



ASX Announcement

2019 Annual General Meeting Addresses and Presentation

Reference #40/19

Date 26 November 2019

Attached is a copy of the Chairman's address and Managing Director's address to be made at the Beach Energy Annual General Meeting commencing at 10:30am (ACDT) today, along with the presentation slides.

The AGM will also be webcast and can be accessed from the Beach website:
www.beachenergy.com.au/videos-webcasts.

For further information contact the following on +61 8 8338 2833

Investor relations Nik Burns, Investor Relations Manager

Media Rob Malinauskas, Head of Corporate Affairs and Community Relations



Beach Energy 2019 AGM

Chairman and Managing Director Addresses

Date 26 November 2019

Chairman Address

Slide 1 – Annual General Meeting

Good Morning

Good morning ladies and gentlemen and thank you for taking the time to be here today. I declare open the 2019 Beach Energy Annual General Meeting. A quorum is present.

Safety

Safety is one of our core values and so I would like to start with a safety message. In the unlikely event of an emergency evacuation you will hear an alarm. On hearing that alarm please evacuate in a calm manner through the exits and follow the instructions from the Convention Centre staff who will direct you to a safe assembly point.

Acknowledgement of Country

Like safety, respect is one of our core values at Beach and we respect the traditional custodians of Australia and New Zealand. We acknowledge that we are meeting today on the traditional country of the Kurna People of the Adelaide Plain and we pay our respect to their Elders past, present and emerging. We also recognise and respect their cultural heritage, beliefs and spiritual relationship with the land and acknowledge that they are of continuing importance to the Kurna People today.

House Keeping

A few housekeeping matters for good order:

- If you haven't already done so, could you please turn your mobile phone to silent.
- I would also ask you to note that any unauthorised recording or photography during the course of the meeting today is prohibited.
- Lastly, the presentation is being webcast and a recording will be available on the Beach website after the meeting.

Slide 2 – Compliance statements

Our compliance statements are set out on slide 2 of today's AGM presentation for those of you who wish to review them later.

Slide 3 – Chairman’s address

Introductions

There are of course others with me on stage today who I would like to introduce. Moving down the line from my immediate right are:

- Matt Kay, Managing Director and Chief Executive Officer.
- Colin Beckett, Deputy Chairman.
- Sally-Anne Layman.
- Philip Bainbridge.
- Peter Moore.
- Ryan Stokes.
- Joycelyn Morton.
- Richard Richards.

Slide 4 – Delivering sustainable growth in shareholder value

1. Financial year 2019 was a very strong one for your company:
 - 1.1 record safety performance;
 - 1.2 record process safety performance;
 - 1.3 record production;
 - 1.4 statutory net profit after tax of 577 million dollars;
 - 1.5 the payback of 950 million dollars in debt as a result of the Lattice acquisition to now be debt free.
2. And in FY 20 we continue our growth program with approximately:
 - 2.1 250 million dollars being invested into the Western Flank;
 - 2.2 220 million dollars being invested into the Cooper Basin Joint Venture;
 - 2.3 220 million dollars being invested in the Victorian Otway Basin; and
 - 2.4 another 100 million dollars being invested across the balance of our portfolio.
3. It’s an exciting time for Beach Energy and its shareholders. And in a moment Matt will have the opportunity to give you more detail about that.

Slide 5 – Delivering on our strategy: With the community

But it's also an exciting time for others as the company grows. In growing, we also grow our contribution to our broader stakeholders and it's here that I want to reflect briefly this morning.

The most objective measure of our contribution is the payment of royalties and taxes.

In FY19 Beach paid 496 million dollars in royalties and taxes which helps fund, hospitals, schools and roads as well as paying the wages of doctors, nurses and teachers.

In addition to this, the reinvigoration of the local gas industry in the south east of South Australia with drilling at Haselgrove-4 and Dombey-1 and construction of the new 10 terajoule per day Katnook facility has seen Beach spend 9 million dollars across 60 goods and service providers in the local community. Wherever possible, Beach will use local goods and service providers as we seek to support and be an active member of the communities in which we operate.

However, our commitment to our communities doesn't start and end at royalties and taxes and local service providers. This year we refreshed our community investment program, which is now underpinned by the United Nations Sustainable Development Goals.

In FY19 we increased our community investment by 84 per cent to 1 million dollars through the support of 38 community organisations in Australia and New Zealand. One of our bigger and more high profile contributions was becoming a major sponsor of the Royal Flying Doctor Service of South Australia / Northern Territory. The RFDS provides crucial emergency services to outback communities in their times of greatest need. Beach is now a proud partner, supporting the purchase of a state-of-the-art aircraft, described as an intensive care unit in the sky.

In FY20 we have increased our community support further, with new sponsorship deals with the South Australian Health and Medical Research Institute, better known as SAHMRI, and Zoos SA announced in the past few days.

We take great pride in the role we play in our communities.

Slide 6 – Delivering on our strategy: Safely and environmentally consciously

Our growth also allows us to deliver more gas into the Australian domestic market. In FY19 we supplied approximately 15 per cent of Australian East Coast gas demand.

As demand for energy is set to keep growing at the same time as society seeks to reduce emissions our supply of gas, instead of higher emissions fuels as we continue to transition to more renewables, is a critical piece in the lower emissions puzzle.

As our climate change policy and sustainability report state, we are committed to playing our role in a lower emissions future.

In addition to the critical supply of gas we have also taken other steps.

In FY19 we adopted the recommendations from the Task Force on Climate-related Financial Disclosures, or TCFD for short. Our actions included:

- updating Beach's governance documents to strengthen governance of climate change all the way to Board level,
- the development and publication of Beach's climate change policy, which you can find on our website: and

- modelling the impact of 4 climate scenarios from the International Energy Agency.

A key conclusion from our scenario modelling is that the enterprise value of Beach's current portfolio remains robust and resilient across all 4 scenarios.

In FY19 Beach also embarked on a number of emission reduction projects, including the installation of solar panels in the Cooper Basin and at Port Bonython in conjunction with Santos through the Cooper Basin Joint Venture.

In FY20 we will be stepping up our efforts by conducting an emissions benchmarking study across all Beach operated assets. This is an important step towards setting clear emission reduction targets in future years across all of our assets.

Slide 7 – Our people

Continuing to execute against our goal of delivering strong shareholder returns requires the best people.

I want to acknowledge a few important changes during the year.

Let me welcome Sally-Anne Layman to the board of directors. Sally-Anne was appointed in February this year and is up for election today. Sally-Anne comes with over 25 years' experience in the resources sector and financial markets, including 14 years with Macquarie Group where she was joint head of Metals, Mining and Agriculture in Perth. Sally-Anne has immediately been a valuable contributor in the board room.

Also, in February, your CEO Matt Kay was appointed to the Board of Directors as Managing Director. This recognises the strength and value of Matt to the organisation. We look forward to Matt's continued contribution and leadership over the coming years.

I'd like to acknowledge all of the other crucial contributors to Beach's continued success – our employees and shareholders.

To continue to achieve the results we are reporting and meet our growth expectations requires a lot of hard work, dedication and teamwork and I thank and congratulate Matt and all of our employees for being a part of that. They should be proud of their recent achievements.

Finally, thank you, our shareholders for your engagement and support.

Your company is in robust health with an excellent portfolio of assets that we believe the team will continue to explore and develop to create further shareholder value. You have much to look forward to with the FY20 program I outlined earlier with 90 per cent of our FY20 growth projects delivering returns greater than 50 per cent.

I'll now hand over to Matt who will take you through in some detail the strong performance of the business in FY19 and our FY20 program.

Managing Director and CEO Address

Side 8

Thank you Glenn and hello and welcome to everyone joining us today. For those who don't know me, my name is Matt Kay and I am the Managing Director and Chief Executive Officer of Beach Energy.

I'm particularly proud to stand before you today to run through some of our team's achievements in the 2019 financial year, and our priorities for the 2020 financial year and beyond.

Slide 9 – FY19: A year of accelerated growth

We came to last year's AGM just over 6 months after the completion of the Lattice acquisition.

Since that time, we have fully integrated the Lattice teams and assets with the expanded Beach organisation, and we have accelerated investment in our growth portfolio.

As you know, our expanded portfolio now includes five production hubs supplying gas into three distinct gas markets. While we finished the year as the largest oil producer in Australia, I am particularly proud of our gas business supplying approximately 15 per cent of both the Australian east coast and New Zealand domestic gas markets.

The gas business provides commercial resilience to Beach, as the revenues generated from our gas portfolio covers all of Beach's operating costs. This along with our strong balance sheet provides a natural hedge against any oil price volatility.

Slide 10 – Delivering on our promises

FY19 was an outstanding year for our teams on any measure.

We embarked on our biggest capital investment year ever. We invested 447 million dollars and participated in 134 wells with a success rate of 84 per cent. We set ourselves some ambitious goals, and I am pleased to report we not only met these goals but in many cases, we knocked them out of the park.

Our aim is to be known as a company that delivers on its promises. I am pleased to say that in FY19 there was ample evidence that we did just that. The list on the screen outlines just some of the metrics where we either met or exceeded our guidance or market expectations.

I won't read them all out, but some of the highlights include Beach producing 29.4 million barrels of oil equivalent, we more than doubled our reserves replacement target and our return on capital employed was an impressive 27 per cent.

Importantly, we were able to achieve our growth objectives in FY19 without increasing our operating costs per barrel of oil equivalent. In fact, we have made good progress in reducing our direct controllable operating costs, with further opportunities for improvement ahead.

Slide 11 – HSE Performance

As you know, health, safety and environmental management are a top priority at Beach. We want to ensure our workers and contractors stay safe, the environment and communities are respected, and we retain our license to operate.

To that end, we again had an excellent year in FY19.

We enjoyed our safest year on record, our best environmental performance on record and our best process safety performance on record. That is an exceptional performance by our teams at a time when we integrated a major acquisition and we are now operating assets covering onshore, offshore, and including major gas processing facilities.

Even with this pleasing result, zero recordable injuries is always our goal. With this in mind, our dedicated HSE and operational teams are working towards achieving further improvements in the years ahead.

Slide 12 – Investing to accelerate production and free cash flow growth

At our Investor day in September 2018 we took the unusual step for an Australian E&P company of releasing our 5 year outlook for production, free cash flow and investment. We believe the 5-year outlook is readily achievable from our existing portfolio without requiring any material exploration success, blue sky or acquisition outcomes.

You will have seen recently that we updated the 5 year outlook at our full year results day in August. The upgraded outlook in production and free cash flow was driven in large part by the very positive drilling results we have achieved in the Western flank over the past 12 months, reserves upgrades in our Victorian Otway assets and positive work on the undeveloped Trefoil field in the Bass Basin.

Our revised outlook has Beach production reaching 34 – 40 million barrels of oil equivalent in FY24, generating a cumulative 2.7 billion dollars of free cash flow over the period while investing up to 4 billion dollars in our business. I will say it again, all of these targets are achievable by investing in the assets we own today, and don't rely on material new exploration success.

Slide 13 – FY20 guidance

Our five-year outlook starts this year, in FY20. I won't dwell too much on our FY20 guidance, which is presented behind me and was released on our FY19 results day in August.

If you thought FY19 was a busy year for Beach, this year steps it up to another level. We almost double our capital expenditure again in FY20, much of this is focussed on transferring 2P reserves into production and creating a sustainable gas business. Less than half of our FY20 capital expenditure is linked to our FY20 production of between 27 to 29 million barrels of oil equivalent, which drives our underlying EBITDA of between 1.25 to 1.4 billion dollars. As of today we are on track to deliver on our FY20 guidance.

Slide 14 – FY20 capital expenditure guidance splits

It's worth highlighting where we will be investing in FY20. These charts show our capital expenditure split in various ways.

- over 85 per cent of our FY20 capital expenditure will be directed towards growth investments with 90 per cent targeting returns of greater than 50 per cent;
- Almost two thirds of our FY20 capital expenditure will be directed towards assets supplying the east coast gas market and 30 per cent towards our oil assets;
- almost 60 per cent of our FY20 investment will be invested in the Cooper Basin; and
- 27 per cent invested in the Victorian Otway.

In short it's another big year for Beach.

Slide 15 – Western Flank Oil

I want to highlight four assets where we see considerable growth potential in our portfolio. While we love all our assets equally, these four assets are ones which we expect be the centre of market attention over the next 18 months. These assets are: the Western Flank, the Victorian gas assets, the Perth Basin and Frontier exploration.

Starting with the Western Flank, this is an asset that has been core for Beach for more than 10 years. Yet, it's fair to say that our understanding of its true potential has only emerged over the past 18 months.

To put this in context, 3 years ago I stood before you and stated that our Western Flank oil 2P reserves were 13.8 million barrels. Through a change in appraisal and development strategy, we have produced 15 million barrels of oil from the same acreage over the past 3 years. Indeed, by the end of FY19 our Western Flank 2P oil reserves have increased to 42 million barrels of oil. Put simply, our successful appraisal campaign has more than tripled the size of our Western Flank 2P reserves.

The good news is that we believe there is a lot more potential remaining. This is why we are increasing our investment in Western Flank oil in FY20, which is expected to see us double the number of wells we will drill in the Western Flank this year. Looking forward, we expect we will drill around 300 wells in the Western Flank over the next 5 years to understand, delineate and develop its remaining potential.

To provide you with a specific example, in the past few weeks we drilled the Bauer-39 horizontal development well. It had a lateral length of over 1,600 metres, becoming the longest lateral we have drilled to date. The net pay from this well is estimated at over 1,300 metres and it has confirmed a further extension of Bauer to the south-east of the field. The well was drilled on time and under budget – a great result by our drilling team.

Slide 16 - East coast gas supply

In FY19 Beach supplied more than 85 petajoules of gas into the east coast gas market, which is enough to meet approximately 15 per cent of east coast's domestic demand. But the market remains short domestic gas, and remains reliant on gas diverted from LNG projects in Queensland to ensure there is no shortfall.

At Beach, we are making a determined effort to bring on more gas supplies into the east coast market. When discussing capital expenditure, I mentioned that almost two thirds of our expanded FY20 investment program is targeting more gas supplies for the local market. As shareholders, you can be sure that Governments and gas customers in Australia appreciate that Beach Energy represents part of the supply solution.

Here in South Australia we are constructing a gas plant near Katnook in the south east and are looking to secure additional conventional gas volumes to fill and possibly expand our gas plant there. We are encouraged by the recent drilling results at Haselgrove and the successful Dombey exploration well. More work needs to be done here, but we are off to a good start.

In Victoria we are about to commence our billion dollar, 11 well drilling program in the Otway Basin with the drilling of Black Watch-1. Black Watch is the first of two extended reach wells and the first new well to be drilled to supply the Otway Gas Plant in more than 5 years. Gas from Black Watch is expected to commence production in the second half of FY20.

In the March quarter of 2020 we expect to welcome the Ocean Onyx offshore rig to the Otway Basin, as we commence our offshore drilling campaign, starting with the Artisan exploration well.

Our aim of this program is not only to re-fill the Otway Gas Plant with our 8 low risk development wells, but to get to the point where we can ask our operations team to debottleneck the 205 terajoules a day facility, to accommodate gas from our exploration campaign.

Across in the Bass Basin, our work on the undeveloped Trefoil gas field concluded that development is not just viable, but is expected to be commercial, allowing us to extend the life of our gas plant at Lang Lang. You will hear more as we progress further.

Slide 17 - Perth Basin

It is interesting what a difference a couple of months makes to the market's perception of the Perth Basin. Internally we have been very positive on the potential of the Perth Basin for a number of years.

While our primary focus has been on commercialising the large Waitsia gas field with our partner and operator Mitsui, we have also been eager to explore for additional gas volumes in the same Kingia sandstone found at Waitsia. In the past two months both Beach and another operator have announced new Kingia gas discoveries in high permeability reservoirs.

Our recent Beharra Springs Deep discovery is a significant step in our Perth Basin strategy. The well was drilled in 5 days under budget and importantly the initial flow tests have shown excellent pressure responses, similar to Waitsia-3 and 4. Production tests will be undertaken in the coming weeks.

The really positive news is that we believe there is plenty more gas potential remaining in the basin. We are not standing still - we are moving ahead with plans to evaluate and unlock the basin's gas potential over the next 2 years.

We are really excited by the Perth Basin and what it can deliver to Beach, our shareholders and the broader gas market. You will be hearing a lot more about this going forward.

Slide 18 - Frontier exploration

The final area I wanted to highlight was our upcoming frontier exploration opportunities.

Our exploration team carefully assesses new exploration opportunities for investment, and Beach's hurdle for frontier areas is very high. We are not a company that participates in 1 in 8 or 1 in 10 chance of success wells, no matter how material they may be.

For us, we like a 1 in 3 or 1 in 4 chance of success at these large frontier exploration plays. We currently have an interest in 2 material frontier investment opportunities which fit this criteria.

Our investment in these wells in the Carnarvon Basin and offshore New Zealand is modest; we are not betting the company on any of these. However the success case in any one of these wells has the potential to add material resources to the company and provide another avenue for medium to long term growth. In short – they have "company changer" potential.

Slide 19 - Drilling schedule

I think this drilling schedule slide highlights the busy and exciting year we have ahead of us. Beach is now employing 10 rigs in FY20, up from 4 in FY19. We have 2 to 3 rigs operating in our Western Flank acreage in addition to 4 operating in the Cooper Basin Joint Venture by operator Santos. We recently completed drilling operations at Dombey near Penola and the rig move is underway to our Black Watch well site in Victoria.

In the next few months we expect to welcome the Ocean Onyx offshore rig to Victoria and commence our offshore exploration and development campaign there.

In the Perth Basin we recently completed the Beharra Springs Deep well, and we expect to drill more wells there in future to further explore and appraise the Perth Basin gas potential.

Slide 20 - Beach as a growth company

Beach is a growth company. With a portfolio of growth opportunities like ours, where more than 90 per cent of our investment in FY20 is targeting internal rates of return of more than 50 per cent, we believe our capital allocation is appropriate for increasing shareholder value.

We know some of you would like to see shareholders rewarded through higher dividends. We are conscious of this desire - it is an issue the board assesses on a regular basis.

As our 5 year free cash flow outlook shows, most of our operating cash flow over the next 2 years is being reinvested in highly value accretive growth. With a large investment program underway, market volatility at elevated levels and oil prices hovering close to 60 US dollars a barrel, we believe it is in shareholders' best interests for the company to retain a very strong balance sheet.

As we move through the next 2 years and our investment strategy generates higher levels of operating cash flow, the company will be in a much better position to consider increased returns to shareholders. In the interim, our focus remains on generating shareholder value through our share price.

Slide 21 – Key Takeaways

Finishing up we move to Slide 21 – your key takeaways.

- 1) We had an outstanding FY19 both financially and operationally, further enhancing our strong balance sheet.
- 2) We have a portfolio that presents us with exceptional growth opportunities.
- 3) We have the plans and people in place to fully exploit our existing asset base over the coming years.
- 4) Keep an eye on the key assets at Western Flank, Victorian Otway, Perth Basin and our Frontier Exploration portfolio
- 5) Our investment in FY20 is only the beginning. In the past year we have identified up to 1.5 billion dollars of new growth projects for the next 5 year, with a mix of high returning short cycle oil wells to longer term gas opportunities.
- 6) The end result is an increase in our production and free cash flow targets over the next 5 years, all the while targeting a return on capital employed of 17 to 20 per cent.

In closing, I would highlight that the Beach portfolio represents an outstanding platform to create shareholder value. The high returns on offer means that now is the time to accelerate investment.

I would like to take the opportunity to thank all of our staff and contractors for their exceptional performance in FY19 as we seek to carry our Beach standards of high performance and values through in the coming years.

I will now hand back to Glenn to commence the formal part of the meeting.

26 NOVEMBER 2019

ANNUAL GENERAL MEETING



Compliance statements



Disclaimer

This presentation contains forward looking statements that are subject to risk factors associated with oil, gas and related businesses. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including, but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delays or advancements, approvals and cost estimates.

Underlying EBITDAX (earnings before interest, tax, depreciation, amortisation, evaluation, exploration expenses and impairment adjustments), underlying EBITDA (earnings before interest, tax, depreciation, amortisation, evaluation and impairment adjustments), underlying EBIT (earnings before interest, tax, and impairment adjustments) and underlying profit are non-IFRS financial information provided to assist readers to better understand the financial performance of the underlying operating business. They have not been subject to audit or review by Beach's external auditors. The information has been extracted from the audited financial statements.

Free cash flow in this presentation is defined as cash flows from operating activities plus cash flows from investing activities less cash flows from acquisitions and divestments.

All references to dollars, cents or \$ in this presentation are to Australian currency, unless otherwise stated. References to "Beach" may be references to Beach Energy Limited or its applicable subsidiaries. Unless otherwise noted, all references to reserves and resources figures are as at 30 June 2019 and represent Beach's share.

References to planned activities in FY20 and beyond FY20 may be subject to finalisation of work programs, government approvals, joint venture approvals and board approvals.

Due to rounding, figures and ratios may not reconcile to totals throughout the presentation.

Assumptions

The five year outlook set out in this presentation is not guidance. The outlook is uncertain and subject to change. The outlook has been estimated on the basis of the following assumptions: 1. a US\$62.50/bbl Brent oil price in FY20 and a US\$70/bbl Brent oil price from FY21; 2. 0.70 AUD/USD exchange rate in FY20 and 0.75 AUD/USD exchange rate from FY21; 3. various other economic and corporate assumptions; 4. assumptions regarding drilling results; and 5. expected future development, appraisal and exploration projects being delivered in accordance with their current expected project schedules.

FY20 guidance is uncertain and subject to change. FY20 guidance has been estimated on the basis of the following assumptions: 1. a US\$62.50/bbl Brent oil price; 2. 0.70 AUD/USD exchange rate; 3. various other economic and corporate assumptions; 4. assumptions regarding drilling results; and 5. expected future development, appraisal and exploration projects being delivered in accordance with their current expected project schedules.

These future development, appraisal and exploration projects are subject to approvals such as government approvals, joint venture approvals and board approvals. Beach expresses no view as to whether all required approvals will be obtained in accordance with current project schedules.

Reserves disclosure

Beach prepares its petroleum reserves and contingent resources estimates in accordance with the Petroleum Resources Management System (PRMS) published by the Society of Petroleum Engineers. The reserves and contingent resources presented in this report were originally disclosed to the market in the FY19 annual report released 19 August 2019. Beach confirms that it is not aware of any new information or data that materially affects the information included in the aforesaid market announcement and that all the material assumptions and technical parameters underpinning the estimates in the aforesaid market announcement continue to apply and have not materially changed.

The reserves and resources information in this report is based on, and fairly represents, information and supporting documentation prepared by, or under the supervision of, Mr David Capon (Manager Development Offshore Victoria, New Zealand and NT). Mr Capon is a full time employee of Beach Energy Limited and has a BSc (Hons) degree from the University of Adelaide and is a member of the Society of Petroleum Engineers. He has in excess of 25 years of relevant experience. The reserves and resources information in this presentation has been issued with the prior written consent of Mr Capon as to the form and context in which it appears.

Conversion factors used to evaluate oil equivalent quantities are sales gas and ethane: 5.816 TJ per kboe, LPG: 1.398 bbl per boe, condensate: 1.069 bbl per boe and oil: 1 bbl per boe. The reference point for reserves determination is the custody transfer point for the products. Reserves are stated net of fuel, flare & vent and third party royalties.

GLENN DAVIS

Chairman's Address



beach

Delivering sustainable growth in shareholder value



FY19 results:

- Record safety performance
- Record process safety performance
- Record production
- Statutory NPAT of \$577 million
- Payback of \$950 million in debt



Delivering on our strategy: With the community



- **We are growing our contribution to the good of our broader stakeholders**
- **Supporting 38 community organisations, including:**
 - RFDS
 - Port Campbell SLSC
 - SAHMRI
 - Zoos SA



Delivering on our strategy: Safely and environmentally consciously



- **We are committed to playing our role in a lower emissions future**
 - Adopted recommendations from TCFD
 - Commenced emission reduction projects

Gas supplied by Beach is playing a critical role in lowering emissions



Our people



- **Continuing to execute against our goal of delivering strong shareholder returns requires the best people**

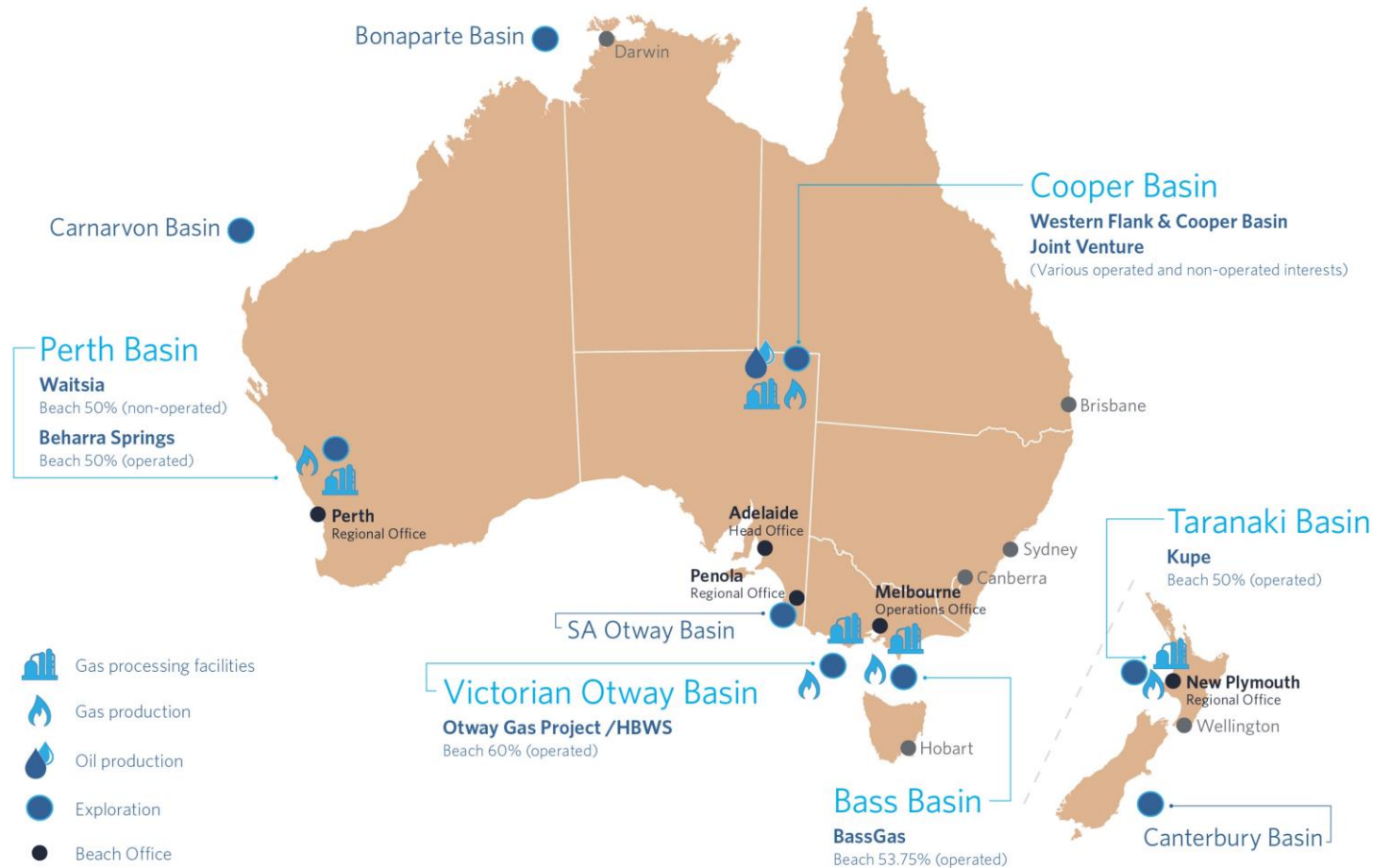


MATT KAY

Managing Director's Address



FY19: A year of accelerated growth



FY19 highlights

- \$447 million investment
- 134 wells drilled
- 84% overall drilling success rate
- 29.4 MMboe production
- Largest Australian oil producer
- Supplied more than 15% of Australian East Coast and New Zealand domestic gas markets

Delivering on our promises



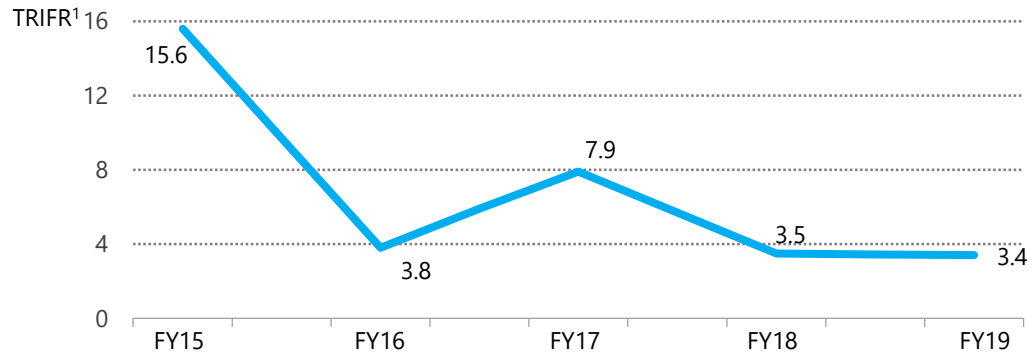
	Beach said....	In FY19 Beach delivered...
FY19 production ¹	26 – 28 MMboe	✓ 29.4 MMboe
FY19 capital expenditure ¹	\$460 – 540 million	✓ \$447 million
FY19 free cash flow ²	~\$290 million	✓ \$559 million
FY19 underlying EBITDA ²	\$1.1 – 1.2 billion	✓ \$1.375 billion
Return on capital employed (ROCE)	17 – 20%	✓ 27%
Five year average 2P reserves replacement ratio	> 100%	✓ 204%
Lattice synergies	Target of \$60m p.a. by end of FY19	✓ Synergy target met
Direct controllable operating costs	\$30m p.a. reduction by end of FY20	✓ \$21 million p.a. reduction by end of FY19

HSE Performance

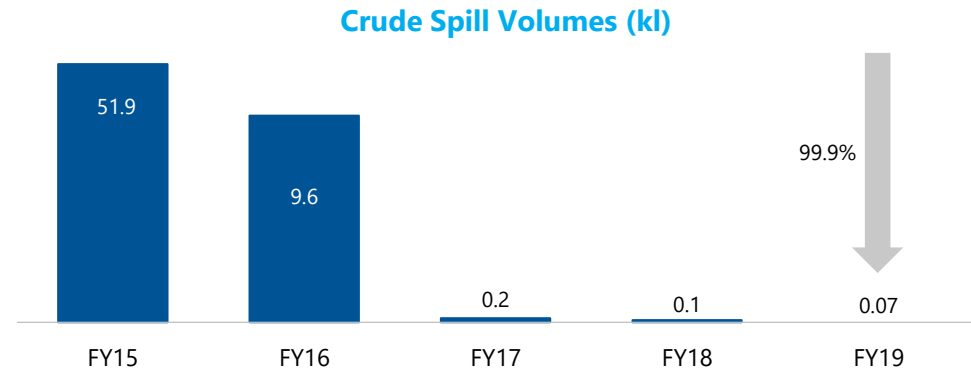
Lattice acquisition safely integrated



Safety performance



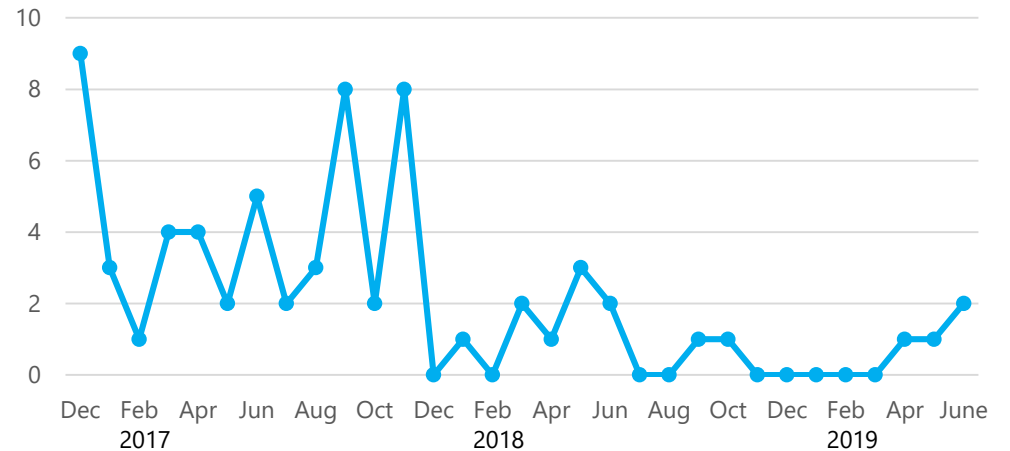
Environmental performance²



Focus on HSE delivering best performance to date

- Safety: Our safest year on record
- Environment: Our best environmental performance on record
- Process Safety: Our best process safety performance on record

Process Safety - Loss of containment³



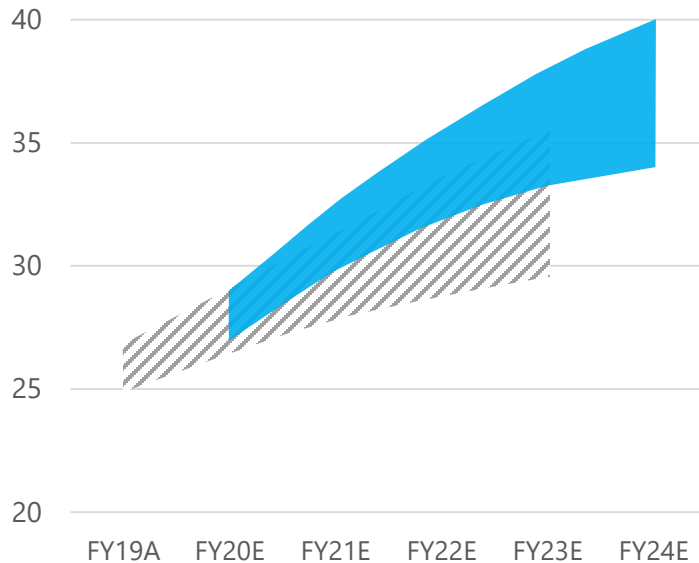
1. TRIFR: Total Recordable Injury Frequency Rate, calculated as number of recordable injuries per million hours worked (Beach employees and contractors).
 2. Includes Lattice assets from 1 January 2018.
 3. Based on API 754 Loss of Primary Containment process safety events.

Investing to accelerate production and free cash flow growth



Beach is now targeting 34–40MMboe annual production in the medium term...

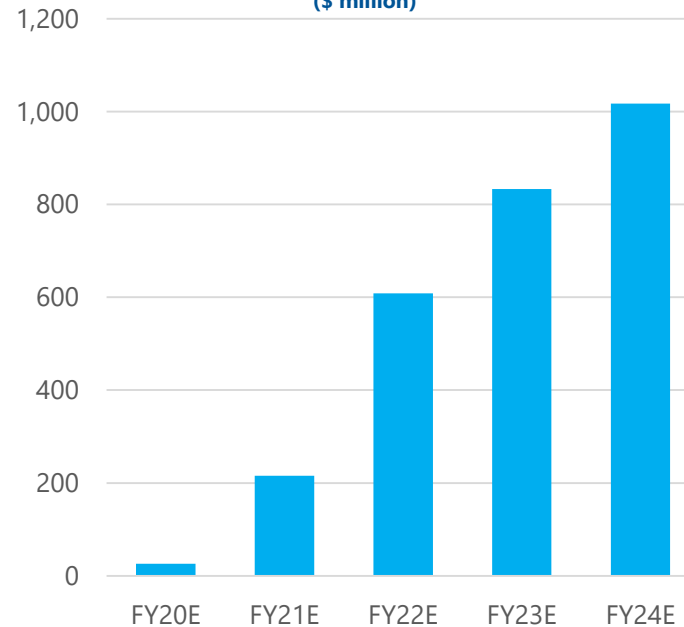
Production outlook¹
(MMboe)



▨ Outlook presented October 2018 ■ Updated 5 year outlook

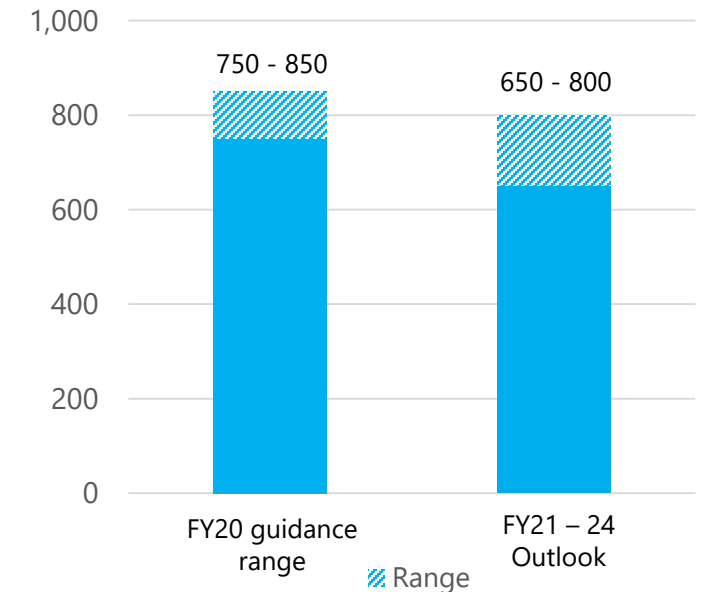
...and cumulative free cash flow³ of more than \$2.7 billion over the next 5 years...

Free cash flow outlook¹
(\$ million)



...by accelerating investment in our expanded growth portfolio

Capital expenditure outlook¹
(\$ million)



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 1. Outlook is determined using the assumptions set out on the "Compliance Statements" slide.
 2. "Fixed" refers to stay-in-business capital expenditure.
 3. Free cash flow is defined in disclosures on slide 2 of this presentation. For five year outlook purposes cash flows associated with operating leases are not adjusted for potential changes from AASB 16.

FY20 guidance



	FY19 Reported ¹	FY19 Pro Forma ¹	FY20 Guidance
Production	29.4 MMboe	26.2 MMboe	27 – 29 MMboe
Capital Expenditure²	\$447 million	\$435 million	\$750 – 850 million
Underlying EBITDA	\$1.375 billion	\$1.22 billion	\$1.25 – 1.40 billion
DD&A³	\$523 million (\$17.8/boe)	\$443 million (\$16.9/boe)	\$17-18 / boe

- FY20 Underlying EBITDA guidance includes an estimated \$50 million of “other revenue”
- FY20 Underlying EBITDA guidance includes an estimated \$30 million positive impact from the application of AASB 16 (lease) accounting standard
- FY20 DD&A guidance includes ~\$30 million associated with the impact of AASB16 (lease) accounting standard
- FY20 cash tax expected to be ~\$175 million higher than tax expense
- No PRRT expected to be paid in FY20

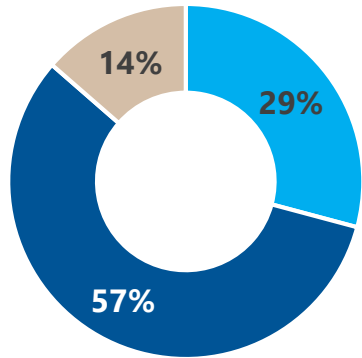
All guidance is unchanged following the release of Q1 FY20 quarterly report

FY20 capital expenditure guidance splits

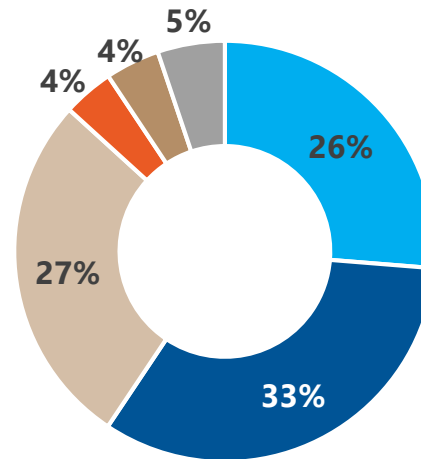
Investment focus remains on Cooper Basin and Victoria



Capital expenditure by type

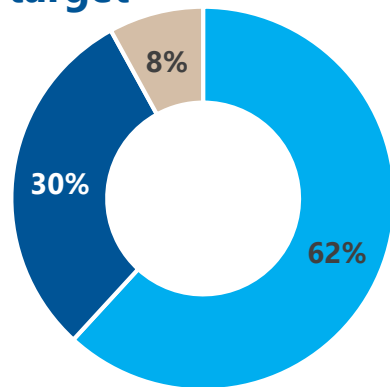


...by asset group



■ Exploration/Appraisal ■ Development ■ Fixed

...by target



■ Cooper Basin JV ■ Western Flank
 ■ Vic Otway ■ SA Otway
 ■ WA ■ Other

■ East Coast Gas ■ Oil ■ Other

Increase in FY20 vs FY19 driven by

- Participation in up to 194 wells (FY18: 134 wells)
 - Western Flank (~84 wells doubling FY19)
 - Cooper Basin JV (~100 wells, 4 rigs for full year)
 - Victoria (ERD and offshore drilling programs)
- Re-phasing of Otway drilling expenditure from FY19 to FY20 (~\$50 million)

East Coast and Cooper Basin focus

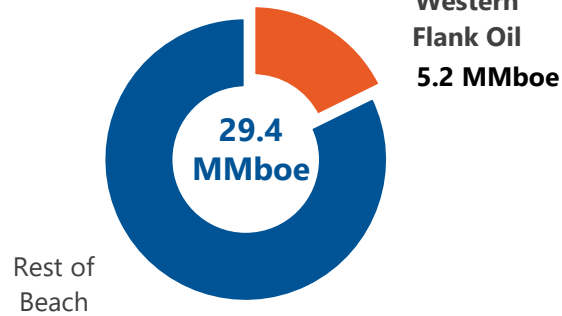
- Almost two thirds of investment is directed at gas supplies for the east coast gas market
- 59% of investment onshore in the Cooper Basin

Western Flank Oil

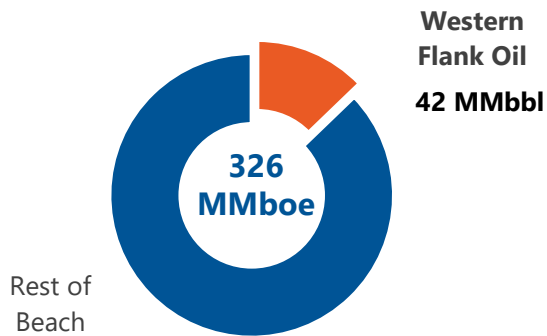
Record year of investment and drilling activity planned in FY20



FY19 production

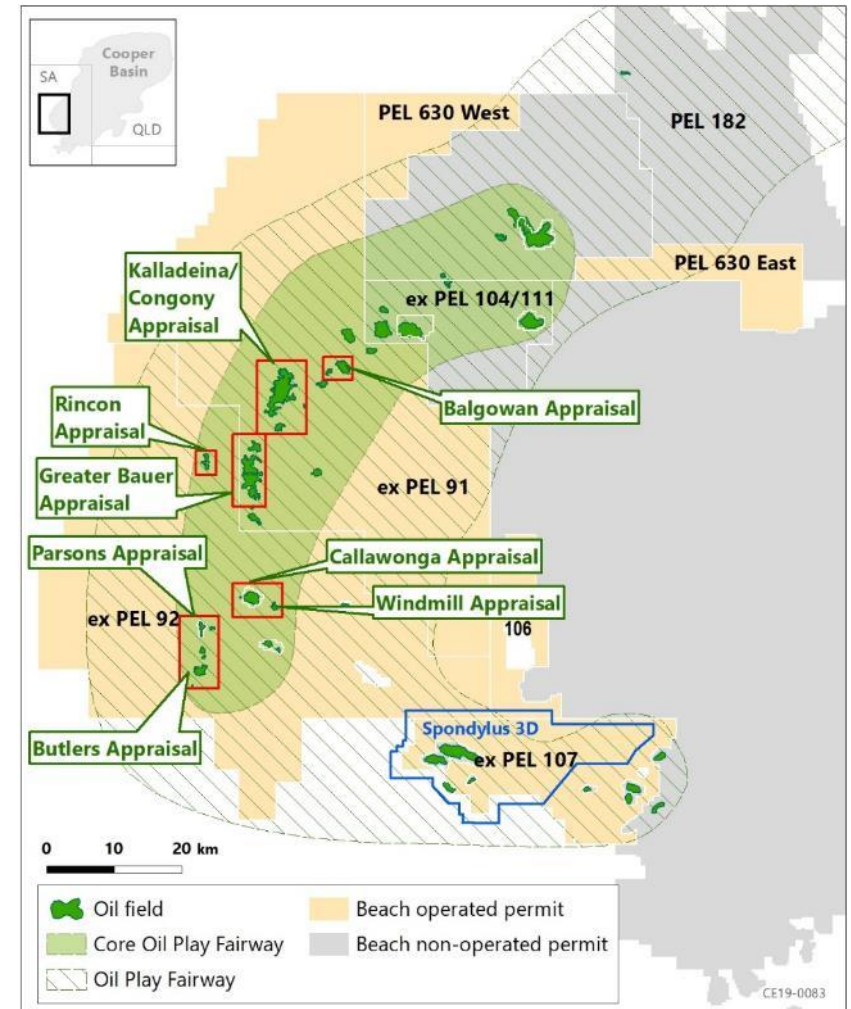


FY19 2P reserves



FY20 proposed activities

- ~\$200 million to be invested in Western Flank oil, a record for Beach
- Up to 77 oil wells to be drilled in FY20, including:
 - 36 exploration and appraisal wells
 - 41 development wells (including up to 17 horizontal wells)
- ~15% of FY20 growth investment for infrastructure expansion and debottlenecking to unlock Western Flank potential
- Recent Bauer-39 horizontal well drilled with a lateral length of 1,627 metres (net pay 1,362 metres), longest lateral drilled to date

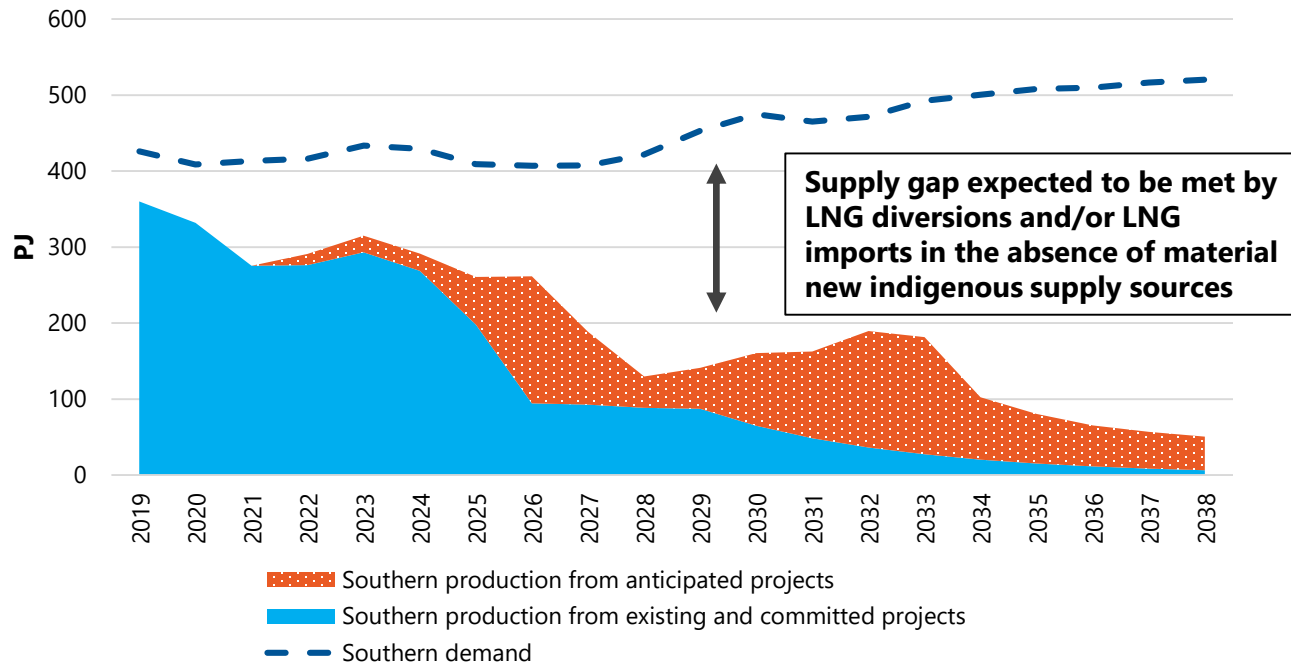


East coast gas supply

Beach investing almost two thirds of growth capex into new East Coast gas supplies



Southeastern Australia gas demand vs production¹



SA Otway

- Constructing 10 TJ/day Katnook gas facility
- Haselgrove-4 and Dombey-1

Victorian Otway

- 11 well drilling program to commence shortly
- Re-filling 205 TJ/day Otway Gas Plant
- Evaluating exploration potential

Bass Basin

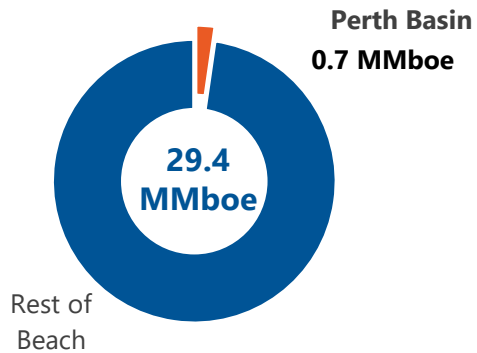
- Concept select for Trefoil
- Re-fill 67 TJ/day Lang Lang Gas Plant

Perth Basin

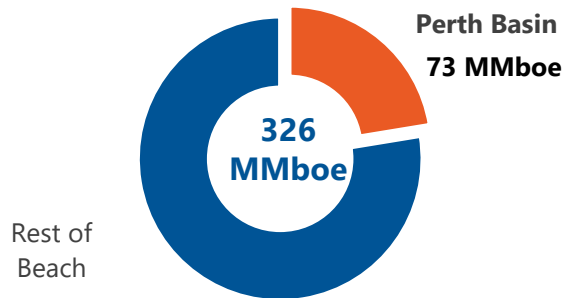
Waitsia (Beach 50%), Beharra Springs (Beach 50%¹ and operator)



FY19 production

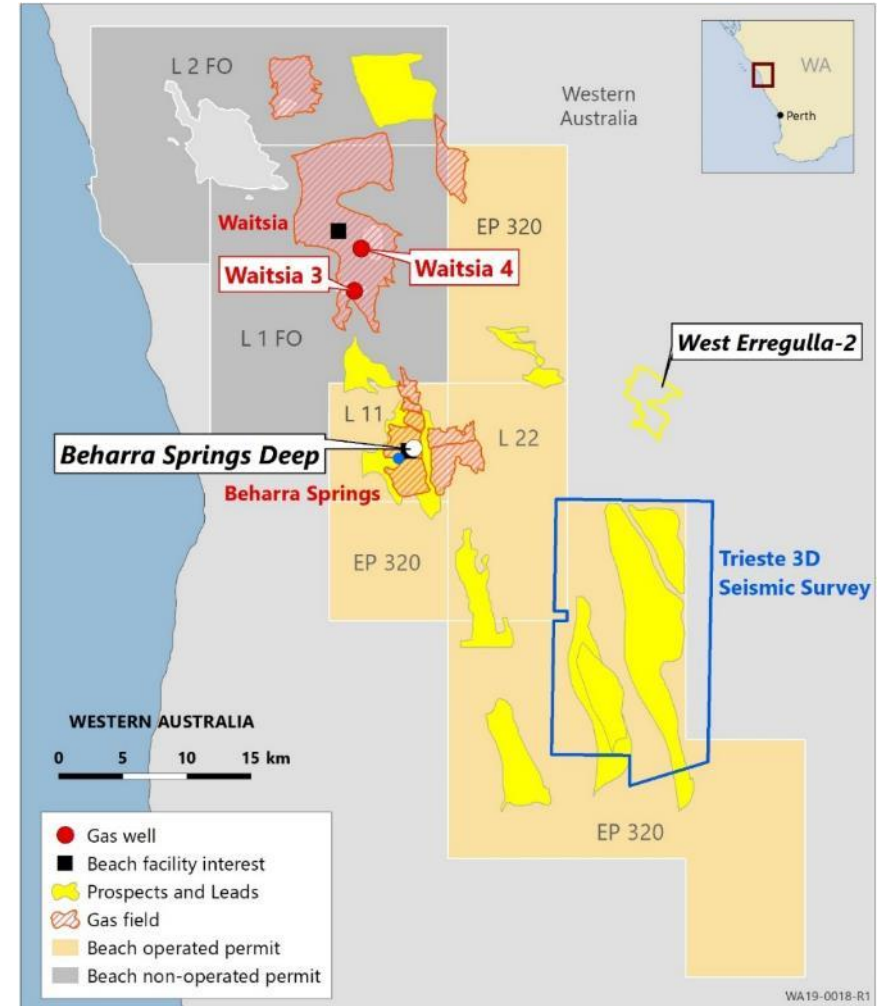


FY19 2P reserves



FY20 Focus:

- Commence construction of Waitsia Stage 1 expansion
- FID on Waitsia Gas Project Stage 2 targeting 100 – 250 TJ/day output
- Trieste 3D seismic survey
- Beharra Springs Deep-1 exploration well announced as a new gas discovery on 28 October 2019
- Beharra Springs Deep-1 flowed at 25 - 31 MMscfd on clean-up², indicating a high quality reservoir. Production testing scheduled to commence in early December.



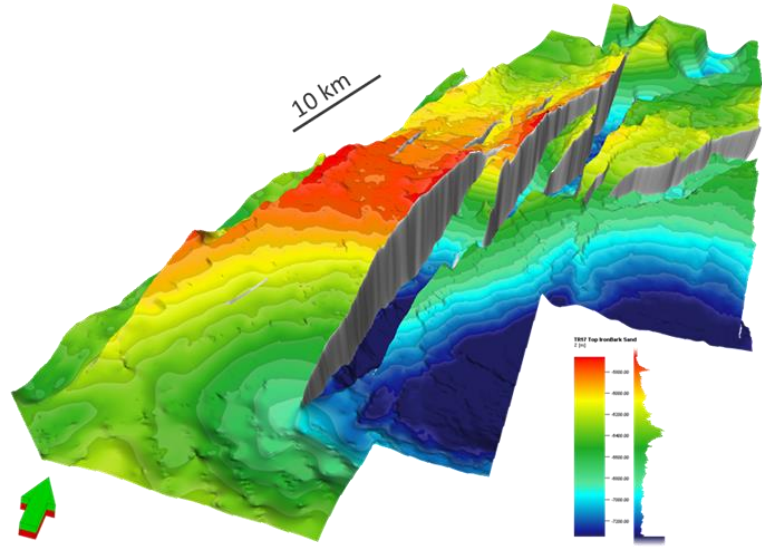
1. Subject to completion of sale of 17% interest to Mitsui E&P Australia
 2. Clean up flow test of the Kingia Sandstone was undertaken on 17th November 2019. The test was undertaken over the 3,490 – 3,977 metre interval and flowed gas at a rate of 25 – 31 MMscfd over a 1 hour period through a 38/64" choke and at 3,470 – 3,530 psig well head pressure.

Frontier Exploration

High Impact Exploration Targets in Portfolio



Ironbark – Carnarvon Basin (Beach 21% interest)

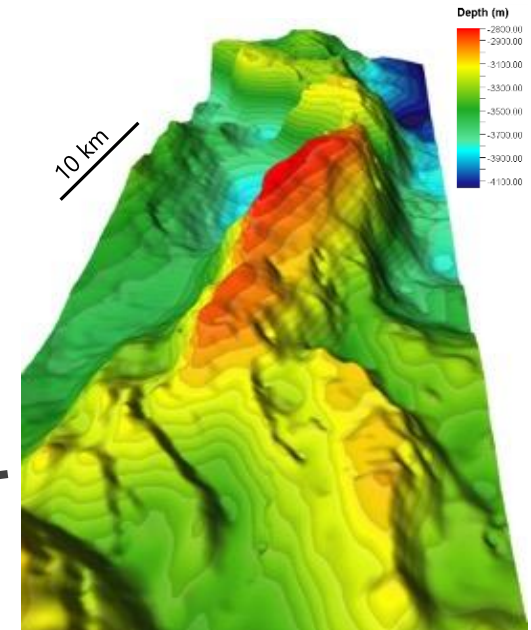
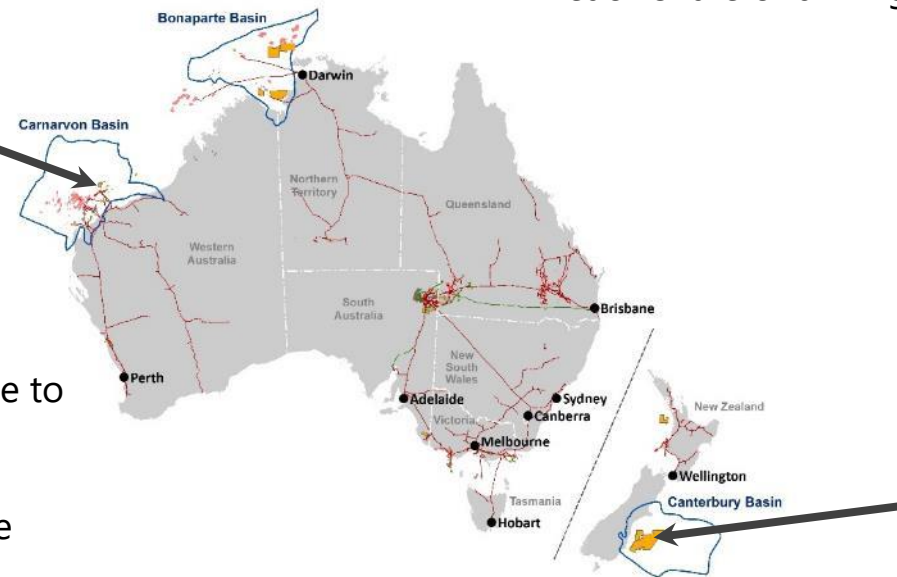


Ironbark top reservoir structure

- Large gas prospect within tie-back distance to NWS project
- Targeting deeper Mungaroo reservoirs; the primary reservoirs at Gorgon
- Drilling planned for FY21
- Beach share of drilling cost ~\$35 million

Wherry – Canterbury Basin (Beach 37.5% interest)

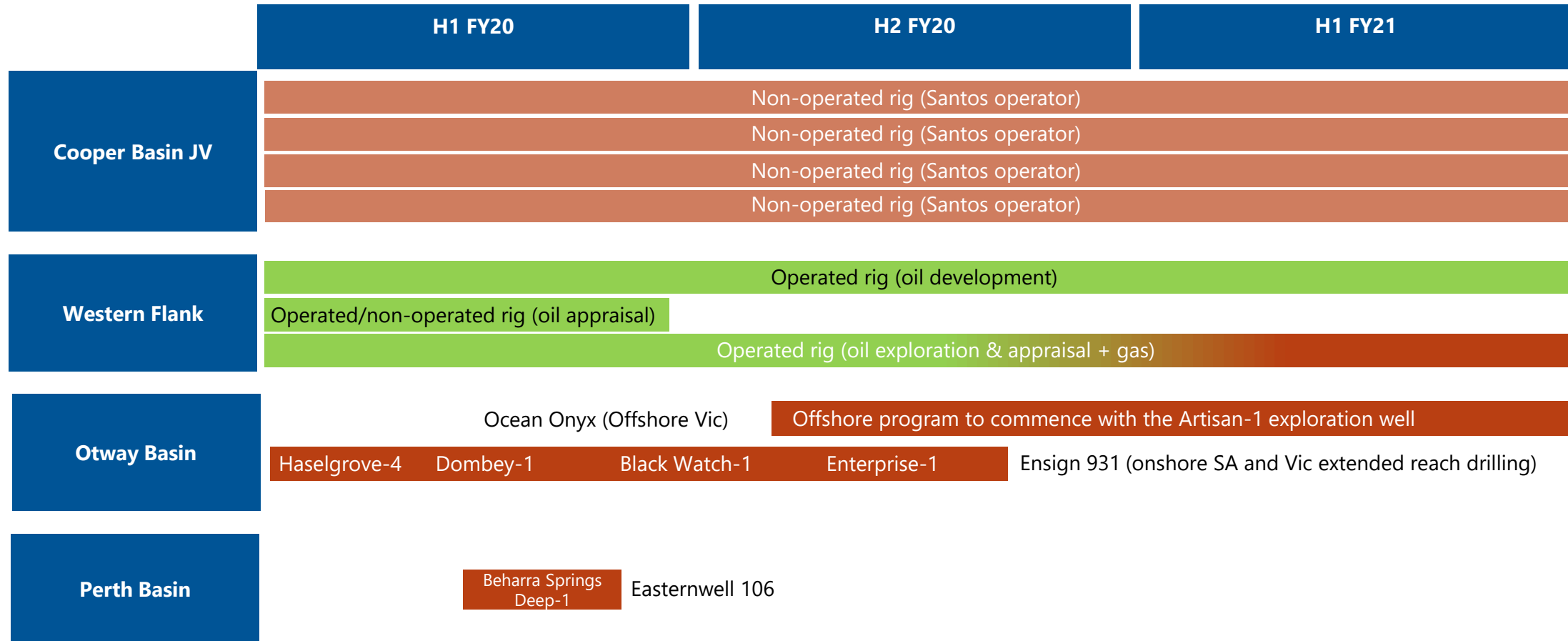
- Large liquids-rich gas prospect with follow-up potential
- Drilling planned FY21, subject to rig availability
- Beach share of drilling cost ~\$30 million



Wherry top reservoir structure

Beach illustrative rig schedule¹

Beach to employ 10 rigs in FY20, up from 5 in at the start FY19



Beach has significantly expanded its drilling capabilities over the past 18 months to operate 6 rigs in FY20

¹ Illustrative rig schedule subject to change

Beach as a growth company



- Beach's portfolio has substantial highly accretive investment opportunities
 - More than 90% of investment commencing in FY20 is expected to generate > 50% rates of return
- Increased investment is expected to drive medium term production and free cash flow
- Beach is a growth company, with shareholder returns expected to be primarily achieved via share price appreciation
- Board assesses capital allocation and potential for increased shareholder returns on a regular basis

Key takeaways

Beach is ahead of schedule and delivering on its promises



Ready to accelerate growth

- ✓ Expanded value-accretive portfolio (90% of growth projects deliver IRRs > 50%)
- ✓ Strong balance sheet position (\$172 million cash at 30 June 2019)
- ✓ Target development of 169 MMboe undeveloped 2P reserves base by FY24

Record activity planned in FY20

- ✓ Up to 194 wells planned in FY20 – a significant increase on FY19 (134 wells)
- ✓ Investing \$750 – 850 million to drive medium term growth
- ✓ Production guidance 27 – 29 MMboe

Updated 5 year targets, financial discipline remains

- ✓ Production: 34 – 40 MMboe in FY24 (prior: 30 – 36 MMboe in FY23)
- ✓ Free cash flow: \$2.7 billion (prior: \$2.3 billion)
- ✓ ROCE: remains 17-20%

Business has long life ahead

- ✓ Western Flank oil 2P reserves life increased from 3.5 years (FY16) to 8.0 years (FY19)
- ✓ Group 2P reserves life increased to 12.4 years
- ✓ Retain target of > 100% 2P reserves replacement average over next 5 years

ANNUAL GENERAL MEETING

Q&A



beach

*"Safety takes precedence
in everything we do"*

ANNUAL GENERAL MEETING

Resolutions for Voting



beach



Proxy Votes



- Beach has received 1,184,389,328 valid proxy votes
- Represents 51.97% of total votes

Financial Statements



- The first item of business is to receive and consider the financial statements and the reports of the directors and auditor for the financial year ended 30 June 2019

Resolution 1

Adoption of the Remuneration Report



- To consider and put to a non-binding vote the following resolution:

“That the remuneration report for the financial year ended 30 June 2019 be adopted.”

Resolution 1

Adoption of the Remuneration Report



	For	Against	Open-Usable	Total Valid Available Votes	Abstain
Adoption of remuneration report	1,159,076,867	20,017,189	5,295,272	1,184,389,328	2,453,748
	97.86%	1.69%	0.45%	100.00%	

Resolution 2

Re-election of Philip Bainbridge as a director



- To consider and, if thought fit, pass the following resolution as an ordinary resolution:

"That Philip Bainbridge, who retires by rotation pursuant to clause 13.3 of the Beach constitution and ASX Listing Rule 14.4 and, being eligible, offers himself for re-election, is re-elected as a director of Beach."



Resolution 2

Re-election of Philip Bainbridge as a director



	For	Against	Open-Usable	Total Valid Available Votes	Abstain
Re-election of Philip Bainbridge	1,156,571,431	24,628,906	5,309,552	1,186,509,889	719,503
	97.47%	2.08%	0.45%	100.00%	

Resolution 3

Re-election of Colin Beckett as a director



- To consider and, if thought fit, pass the following resolution as an ordinary resolution:

"That Colin Beckett, who retires by rotation pursuant to clause 13.3 of the Beach constitution and ASX Listing Rule 14.4 and, being eligible, offers himself for re-election, is re-elected as a director of Beach."



Resolution 3

Re-election of Colin Beckett as a director



	For	Against	Open-Usable	Total Valid Available Votes	Abstain
Re-election of Colin Beckett	1,115,066,925	65,730,838	5,314,539	1,186,112,302	1,117,090
	94.01%	5.54%	0.45%	100.00%	

Resolution 4

Re-election of Peter Moore as a director



- To consider and, if thought fit, pass the following resolution as an ordinary resolution:

"That Peter Moore, who retires by rotation pursuant to clause 13.3 of the Beach constitution and ASX Listing Rule 14.4 and, being eligible, offers himself for re-election, is re-elected as a director of Beach."



Resolution 4

Re-election of Peter Moore as a director



	For	Against	Open-Usable	Total Valid Available Votes	Abstain
Re-election of Peter Moore	1,153,926,151	25,572,912	7,017,997	1,186,517,060	722,332
	97.25%	2.15%	0.60%	100.00%	

Resolution 5

Election of Matthew Kay as a director



- To consider and, if thought fit, pass the following resolution as an ordinary resolution:

"That Matthew Kay, who was appointed as a director subsequent to the last annual general meeting of Beach and being eligible, offers himself for election, is elected as a director of Beach."



Resolution 5

Election of Matthew Kay as a director



	For	Against	Open-Usable	Total Valid Available Votes	Abstain
Election of Matthew Kay	1,168,298,148	12,482,608	5,383,669	1,186,164,425	1,064,967
	98.49%	1.05%	0.46%	100.00%	

Resolution 6

Election of Sally-Anne Layman as a director



- To consider and, if thought fit, pass the following resolution as an ordinary resolution:

"That Sally-Anne Layman, who was appointed as a director subsequent to the last annual general meeting of Beach and being eligible, offers herself for election, is elected as a director of Beach."



Resolution 6

Election of Sally-Anne Layman as a director



	For	Against	Open-Usable	Total Valid Available Votes	Abstain
Election of Sally-Anne Layman	1,133,945,683	46,394,221	5,337,942	1,185,677,846	1,551,546
	95.64%	3.91%	0.45%	100.00%	

Resolution 7

Approval of the issue of securities to Matthew Kay under the Beach 2018 STI Offer



- To consider and, if thought fit, pass the following resolution as an ordinary resolution:

"That, for the purposes of ASX Listing Rule 10.14 and for all other purposes, the acquisition of performance rights in Beach by Matthew Kay under the Beach 2018 Short Term Incentive Offer upon the terms set out in the Explanatory Statement be approved."

Resolution 7

Approval of the issue of securities to Matthew Kay under the Beach 2018 STI Offer



	For	Against	Open-Usable	Total Valid Available Votes	Abstain
Approval of the issue of securities to Matthew Kay under the Beach 2018 STI Offer	1,172,909,217	7,478,954	5,202,876	1,185,591,047	1,638,345
	98.93%	0.63%	0.44%	100.00%	

Resolution 8

Approval of the issue of securities to Matthew Kay under the Beach 2019 LTI Offer



- To consider and, if thought fit, pass the following resolution as an ordinary resolution:

“That, for the purposes of ASX Listing Rule 10.14 and for all other purposes, the acquisition of performance rights in Beach by Matthew Kay under the Beach 2019 Long Term Incentive Offer upon the terms set out in the Explanatory Statement be approved.”

Resolution 8

Approval of the issue of securities to Matthew Kay under the Beach 2019 LTI Offer



	For	Against	Open-Usable	Total Valid Available Votes	Abstain
Approval of the issue of securities to Matthew Kay under the Beach 2019 LTI Offer	1,170,570,495	9,625,551	5,333,143	1,185,529,189	1,700,203
	98.74%	0.81%	0.45%	100.00%	

Resolution 9

Adopt a new constitution



- To consider and, if thought fit, pass the following resolution as an ordinary resolution:

“That for the purposes of sections 136(2) and 648G(4) of the Corporations Act 2001 (Cth) and for all other purposes, the constitution submitted to this meeting and signed by the Chairman of this meeting for the purpose of identification be adopted as the constitution of Beach, in substitution for its existing constitution, which is repealed.”

Resolution 9

Adopt a new constitution



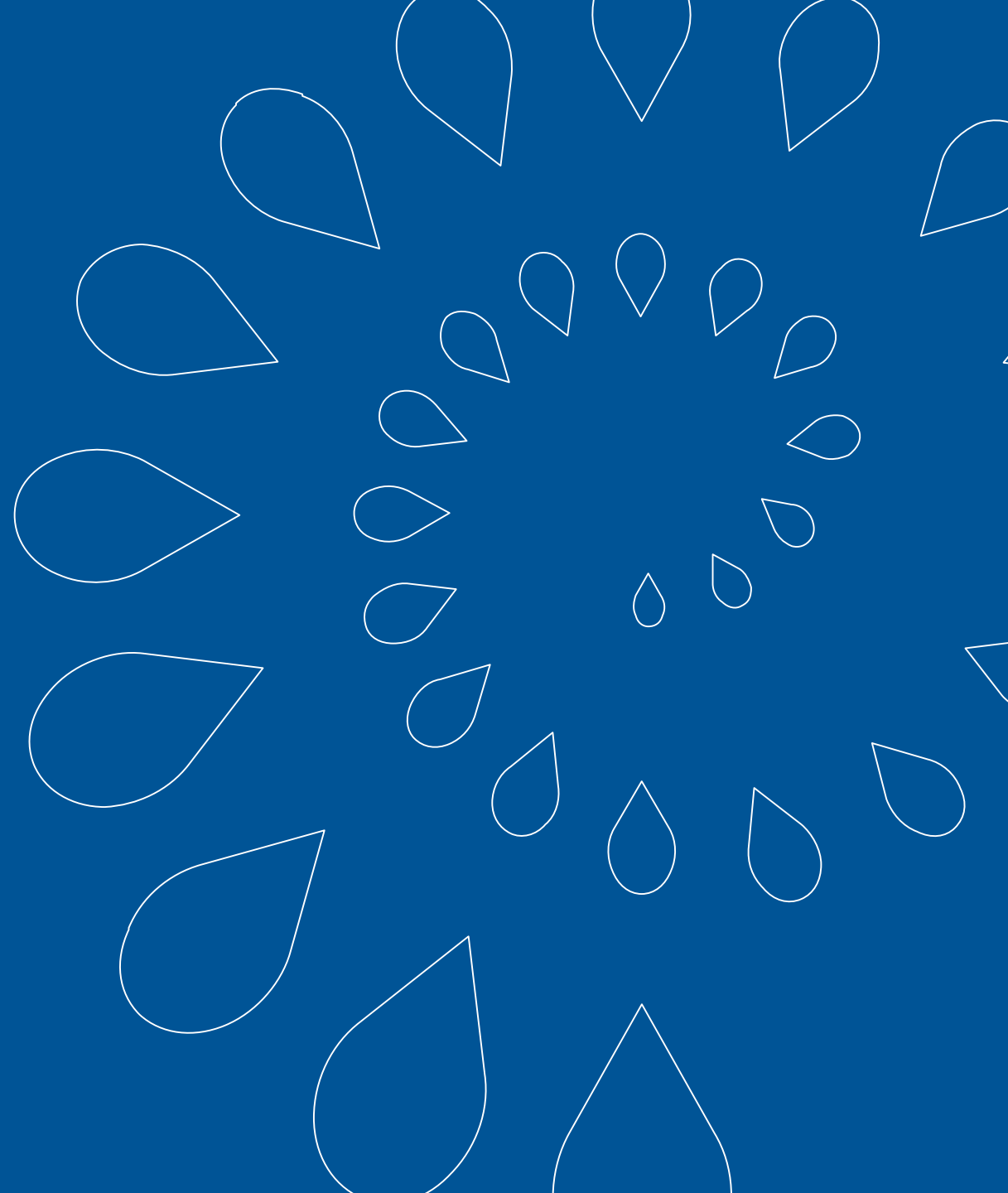
	For	Against	Open-Usable	Total Valid Available Votes	Abstain
Adopt a new constitution	1,176,837,886	2,320,581	5,628,066	1,184,786,533	2,442,859
	99.32%	0.20%	0.48%	100.00%	

ANNUAL GENERAL MEETING

Questions and meeting close



beach



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