





7-8	NO\	/EME	BER	2019





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Stanmore Coal Overview - Certainty & Value

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Independent Australian coal company based in Queensland

Positioned predominantly in metallurgical coal (coal used in steel making) with a track record of delivery



Isaac Plains Complex expansion achieved with demonstrated performance

Validation that the company can source, develop, operate and rehabilitate coal resources – steel making coal profile improving



Isaac Plains Complex represents the company's platform asset

Certainty in near-term growth underpinned by existing capacity and low capital incremental growth options delivering competitive cost structures and long mine lives



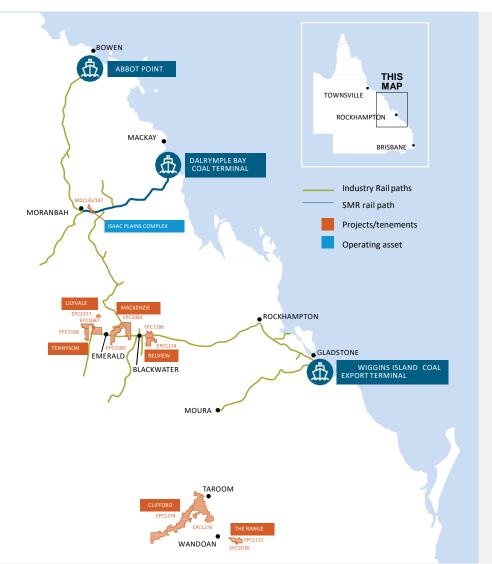
The 'combined effect' driving certainty in delivering returns to shareholders

The combination of the operating performance, a disciplined investment pipeline and the foundation of a fully prepared company drives focus on costs / margin / cash generation



Overview of Stanmore logistics

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Operations and Projects

Foundations in Metallurgical Coal

- Isaac Plains Complex (IPC) operational with CHPP capacity of 3.5Mt ROM¹ (target 2.4Mt product)
- IPC Marketable Reserves of 35.1Mt²
- SMR Total Resources of 1.7bn tonnes² across all projects



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RAIL

Logistics to port matching IPC Infrastructure

- 177km to Dalrymple Bay Coal Terminal
- Stanmore has 2.4 Mtpa contracted
- Stanmore is part of the ILC organisation that monitors logistics across the Goonyella supply chain

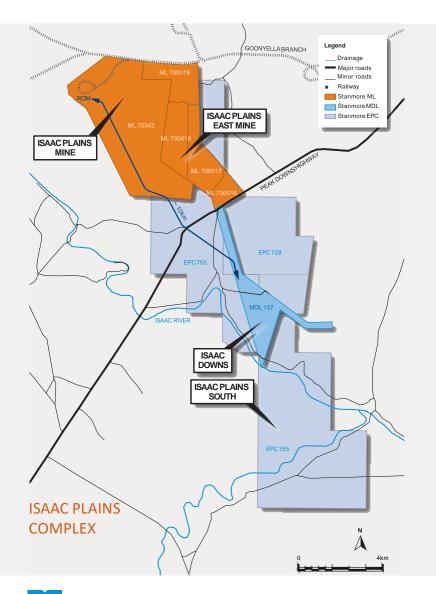
PORT

Path to Market Secured

- 85 Mt capacity multi user port
- Stanmore has 2.4Mtpa contracted
- 2 x 1.2Mtpa capacity contracted tranches with a 5 and 10 year term and 'evergreen' rights

Isaac PlainsComplex – value accretive leverage

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Operations

- Expansion with Isaac Plains East completed 2018 taking production from 1.2Mtpa to 2.4Mt product in FY19
- Guidance issued for FY20 at 2.35Mt
- Commitment to new 600 tonne excavator – now commissioned



Development / Projects

- Isaac Downs acquired in 2018. Consenting and approvals underway – ToR issued for EIS 1 October 2019 – EIS completed
- IPE coking coal quality showing improved coking characteristics
- Isaac Plains South in exploration phase



Infrastructure / Equipment

- 100% owned CHPP¹ / Rail loop and infrastructure areas with 3.5Mt ROM² capacity
- CHPP introducing a pumped tailings solution – throughput improvements

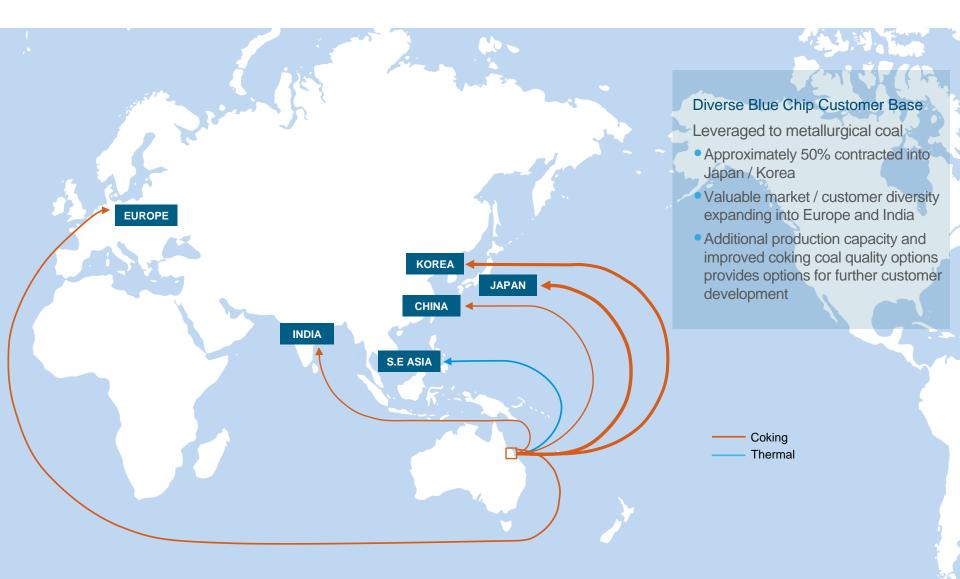


Region

- Multi region presence in Queensland
- Incremental capacity increases available leading to a "combined effect" in value
- SMR footprint with a track record of sourcing, development, operating and rehabilitating

Overview – Stanmore customer base

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Certainty in strategy

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THE COMBINED EFFECT

PROJECT / INVESTMENT PIPELINE – SOURCE ROM COAL PIPELINE WITH DISCIPLINE COAL QUALITY | COST STRUCTURE | STRIP RATIO | MULTIPLE SOURCES



Equipment performance

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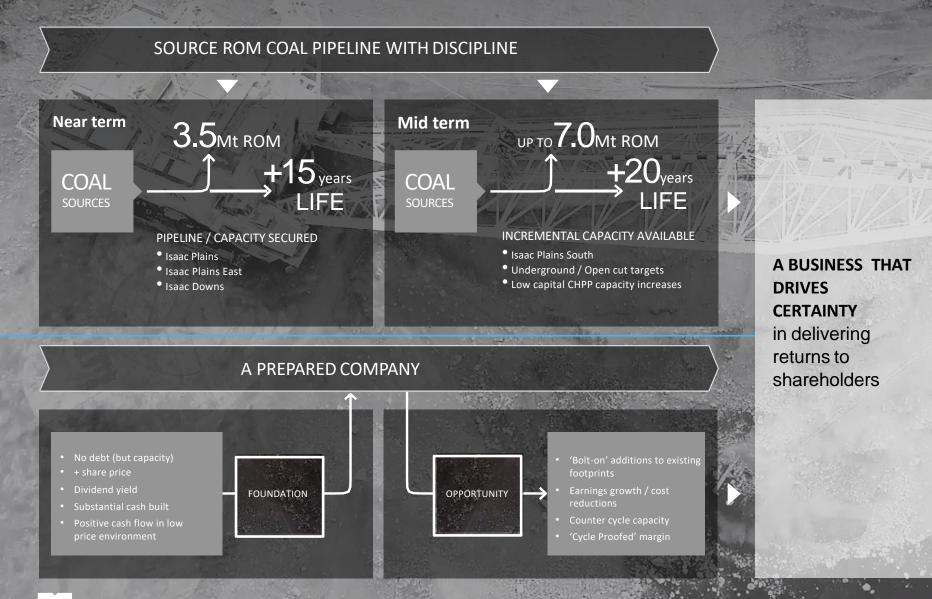
Engineered operations

Operations leadership



Certainty with the combination

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Operations Performance

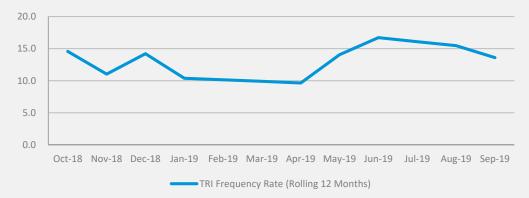


Certainty.

Safety, Environment & Community Performance

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Safety

- The Group undertook or managed 78,837 hours of activities directly and through its contractors during the September 2019 quarter. The Total Recordable Injury Frequency Rate improved to 13.6 over the quarter a 17% reduction.
- A 'safety reset' was rolled out across Stanmore's sites and head office during the quarter following six fatalities across the industry over the last 12 months. Stanmore chose to involve the entire corporate team in the safety reset, including our consultants.
- Stanmore has proactively engaged with Golding (mining contractor) to establish Lifesaving Rules and Fatal Risk Standards at Isaac Plains.

Environment

- During the last quarter the company undertook 17Ha of recontouring and topsoiled 58Ha.
- Significant flood protection measures completed and certified.

Community

• Stanmore has continued to support the communities in which we operate with multiple grants supporting important local community initiatives.



Isaac Plains Rehabilitation and Flood Protection

Continuing Strong Operational Performance and Run Rates Pushing Infrastructure Capacities

1

The quarters performance is on track to meet FY20 guidance of 2.35Mt production, costs of \$101/t ex. royalty are currently above guidance (of \$99.5/t) due to mining through a known faulted zone requiring 'softwalling' resulting in lower ROM mined in the quarter



RODUCTION AND SALES	Quarter Ended							
Thousands of tonnes	Sep 2019	Jun 2019	Change %*	Sep 2018	Change %			
ROM coal produced	704	872	(19%)	499	41%			
ROM strip ratio (BCM/ROM t)	9.7	9.9	(2%)	9.9	(2%			
Saleable coal produced	619	721	(14%)	337	84%			
Saleable coal purchased	-	16	n.a.	10	n.a.			
Total coal sales	722	688	5%	319	127%			
Product coal stockpiles	67	175	(61%)	111	(39%)			
ROM coal stockpile	25	109	(77%)	159	(84%)			

120

100

80

60

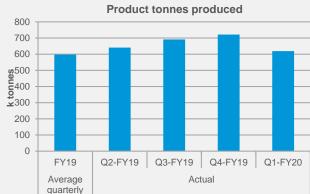
40

20

Average

quarterly

* Note: Change is favourable/unfavourable



FOB costs (A\$/tonne, ex. royalty) Image: Cost of the second secon





Development and Outlook

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Outlook and Guidance

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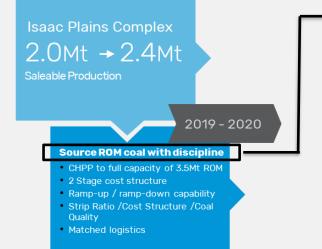


- Metallurgical coal pricing has seen some recent softening in hard coking coal pricing however forward prices provide support for the near term
- A combination of lower global investment in projects, continued strong Chinese steel output and metallurgical coal and coke production rationalisation has held pricing up over historical periods
- Potential pricing volatility is expected, however, with a large proportion of tonnage contracted into term customers, the Company expects its achieved prices to remain stable, to be in line with industry forecasts, and well above the company's cost of production
- Whilst the Company achieves better than long term coal prices, the Company will continue to maintain production where it makes financial and commercial sense to do so opportunities to enhance product quality will also support margins
- The expected higher ranking coking coals and lower strip ratio of Isaac Downs will see a considerable improvement in unit margins for Stanmore once operational

Stanmore Pricing Benchmark Summary (US\$/t, Financial Year)	Q3-19	Q4-19	Q1-20	Q2-20
Forward looking	131.0	126.5	124.0	107.0
Index based (backward looking)	130.0	129.0	115.0	TBC

Disciplined near term and mid term growth options are key elements of our strategy

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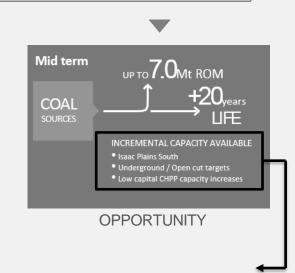
COAL QUALITY | COST STRUCTURE | STRIP RATION

PROJECT / INVESTMENT PIPELINE – SOURCE ROM COAL PIPELINE WITH DISCIPLINE

EXECUTED / IN EXECUTION

For Stanmore its not about volume....its about IRR

- Full mining operations transitioned to IPE averaging costs down
- 2 stage cost structures allowing scalability up and down
- Isaac Downs consenting progressing to deliver near term value to shareholders with high IRR's
- Port and rail secured



Finding the 'Value Driver'

- Simple, well designed 'bolt on' operations
- Assets and opportunities that lower our average cost structure
- Targeting higher quality coal types
- Cautious and a clear investment criteria that supports compelling value to shareholders
- 'Capital light' on existing footprints

Isaac Downs Project Execution Timeline

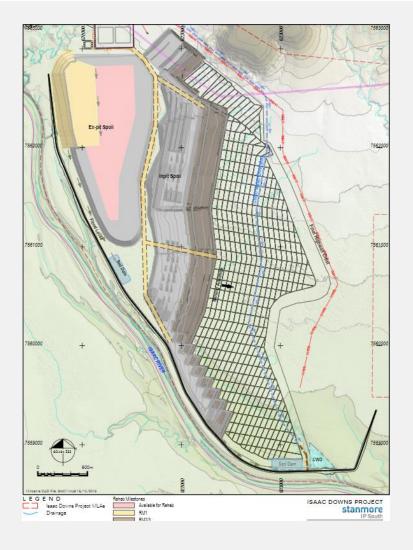
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Jun '18	Dec'18	Jun'19	Dec'19	Jun'20	Dec'20	Jun'21
Acquisition		• Groun drilling • Flood • Ecolog • Noise	and Dust and Economic EIS Preparation • Formal ToR publish • EIS preparation we EIS Government	s underway w <mark>ith</mark> ay ed by government		
	• EPI				EA & Mining Lease approval process Approvals granted ¹	

¹ Based on no material objections arising during public notification processes or any matters requiring Land Court determination

Isaac Downs Progress....

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Schedule

- Final ToR (Terms of Reference) published by government on 2 October 2019
- EIS completed and currently being reviewed by government
- Approval process according to plan
- Tender for Bankable Feasibility Study issued
- EOIs received from contractors for the civil construction work scope

Mine planning update

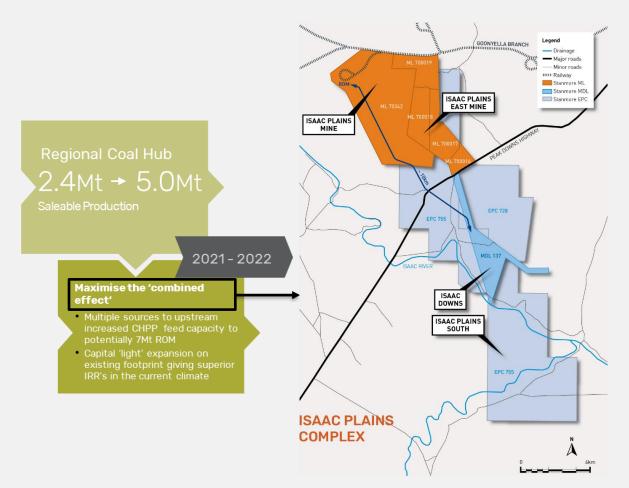
- Exploration required to support a Bankable Feasibility Study completed
- Washability and coal quality analysis ongoing
- Next phase of detailed mine planning work has commenced
- Stage Plan on left Year 3

Rehabilitation planned early

- Progressive rehabilitation and closure planning has been incorporated into the EIS in accordance with the expected requirements of recent legislation on progressive rehabilitation and closure plan (PRCP) schedules.
- The final landform has greater than 90% of the operational land returned to its pre-mining land use of grazing

The 'Combined Effect' gives returns

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Headline Investment Criteria

- Underutilised infrastructure
- SMR presence
- Multi operator region
- Met coal
- Assets others don't want or can't develop

Added value is essential

- Infrastructure / asset grouping synergies
- Increase to EPS over 24 months
- Surrounding life / tenements
- Scalability (up and down)
- Synergy with existing operations / business
- Supports ROCE run rate
- Blending

Balance sheet and capital discipline

- Net cash held over the September quarter at \$90.7m, being a prudent level for projected future production profiles, dividend payment, and expected tax payments due 3rd quarter FY20
- The Dec Quarter will include a cash receipt from the financier of \$11.0m for the prepayment made during the Sept quarter for the CAT 6060 600 tonne excavator once it is commissioned.
- A final fully franked dividend of 8cps was paid on 31 October 19





Certainty.

Board of Directors

Wealth of experience creating the building blocks for a growing organisation

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STEWART BUTEL Non-executive Chairman

- 40 years of experience in operational management and board roles in the resources industry in New South Wales, Queensland and Western Australia.
- Stewart joined Wesfarmers Limited in 2000 as Managing Director of the Curragh mine, and was Managing Director of Wesfarmers Resources.
- He has held several directorships and was President of Queensland Resources Council.



STEPHEN BIZZELL Non-executive Director

- Chairman of boutique corporate advisory and funds management group Bizzell Capital Partners Pty Ltd.
- He was an Executive Director of Arrow Energy Ltd until its acquisition in 2010 by Shell and PetroChina for \$3.5 billion. He was instrumental in Arrow's corporate and commercial success and its growth from a junior explorer to a large integrated energy company.
- Stephen has considerable experience in the resources and energy sectors in Australia and Canada with various public companies.



NEAL O'CONNOR Non-executive Director

- 30 years of legal experience in private practice in Australia and the United Kingdom, and within the resources industry.
- He was Company Secretary and General Counsel of the global copper business unit of Xstrata plc, prior to which he was the General Manager Legal at MIM Holdings.
- He is currently a nonexecutive director of Mitchell Services (ASX: MSV) and Dingo Software.
- Neal is admitted to practice as a solicitor in Queensland and England and Wales. He is also a Member of the Australian Institute of Company Directors.



JIMMY LIM Non-executive Director

- 17 years' experience in finance and investment management in the metals and mining sector, with extensive industry relationships in Australia and globally
- Jimmy worked for EY and KPMG in Perth and JP Morgan in Melbourne, advising some of the world's largest miners.
- He moved to Morgan Stanley then Goldman Sachs to cover Metals and Mining in Asia ex-China.
- Mr Lim is a Fellow of FINSIA and holds an MBA and degrees in Engineering and Science from the University of Western Australia.



DARREN YEATES Non-executive Director

- Darren has over 30 years' operational management and board roles in Queensland and Western Australia.
- Darren's roles include CEO of GVK Hancock Coal, Acting Managing Director and Chief Operating Officer for Rio Tinto Coal Australia,
- Darren is currently a nonexecutive director of Emeco Holdings Limited and WorkPac Pty Ltd
- Darren is a Fellow of the Australian Institute of Company Directors.

Leadership team

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JON ROMCKE Interim Chief Executive Officer

- Current GM Development at Stanmore Coal – seamless step up to Chief Executive role. Extensive operations and business development experience.
- Previously Head of Iron Ore Assets with Glencore International. Jon also worked for Xstrata Iron Ore in Switzerland and Xstrata Coal in Queensland.
- Identification, targeting and the development of new business opportunities is underpinned by his technical, financial and commercial skills.
- Provides the step changes required to successfully develop our business and provide our shareholders with great sustainable and cost-effective returns.



IAN POOLE Chief Financial Officer

- 30 years' experience in financial and commercial roles in the resources industry in Australia and the United States.
- Previously CFO of ASX-listed minerals processing and infrastructure company Sedgman Limited.
- Formally with Rio Tinto Coal Australia Pty Ltd and Pasminco Resources.



BERNIE O'NEILL General Manager – Operations

- More than 30 years' experience in the coal sector in New South Wales and Queensland.
- Previously General Manager of Newlands / Collinsville Coal for Glencore Coal Australia, responsible for open-cut and underground operations across the Newlands and Collinsville complex in the northern Bowen Basin.
- As Group Manager, Business Development for Glencore Coal Australia Bernie was responsible for feasibility studies and financial evaluation of new projects and brownfield expansions.



BRENDAN SCHILLING Group Manager – Marketing

- Mr Schilling has over 14 years experience in marketing and logistics, primarily within the coal industry, throughout Asia-Pacific.
- Previously held senior marketing & business development roles with AMCI, Cockatoo Coal & Noble.
- Having delivered over 30 million tonnes of material to the global market to date, he has expertise in technical marketing, trading, logistics and possesses excellent relationships with Stanmore customer base
- He holds a Master of Business Administration, a Master of Marketing, a Bachelor of Business and is a graduate of the Australian Institute of Company Directors.

Appendix A



Certainty.

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Resources

Project Name	Tenement	Coal Type *	Measured Resources	Indicated Resources	Inferred Resources	Total Resources	Competent Person	Report Date
Isaac Plains	ML 70342, ML 700018, ML 700019	C,T	22.2	21.3	9	52	A	May-18
Isaac Plains East	ML 700016, ML 700017, ML 700018, ML 700019	с	12.9	8.8	8	30	A	May-18
Isaac Downs	MDL 137, EPC 728	C, PCI	17.0	12.0	4	33	В	Mar-18
Isaac South	EPC 755	С, Т	11.9	14.5	25	52	С	Jun-18
Isaac Plains Complex	Sub Total		64.0	56.6	46	167		
Clifford	EPC 1274, EPC 1276	т	0.0	200.0	430	630	D	Aug-16
The Range	EPC 1112, EPC 2030	т	18.1	187.0	81	286	А	Oct-12
Surat Basin Complex	Sub Total		18.1	387.0	511	916		
Mackenzie	EPC 2081	С, Т	0.0	25.7	117	143	А	Nov-11
Belview	EPC 1114, EPC 1186, EPC 1798	C, PCI	0.0	50.0	280	330	А	Mar-15
Tennyson	EPC 1168, EPC 1580	Т	0.0	0.0	139	139	А	Dec-12
Lilyvale	EPC 1687, EPC 2157	С	0.0	0.0	33	33	А	Feb-19
Total Coal Resources	Sub Total		82.1	519.3	1126	1728		

* Coal Types Potential Legend	Competent Person
C - Coking Coal, semi-soft or greater potential	A - Troy Turner - Xenith
PCI - Pulverised Coal Injection	B - James Knowles - Measured Group
T - Export Thermal grade	C - Mal Blaik - JB Mining
	D - Oystein Naess - Xenith

Note 1: All Coal Resources are reported under The Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reservces ('the JORC Code') applicable at the time each report was published. Reports dated 2012, and earlier, used the JORC 2004 version, reports dated after 2012 reported against the requirements of the 2012 JORC code.

Note 2: Rounding to the nearest significant figure is applied to Total Resource Tonnes in the Inferred Category. This is deemed conservative and reflective of the Inferred Resource category confidence level and accounts for the minor differences in the overall total reported resources.

Note 3: All Coal Resources are reported on a 100% basis; Stanmore Coal's economic interest in Clifford is 60%, Mackenzie is 95%, and Lilyvale is 85%, all other tenure is 100% owned by Stanmore Coal.

Reserves

Stallible Coal - Coal Reserves, Julie 2019									
		Coal Reserves			Marl	Marketable Reserves			Report
Project Name	Tenement	Proved	Probable	Total	Proved	Probable	Total	Person	Date
Isaac Plains Open-cut	ML 70342	1.0	0.1	1.1	0.7	0.0	0.7	E	Aug-19
Isaac Plains East Open-cut	ML 700016, ML 700017, ML 700018, ML 700019	9.4	2.6	11.9	7.2	2.0	9.2	E	Aug-19
Isaac Plains Underground	ML 70342, ML 700018, ML 700019	0.0	12.9	12.9	0.0	9.4	9.4	F	Apr-18
Isaac Downs	MDL 137, EPC 728	17.0	7.5	24.5	11.2	4.6	15.8	E	Dec-18
Isaac Plains Complex	Sub Total	27.3	23.1	50.4	19.1	16.0	35.1		
The Range	EPC 1112, EPC 2030, MLA 55001	0.0	116.6	116.6	0.0	94.2	94.2	G	Jul-11
Total Coal Reserves	Sub Total	27.3	139.7	167.0	19.1	110.2	129.3		

Stanmore Coal - Coal Reserves, June 2019

Coal Type Ratio - Coking: Thermal (% of Marketable Coal Reserve) Competent Person

Isaac Plains OC69%:31%Isaac Plains East OC98%:2%Isaac Plains Underground88%:12%Isaac Downs100% CokingThe Range100% Thermal

E - Tony O'Connel - Optimal / Measured Group F - Mark McKew - Geostudy G - Richard Hoskings - Minserve

Note 1: All Coal Resources are reported under The Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reservces ('the JORC Code') applicable at the time each report was published. Reports dated 2012, and earlier, used the JORC 2004 version, reports dated after 2012 reported against the requirements of the 2012 JORC code.

Note 2: Totals may not be exact due to significant figure rounding.

Note 3: The Reserves quoted for The Range project were established in 2011 under the relevant JORC Code at the time and used a coal price of A\$120/tonne for benchmark NEWC thermal coal equivalent. These Reserves were supported by a Feasibility Study that assumed the completion of the Surat Basin rail to connect the mine to the Port of Gladstone.

Note 4: All Coal Reserves are reported on a 100% basis, and Stanmore Coal's economic interest in the tenure above is 100%. Note 5: The IP & IPE Coal Resources above shows the May 2018 Coal Resource Report and does not include a reduction due to mining depletion during FY19 of approximately 3 Million tonnes