

31 October 2019

**Parta Project Farm-in Onshore Romania**

*NB: For further detail, please see the TMK ASX announcements of 16 August 2019, and 4 September 2019.*

Parta Energy has entered into a farm-in agreement with ADX Energy Panonia Srl (ADX Panonia) under which it will earn a 50% interest in the Parta Licence excluding a small sole risk area. To complete the farm-in Parta Energy must pay US\$1.5 million (of which US\$200,000 has been paid) towards an agreed work program and budget which will fund approximately 100km<sup>2</sup> of 3D seismic. Upon completion of the farm-in, Parta Energy will hold its 50% participating interest under a JOA, with ADX Panonia as operator. ADX Panonia is a subsidiary of ADX Energy Ltd (ADX Energy).

**Oil and Gas in Romania**

Romania is one of the most hydrocarbon rich countries in Europe, with a long history of oil and gas production.

Romania is considered underexplored, largely due to all oil and gas rights being nationalised and held by the state oil company Petrom for over 60 years prior to 2004/05. With a single state-owned company holding all rights, exploitation of the in-country oil and gas opportunities was not maximised. Petrom used 2D seismic rather than 3D seismic for target identification, and drilled the larger or more obvious targets.

Romania has attractive fiscal terms, a fair and stable regulatory environment, and established infrastructure and industry service providers.

**3D Seismic in the Pannonian**

The Parta Licence is located in the Pannonian basin, one of the most prolific hydrocarbon provinces in Romania and Hungary.

The advent of 3D seismic technology has vastly improved the industry's ability to image the subsurface, and has resulted in better prospect identification and better resolution of prospects. This has typically increased the chance of success when prospects are drilled. The ability to identify more subtle traps in proven productive basins has achieved significant commercial outcomes for many operators globally.

The introduction of 3D seismic into the Pannonian basin has been instrumental in identifying new targets and has led to improved drilling success, as evidenced by local operators Aspect Energy, Horizon Energy, and Sandhill Petroleum.

**Parta Energy Opportunity***Planned 3D seismic program*

The planned 100km<sup>2</sup> of new 3D seismic in the Parta Licence is located as set out in Figure 1 above. The planned program covers a highly prospective area of the Parta Licence based upon current knowledge. The necessary approvals are in place to commence seismic acquisition in Q4 2019.

The Parta JV is aiming to drill the most prospective targets generated by the 3D seismic program mid next year. The expected drilling cost is approximately US\$3 million per well.

The Parta Licence area targets are relatively shallow (less than 2,500m) with multiple stacked oil and gas pay zones. They are located nearby to existing infrastructure, enabling low cost access to markets, and a clear path to commercialisation.

#### *ADX Energy – nearby well*

Partner and licence operator ADX Energy have recently drilled in the Sole Risk Area (as shown in Figure 1 above) which is adjacent to the Parta Licence area. Under the Farmin Agreement, Parta Energy will have access to the well logs from this drilling program. These results will assist in the interpretation of analogue targets in the Parta Licence area and enable direct correlation of the seismic.

The ADX Energy announcement dated 9 September 2019 confirmed a significant gas and condensate discovery (based on logs), with petrophysical results indicating a combined 2C Contingent Resource of 20bcf. ADX are currently planning for well production testing.

#### **Existing Projects**

##### *West Klondike Well, Louisiana - (TMK 11.36% WI)*

Tamaska participated in the drilling of the West Klondike discovery well in late 2012. The well commenced producing gas from the lower Nod Blan on 4 September 2014. The lower gas zones were produced and depleted, and the remaining unproduced zone was the Lario oil sand.

The Operator performed a small hydraulic frac in the Lario oil sand in 2017. Initial workover results were encouraging with over 100 bopd in short term testing, and the well was placed back on production on 17 April 2017. The field is producing intermittently, and sales occur once the tanks fill.

	March 2019 Quarter	June 2019 Quarter	September 2019 Quarter	December 2019 Quarter
	<i>Actual</i>	<i>Actual</i>	<i>Estimate*</i>	<i>Estimate</i>
Net Produced Oil	0 bbls	20 bbls	20 bbls	20 bbls
Revenue net of sales tax and royalty	\$0	\$910	~\$900	~\$900

*\*The Company is awaiting final sales off take figures from the Operator.*

#### *Tenement Summary*

*NB: Detailed tenement information is in Schedule 1.*

At 30 September 2019 the Company held the following interests in tenements:

Project	Percentage Interest	Number of Tenements
Fusselman Project	12.5%	7
West Klondike	11.36%	6

### **Consolidation and Capital Raising**

During September, TMK completed a share consolidation on a 4:1 basis, to reduce the relatively large number of shares on issue to 490 million shares.

During October, TMK completed a pro-rata rights issue capital raise, on a 1:2 basis (1 new share for each 2 existing shares) at 0.6 cents per post-consolidation share.

TMK is pleased to advise that approximately \$1.39 million was raised from subscriptions applied for under the rights issue (including shortfall applied for). The remaining shortfall is \$75,572 and can be placed within 3 months of the rights issue closing date of 24 October 2019.

### **Cash Position**

TMK currently has approximately \$2.89 million cash on hand (this includes \$1.56 million that was held at 30 September 2019 prior to the capital raise). This cash will fund the Parta Project farm-in, and provide the Company with general working capital.

For and on behalf of the Board

Mr Brett Lawrence  
Executive Director  
Tamaska Oil and Gas Limited

## Appendix 5B

### Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

#### Name of entity

TAMASKA OIL AND GAS LIMITED

#### ABN

66 127 735 442

#### Quarter ended ("current quarter")

30 September 2019

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (12 months) \$A'000
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	(35)	(35)
(e) administration and corporate costs	(44)	(44)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	9	9
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	-	-
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(70)</b>	<b>(70)</b>

<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	<b>Net cash from / (used in) investing activities</b>	-	-

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of shares	-	-
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	<b>Net cash from / (used in) financing activities</b>	-	-

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	1,626	1,626
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(70)	(70)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	<b>Cash and cash equivalents at end of period</b>	<b>1,556</b>	<b>1,556</b>

5. <b>Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1      Bank balances	1,556	91
5.2      Call deposits	-	1,536
5.3      Bank overdrafts	-	-
5.4      Other (provide details)	-	-
<b>5.5      Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>1,556</b>	<b>1,626</b>

**6.      Payments to directors of the entity and their associates**

	Current quarter \$A'000
6.1      Aggregate amount of payments to these parties included in item 1.2	(20)
6.2      Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3      Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

Consulting fees and directors' fees and expenses

**7.      Payments to related entities of the entity and their associates**

	Current quarter \$A'000
7.1      Aggregate amount of payments to these parties included in item 1.2	-
7.2      Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3      Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

<b>8. Financing facilities available</b> <i>Add notes as necessary for an understanding of the position</i>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

9. Estimated cash outflows for next quarter		\$A'000
9.1 Exploration and evaluation	2,000	
9.2 Development	-	
9.3 Production	6	
9.4 Staff costs	27	
9.5 Administration and corporate costs	25	
9.6 Other (provide details if material)		
9.7 Total estimated cash outflows	2,058	

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced				
10.2 Interests in mining tenements and petroleum tenements acquired or increased				



### Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here: .....

Date: 31 October 2019

Print name: Brett Lawrence

### Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

### West Klondike Project

As at 30 September 2019, Tamaska has a 11.36% working interest in the following tenements in the West Klondike Prospect, located in Iberville Parish, Louisiana.

Lease Number
WK#1A
WK#1B
WK#1C
WK#2
WK#3A
WK#3B

### Fusselman Project Tenements

As at 30 September 2019, Tamaska has a 12.5% working interest in the following tenements in the Clayton Johnson #3F well, located in Borden County, Texas.

Tenement Location
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
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