

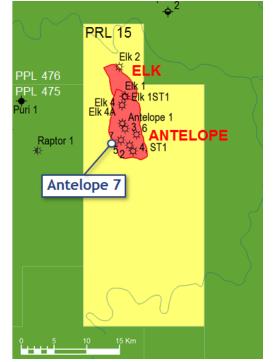
# Exploration and Appraisal Drilling Update – January 2017

(ASX:OSH | ADR: OISHY | POMSoX: OSH)

## 2 February 2017

\* All depths quoted are MDRT (measured depth from rotary table)

Well Name	Antelope 7 ST1
Well Type	Gas appraisal
Location	PRL 15, Gulf Province, PNG 1.4km WSW of Antelope 5
Spud Date	2 November 2016
Rig	HA 115
Objective/ Targets	To test for reservoir presence and definition on the western flank of the field.
Status	During January, a sidetrack appraisal well was kicked off at a depth of 1,178 metres, after drilling difficulties and adverse hole conditions were encountered in the initial borehole.
	At the end of the month, the sidetrack was at a depth of 1,980 metres and drilling ahead in the Orubadi Formation.
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### Operator Total E&P PNG Limited

Participants <sup>1</sup>		
Farticipants	Oil Search	22.8%
	Total	40.1%
	InterOil	36.5%
	Minorities	<u>0.5%</u>
	Total	100%

<sup>1</sup> Gross interests, pre-Government and landowner back-in rounded to 1 decimal place

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Well Type	Exploration	
Location	PPL 402, Highlands, PNG, (north west of the Hides Gas field)	
Spud Date	2 November 2016	
Rig	Rig 104	
Objective/ Targets	Early Cretaceous sandstone of the Toro Formation	
Status	During January, Muruk 1 ST1, a northeast orientated geological sidetrack with a step out of approximately one kilometre, was spudded.	
	The well is currently at a depth of 3,463 metres and the rig is preparing to run 7" liner	

Muruk 1 ST1

Well Name

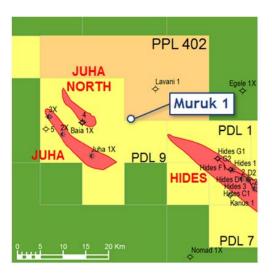
The well is currently at a depth of 3,463 metres and the rig is preparing to run 7" liner prior to drilling ahead in 6" hole to penetrate the Toro reservoir. This sidetrack is being drilled to evaluate the structure and investigate the downdip extent of hydrocarbons.

Subject to the results of Muruk 1 ST1, consideration will be given to drilling a second geological sidetrack, to further appraise the extent of the discovery.

### **Operator** Oil Search (PNG) Ltd

Participants <sup>1</sup>	Oil Search (PNG) Ltd	37.5%
	Esso PNG Wren Ltd	42.5%
	Barracuda Ltd (Santos Limited)	20.0%
	Total	100.0%

<sup>1</sup> Gross interests pre-Government and landowner back-in, rounded to one decimal place (Santos's interest subject to regulatory approval).





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