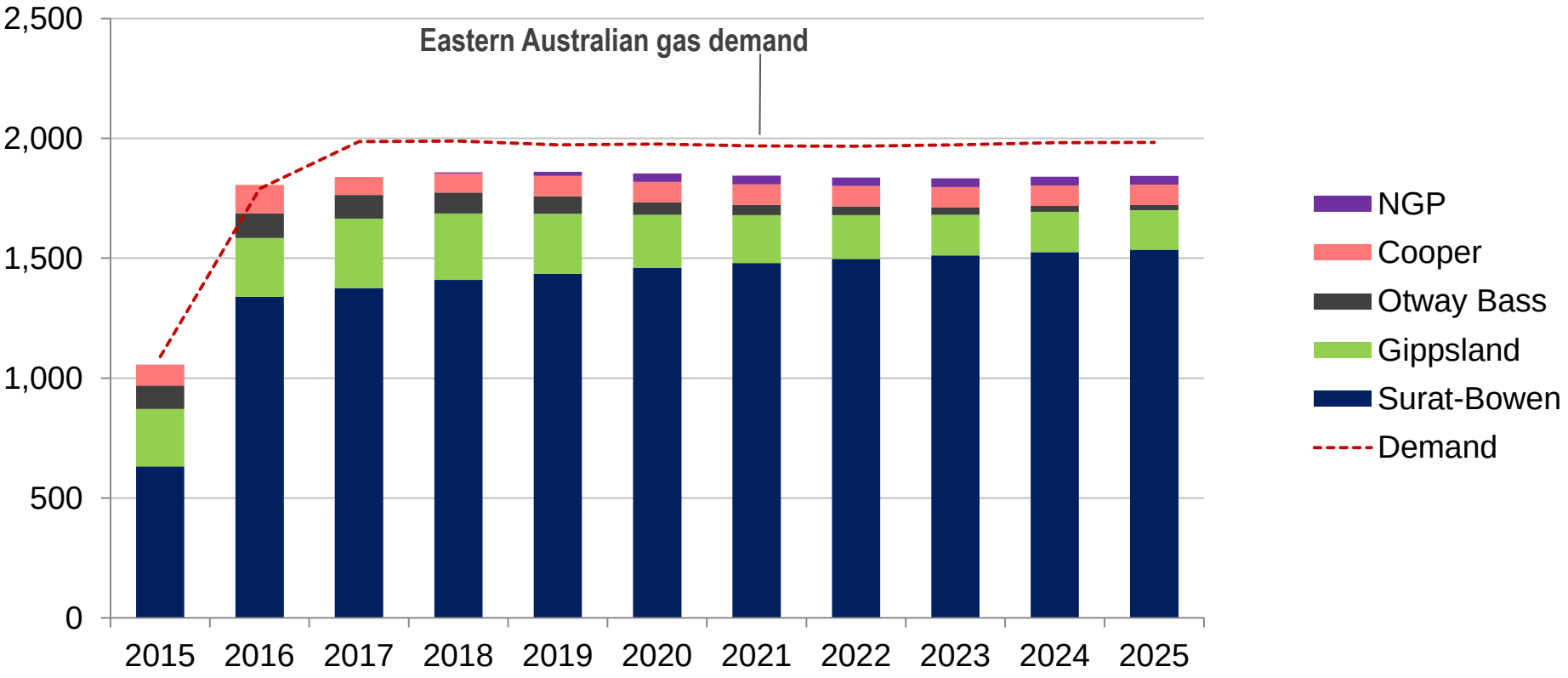
[1] Based on existing equities

Forecast gas demand & supply for Eastern* Australia

LNG dominates looming gas supply issue

Eastern Australia domestic demand and contracted supply

PJ



Source: EnergyQuest, AEMO

COOPER ENERGY

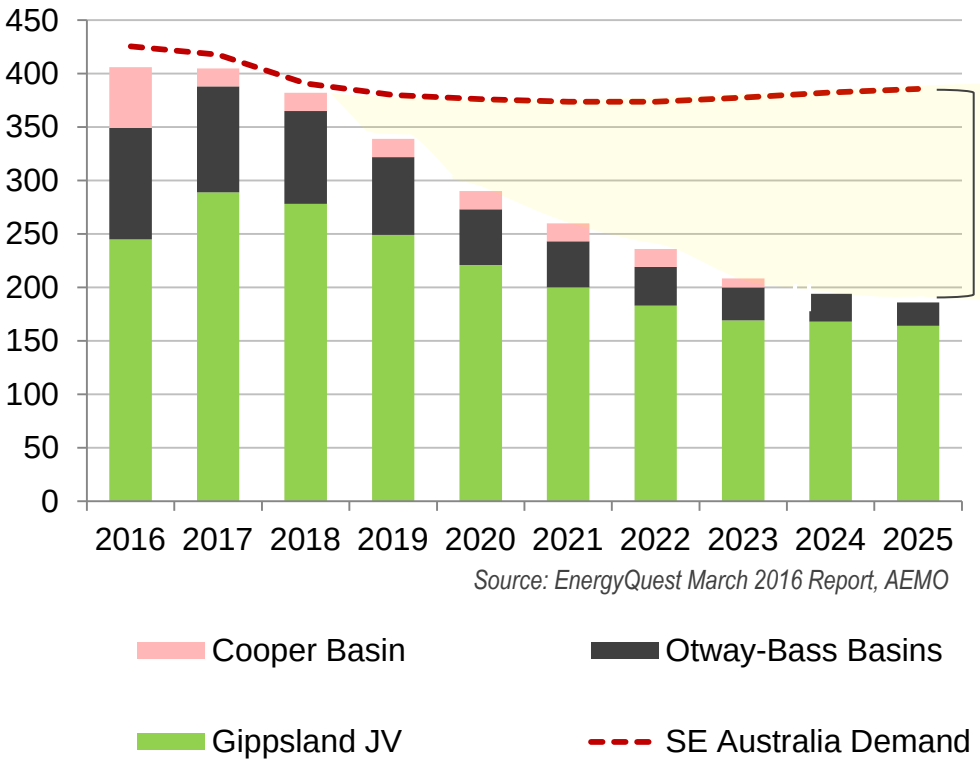
* Eastern Australia comprises Qld domestic and LNG; NSW, Vic, SA & Tas.

Gas supply to South East* Australia

Declining supply from main basins and growing shortfall

South East Australia production from existing suppliers

PJ pa

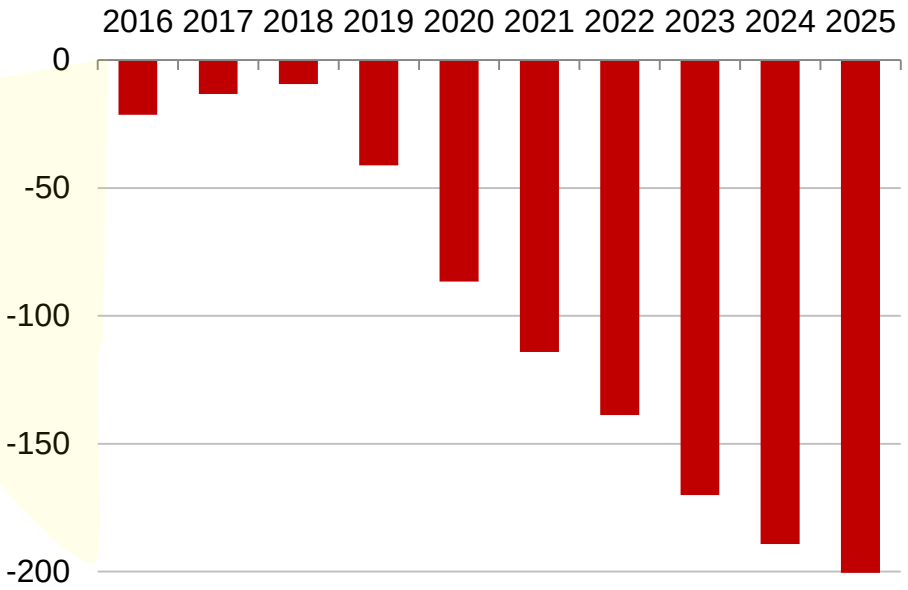


Source: EnergyQuest March 2016 Report, AEMO

= shortfall by year →

Forecast South East Australia gas demand and supply balance

Pj pa



Source: EnergyQuest, AEMO

* South East Australia = NSW, VIC, SA, Tas. Demand estimates per AEMO, production per EnergyQuest.

Eastern Australian gas market

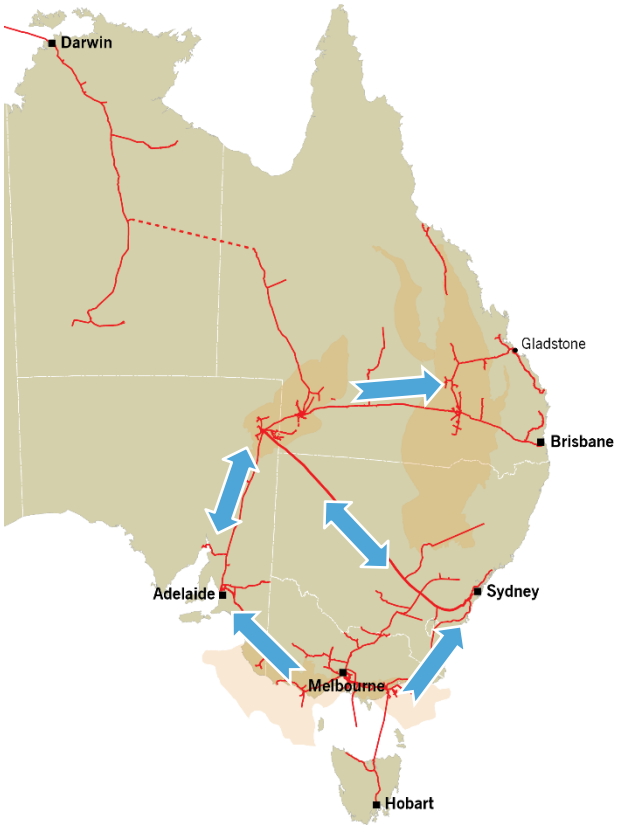
Gas buyer activity increasing as gas availability tightening

Demand-side

- Eastern Australia: new contracts needed from 2018/19
- Gladstone taking gas from sources previously focussed on SE Australia
- Gas customers increasingly active, seeking medium and long term supply
- Customers uneasy with exposure to price volatility

= gas buyers facing, and responding to, uncertainty

Gladstone drawing gas from Eastern Australia



Supply-side

- Existing producing fields in decline
- Queensland and Cooper Basin commitments to Gladstone LNG
- CSG expected to be 78% of eastern Australian supply 2016 - 2025 [1]
- CSG uncertainty outside Queensland
- Exploration cut-backs
- Storage draw downs underway
- Reserves reduced by low oil price
- NGP directing NT gas to Queensland

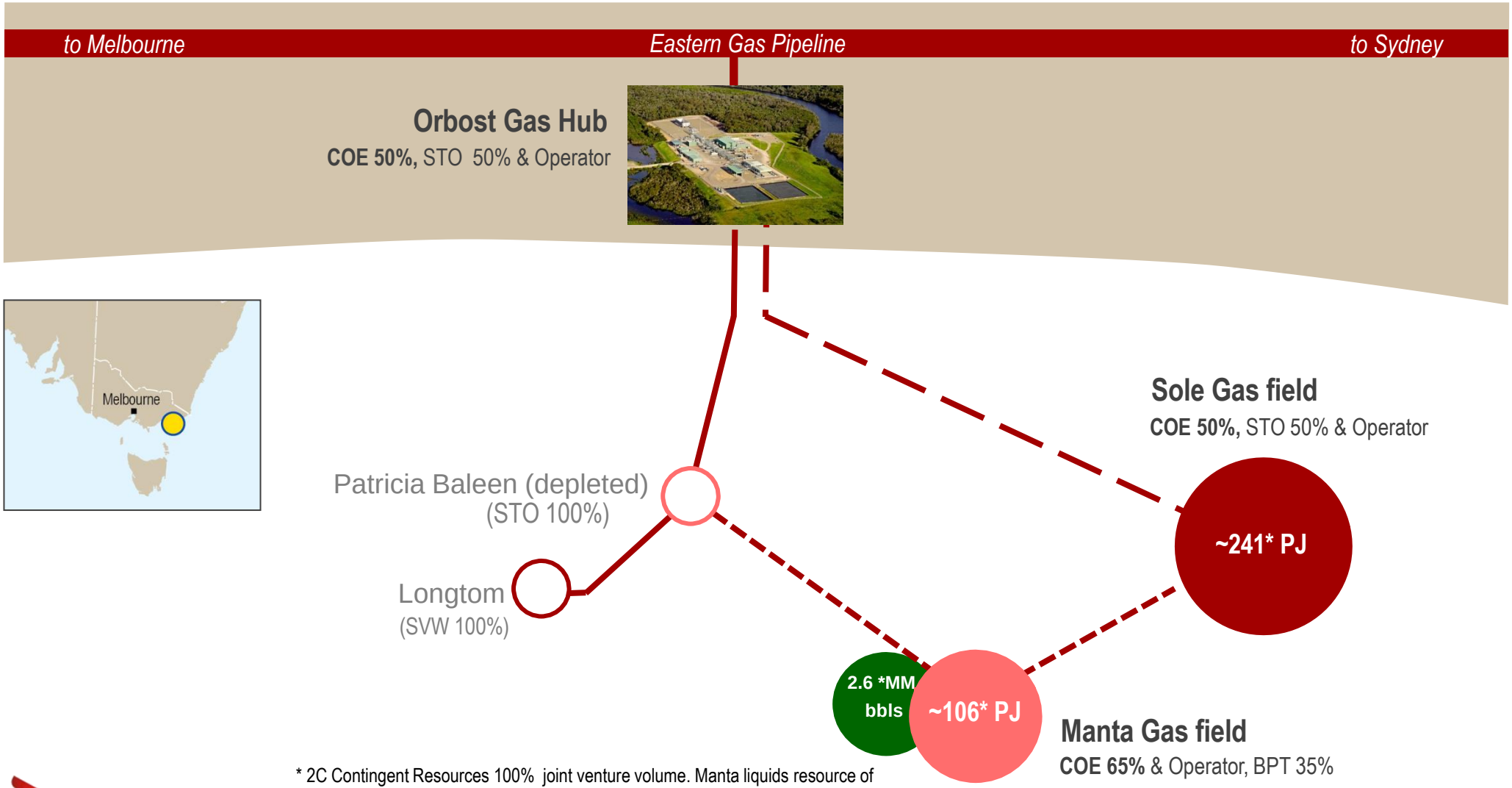
= less gas available, supply options contracting

[1] Based on EnergyQuest data

COOPER ENERGY

Gippsland Gas Projects and Orbost Gas Hub

Marketable gas volumes, conventional reservoir, existing plant and pipeline access



* 2C Contingent Resources 100% joint venture volume. Manta liquids resource of 2.6MM bbls refers to condensate only. Refer notes on resource calculation included in the appendices to this document.

COOPER ENERGY

Sole gas project key features

Gas & revenue

- 241 PJ (100% basis) over 9 – 10 years
- COE share 12.5 PJ pa or 121 PJ
- Pricing within market forecast range; typically $7 - $8/GJ
- Sale of gas and tolling revenue from Orbost Gas Plant (COE 50%)

Project cost

- To be determined by current FEED process due to complete June 16
- Low cost development through use of existing infrastructure eg Orbost Gas Plant
- Current expectation is circa $550 million; equates to capital cost of ~$2.30/GJ
- Capex allocation approx offshore (2/3) and onshore (1/3)

Gas customers & marketing

- Building a portfolio comprised of blue chip industrials and utilities
- Agreements in place with AGL and O-I Australia
- Target contracted sales of 10 PJ pa pre FID; current agreements 7.6 PJ pa
- Retaining uncontracted reserves for later contracts or spot sales

Cooper Energy contribution

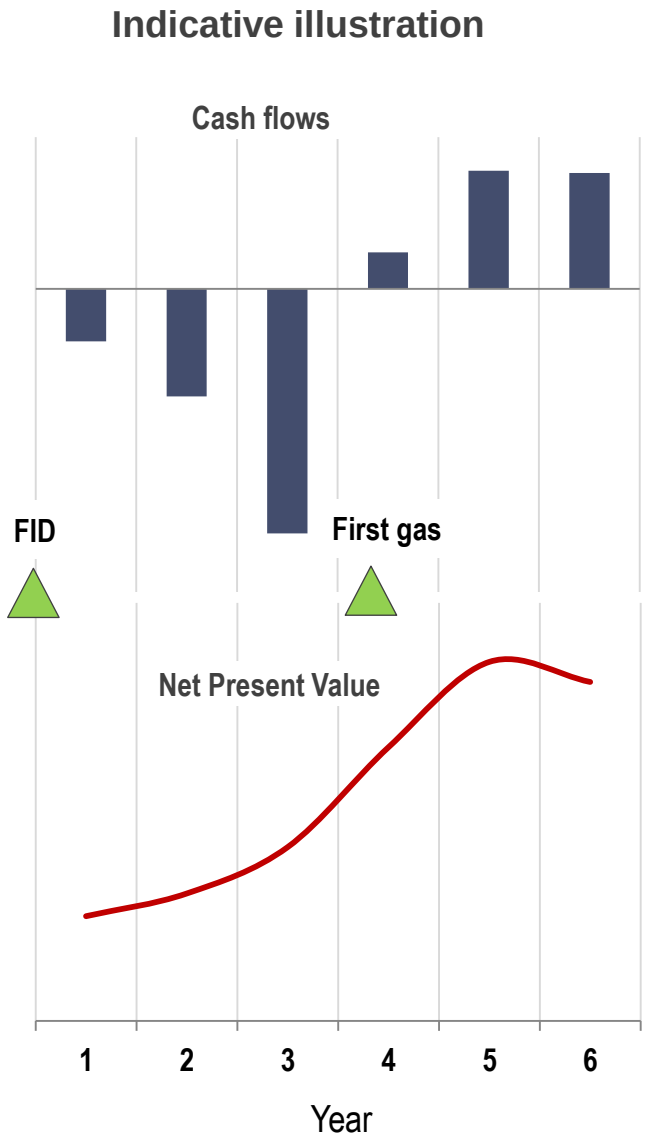
- COE paying first $50 million of project costs from FEED commencement in May 15
- FEED anticipated to cost ~$24 million (budget ~$27 million)
- COE funding to be shaped by outcomes of data room and commercial alignment for optimal funding for COE shareholders

COOPER ENERGY

Gas project economics features

Cash flow and NPV build make Sole an attractive project

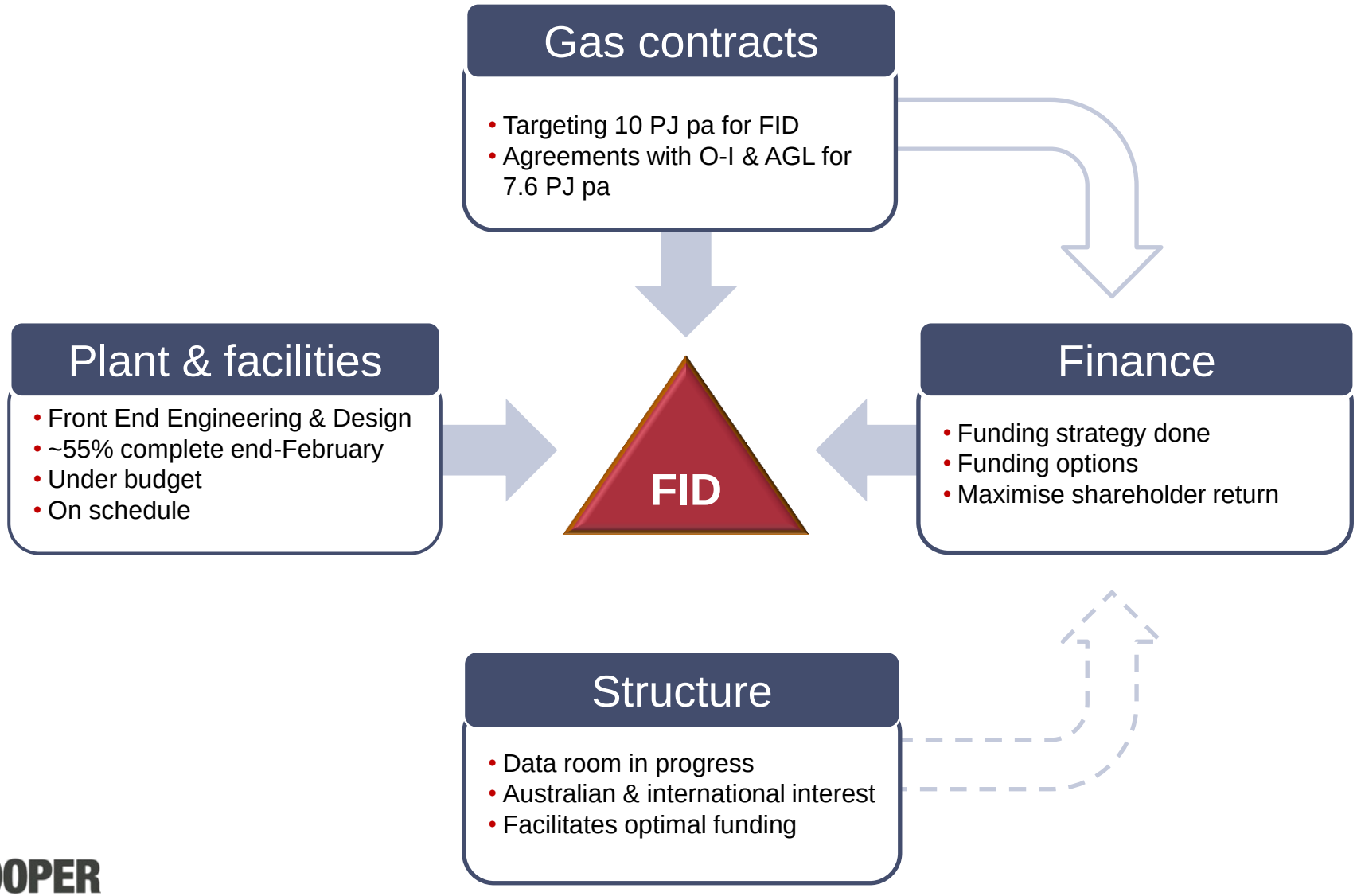
- Majority of cash outflow within 20 months of first gas
  - enhances economics
- NPV builds rapidly as project is derisked
  - from FID to first gas and beyond
- Simple project design, capital and operating cost metrics
- Strong stable ongoing cash in-flow from first gas



COOPER ENERGY

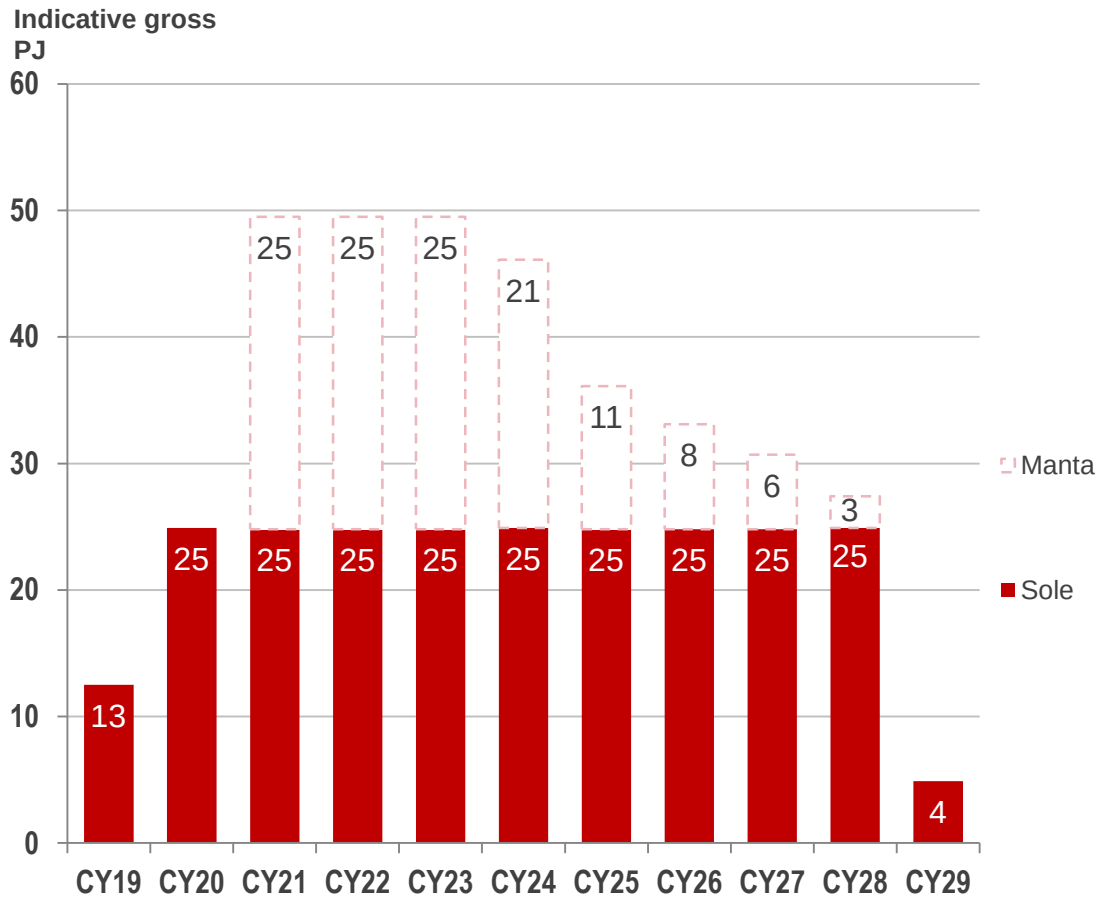
Sole commercialisation

4 workstreams on schedule for September FID and reserves uplift



Sole and Manta gas production profile[1]: 100% Joint Venture volume

Solid production profile peaking at 50 PJ pa and opportunity to extend production profile



- Sole and Manta can produce more than 360 PJ (gross) from current projects
- Peak production ~50 PJ p.a.
- Strong stable cash flow anticipated
- Gas price of $7 to $8/GJ generates ~$350 million to $400 million gas revenue pa in the plateau period
- Cumulative gas revenue of $2.5 billion – $2.9 billion at prices of $7 to $8/GJ
- Additional revenue from Manta liquids production
- Near field exploration and third party agreements will likely extend the production profile

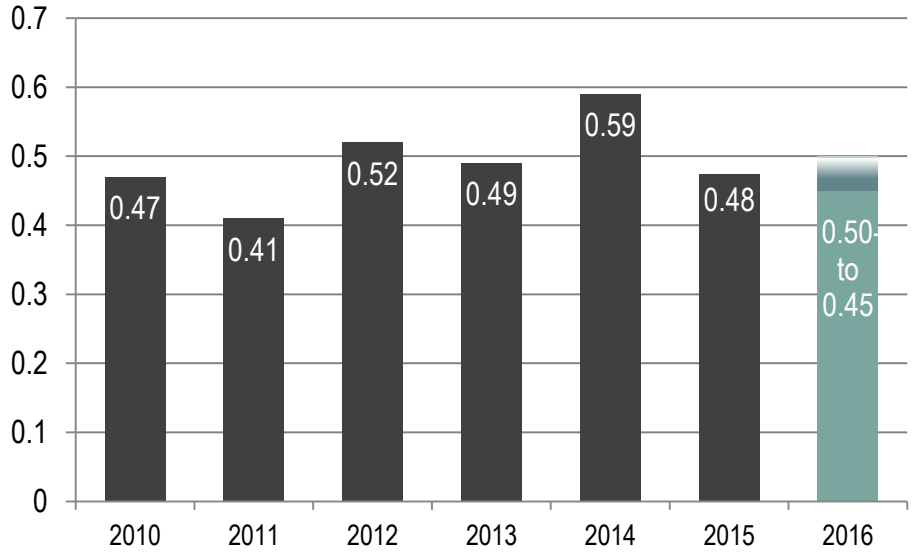
[1]Indicative based on current equities and resource and subject to key milestone achievement and joint venture decision.

COOPER ENERGY

Oil production

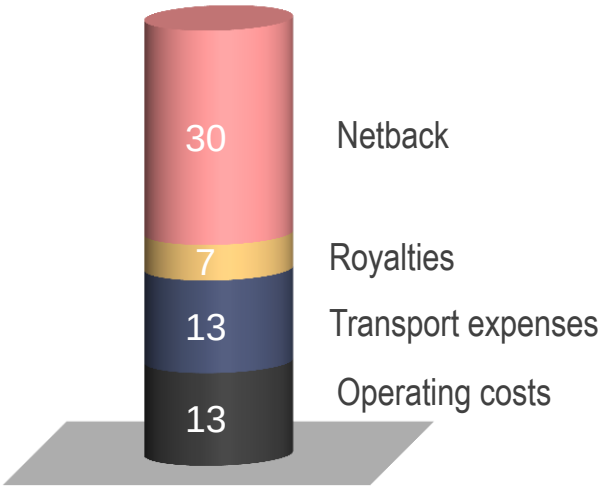
Maintaining 450,000 ~ 500,000 barrels per annum, with low production cost that generates cash

Cooper Energy oil production
Million barrels



- FY16 guidance: 450,000 – 500,000 bbls

Production costs
Direct cost A$ per barrel
FY16 first half



- First half FY16 direct costs A$30.78/bbl. Full year guidance $32.50/bbl
- First half FY16 average oil price A$60.58/bbl (includes hedge benefit of $3.32/bbl)

International interests

Divestment and withdrawal and focussing on Australian opportunities

Indonesia

Data room

- Initiated December quarter

Exploration acreage: Sumbagsel and Merangin III PSCs (COE 100%)

- Agreed sale to Mandala Energy for US$8.25 million[1]
  - subject to Indonesian Government approval
- Expect transaction to complete within FY16
- Removes licence commitments for 2 wells plus seismic

Production acreage: Tangai-Sukananti KSO (COE 55%)

- Sales process ongoing with good interest levels
- Producing at 800 bopd (100% basis), with opportunity to increase to 2,000 bopd
- Operating cash cost of A$35/bbl (FY16)

Tunisia

Withdrawal plan

- Process ongoing on permit by permit basis
  - Nabeul: joint venture has withdrawn. Finalising exit terms with Government
  - Hammamet: COE advised joint venture of withdrawal. JV lodged notice of dispute re costs subsequently[2]. COE to contest.
  - Bargou: negotiated reduced work program nearing completion. Option to exit mid-year.

[1]Announced 10 February 2016
[2] Announced 24 March 2016

COOPER ENERGY

Approaching events

Near term catalysts and milestones: contracts; costings; funding; and project commitment

FY16			FY17
Dec Qtr	Mar Qtr	Jun Qtr	Sept Qtr
✓ Gippsland data room opens	Gas sales contracts secured	FEED complete	Sole gas project FID
✓ FEED on schedule	Indonesia exploration assets sale	Bankable gas contracts	Reserves booking
✓ Indonesia data room opened	Indonesia production asset sales process	Indonesia exploration divestment completed	Manta plan progressed
		Gippsland data room outcome	
		Funding plan finalised	

COOPER ENERGY

Near term plan: ~9 month look-ahead

How will Cooper Energy look within 9 months? (with execution of current work program)

~ 95 PJ Contracted gas	• Firm gas sales agreements for 95 PJ that are expected to generate revenue between $660 million to $760 million (COE current share) at gas prices of $7 to $8/GJ over 8-10 years
~ 90 PJ Uncommitted gas	• Gas available for contracting to Eastern Australian customers in a tight market • Remaining Sole gas and Manta project gas
2 Gas projects advancing	• Sole project into development following FID • Manta commercialisation pathway identified
Australian 2P Reserves of over 20 MMboe	• Reserves increased from 3 MMboe at 30 June 2015 to over 20 MMboe through uplift from Sole (COE current share)
Solid low cost oil production	• Cooper Basin oil production ~ 320,000 barrels in FY16 with operating cash cost of A$32.50/bbl FY16 production guidance 450k – 500k bbls (in line with FY15)
Portfolio aligned	• Gippsland interests commercially aligned to optimise returns from development • Acreage, portfolio and capital management aligned around competitive Australian gas + low cost Australian oil

COOPER ENERGY

COOPER ENERGY

Appendices

Sole Gas Project

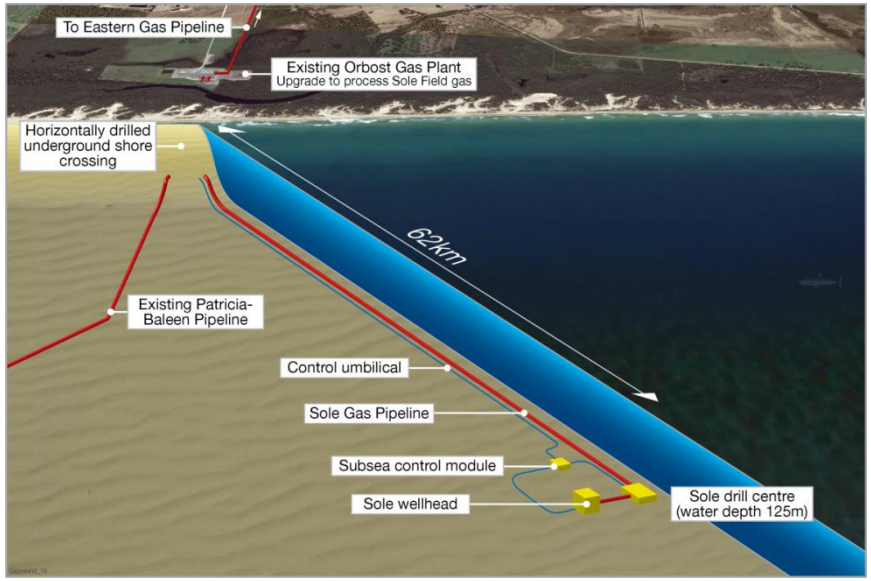
Simple stand alone field development utilising existing plant

Sole Gas Field

- Contingent Resources (2C) of 241 PJ
- Sole gas field in FEED for development to supply gas from Jan quarter 2019
- FEED expected to complete/proceed to FID in Sept quarter 2016
- Sole Gas project development:
  - single vertical subsea well
  - dedicated pipelines and umbilicals to Orbost plant

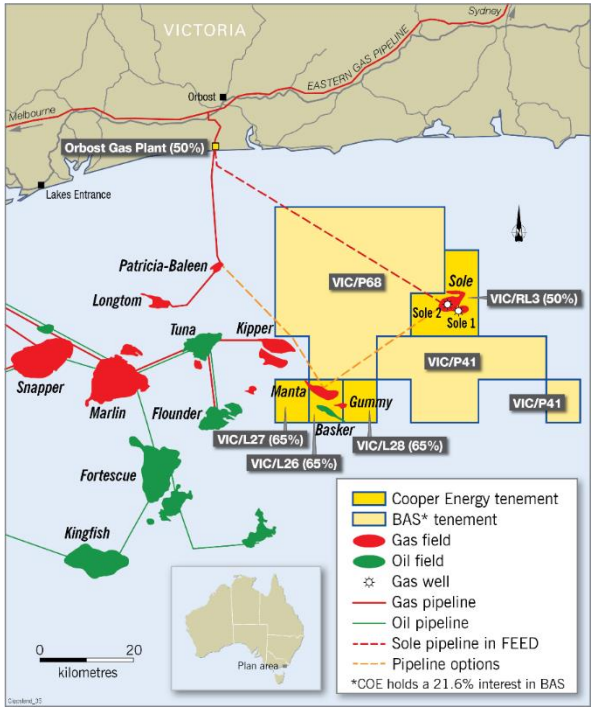
Orbost Gas Plant

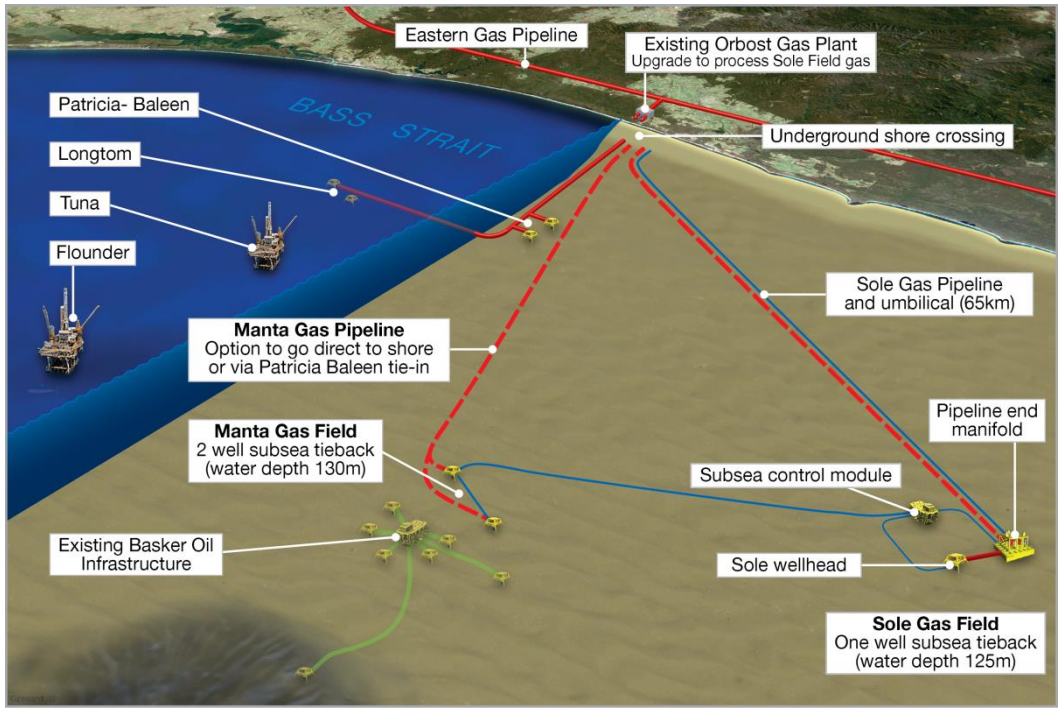
- Strategic location and expansion capacity for processing of additional 3rd party gas
- Capacity of approximately 90 TJ/day
- Plant modifications for processing Sole gas include mercury and H_2S removal and additional compression
- Replacement cost estimated $200 - $250 million



Gippsland Basin Gas Hub concept

Staged development utilising existing Orbost Gas Plant





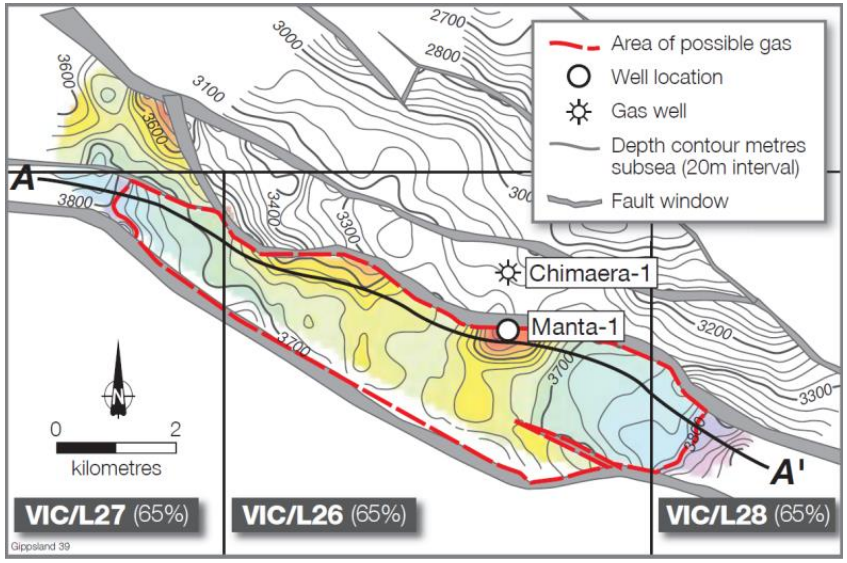
- Opportunity for capital efficient development through use of existing infrastructure and coordinated development
- Gippsland Gas Hub centred around Orbost Gas Plant for Sole, Manta and other gas resources in the region
- Potential substantial savings and value increase if Manta developed[1]
- Gippsland Basin Gas Hub data room initiated late 2015 to facilitate commercial alignment across projects and optimal funding for Cooper Energy

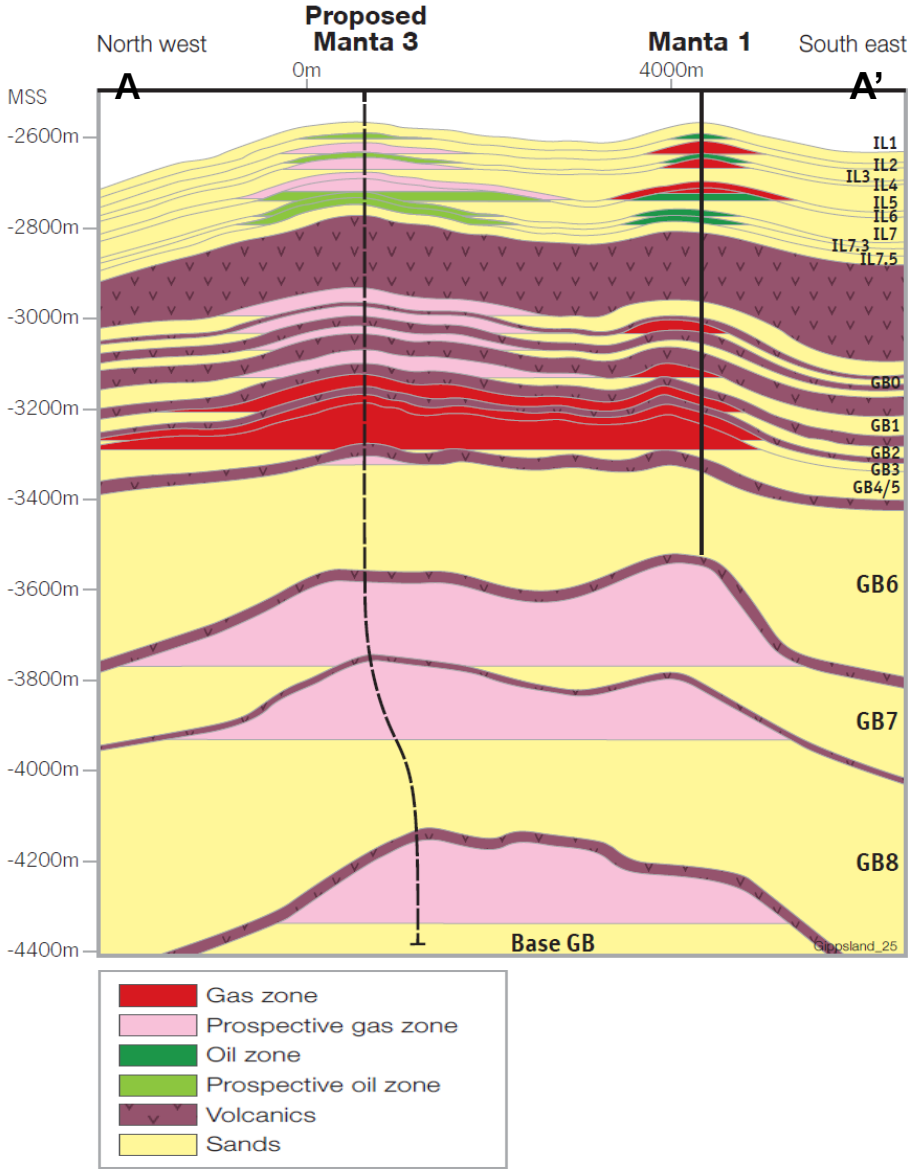
[1] Note: Manta development includes appraisal well

Manta gas

Gas resource with potential in exploration targets below Manta gas field

- Gas resource of 106 PJ 2C Contingent and Risked Prospective Resource of 10 PJ[1] (Cooper Energy 65% & Operator)
- COE Business case identified economic opportunity for Manta development
- Manta gas attracting enquiries from gas buyer
- Untested Golden Beach reservoirs are identified within the same structure below proven gas in the Manta field
- Potential to evaluate multiple additional reservoir sections by drilling Manta-3 another 1,000 metres deeper than Manta-1



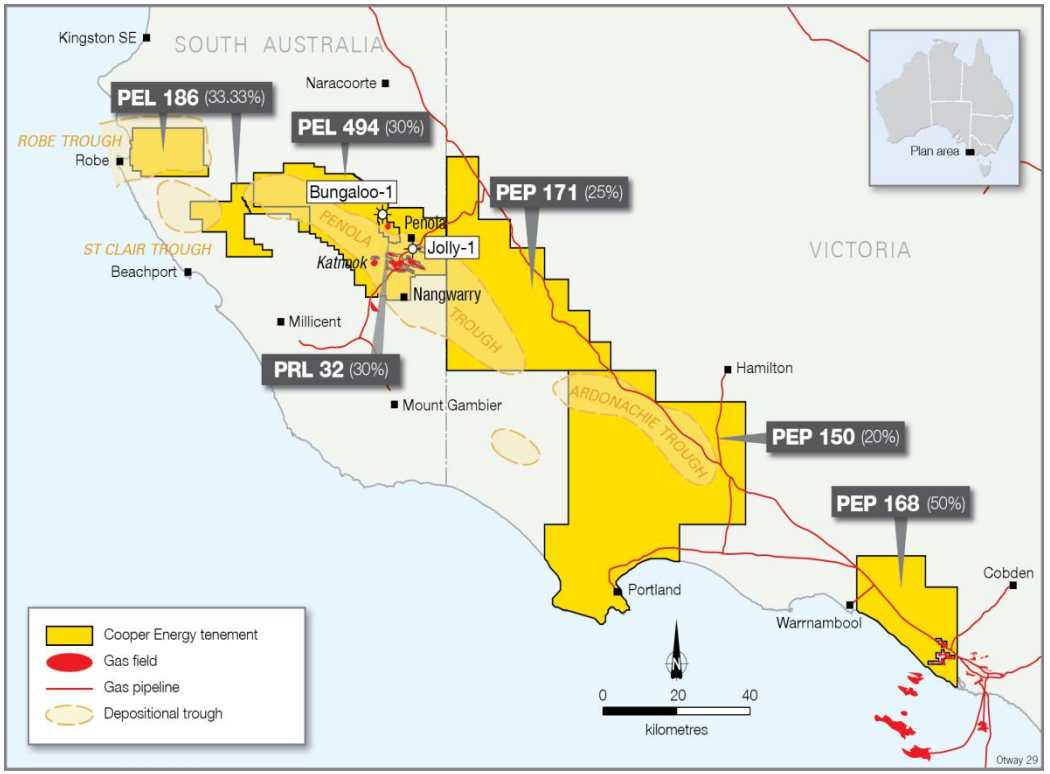


[1] As announced to ASX on 16 July 2015. Refer to notes on Reserve and Resource calculation in Appendices

Otway Basin

Drilling results and analysis confirm prospectivity for conventional gas and shale potential

- Analysis of Jolly-1 and Bungaloo-1 well data in PEL 495 and PRL 32 has confirmed:
  - a deep conventional gas play in Lower Sawpit Formation
  - Casterton Formation unconventional shale gas play
- Victorian acreage subject of application to suspend and extend due to moratorium on onshore gas production
- Proposed activities
  - may drill deep conventional play in PEL 494/495 in FY17
  - rationalise portfolio and focus on key prospective areas



Hedging

Approximately 50% of second half production is hedged at an average floor price of A$68.50/bbl

Hedge arrangements (bbl remaining as at 31 March 2016):	Q4 FY16	H1 FY17	H2 FY17	H1 FY18	Total
A$80.00 – 90.57: zero cost collar options	30,000	-	-	-	60,000
A$57.00 – A$69.70: zero cost collar options	30,000	60,000	30,000		120,000
A$54.45 floor + 50% above floor: zero cost participating swap	-	30,000	30,000	30,000	90,000
Total	60,000	90,000	60,000	30,000	240,000

The company is actively looking at opportunities to top up and extend its hedge profile to further protect against downside oil price scenarios while retaining exposure to higher oil prices.

COOPER ENERGY

Capital expenditure; incurred and outlook

First half increase driven by Gippsland Basin Gas

Capex vs PCP
$ million

	15 H1	16 H1	Change
Cooper Basin	4.3	0.8	- 3.5
Otway Basin	0.7	0.1	-0.6
Gippsland Basin	1.6	8.6	+7.0
Indonesia	3.7	3.9	+0.2
Tunisia	0.3	0.4	+0.1
Total	10.6	13.8	+3.2

Revised capex guidance[1]
$ million

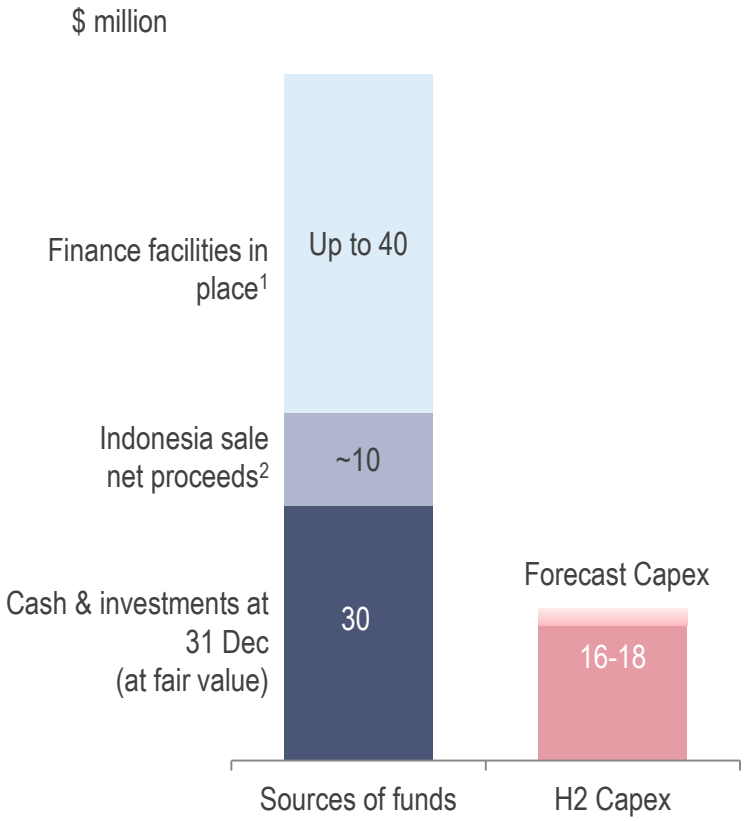
	FY 15	FY16H2	FY16F	y.o.y.[3] change
Cooper Basin	8	2	3	-4
Otway Basin	1	~0[2]	~0[2]	-1
Gippsland Basin	9	13	22	+13
Indonesia	8	1	5	-3
Tunisia	1	1	2	1
Total	27	17	30-32	+3-5

[1] Guidance numbers are approximate and rounded, as a result some totals and subtotals may not equal addition of numbers displayed
[2] Figures rounded to zero, expenditure anticipated to be less than $0.5 million
[3] Year on year

COOPER ENERGY

Funding & capital management

Fully funded, cash & investments exceeding capex, plus finance facilities



[1] Comprises reserve based lending up to $35 million and $5 million for bank guarantees

[2] Subject to regulatory approval

[3] Details of hedging in place is provided in the appendices

Fully funded for FY16

- Financial assets in place at 31 Dec 15 of $30 million plus:
  - ~A$10 million net proceeds from Indonesian exploration acreage divestment
  - finance facilities
  - cash flow from production
- Hedging in place; 50% of FY16 H2 production hedged at an average floor price of A$68.50/bbl[3]

Project funding strategy

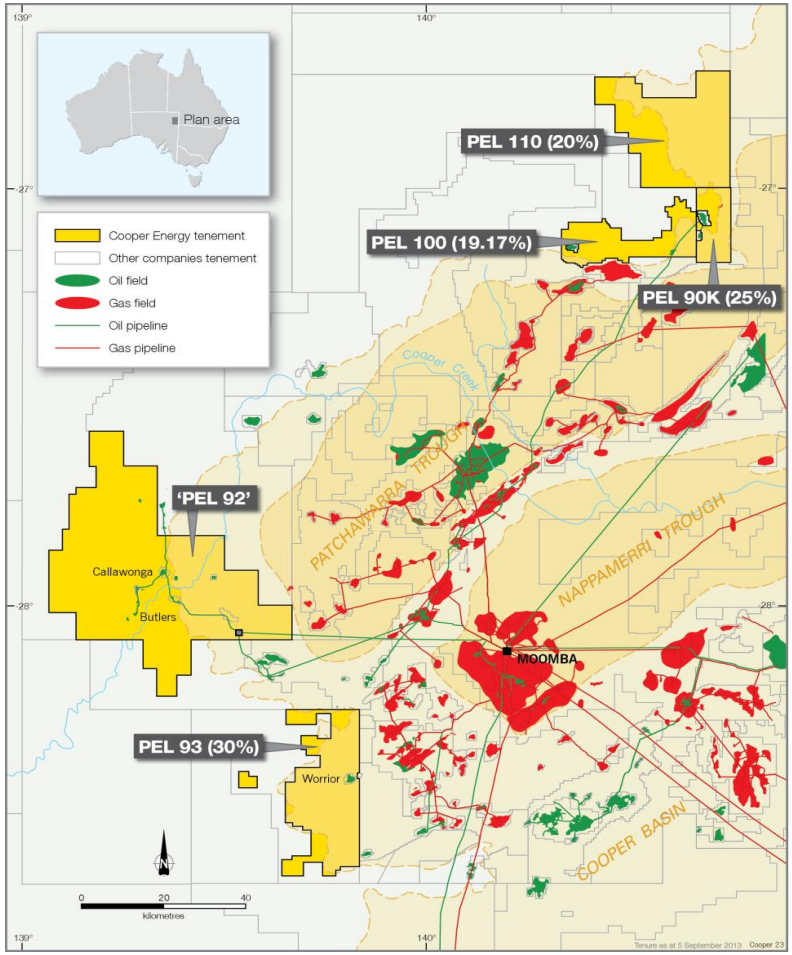
- Data room initiative to align commercial interests and facilitate optimal funding
- Project finance for majority of capex on securing of threshold bankable contracts + FID
- Multiple funding options possible, including:
  - proceeds from equity alignment/interest sell down, other asset sales
  - project finance at joint venture level and/or corporate level
  - equity / equity-like funding

COOPER ENERGY

Cooper Basin - first half results

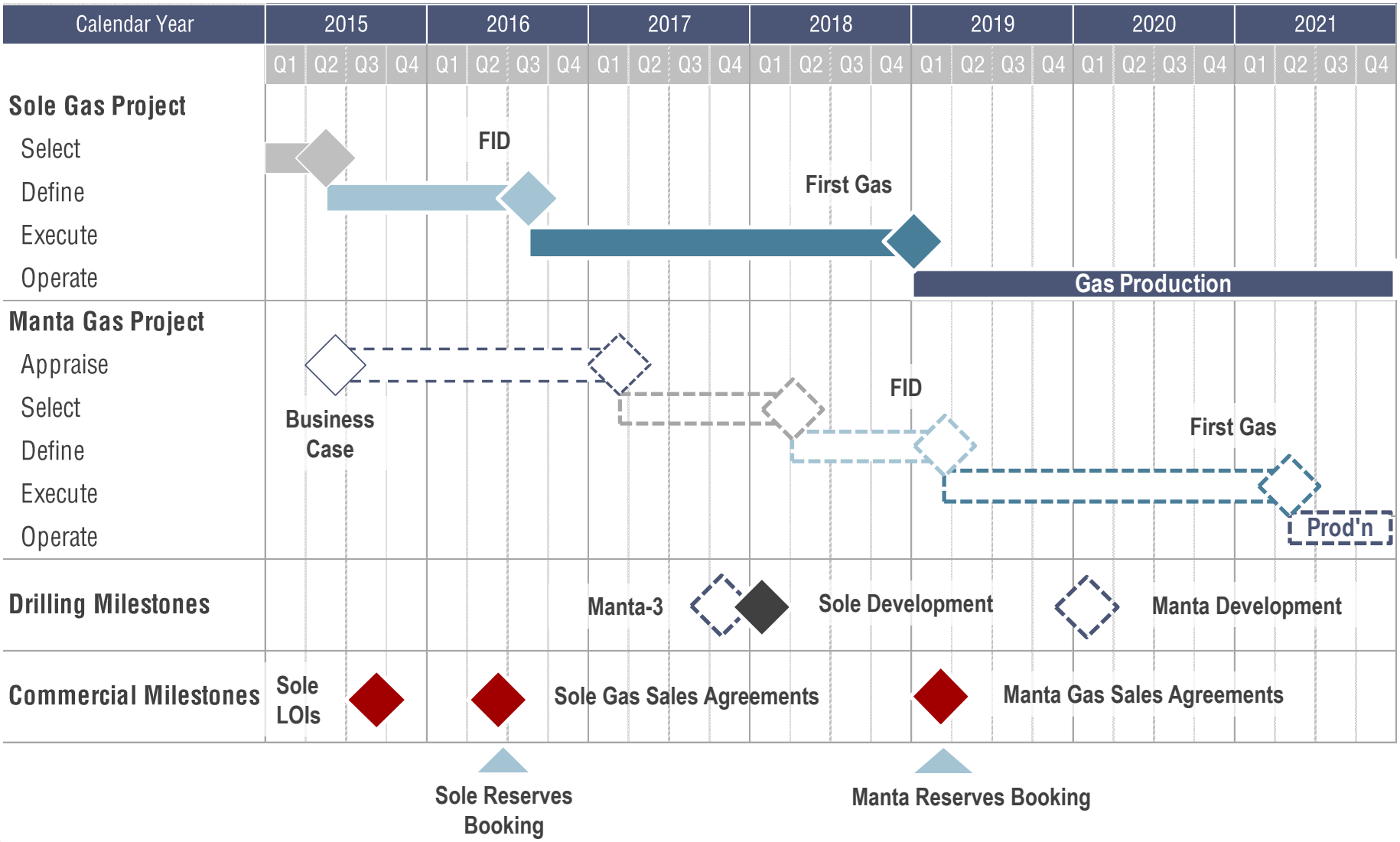
Low cost cash generating production; capex scaled back

- H1 FY16 oil production of 175 kbbls, in line with estimates
- Operating cash cost of A$32.50/bbl (FY16) including transport and royalties
- Connection of Callawonga 10 & 11 in Sept-Oct
- All drilling deferred into FY17
- Callawonga facilities expansion project studies ongoing, production capacity projects deferred into FY17
- Seismic inversion studies and prospect interpretation ongoing
- Plan to 'refresh and upgrade' prospect portfolio during drilling hiatus



Gippsland Gas Projects indicative[1] timeline

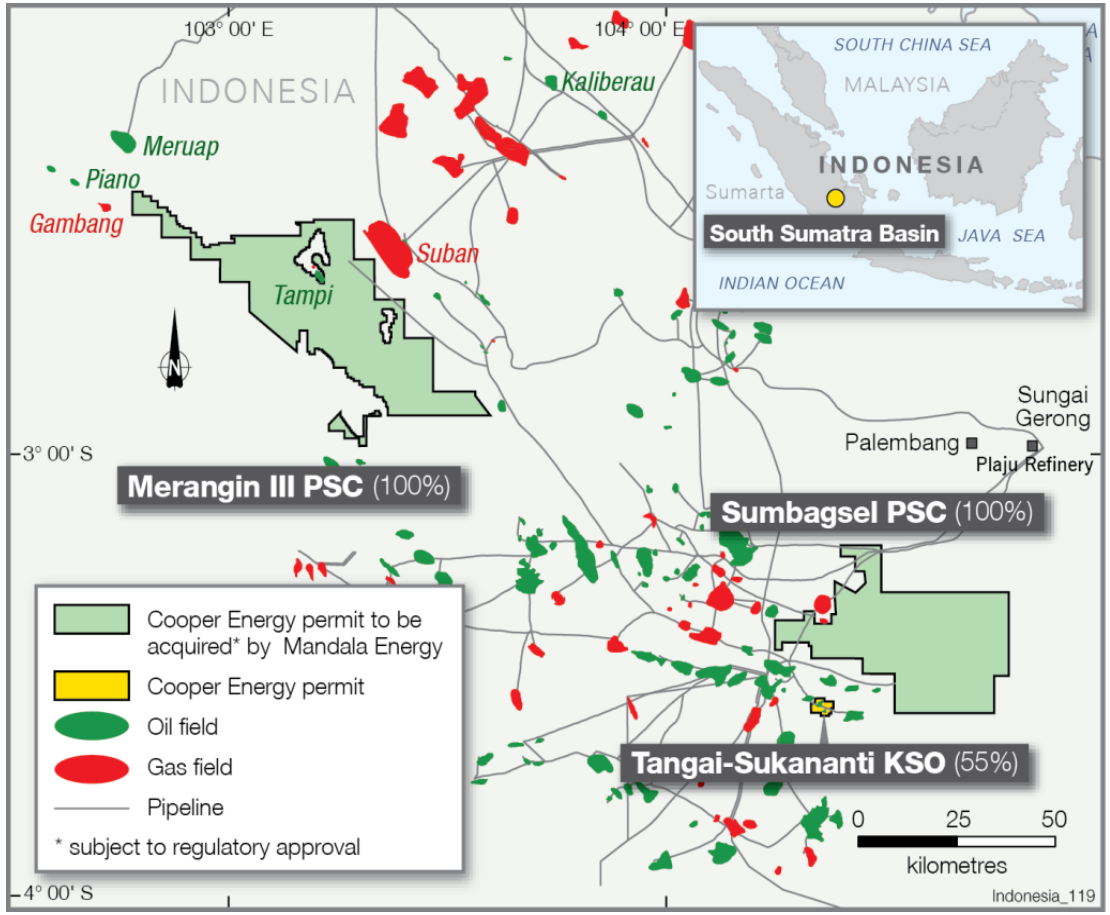
Key commercial and project milestones for value accretion



[1] Indicative only and subject to review at key milestones and joint venture decisions

Indonesian acreage

Exploration assets subject to sale agreement; Tangai-Sukananti KSO divestment process initiated



Notes on calculation of Reserves and Resources

The approach for all reserve and resource calculations is consistent with the definitions and guidelines in the Society of Petroleum Engineers (SPE) 2007 Petroleum Resources Management System (PRMS). The resource estimate methodologies incorporate a range of uncertainty relating to each of the key reservoir input parameters to predict the likely range of outcomes. Project and field totals are aggregated by arithmetic and probabilistic summation. Aggregated 1P or 1C may be a conservative estimate and aggregated 3P and 3C may be an optimistic estimate due to the effects of arithmetic summation. Totals may not exactly reflect arithmetic addition due to rounding.

Reserves

The Cooper Basin totals comprise the probabilistically aggregated PEL 92 project fields and the arithmetic summation of the Worrior project reserves. Total includes 0.05 MMbbl oil reserves used for field fuel. The Indonesia totals include removal of non-shareable oil (NSO) and comprise the probabilistically aggregated Tangai-Sukananti KSO project fields. Totals are derived by arithmetic summation.

Notes on calculation of Contingent Resources

Sole gas field
Contingent Resources have been assessed using probabilistic simulation modelling for the Kingfish Formation at the Sole Field. This methodology incorporates a range of uncertainty relating to each of the key reservoir input parameters to predict the likely range of outcomes. The conversion factor of 1PJ = 0.172MMboe has been used to convert from Sales Gas (PJ) to Oil Equivalent (MMboe). The date of the Sole Contingent Resource Assessment is 26 November 2015 and the assessment was announced to the ASX on 26 November 2015. Cooper Energy is not aware of any new information or data that materially affects the information provided in that release and all material assumptions and technical parameters underpinning the assessment provided in the announcement continues to apply.

Manta gas and oil field
Contingent and Prospective Resources have been assessed using deterministic simulation modelling and probabilistic resource estimation for the Intra-Latrobe and Golden Beach Sub-Group in the Manta field. This methodology incorporates a range of uncertainty relating to each of the key reservoir input parameters to predict the likely range of outcomes. The conversion factor of 1PJ = 0.172MMboe has been used to convert from Sales Gas (PJ) to Oil Equivalent (MMboe). Contingent Resources for the Manta Field have been aggregated by arithmetic summation. The date of the Manta Contingent Resource assessment is 16 July 2015 and the assessment was announced to the ASX on 16 July 2015. Cooper Energy is not aware of any new information or data that materially affects the information provided in that release and all material assumptions and technical parameters underpinning the assessment provided in the announcement continues to apply.

Basker gas and oil field.
Contingent and Resources have been assessed using deterministic simulation modelling and probabilistic resource estimation for the Intra-Latrobe Sub-Group in the Basker field. This methodology incorporates a range of uncertainty relating to each of the key reservoir input parameters to predict the likely range of outcomes. The conversion factor of 1PJ = 0.172MMboe has been used to convert from Sales Gas (PJ) to Oil Equivalent (MMboe). Contingent Resources for the Basker Field have been aggregated by arithmetic summation. The date of the Basker Contingent Resource assessment is 15 August 2014 and the assessment was announced to the ASX on 18 August 2014. Cooper Energy is not aware of any new information or data that materially affects the information provided in that release and all material assumptions and technical parameters underpinning the assessment provided in the announcement continues to apply.

Cautionary Prospective Resource Statement

These estimated quantities of petroleum that may be potentially recovered by the application of future development projects relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation are required to confirm the existence of a significant quantity of potentially movable hydrocarbons.

COOPER ENERGY

Abbreviations

$, A$	Australian dollars unless specified otherwise
Bbls	barrels of oil
boe	barrel of oil equivalent
bopd	barrel of oil per day
EBITDA	earnings before interest, tax, depreciation and amortisation
FEED	Front end engineering and design
FY	Financial year; 12 months to 30 June
H1	Half year; 6 months ended 31 December
kbbls	thousand barrels
MMbbl	million barrels of oil
MMboe	million barrels of oil equivalent
NPAT	net profit after tax
PEL 92	SA Cooper Basin acreage held by the PEL 92 joint venture now encompassed by Petroleum Retention Licences 85 – 104
1P reserves	Proved reserves
2P reserves	Proved and Probable reserves
3P	Proved, Probable and Possible reserves
1C, 2C, 3C	high, medium and low estimates of contingent resources

COOPER ENERGY