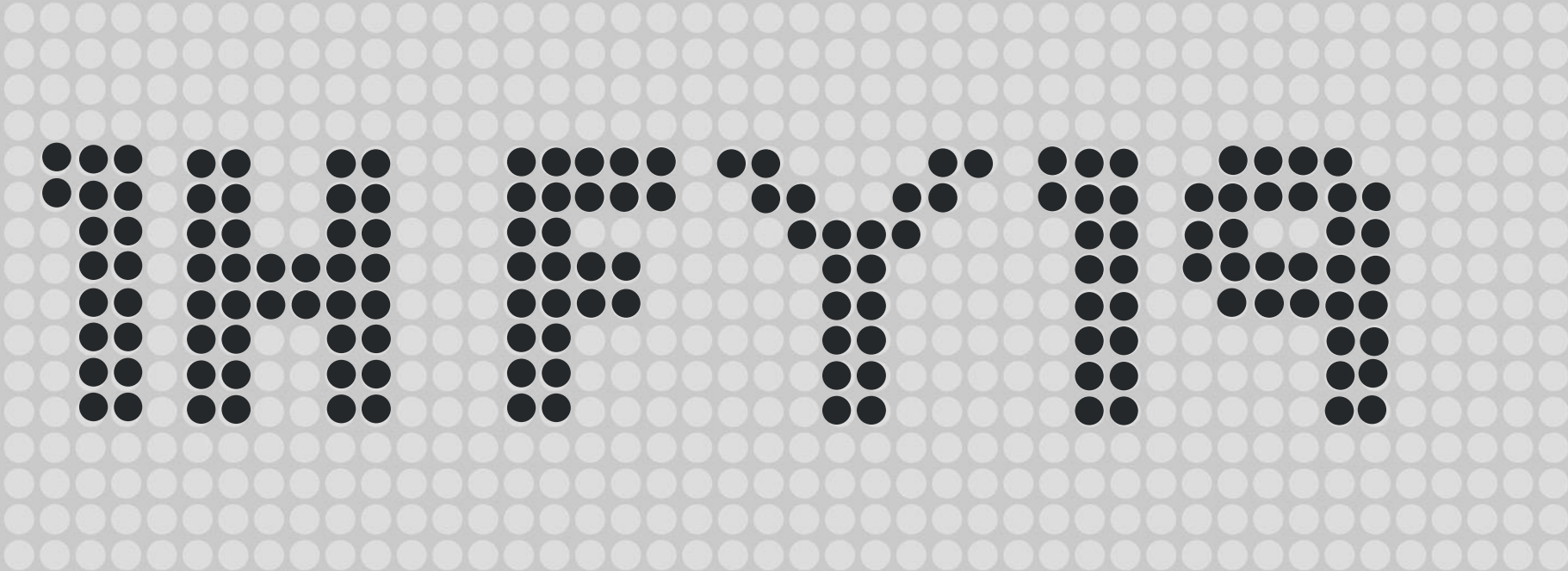


financial results for half year ended 31 December 2018.



20 February 2019

energy. connected.



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APA Group believes that there are reasonable grounds for these forward looking statements and due care and attention have been used in preparing this presentation. However, the forward looking statements, opinions and estimates provided in this presentation are based on assumptions and contingencies which are subject to change without notice, as are statements about market and industry trends, which are based on interpretations of current market conditions and are subject to risk factors associated with the industries in which APA Group operates. Forward-looking statements, opinions and estimates are not guarantees or predictions of future performance and involve known and unknown risks and uncertainties and other factors, many of which are beyond the control of APA Group, and may involve significant elements of subjective judgement and assumptions as to future events which may or may not be correct. There can be no assurance that actual outcomes will not materially differ from these forward-looking statements, opinions and estimates. A number of important factors could cause actual results or performance to differ materially from such forward-looking statements, opinions and estimates.

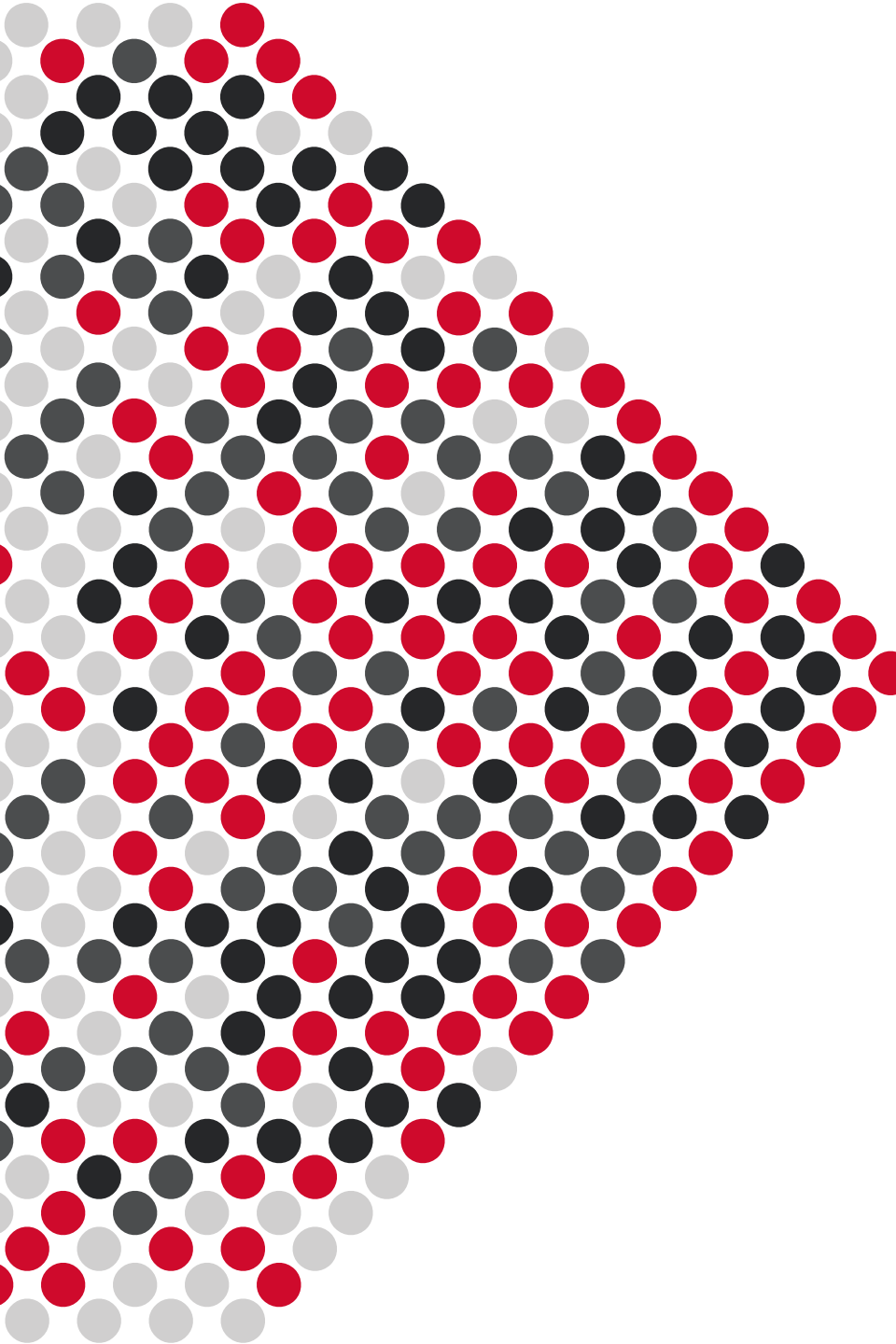
Investors should form their own views as to these matters and any assumptions on which any forward-looking statements are based. APA Group assumes no obligation to update or revise such information to reflect any change in expectations or assumptions.

Investment risk: An investment in securities in APA Group is subject to investment and other known and unknown risks, some of which are beyond the control of APA Group. APA Group does not guarantee any particular rate of return or the performance of APA Group.

Non-IFRS financial measures: APA Group results are reported under International Financial Reporting Standards (IFRS). However, investors should be aware that this presentation includes certain financial measures that are non-IFRS financial measures for the purposes of providing a more comprehensive understanding of the performance of the APA Group. These non-IFRS financial measures include EBIT, EBITDA and other "normalised" measures. Such non-IFRS information is unaudited, however the numbers have been extracted from the audited financial statements.

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Non-GAAP financial measures: Investors should be aware that certain financial data included in this presentation are "non-GAAP financial measures" under Regulation G of the U.S. Securities Exchange Act of 1934, as amended. These measures are EBITDA, normalised EBITDA and statutory EBITDA. The disclosure of such non-GAAP financial measures in the manner included in the presentation may not be permissible in a registration statement under the U.S. Securities Act. These non-GAAP financial measures do not have a standardised meaning prescribed by Australian Accounting Standards and therefore may not be comparable to similarly titled measures presented by other entities, and should not be construed as an alternative to other financial measures determined in accordance with Australian Accounting Standards. Although APA Group believes these non-GAAP financial measures provide useful information to users in measuring the financial performance and condition of its business, investors are cautioned not to place undue reliance on any non-GAAP financial measures included in this presentation.



results overview and strategic highlights

Mick McCormack
Managing Director and CEO.

1H FY2019 highlights



\$ million	1H FY19	1H FY18	change	
Revenue excluding pass-through ⁽¹⁾	1,012.9	954.7	Up	6.1%
EBITDA	787.7	755.3	Up	4.3%
Net profit after tax	157.4	124.0	Up	27.0%
Operating cash flow ⁽²⁾	470.2	462.5	Up	1.7%
Operating cash flow per security (cents)	39.8	41.4 ⁽³⁾	Down	3.9%
Distributions per security (cents)	21.5	21.0	Up	2.4%

Notes:

- (1) Pass-through revenue is revenue on which no margin is earned.
- (2) Operating cash flow = net cash from operations after interest and tax payments.
- (3) Operating cash flow per security for 1H FY2018 has been adjusted for the Entitlement Offer completed on the 23 March 2018.



results overview



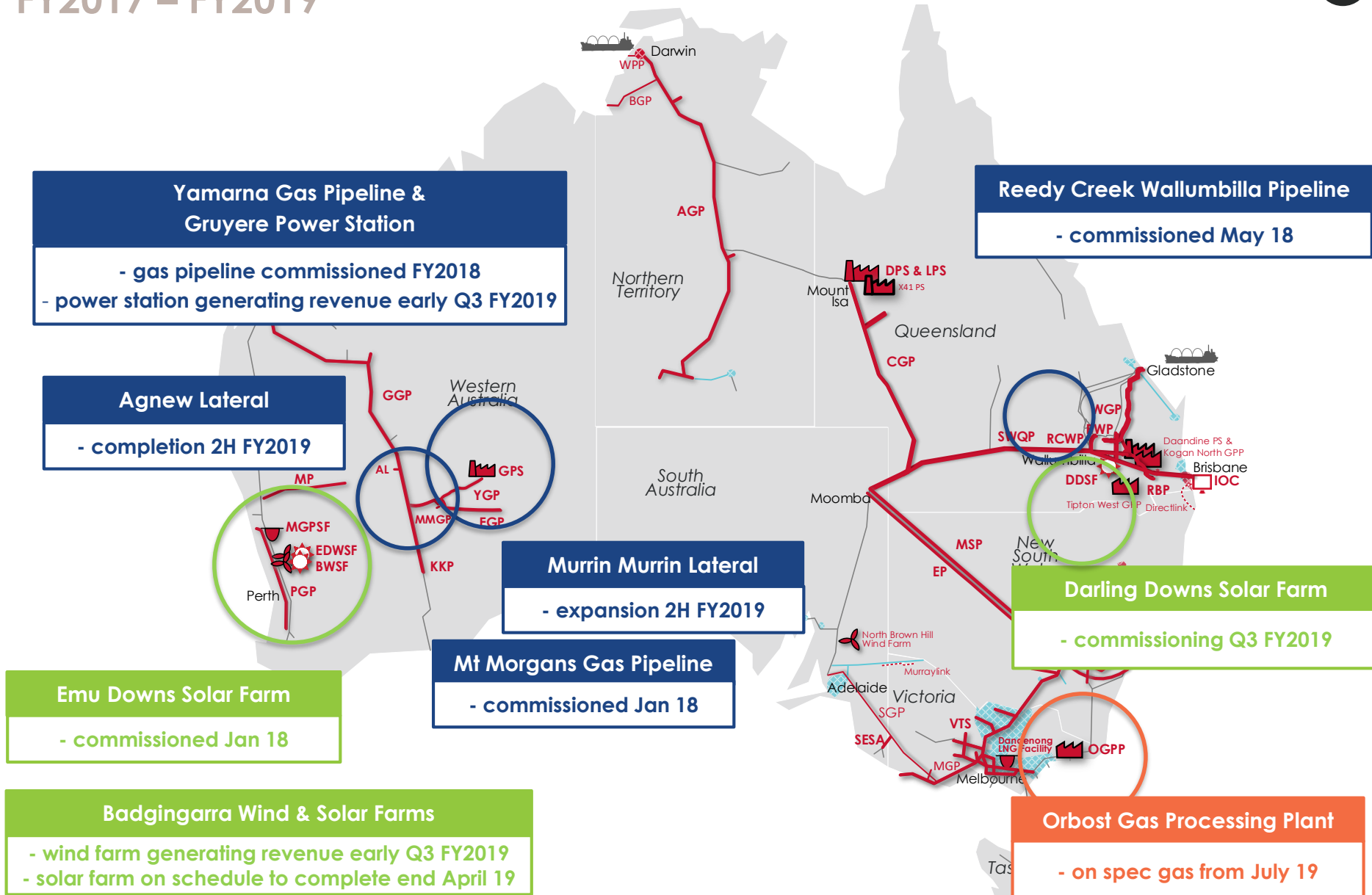
- Solid interim results delivered
- On track to deliver FY2019 EBITDA within upper end of guidance range
- Growth capex spend on committed projects of \$261.4m and on track to reach ~\$425m for FY2019
- New revenues from new operating assets
 - Pipelines and renewable power generation
- Announced significant contracts and variations on the East Coast Grid that will generate \$130m in new and renewed revenue over 3 years
- Western Australia portfolio growth
 - Powering the resources sector
- Carpentaria Gas Pipeline now bi-directional supporting new gas flow from NT
- Refinanced high cost debt reducing borrowing costs
- Focus on the customer: APA's Customer Promise and the industry's Energy Charter
- Improved safety performance

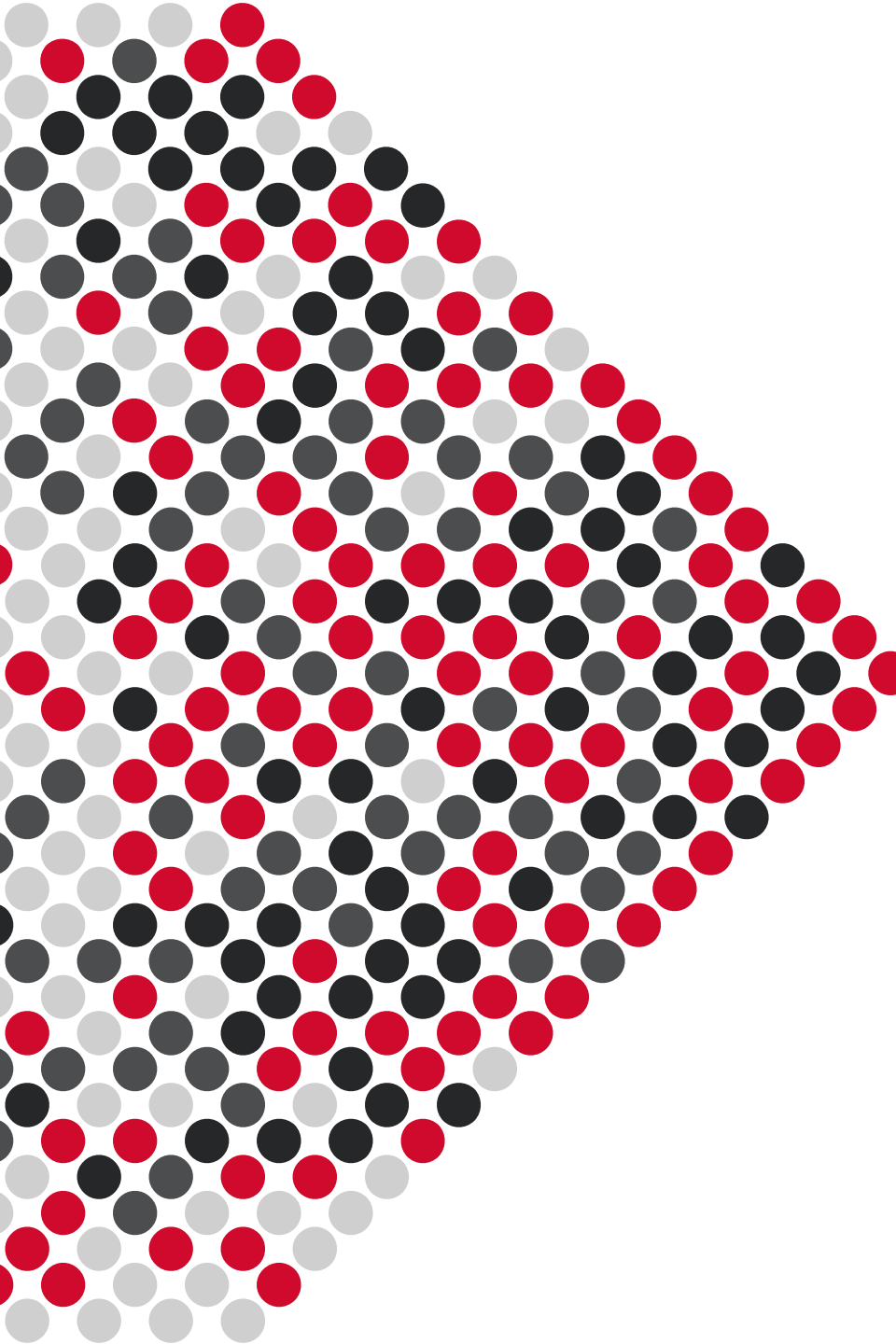
New revenue generating assets



record capex program \$1.4 b plus – nearing completion

FY2017 – FY2019





financial performance

Peter Fredricson
Chief Financial Officer.

summary results



\$ million	1H FY19	1H FY18	Change
Revenue excluding pass-through ⁽¹⁾	1,012.9	954.7	6.1%
EBITDA	787.7	755.3	4.3%
Depreciation and amortisation	(297.6)	(289.1)	(2.9%)
EBIT	490.0	466.1	5.1%
Net interest expense	(239.6)	(262.6)	8.8%
Pre-tax profit	250.5	203.5	23.1%
Tax	(93.1)	(79.5)	(17.0%)
Net profit after tax	157.4	124.0	27.0%
Operating cash flow ⁽²⁾	470.2	462.5	1.7%
Operating cash flow per security (cents)	39.8	41.4 ⁽³⁾	(3.9%)

Notes: Numbers in the table may not add due to rounding.

(1) Pass-through revenue is revenue on which no margin is earned.

(2) Operating cash flow = net cash from operations after interest and tax payments.

(3) Operating cash flow per security for 1H FY2018 has been adjusted for the Entitlement Offer completed on the 23 March 2018.

1H FY19 result: EBITDA by business segment



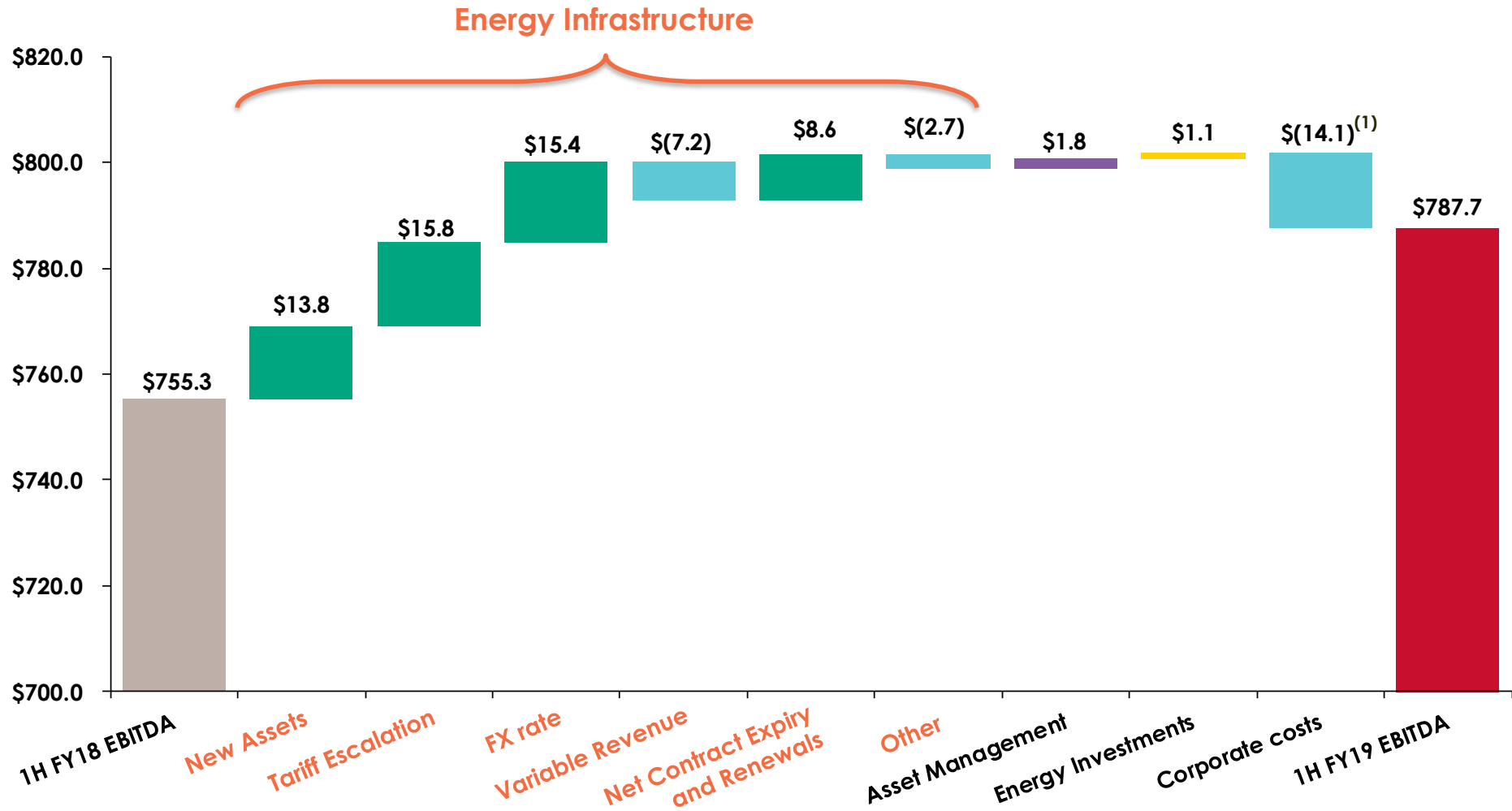
\$ million	1H FY19	1H FY18	Change
Energy Infrastructure			
Queensland	511.6	474.0	7.9%
New South Wales	75.4	71.8	5.0%
Victoria & South Australia	68.8	71.5	(3.8%)
Northern Territory	10.8	11.4	(5.1%)
Western Australia	122.7	117.0	4.9%
Energy Infra total	789.4	745.8	5.8%
Asset Management	27.7	25.9	6.9%
Energy Investments	13.0	11.9	9.2%
Corporate costs	(42.4)⁽²⁾	(28.3)	(49.7%) ⁽²⁾
Total EBITDA	787.7	755.3	4.3%
CC/EBITDA ⁽¹⁾	5.1%	3.6%	

Notes: Numbers in the table may not add due to rounding.

(1) As a % of EBITDA before corporate costs.

(2) Includes \$11.3 million of costs associated with the CKI proposal and Managing Director's impending retirement.

1H FY19 EBITDA bridge



Notes:

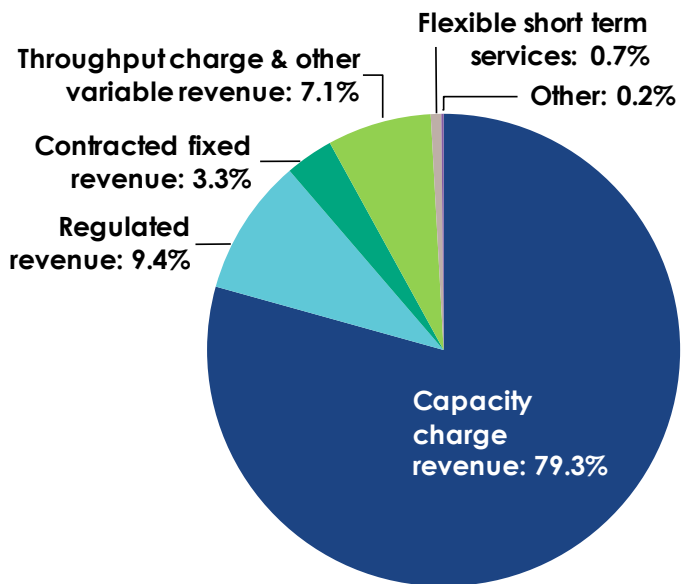
(1) Includes \$11.3 million of costs associated with the CKI proposal and Managing Director's impending retirement.

Low risk business model

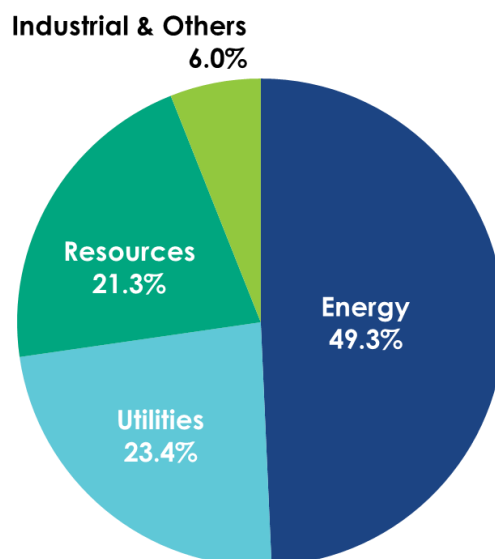
- Solid risk management processes in place
- Continue to manage counterparty risks by:
 - Diversification of customers and industry exposures
 - Assessment of counterparty creditworthiness
 - Entering into long term contracts to support major capital spend
- Revenue weighted average contract tenor remains in excess of 12 years

Energy Infrastructure revenue split

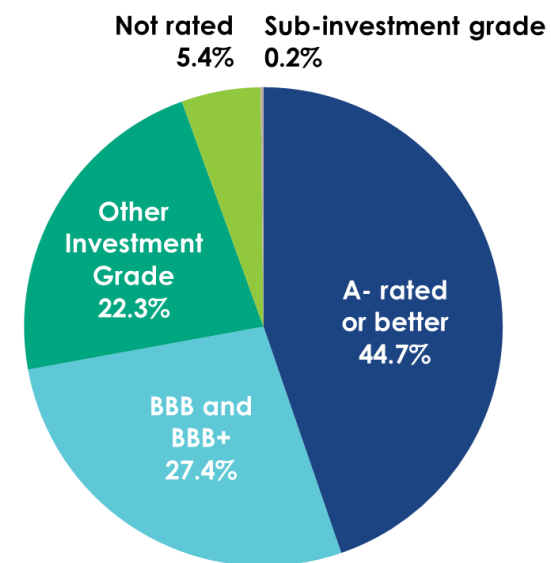
By revenue type



By customer industry



By customer credit rating



energy infrastructure contracting



Recontracting ongoing:

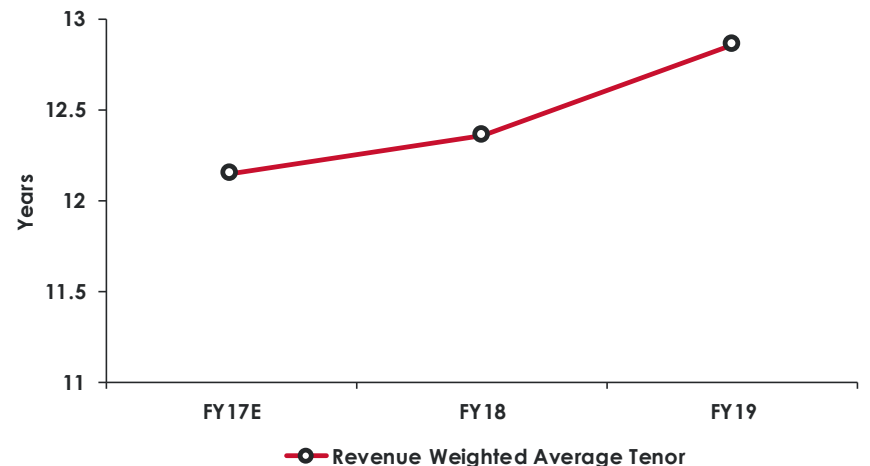
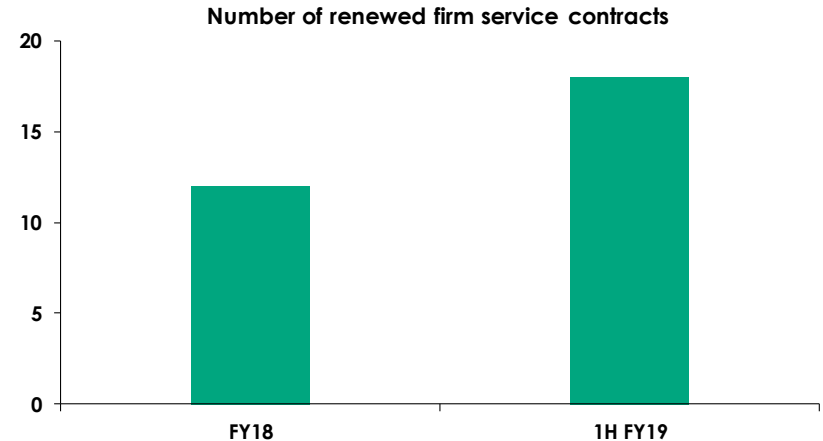
- Since the GMRG reforms (1 Aug 2017) were introduced, APA has entered into ~120 contracts or variations across all transmission pipelines
- Of the ~120 contracts, 30 relate to firm service contract renewal with existing customers
- No contracts have been referred to the arbitration process

Revenue certainty underpinned by LT contracts:

- Revenue weighted average contract term as at 31 Dec 2018 is in excess of 12 years
- Expansions and new infrastructure are underpinned by long term contracts

Contracting flexibility:

- APA offers flexible multi asset, multi service contracts across APA's interconnected portfolio with ~60 receipt points and 170 delivery points nationally operated by APA's integrated operations centre



Notes:

FY17 estimate, FY18 onwards are based on the Gas Market Reform Group (GMRG) data.

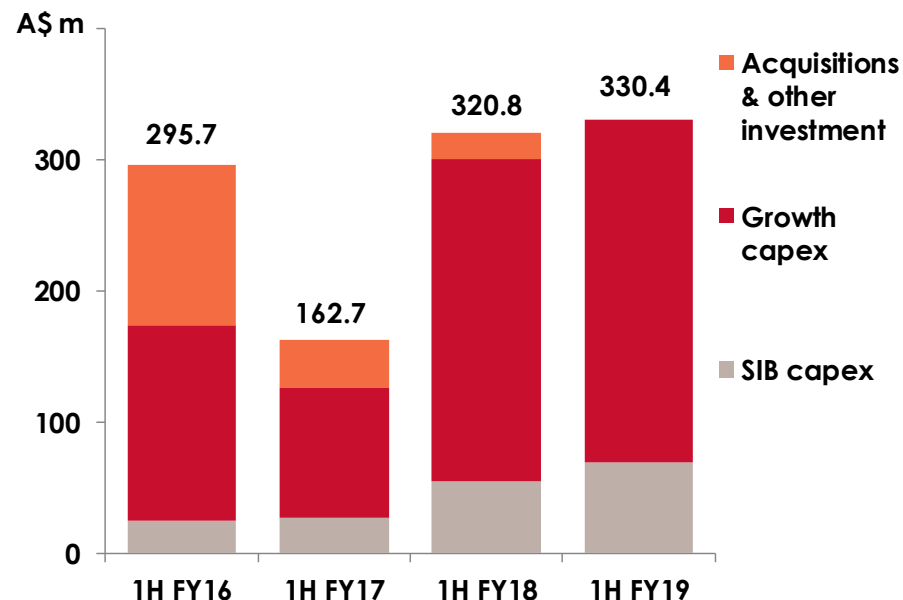
capital expenditure and investment cash flows



\$ million	1H FY19	1H FY18
Growth capex		
Regulated – Victoria	14.0	22.4
Non-regulated		
East Coast Grid	104.3	78.9
Western Australia and Northern Territory	132.6	120.1
Other	10.5	24.3
Total growth capex	261.4	245.7
Investments & acquisitions	-	20.0
Stay-in business capex	68.9	55.1
Total capital & investment expenditure⁽¹⁾	330.4	320.8

Notes: Numbers in the table may not add due to rounding.

(1) Capital expenditure ("capex") represents cash payments as disclosed in the cash flow statement.

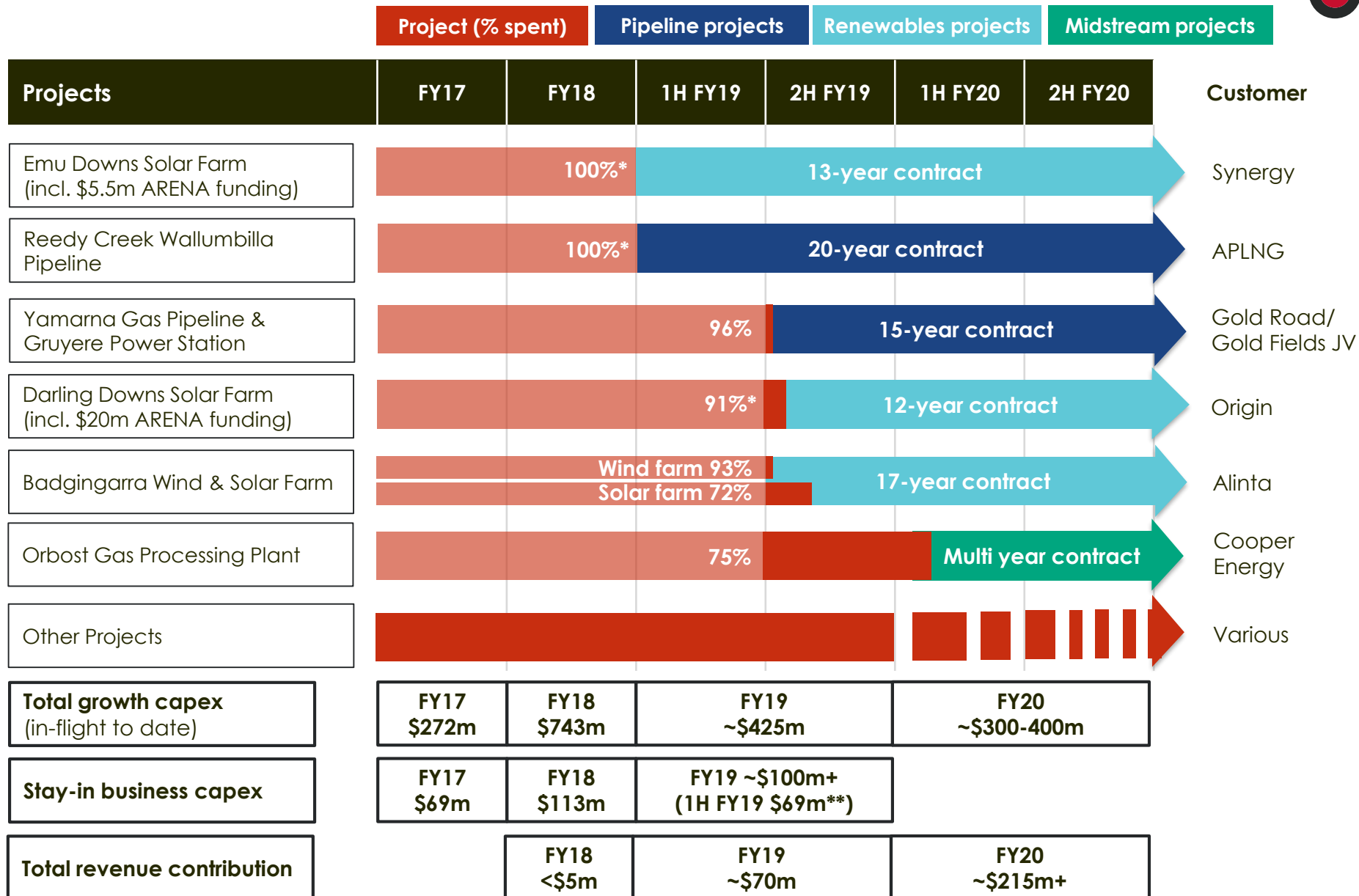


Notes: Value of acquisitions represents value of acquisitions as prescribed in the notes to the financial statements.

Growth capex projects:

- Yamarna Gas Pipeline and Gruyere Power Station
- Murrin Murrin Lateral expansion
- Orbost Gas Processing Plant
- Renewable power - Badgingarra Wind and Solar Farms and Darling Downs Solar Farm
- Scoping works for the Western Outer Ring Main project in VIC and smaller capacity expansions and metering works in VIC and NSW
- Crib Point Pakenham Pipeline - early investigative works

3 year growth projects update



Notes: diagram is illustrative only * Revenue generating during 1H FY19 ** Actual for 1H FY19

capital management



- Cash and committed undrawn facilities of around \$1,220 million as at 31 December 2018 to meet the continuing needs of the business
- Credit ratings: S&P BBB (outlook Stable, confirmed Nov 2018), Moody's Baa2 (outlook Stable, confirmed Nov 2018)
- Key capital ratios are as follows:

Metrics ⁽¹⁾	Dec 2018	Jun 2018	Jun 2017
Gearing ^(1, 2)	66.5%	65.4%	67.4%
Interest cover ratio	2.8 times	2.7 times	2.8 times
Average interest rate applying to drawn debt ⁽¹⁾	5.49%	5.65%	5.56%
Interest rate exposure fixed or hedged	95.0%	97.7%	94.5%
Average maturity of senior facilities	6.4 years	6.9 years	7.5 years

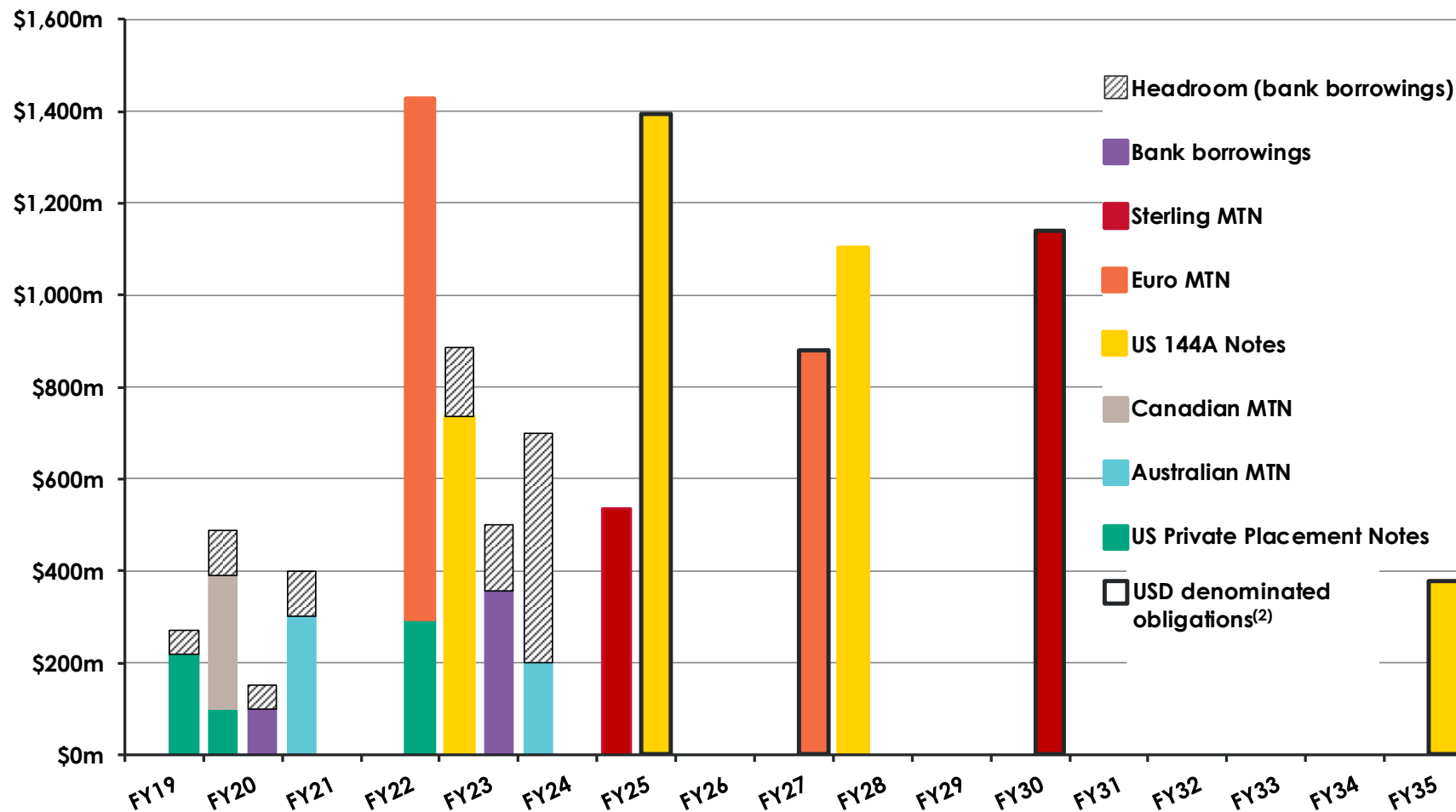
Notes:

- (1) For the purpose of the calculation, drawn debt that has been kept in USD (rather than AUD) and is in a designated hedge relationship with USD revenue, has been nominally exchanged at AUD/USD exchange rates of 0.7772 for Euro and GBP MTN issuances and 0.7879 for the US144A notes at respective inception dates.
- (2) Ratio of net debt to net debt plus book equity.

debt maturity profile



APA maintains diversity of funding sources and spread of maturities ⁽¹⁾



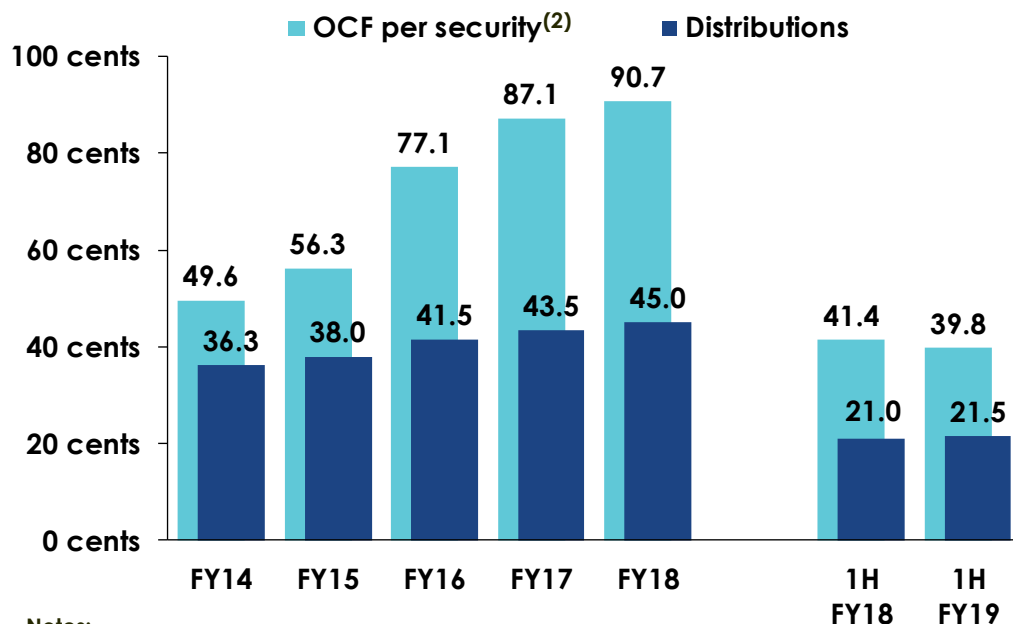
Notes:

(1) APA debt maturity profile as at 31 December 2017.

(2) USD denominated obligations translated to AUD at the prevailing rate at inception (USD144A - AUD/USD=0.7879, Euro and Sterling - AUD/USD=0.7772).

fully covered distributions

- Distribution payout ratio⁽¹⁾ of 53.4%
- Distribution components:
 - 7.47 cents APT franked profit distribution
 - 2.03 cents APT unfranked profit distribution
 - 6.58 cents APT capital distribution
 - 2.97 cents APTIT profit distribution
 - 2.45 cents APTIT capital distribution
 - 21.5 cents

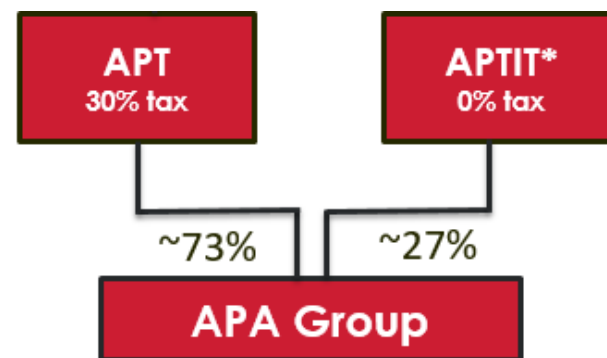


Notes:

- (1) Distribution payout ratio: distribution applicable to the 1H FY19 as a percentage of operating cash flow.
- (2) Operating cash flow per security has been adjusted for the rights issue completed on the 23 March 2018.

Franking Credits

- Franking credits of 3.2 cents per security allocated to the interim APT profit distribution
- Stapled security tax structure

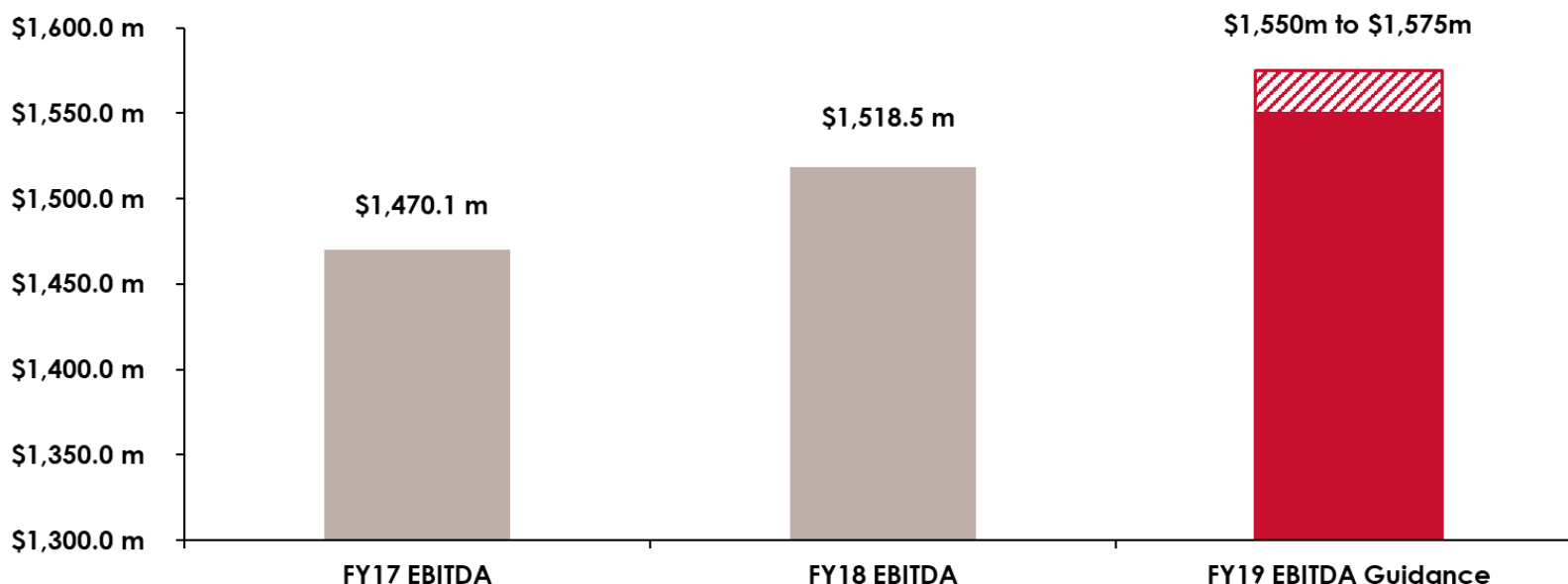


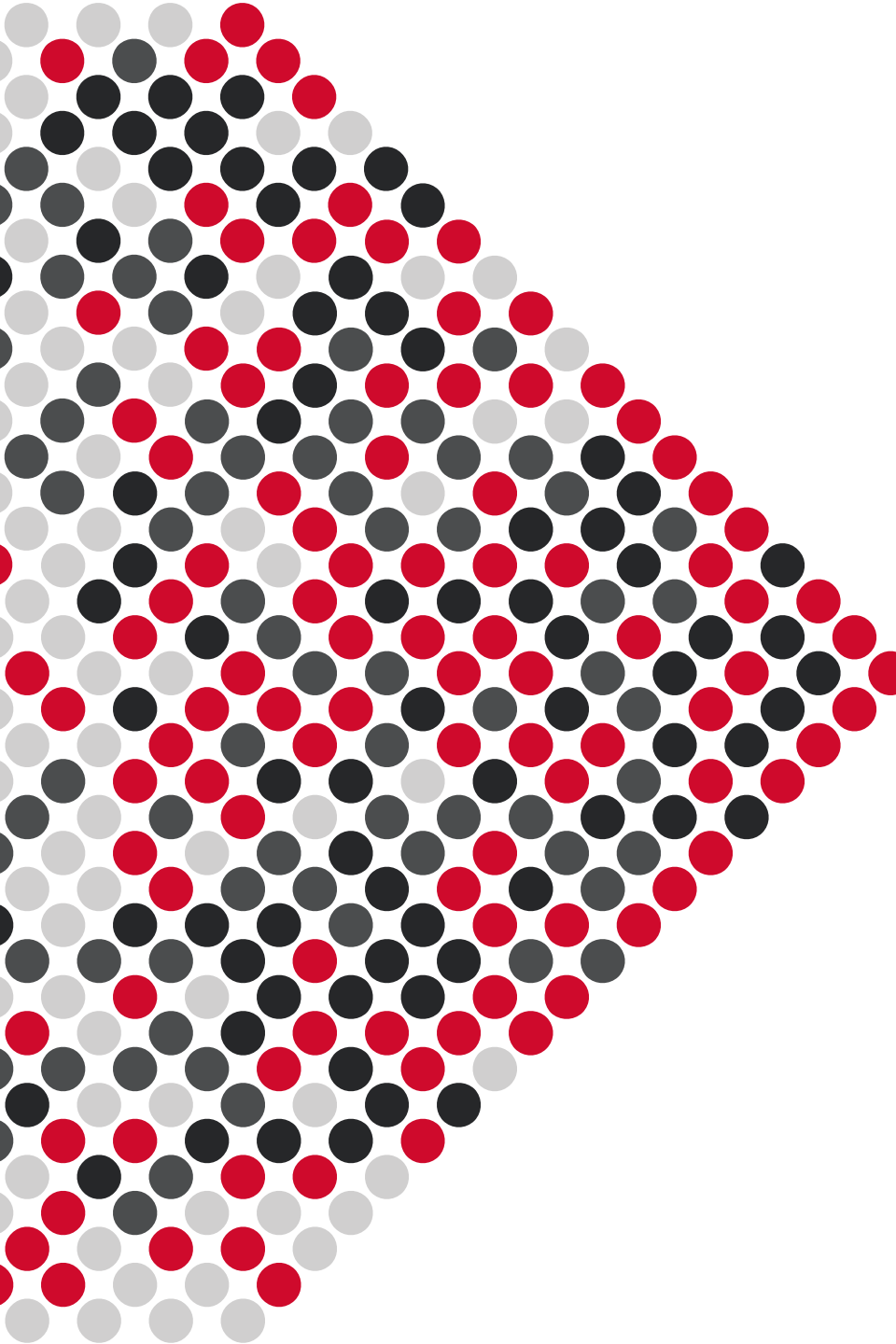
* Pass-through trust entity

- Profits from APT to be distributed with franking credits, where available
- FY18 effective cash tax rate of 12.1%, due to utilisation of available existing losses and R&D tax offsets

FY2019 guidance

- Based on current operating plans and available information, EBITDA for FY2019 is expected to be within the upper end of the guidance range of \$1,550 million to \$1,575 million
- Net interest costs for FY2019 expected to settle towards the lower end of the range of \$500 million to \$510 million
- Distributions per security for FY2019 expected to be in the order of 46.5 cents per security, with the 3.2 cents per security of franking credits announced for the half year and any further franking credits that may be allocated to the final distribution attaching to that cash payout
- Committed capex spend on track for FY2019, in the order of ~\$425 million





outlook

Mick McCormack
Managing Director and CEO.

APA's Customer Promise

- APA's top 20 transmission customers surveyed
- Improving the customer experience is an ongoing focus
- Supports and is aligned to APA's commitment to The Energy Charter
- Comprehensive rollout plan - internal and external stakeholders

“ It's APA'S commitment to our customers as to what they can and should expect from us. ”



Our vision: Together, deliver energy for a better Australia.

- First whole-of-industry initiative to deliver better customer outcomes
- Live as at 1 January 2019
- 17 Australian energy company signatories
- First disclosure reports - to be published end Sept 19
- Accountability panel to assess disclosures
- Five Principles:
 1. **We will put customers at the centre of our business and the energy system.**
 2. **We will improve energy affordability for customers.**
 3. **We will provide energy safely, sustainably and reliably.**
 4. **We will improve the customer experience.**
 5. **We will support customers facing vulnerable circumstances.**

North America - exploring opportunities

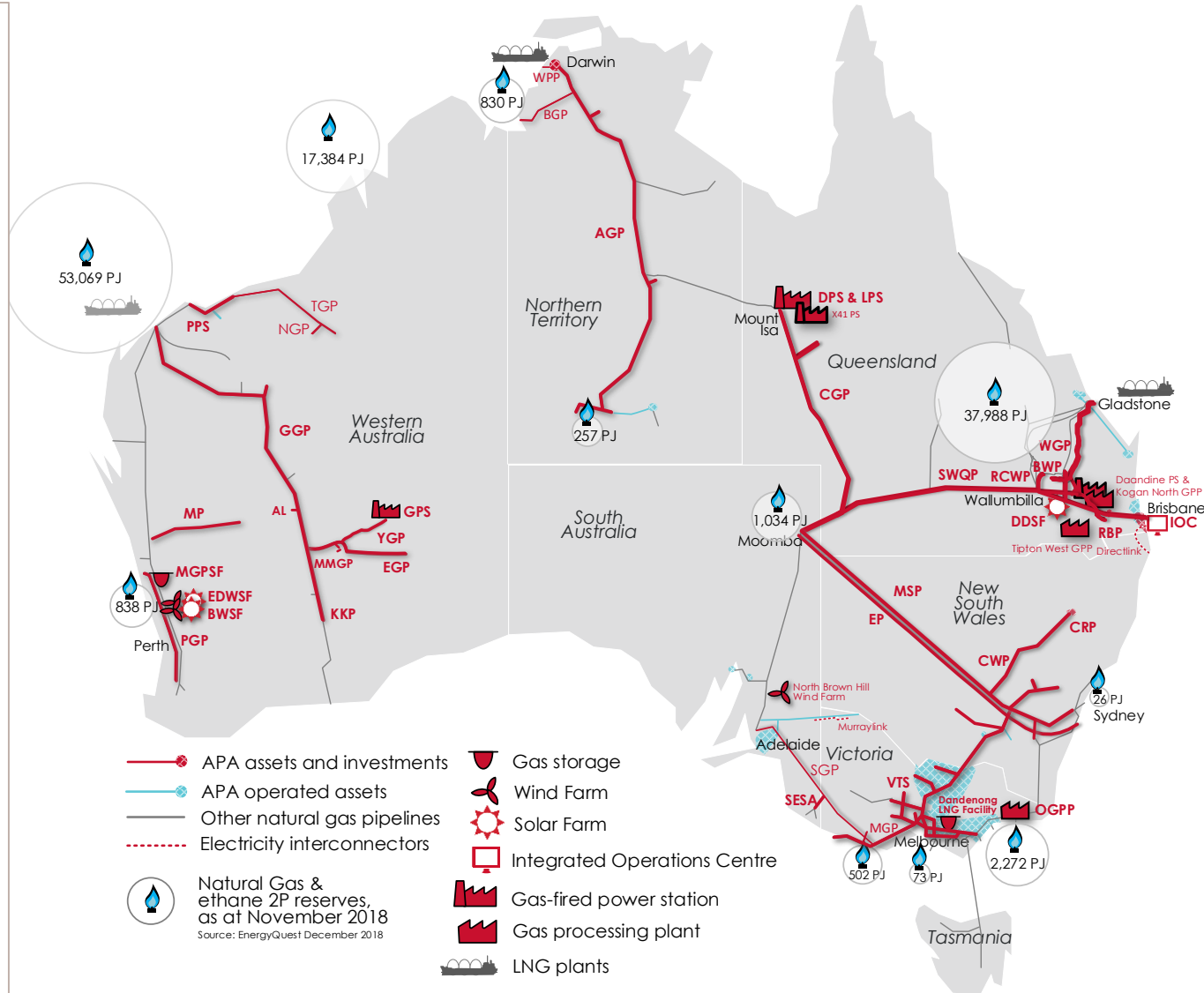
- In FY17, APA advised the market that we were exploring opportunities in North America as part of APA's long term growth strategy
- US Houston office opened in August 2017 with 2 full-time employees
- CKI proposal stalled progress in 1H FY2019
- Ongoing due diligence of the North American gas infrastructure sector now continuing with a focus on:
 - acquiring a gas infrastructure business that will provide a strong platform for future growth
 - targeting businesses with the same or lower business risk profile as APA
- The North American gas infrastructure sector continues to remain attractive due to:
 - ✓ favourable gas fundamentals with over 80 years of gas supply
 - ✓ attractive rates of return
 - ✓ transferrable APA operational expertise and knowledge, applicable to the North American gas sector
 - ✓ significant number of entry points available

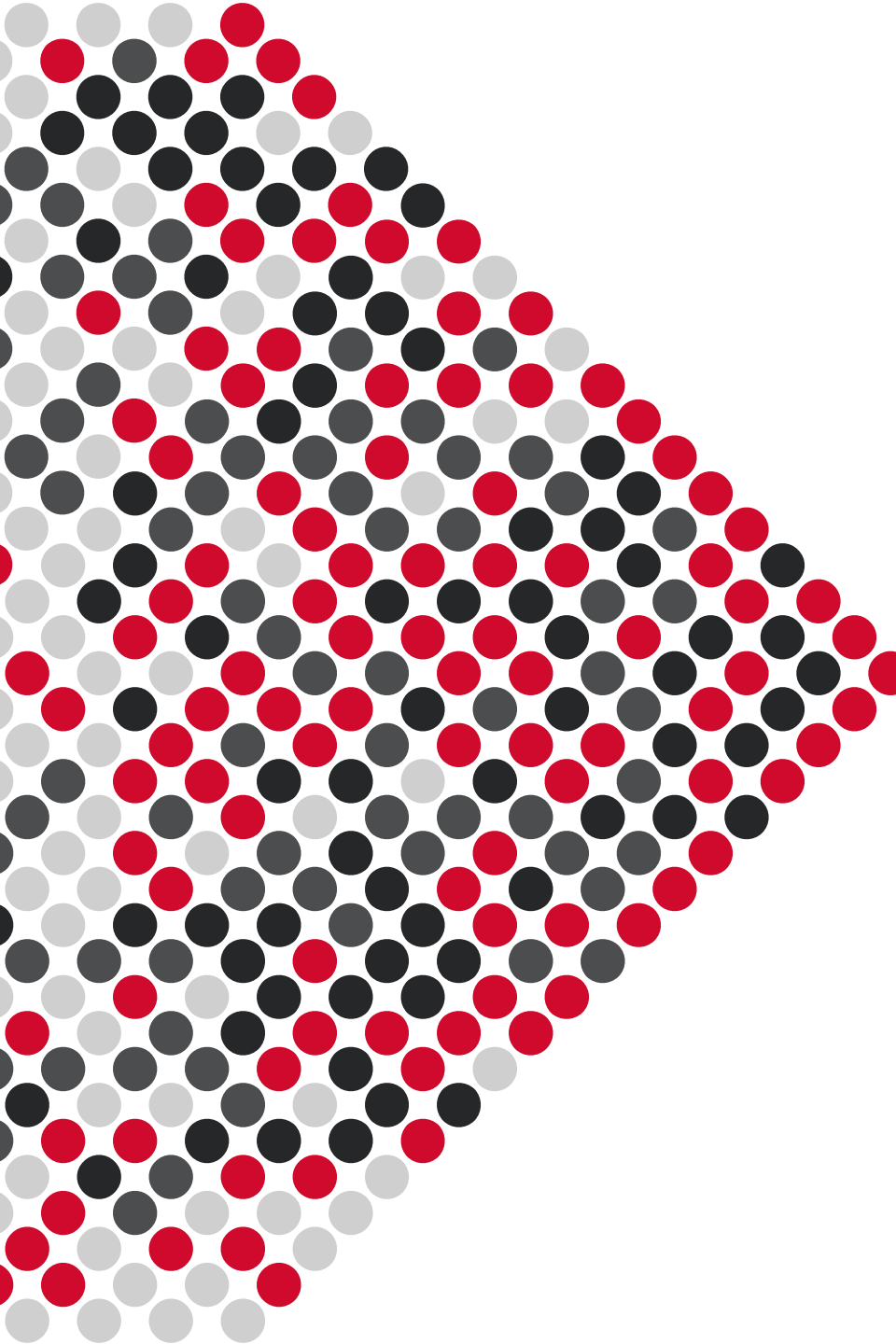
APA's uniquely integrated energy assets



Assets and Investments Glossary

AGP	Amadeus Gas Pipeline
AL	Agnew Lateral
BGP	Bonaparte Gas Pipeline
BWSF	Badgingarra Wind and Solar Farms
BWP	Berwyndale Wallumbilla Pipeline
CGP	Carpentaria Gas Pipeline
CRP	Central Ranges Pipeline & distribution network
CWP	Central West Pipeline
DDSF	Darling Downs Solar Farm
DPS & LPS	Diamantina & Leichhardt Power Stations
EGP	Eastern Goldfields Pipeline
EDWSF	Emu Downs Wind and Solar Farms
EP	Ethane Pipeline
GGP	Goldfields Gas Pipeline
GPS	Gruyere Power Station (formerly Yamarna Power Station)
IOC	Integrated Operations Centre
KKP	Kalgoorlie Kambalda Pipeline
MP	Mid west Pipeline
MGP	Mortlake Gas Pipeline
MGPSF	Mondarra Gas Processing & Storage Facility
MMGP	Mt Morgans Gas Pipeline
MSP	Moomba Sydney Pipeline
NGP	Nifty Gas Pipeline
OGPP	Orbost Gas Processing Plant
PGP	Parmelia Gas Pipeline
PPS	Pilbara Pipeline System
RBP	Roma Brisbane Pipeline
RCWP	Reedy Creek Wallumbilla Pipeline
SESA	South East South Australia Pipeline
SGP	SEA Gas Pipeline
SWQP	South West Queensland Pipeline
TGP	Tipton Gas Pipeline
VTS	Victorian Transmission System
WGP	Wallumbilla Gladstone Pipeline
WPP	Wickham Point Pipeline
X41	X41 Power Station
YGP	Yamarna Gas Pipeline



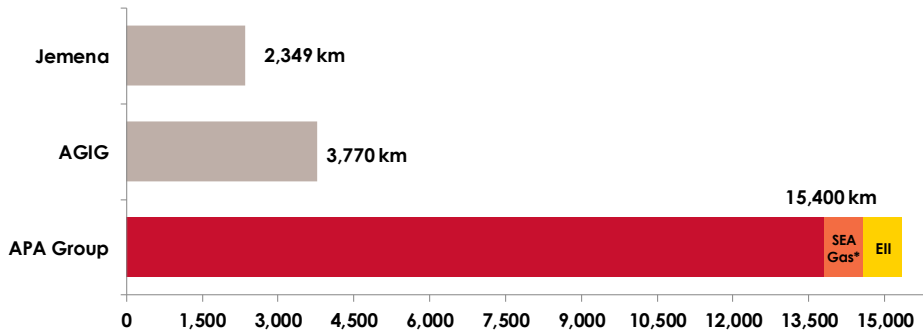


**supplementary
information.**

snapshot of APA



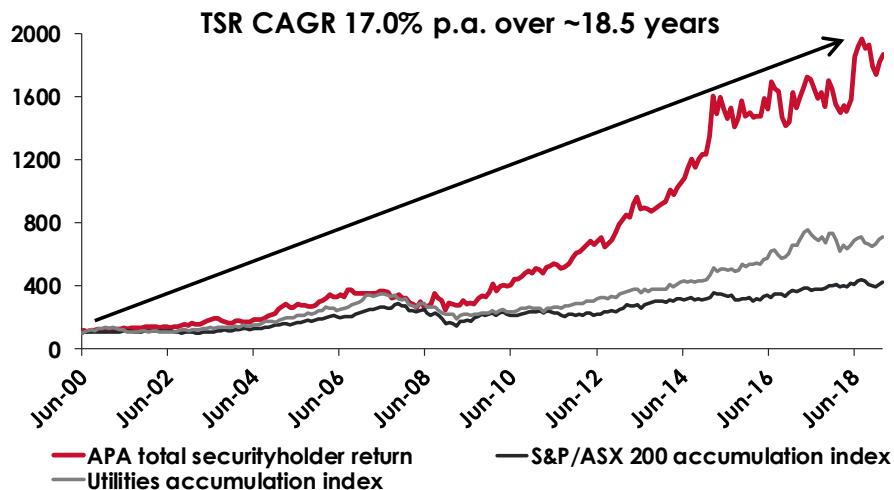
Australian gas transmission pipeline ownership by kilometres ~ APA is Australia's largest gas pipeline owner ~



Note: *includes SEA Gas Pipeline and Mortlake Pipeline

Source: AER State of the Energy Market May 2018 ; Company reports; APA data as at 31 Dec 2018 and includes the Ethane Pipeline.

Total securityholder returns since listing vs index ~ Strong track record of delivering securityholder returns ~



Source: IRESS, APA TSR as at 15 February 2019

APA Overview

(Ticker: APA AU)

Market cap	A\$11.1 billion (as at 19 Feb 2019)
ASX rank	S&P/ASX 50
Credit rating	Moody's: Baa2 (outlook Stable) S&P: BBB (outlook Stable)
Assets owned/operated	In excess of \$20 billion Gas transmission⁽¹⁾ 15,400 km transmission pipelines Underground & LNG gas storage Gas distribution⁽²⁾ ~28,900 km gas mains & pipelines ~1.4 million gas consumers Other energy infrastructure^(1,3) 780 MW, power generation 244 km HV, electricity transmission 45 TJ/d, gas processing plants 18 PJ, gas storage facility 12,000 tonnes, LNG storage facility
Employees	~1,800

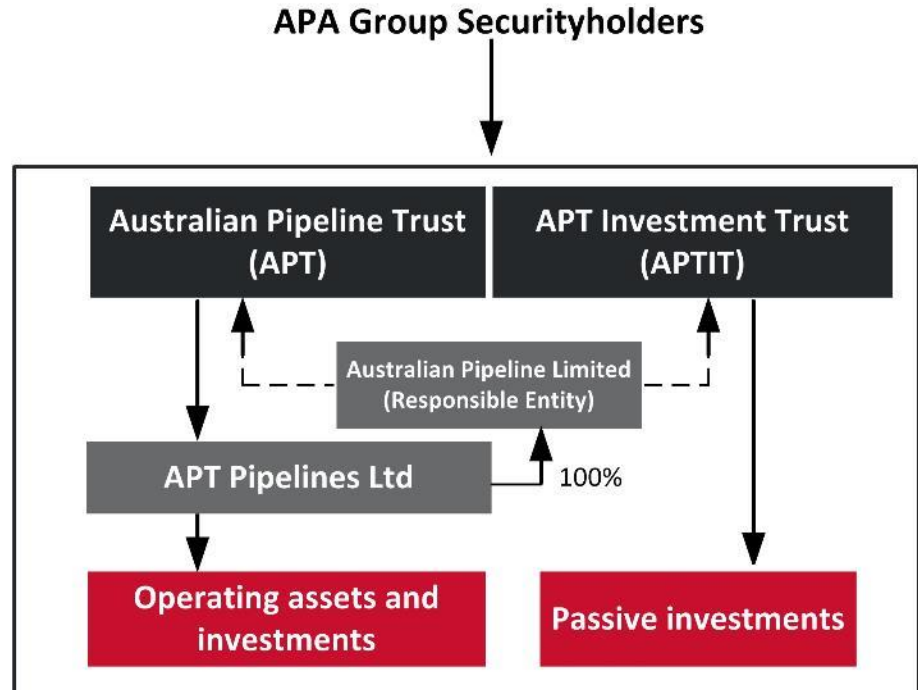
Notes:

- (1) Includes 100% of assets operated by APA Group, which form part of Energy Investments segment, including SEA Gas and EII.
- (2) Includes 100% of assets operated by APA Group in Queensland, New South Wales, Victoria and South Australia.
- (3) Does not include infrastructure under construction or commissioning.

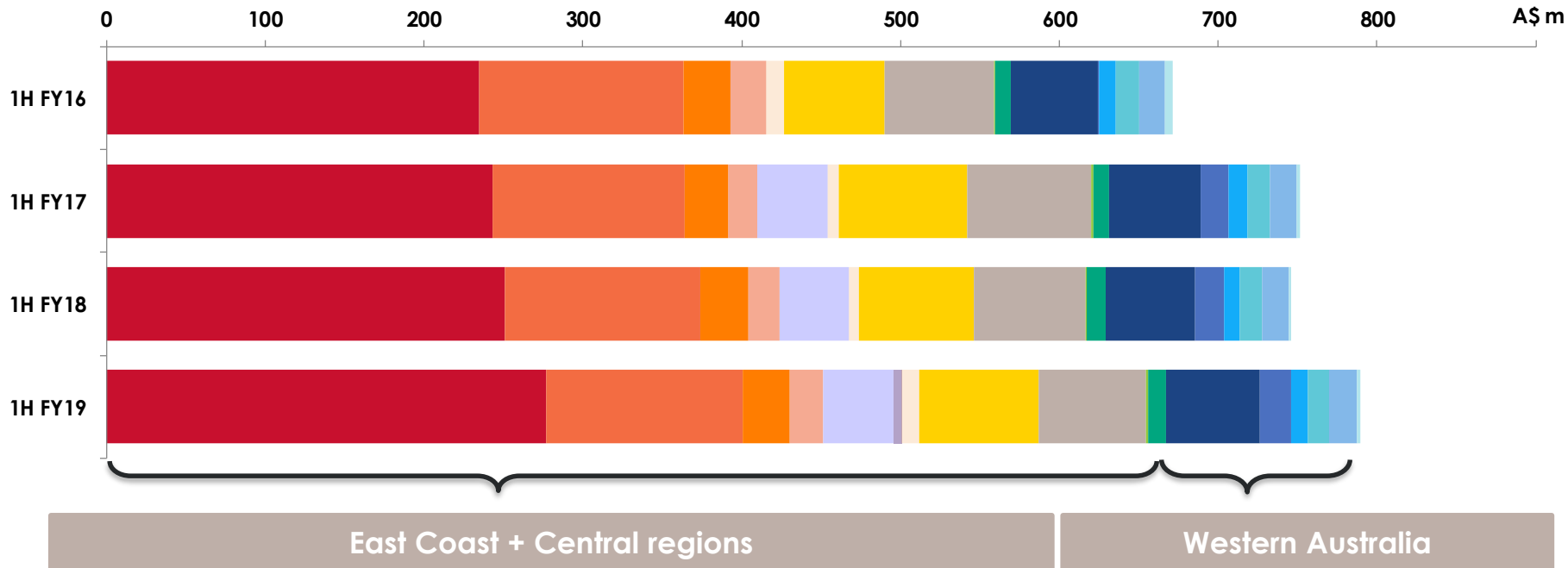
group structure



- APA is a stapled structure comprising two registered managed investment schemes:
 - Australian Pipeline Trust (ARSN 091 678 778)
 - APT Investment Trust (ARSN 115 585 441) is a pass-through trust
- Australian Pipeline Limited (ACN 091 344 704) is the responsible entity of APT and APTIT
- APA is listed as a stapled structure on the Australian Securities Exchange
- The units of APT and APTIT are stapled and must trade and otherwise be dealt with together
- APT Pipelines Limited (ABN 89 009 666 700) is APA's borrowing entity, a company wholly owned by APT, and the owner of the majority of APA's operating assets and investments
- Reporting business segments
 - **Energy Infrastructure:** APA's wholly or majority owned energy infrastructure assets
 - **Asset Management:** provision of asset management and operating services for the majority of APA's investments
 - **Energy Investments:** interests in energy infrastructure investments



1H FY19 operational summary – Energy Infrastructure



- Wallumbilla Gladstone Pipeline
- South West Queensland Pipeline
- Roma Brisbane Pipeline
- Carpentaria Gas Pipeline
- Diamantina Power Station
- Darling Downs Solar Farm
- Other Qld assets
- Moomba Sydney Pipeline and other NSW pipelines
- Victorian Transmission System
- SESA Pipeline and other SA assets
- Amadeus Gas Pipeline
- Goldfields Gas Pipeline
- Eastern Goldfields Pipeline
- Emu Downs Wind and Solar Farms
- Pilbara Pipeline System
- Mondarra Gas Storage and Processing Facility
- Other WA assets

historical normalised EBITDA by asset – Energy Infrastructure



\$ millions	FY15	FY16	FY17	FY18	1H FY18	1H FY19
East Coast Grid						
Wallumbilla Gladstone Pipeline	35.8	475.2	488.0	515.9	250.8	276.8
South West Queensland Pipeline	188.3	240.3	242.4	244.3	123.3	124.0
Moomba Sydney Pipeline and other NSW pipelines	120.8	121.7	149.5	147.1	71.8	75.4
Victorian Transmission System	130.2	120.6	123.0	124.6	70.3	67.5
Roma Brisbane Pipeline	51.1	57.7	58.6	60.9	30.4	29.6
Carpentaria Gas Pipeline	47.9	38.6	35.6	39.0	19.3	20.6
Other Qld assets	17.0	20.6	13.5	14.0	6.7	11.3
East Coast Grid Total	591.1	1,074.7	1,110.6	1,145.8	572.7	605.2
Northern Territory						
Amadeus Gas Pipeline	18.0	17.5	18.8	22.9	11.4	10.8
Western Australia						
Goldfields Gas Pipeline	123.9	115.1	111.5	111.8	56.5	59.4
Eastern Goldfields Pipeline	0.0	14.2	36.3	37.7	18.3	19.6
Mondarra Gas Storage and Processing Facility	29.1	31.8	33.6	32.8	16.6	17.2
Pilbara Pipeline System	31.1	28.3	27.5	27.8	14.1	13.3
Other WA assets	6.8	8.2	3.4	4.0	1.7	2.4
South Australia						
SESA Pipeline and other SA assets	1.9	2.5	2.3	2.6	1.3	1.2
Power Generation						
Diamantina Power Station	0.0	23.3	87.4	88.3	43.6	44.3
Emu Downs Wind and Solar Farms	21.7	19.9	22.4	23.6	9.7	10.8
Darling Downs Solar Farm	0.0	0.0	0.0	0.0	0.0	5.1
Grand Total	823.6	1,335.5	1,453.7	1,497.1	745.8	789.4

Notes: Numbers in the table may not add up due to rounding

1H FY19 operational summary – Asset Management and Energy Investments



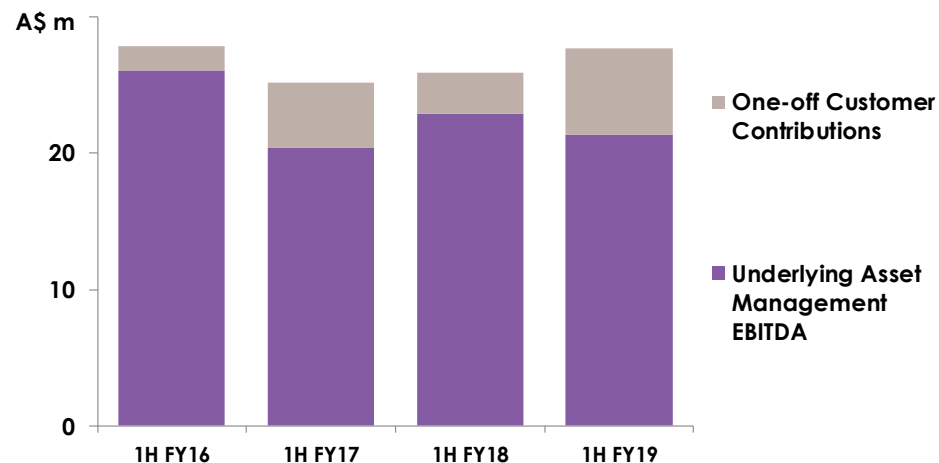
Asset Management

- Main customers: Australian Gas Networks, Energy Infrastructure Investments and GDI (EII)
- Customer contribution average ~\$11m p.a.
- Revenue (excl. pass-through revenue) increased by 24.9% but underlying EBITDA lower due to outperformance incentive achieved in 1H FY18

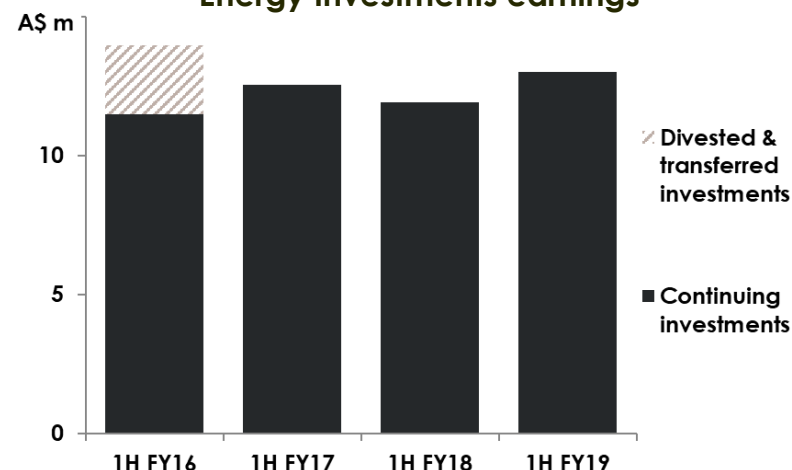
Energy Investments

- 9.2% increase in earnings
- SEA Gas announced a suite of signed multiple agreements commencing January 2019 for an average term of 5 years

Asset Management EBITDA



Energy Investments earnings

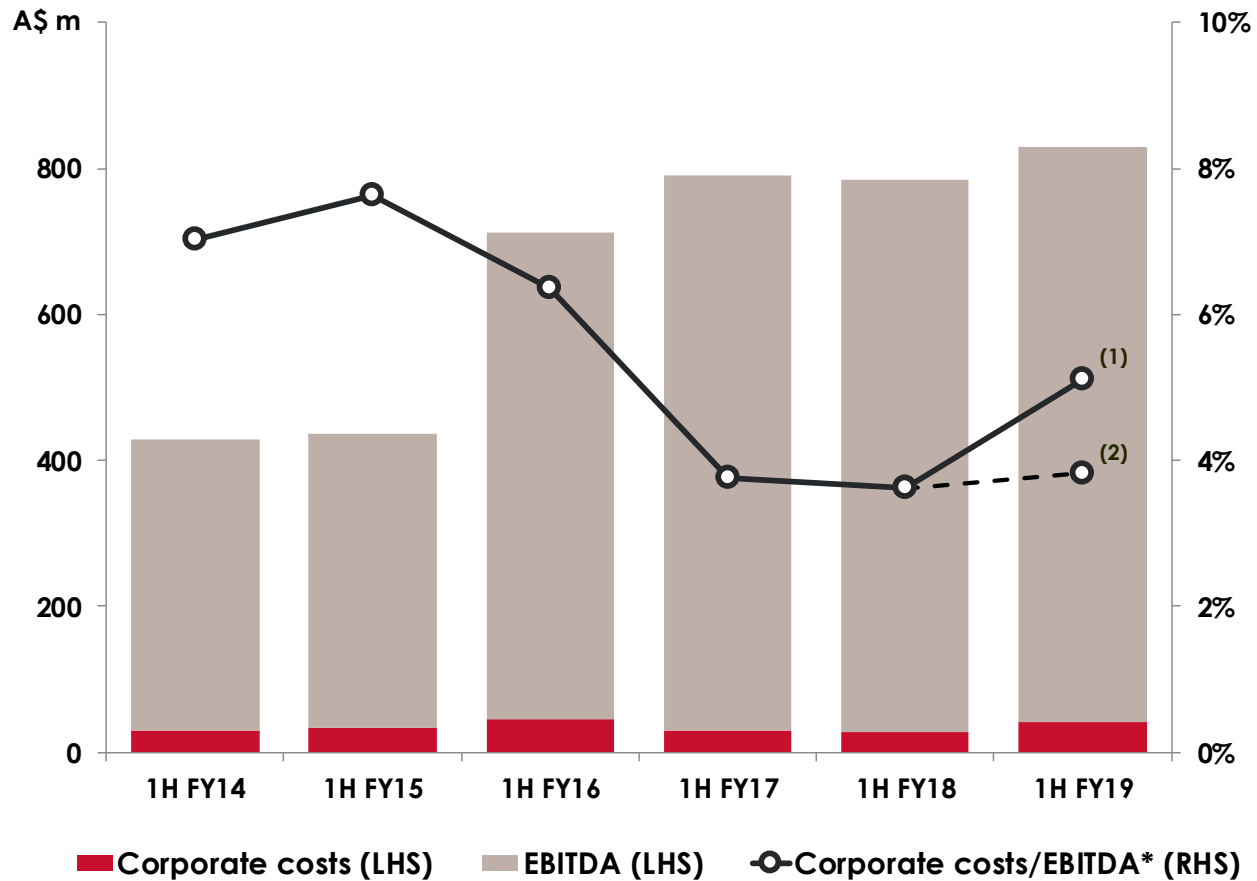


Notes: Historical earnings from EPX and DPS in this graph are classified as Divested & transferred investments.

Corporate costs



- Corporate costs have been steady, despite APA's record growth period



Notes:

*EBITDA excluding corporate cost

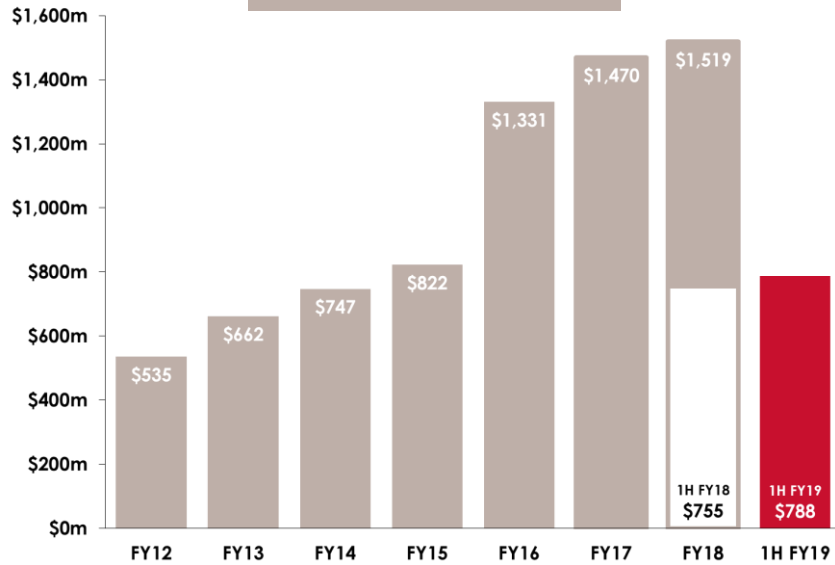
(1) Includes \$11.3 million of costs associated with the CKI proposal and Managing Director's impending retirement.

(2) Corporate costs excluding one-off items.

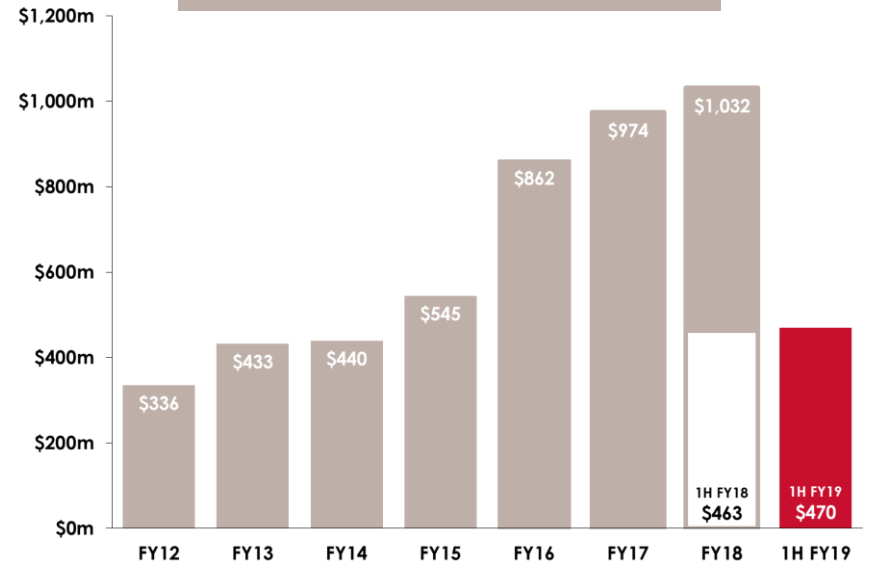
continued growth momentum



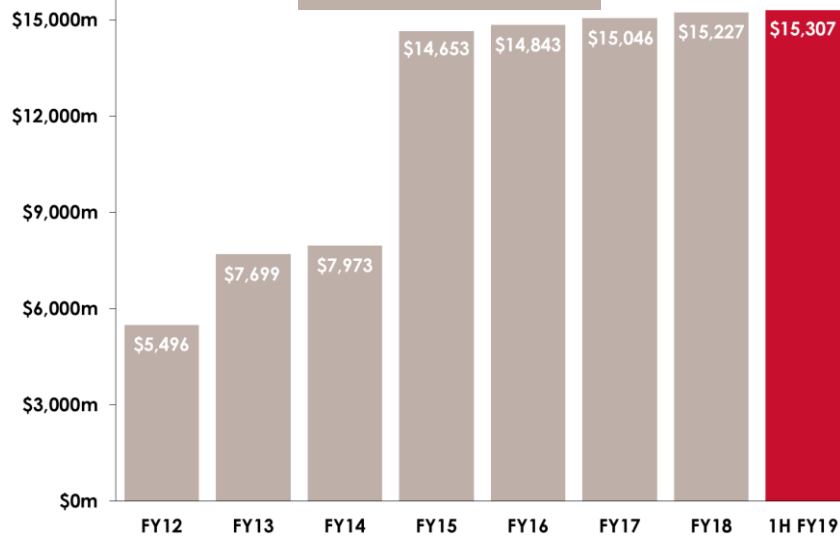
Normalised EBITDA



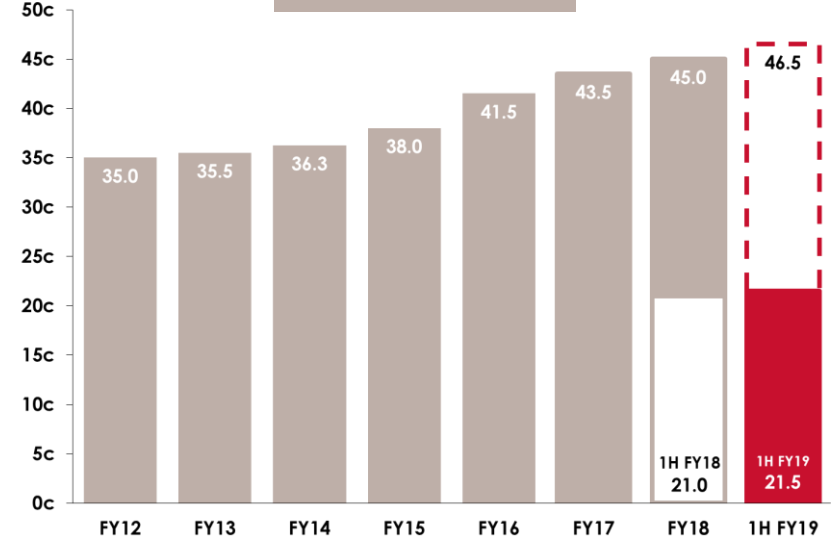
Normalised operating cash flow



Total assets



Distributions



debt facilities



Total committed debt facilities at 31 December 2018

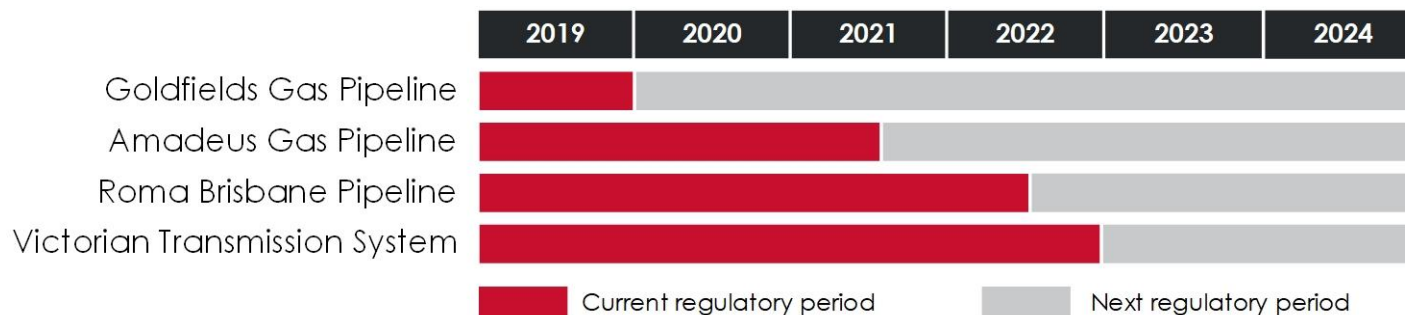
\$ million	Facility amount	Drawn amount	Tenor
2015, 2016, 2017 & 2018 Bilateral bank facilities	550	100	2 to 4.6 year facilities maturing between May 2019 to July 2022
2018 Syndicated bank facilities	1,000	355	5 and 5.5 year tranches maturing June and December 2023
2007 US Private placement	516	516	12 and 15 year tranches maturing May 2019 and May 2022
2009 US Private placement	99	99	10 year tranche maturing July 2019
2010 AUD Medium Term Notes	300	300	10 year tranche maturing July 2020
2012 CAD Medium Term Notes	289	289	7.1 year tranche maturing in July 2019
2012 US144a/Reg S Notes	735	735	10 year tranche maturing October 2022
2012 GBP Medium Term Notes	536	536	12 year tranche maturing in November 2024
2015 US144a/Reg S Notes ⁽¹⁾	1,777	1,777	10 and 20 year tranches maturing March 2025 and March 2035
2015 GBP Medium Term Notes ⁽¹⁾	1,140	1,140	15 year tranche maturing March 2030
2015 EUR Medium Term Notes	1,132	1,132	7 year tranche maturing March 2022
2015 EUR Medium Term Notes ⁽¹⁾	879	879	12 year tranche maturing March 2027
2016 AUD Medium Term Notes	200	200	7 year tranche maturing October 2023
2017 US144a/Reg S Notes	1,109	1,109	10.3 year tranche maturing July 2027
Total	10,262	9,167	

Notes: (1) USD denominated obligations translated to AUD at the prevailing rate at inception (USD144A - AUD/USD=0.7879, EMTN & Sterling - AUD/USD=0.7772)

regulatory update



- Approximately 9.4% of APA's Energy Infrastructure revenues in 1H FY2019 was regulated revenue
- APA's major regulatory resets over the next few years are as follows:



- Central Ranges Pipeline and Network will cease to be covered as of 1 July 2019 in accordance with the National Gas Law and Rules.
- Goldfields Access Arrangement (1H FY2019)

A revision to the Goldfields Access Arrangement was lodged with the ERA in December 2018. The revision is in accordance with current legislation, which provides for separate treatment of covered and uncovered capacity. A revised proposal treating all capacity as covered will be prepared and submitted if legislation implementing the AEMC's recommendation that the uncovered capacity be treated as covered capacity is enacted prior to the final access determination.

economic regulation of gas pipelines and networks



Regulator	<ul style="list-style-type: none">• The Australian Energy Regulator (AER) is responsible for the economic regulation of gas transmission and distribution networks and enforcing the National Gas Law and National Gas Rules in all jurisdictions except Western Australia• The Economic Regulation Authority of Western Australia (ERA) is the independent economic regulator for Western Australia
Access arrangement	<ul style="list-style-type: none">• Apply for a term, generally 5 years• Set out the terms and conditions of third party access, including<ul style="list-style-type: none">• At least one reference service that is commonly sought by customers – for pipelines, this is generally firm forward-haulage services• A reference (benchmark) tariff for the reference service
Reference tariff	<ul style="list-style-type: none">• Provides a default tariff for customers seeking the reference service but tariffs can also be negotiated for other services• Determined with reference to regulated revenue, capacity and volume forecasts
Regulated revenue	<ul style="list-style-type: none">• Determined using the building block approach to recover efficient costs<ul style="list-style-type: none">• Forecast operating and maintenance costs• Regulatory asset depreciation and• Return on value of regulated assets (regulated asset base) based on WACC determination• WACC based on 60:40 debt equity split
Regulated asset base (RAB)	<ul style="list-style-type: none">• Opening RABs have been settled with the regulator; there are no reassessments for approved RABs• RABs adjusted every access arrangement period<ul style="list-style-type: none">• Increased by capital invested into the asset and reduced by regulatory depreciation costs
Regulatory coverage	<ul style="list-style-type: none">• The larger distribution networks and some transmission pipelines are subject to price regulation• Price regulated assets are those which the regulatory authorities have determined, among other things, demonstrate natural monopoly characteristics and a degree of market power• Coverage can be revoked• “Light-handed” regulation is effectively a negotiate/arbitrate regime, where tariffs are negotiated with users and are subject to determination by the regulator only where the customer initiates a dispute

Wallumbilla Gladstone Pipeline

- 556 kilometres of transmission pipeline acquired in 2015, servicing QCLNG export facility
- Fully contracted revenue through to 2035, derived through take-or-pay GTAs with foundation shippers (BG Group & CNOOC)
- Initial EBITDA guidance based on US\$355 million plus CPI⁽¹⁾ for 20 years
- 2 X 10 year options for shippers to extend
- Average forward USD/AUD exchange rates:
 - 1H FY19 0.6716
 - 2H FY19 0.7301
 - FY20 0.7192
 - FY21 0.7199
- A\$3.8 billion designated USD debt portfolio⁽²⁾
 - 10 and 20 year 144a/Reg S notes, A\$1,777 million
 - 12 year Euro Medium Term Notes, A\$879 million
 - 15 year GBP Medium Term Notes, A\$1,140 million
- Operating costs are passed through to shippers
- APA holds all rights to further services and pipeline expansion



Notes:

(1) US CPI to be applied as at 1 January onwards

(2) Original designated debt portfolio ~A\$4.8 billion consisted of 10 and 20 year 144a notes, 7 and 12 year Euro MTN, and 15 year GBP MTN

Orbost Gas Processing Plant



- plant will process up to 68 TJ per day of gas from the offshore Sole gas field from mid-2019
- construction upgrade completion expected in Q3 CY2019
- new source of gas supply for eastern Australia
- on spec commissioning gas is expected to be delivered to the market from July 2019



- future potential to process gas from the Manta gas field, subject to development by Cooper and JV approval
- multi-year gas processing agreement with Cooper Energy
- The sulphur by-product is non-hazardous industrial waste as prescribed by the EPA. It can be disposed of in licensed landfill. However, APA is assessing re-use options for the by-product and will finalise its preferred option or mix of options, prior to commissioning.

For further information contact:
Jennifer Blake
Group Head of Investor Relations
T: +61 2 9693 0097
M: +61 455 071 006
E: jennifer.blake@apa.com.au
Or visit the APA website at:
www.apa.com.au

