

Clean energy. Clear future.

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PALADIN ENERGY LTD

ABN 47 061 681 098

ASX code: PDN

ASX Announcement 26 February 2021

> Half Year 2020/2021 Financial Results For the six months ending 31 December 2020



Paladin Energy Limited (ASX:**PDN**) ("**Paladin**") is pleased to announce its financial results for the six months ended 31 December 2020 (1H FY2021).

# FINANCIAL OVERVIEW

- Net loss of US\$25.4M for the six months (US\$26.5M 1H FY2020)
- Unrestricted cash and cash equivalents of US\$31.8M as at 31 December 2020
- Debt Notes outstanding as at 31 December 2020 (principal and interest) of US\$153.0M
- Cash expenditure of US\$4.6M for the six months (US\$10.4M 1H FY2020)
- Full year cash expenditure guidance increased to US\$10.5M (previously US\$9.5M) due to the impact of the A\$/US\$ exchange rate and one-off corporate restructure costs which are expected to provide ongoing cost savings.

# **OPERATIONAL HIGHLIGHTS**

- Paladin continued to progress the critical-path elements of its restart planning at the Langer Heinrich Mine (LHM), including:
  - Optimisation of pit designs, tailings management, stockpile and Run Of Mine blending strategies
  - Ongoing detailed condition reviews across the site for the preparation of task prioritisation
  - Updates of key plant documentation for process design changes
- The Company continues to engage global nuclear energy utilities with the intent of securing uranium term-price contracts with sufficient term and value to underpin the restart of LHM
- Paladin's Sustainability Report 2020 was released, confirming the Company's commitment to delivering value through sustainable development.



Paladin CEO, Ian Purdy said "Our Langer Heinrich mine remains competitively positioned to take advantage of an improving uranium market. The asset has a proven track record of production having successfully marketed over 43Mlb of U<sub>3</sub>O<sub>8</sub>. During the half we continued to advance optimisation work focusing on providing greater certainty on key operational performance metrics for the Langer Heinrich Mine Restart Plan and we continue to engage with our consultants to provide optimised restart metrics.

Our cash position and low expenditure levels provides a significant runway for the company to execute on our plans. The combination of our financial runway, detailed restart plans and our team of high calibre industry experts will ensure that, when the right uranium pricing market prevails, the Langer Heinrich mine can be successfully restarted, delivering significant value to all of our stakeholders."

This release has been authorised for release by the Board of Directors of Paladin Energy Ltd.

For further information contact: lan Purdy Chief Executive Officer P: +61 8 9423 8117 E: paladin@paladinenergy.com.au

#### **About Paladin**

Paladin Energy Limited (ASX: PDN) is an Australian listed uranium company focused on maximising the value of its 75% stake in the Langer Heinrich Uranium mine in Namibia.

Langer Heinrich is a globally significant, long-life operation, having already produced over 43Mlb U<sub>3</sub>O<sub>8</sub> to date. Operations at Langer Heinrich were suspended in 2018 due to low uranium prices.

Beyond Langer Heinrich, the Company also owns a large global portfolio of uranium exploration and development assets. Nuclear power remains a cost-effective, low carbon option for electricity generation.

# Appendix 4D - Financial Report Half year ended 31 December 2020

# Paladin Energy Ltd

ABN or equivalent company reference

ACN. 061 681 098

# Results for announcement to the market

				31 December 2020 US\$'000	31 December 2019 US\$'000
Revenue from sales of uranium oxide	-	-	to	-	-
Total revenue	-	-	to	-	-
Loss after tax attributable to members	Down	1%	to	(19,189)	(19,438)
Net loss for the period attributable to members	Down	1%	to	(19,189)	(19,438)
Loss per share (US cents)				(0.9)	(1.0)

Dividends	Amount per security	Franked amount per security
It is not proposed to pay dividends for the period	N/A	N/A
Previous corresponding period:		
No dividend paid	N/A	N/A
An explanation of the results is included in the C Report attached.	Derating and Financial	Review and the Financial
	31 December 2020	31 December 2019
Net tangible assets per share	US\$0.03	US\$0.03
Other		Annonananananananananananananananananana
Previous corresponding period is the half year e	nded 31 December 201	9.
All foreign subsidiaries are prepared using IFRS		





# **FINANCIAL REPORT**

# FOR THE SIX MONTHS ENDED

**31 DECEMBER 2020** 

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The financial report covers the Group consisting of Paladin Energy Ltd (referred throughout as the Company or Paladin) and its controlled entities.

#### **Operating and Financial Review**

#### **OVERVIEW OF OPERATIONS**

The Group owns 75% of the Langer Heinrich Mine in Namibia, which is currently on care and maintenance (C&M) due to the sustained low Uranium price, and Uranium exploration projects in Australia and Canada. The Company is incorporated under the laws of Australia with a primary share market listing on the Australian Securities Exchange (ASX); as well as the Namibian Stock Exchange in Africa.

#### HIGHLIGHTS

#### Corporate

US\$31.8M of cash and cash equivalents as at 31 December 2020 (excluding restricted cash of \$1M).

Full year cash expenditure guidance increased to US\$10.5M (previously US\$9.5M) due to the impact of the A\$/US\$ exchange rate and one-off corporate restructure costs which are expected to provide ongoing cost savings.

Paladin's Sustainability Report 2020 was released, confirming the Company's commitment to delivering value through sustainable development.

No lost-time injuries or reportable environmental incidents were recorded during the period.

#### Langer Heinrich Mine (LHM)

Activities continued under a C&M Transition Plan and focused on routine C&M activities including the continuation of restart and debottlenecking planning.

Paladin continues to focus on minimising C&M expenditure whilst progressing work packages for a restart at the Langer Heinrich Mine.

There were no production or development activities during the period.

#### Langer Heinrich Mine Restart Plan

The Company continued to progress the critical-path elements of its restart planning at the Langer Heinrich Mine (LHM), including;

- o Optimisation of pit designs, tailings management, stockpile and Run Of Mine blending strategies.
- Ongoing detailed condition reviews across the site for the preparation of task prioritisation.
- Updates of key plant documentation for process design changes.
- Houlihan Lokey appointed to advise the Company on debt financing options to support the restart of operations.

The Company continues to engage global nuclear energy utilities with the intent of securing uranium termprice contracts with sufficient term and value to underpin the restart of LHM.

#### Exploration

The Company continues to manage its significant exploration portfolio in Australia<sup>(1)</sup> and Canada.

During the period, work required to meet minimum tenement commitments was undertaken at a minimum cost to retain these leases.

The Company is engaged on an ongoing basis with local communities, government and native title holders.

<sup>&</sup>lt;sup>(1)</sup> Currently there is a ban on all future uranium mining in Queensland and Western Australia, except for four projects in Western Australia that had already been approved prior to the last State election.

**Operating and Financial Review** 

For the Six Months Ended 31 December 2020 (All figures are in US dollars unless otherwise indicated)

#### FINANCIAL PERFORMANCE

Key financial performance metrics		Six months ended 31 December			
		2020	2019	% Change	
Earnings					
Net loss after tax from continuing operations	US\$'000	(25,378)	(24,448)	4	
Loss after tax attributable to members	US\$'000	(19,189)	(19,438)	(1)	
Cash Flows					
Cash flows from operating activities	US\$'000	(1,549)	(4,066)	(62)	
Capital expenditure	US\$'000	(1,677)	(4,489)	(63)	
Free cash flows <sup>(2)</sup>	US\$'000	(3,226)	(8,555)	(62)	
Key financial performance metrics					
		As at 31 December 2020	As at 30 June 2020	% Change	
Financial Position					
Unrestricted cash and cash equivalents	US\$'000	31,821	34,237	(7)	
Debt (principal amount + accrued interest)	US\$'000	153,033	145,745	5	
Net debt	US\$'000	121,212	111,508	9	
Total equity	US\$'000	73,467	92,999	(21)	
Gearing ratio (Net debt / (net debt + equity))	%	62	55	13	

#### Earnings

Net loss after tax from continuing operations increased by 4%, mainly as a result of foreign exchange loss of US\$4,697,000 which is predominantly due to the foreign exchange translation of the environmental rehabilitation provision in Namibia. The Namibian dollar appreciated 15% during the period, from US\$1:N\$17.27 at 30 June 2020 to US\$1:N\$14.64 at 31 December 2020.

<sup>(2)</sup> Free Cash Flows equals the total of 'cash flows from operating activities' plus 'capital expenditure'.

# **Operating and Financial Review**

#### Cash Flows

The Group had unrestricted cash and cash equivalents at 31 December 2020 of US\$31,821,000.

Unrestricted cash and cash equivalents decreased by US\$2,416,000 during the period comprising of the following cash flows:

- <u>Interest received and other income</u> the Group received cash inflows of US\$1,393,000, including US\$1,315,649,000 proceeds from final settlement for litigation related to previous activities at the Kayelekera Mine (not related to the sale to Lotus Resources Ltd).
- LHM expenditure ongoing C&M, LHM utilised US\$1,794,000 in cash flows from operations.
- LHM restart plan expenditure the Group incurred US\$978,000 in restart planning expenditure.
- <u>Exploration expenditure</u> the Group utilised US\$667,000 to meet minimum tenement commitments at its exploration projects.
- <u>Corporate expenditure</u> US\$1,148,000 was paid for corporate costs.
- <u>Effect of movement in exchange rate of cash held</u> US\$775,000 was predominantly due to an increase in Australian dollars held to meet corporate expenditure requirements.

#### **Financial Position**

Unrestricted group cash and cash equivalents decreased by 7% to US\$31,821,000 and net debt increased by 9%, from US\$111,508 at 30 June 2020 to US\$121,212 at 31 December 2020. In addition, the Group's gearing ratio increased from 55% at 30 June 2020 to 62% at 31 December 2020.

#### **Directors' Report**

For the Six Months Ended 31 December 2020 (All figures are in US dollars unless otherwise indicated)

The Directors present their report on the Company consisting of Paladin Energy Ltd ("Company") and the entities it controlled ("Group") at the end of, or during, the six months ended 31 December 2020.

#### Directors

The following persons were Directors of the Company during the whole of the six months and up to the date of this report unless otherwise indicated:

Mr Cliff Lawrenson (Non-executive Chairman) Mr Peter Main (Non-executive Director) Mr Peter Watson (Non-executive Director)

#### **Review of Operations**

A detailed Operating and Financial Review of the Group is set out on pages 3 to 5.

The loss after tax attributable to the ordinary equity holders for the six months ended 31 December 2020 was US\$19,189,000 (loss after tax of US\$19,438,000 for the six months ended 31 December 2019).

#### Auditor's Independence Declaration

A copy of the auditor's independence declaration as required under Section 307C of the Corporations Act 2001 is set out on page 7, which forms part of the Directors' Report.

#### Rounding

The amounts contained in this report, the Financial Report and the Operating and Financial Review have been rounded to the nearest US\$1,000 (where rounding is applicable) under the option available to the Company under ASIC Corporations (Rounding in Financial/Directors' Reports) Instrument 2016/191. The Company is an entity to which the Instrument applies.

Signed in accordance with a resolution of the Directors.

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Mr Cliff Lawrenson Chairman Perth, Western Australia 26 February 2021



# Auditor's Independence Declaration

As lead auditor for the review of Paladin Energy Ltd for the half-year ended 31 December 2020, I declare that to the best of my knowledge and belief, there have been:

- (a) no contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the review, and
- (b) no contraventions of any applicable code of professional conduct in relation to the review.

This declaration is in respect of Paladin Energy Ltd and the entities it controlled during the period.

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Justin Carroll Partner PricewaterhouseCoopers

Perth 26 February 2021

**PricewaterhouseCoopers, ABN 52 780 433 757** Brookfield Place, 125 St Georges Terrace, PERTH WA 6000, GPO Box D198, PERTH WA 6840 T: +61 8 9238 3000, F: +61 8 9238 3999, www.pwc.com.au

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Liability limited by a scheme approved under Professional Standards Legislation.

# PALADIN ENERGY LTD AND CONTROLLED ENTITIES CONSOLIDATED INCOME STATEMENT

	Notes	Six months ended 31 December 2020 2019	
Revenue		US\$'000	US\$'000
Revenue Cost of sales Gross profit/(loss)		- - -	
Other income		2,026	1,811
Administration, marketing and non-production costs	6	(10,600)	(14,285)
Other expenses		(4,697)	(54)
Loss before interest and tax		(13,271)	(12,528)
Finance costs		(11,960)	(11,920)
Net loss before income tax from continuing operations		(25,231)	(24,448)
Income tax expense		(147)	-
Net loss after tax from continuing operations		(25,378)	(24,448)
Loss after tax from discontinued operations	8		(2,074)
Net loss after tax		(25,378)	(26,522)
Attributable to: Non-controlling interests Members of the parent		(6,189) (19,189)	(7,084) (19,438)
Net loss after tax		(25,378)	(26,522)
Loss per share (US cents) Loss after tax from operations attributable to ordinary equity holders of the Company - continuing operations, basic and diluted (US cents) - discontinued operations, basic and diluted (US cents)		(0.9)	(1.0) (0.1)

The above Consolidated Income Statement should be read in conjunction with the accompanying notes.

# PALADIN ENERGY LTD AND CONTROLLED ENTITIES CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

	Six montl 31 Dec 2020 US\$'000	
Net loss after tax	(25,378)	(26,522)
Other comprehensive income		
Items that may be reclassified subsequently to profit or loss:		
Foreign currency translation	1,966	44
Items that will not be reclassified to profit or loss:		
Revaluation of financial assets	3,657	-
Foreign currency translation attributable to non-controlling interests		
Other comprehensive income for the period, net of tax	5,623	44
Total comprehensive loss for the period	(19,755)	(26,478)
Total comprehensive loss attributable to: Non-controlling interests Members of the parent	(6,189) (13,566)	(7,084) (19,394)
	(19,755)	(26,478)

The above Consolidated Statement of Comprehensive Income should be read in conjunction with the accompanying notes.

# PALADIN ENERGY LTD AND CONTROLLED ENTITIES CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at Notes   As at 31 December 2020   As at 30 June 2020   As at 30 June 2020   Storember 30 June 2020   Storember 2020   Storember 2021   Storember 2022   Storember 2021   Storember 2021   Storember 2021   Storember 2021   Storember 2021   Storember 2021   Storember 2021   Storember 2021   Storember 2021   Storember 2022   Storember 2022   Storember 2021   Storember 2021 <th>CONSOLIDATED STATEMENT O</th> <th>F FINANCIAI</th> <th></th> <th>_</th>	CONSOLIDATED STATEMENT O	F FINANCIAI		_
Current assets   31.821   34.237     Restricted cash   1,000   1,000     Trade and other receivables   1,333   1,222     Inventories   5,132   7     TOTAL CURRENT ASSETS   40,377   42,707     Non current assets   7   8,682   4,328     Trade and other receivables   7   8,622   4,238     Property, plant and equipment   8   148,502   190,889     Right-of-use assets   92   215   Mine development   17,634   18,548     Exploration and evaluation expenditure   9   96,955   93,369   1148,548   190,292   190,293     TotAL NON CURRENT ASSETS   322,565   321,692   324,692   364,399     LIABILITIES   2   322,565   321,692   325,565   321,692     TotAL ASSETS   362,942   364,399   1,541   43,323   134,394     LIABILITIES   2,470   2,281   Non current liabilities   1,332   194,394     Interest bearing loans - CNNC   143,323 <th>ACCETC</th> <th>Notes</th> <th>2020</th> <th>2020</th>	ACCETC	Notes	2020	2020
Cash and cash equivalents   31,821   34,237     Restricted cash   1,000   1,000     Trade and other receivables   1,036   1,116     Prepayments   1,333   1,222     Inventories   5,127   5,132     TOTAL CURRENT ASSETS   40,377   42,707     Non current assets   7   8,622   4,328     Property, plant and equipment   8   184,502   190,889     Right-of-use assets   92   215   176,34   18,548     Property, plant and equipment   8   184,502   190,889     Right-of-use assets   92   215   16,344   18,548     Non current financial assets   7   8,622   4,339     Intangible assets   93,369   1143,854   34,237     TOTAL NON CURRENT ASSETS   322,565   321,692     TOTAL ASSETS   362,942   364,399     LIABILITIES   24,700   2,881     Current liabilities   1,789   1,541     Inteaste lacing loans and borrowings   143,323	A35E15			
Non current assets   6,188   5,512     Non-current financial assets   7   8,622   4,328     Property, plant and equipment   8   184,502   190,889     Right-of-use assets   92   215     Mine development   17,634   18,548     Exploration and evaluation expenditure   9   96,955   93,369     Intangible assets   322,565   321,692   364,399     TOTAL NON CURRENT ASSETS   322,565   321,692   364,399     LIABILITIES   362,942   364,399   364,399     LIABILITIES   2   215   322,565   321,692     Total Assets   93   215   322,565   321,692     Provisions   588   522   Unearned revenue   -   3     Total CURRENT LIABILITIES   2,470   2,2811   Non current liabilities   93   215     Interest bearing loans and borrowings   143,323   134,394   Other interest bearing loans - CNNC   104,190   102,638     Provisions   39,492   32,087	Cash and cash equivalents Restricted cash Trade and other receivables Prepayments		1,000 1,036 1,393	1,000 1,116 1,222
Trade and other receivables 6,188 5,512   Non-current financial assets 7 8,622 4,328   Property, plant and equipment 8 184,502 190,889   Right-of-use assets 92 215   Mine development 17,634 18,548   Exploration and evaluation expenditure 9 96,955 33,369   Intangible assets 8,572 8,831   TOTAL NON CURRENT ASSETS 322,565 321,692   TOTAL ASSETS 362,942 364,399   LIABILITIES 362,942 364,399   LIABILITIES 322,565 321,692   Oursent liabilities 93 215   Provisions 588 522   Unearned revenue - 3   TOTAL CURRENT LIABILITIES 2,470 2,281   Non current liabilities 104,190 102,638   Provisions 289,475 271,400   Net ASSETS 73,467 92,999   EQUITY 289,475 271,400   Net ASSETS 73,467 92,999   EQUITY 23,221,1 <td< td=""><td>TOTAL CURRENT ASSETS</td><td></td><td>40,377</td><td>42,707</td></td<>	TOTAL CURRENT ASSETS		40,377	42,707
TOTAL NON CURRENT ASSETS 322,565 321,692   TOTAL ASSETS 362,942 364,399   LIABILITIES 1,789 1,541   Current liabilities 93 215   Provisions 588 522   Unearned revenue - 3   TOTAL CURRENT LIABILITIES 2,470 2,281   Non current liabilities 143,323 134,394   Interest bearing loans and borrowings 144,190 102,638   Provisions 39,492 32,087   TOTAL NON CURRENT LIABILITIES 287,005 269,119   TOTAL LIABILITIES 289,475 271,400   NET ASSETS 73,467 92,999   EQUITY 5(a) 2,328,031 2,327,789   Reserves 6(4,665) (70,269) 40,045 153,388   Non-controlling interests 140,045 153,388 140,045 153,388	Trade and other receivables Non-current financial assets Property, plant and equipment Right-of-use assets Mine development Exploration and evaluation expenditure	8	8,622 184,502 92 17,634 96,955	4,328 190,889 215 18,548 93,369
TOTAL ASSETS 362,942 364,399   LIABILITIES Trade and other payables 1,789 1,541   Lease liabilities 93 215   Provisions 588 522   Unearned revenue - 3   TOTAL CURRENT LIABILITIES 2,470 2,281   Non current liabilities 1,43,323 134,394   Interest bearing loans and borrowings 143,323 134,394   Other interest bearing loans - CNNC 104,190 102,638   Provisions 39,492 32,087   TOTAL NON CURRENT LIABILITIES 287,005 269,119   TOTAL LIABILITIES 289,475 271,400   NET ASSETS 73,467 92,999   EQUITY 5(a) 2,328,031 2,327,789   Contributed equity 5(a) 2,328,031 2,327,789   Reserves (64,665) (70,269)   Accumulated losses (2,123,321) (2,104,132)   Parent interests 140,045 153,388   Non-controlling interests (66,578) (60,389)	C C		· · · ·	· · · · ·
LIABILITIESCurrent liabilitiesTrade and other payablesTrade and other payables1,789Provisions93215ProvisionsStateProvisions588522Unearned revenue-3TOTAL CURRENT LIABILITIES2,4702,281Non current liabilitiesInterest bearing loans and borrowings143,323143,494Other interest bearing loans - CNNC140,4190102,638Provisions39,49232,087TOTAL LOR CURRENT LIABILITIES287,005269,119TOTAL LIABILITIES289,475271,400NET ASSETS2011YContributed equity5(a)2,328,0312,327,789(64,665)(70,269)Accumulated losses(2,123,321)(2,104,132)Parent interests140,045153,388Non-controlling interests(66,578)(60,389) <td>TOTAL NON CURRENT ASSETS</td> <td></td> <td>322,565</td> <td>321,692</td>	TOTAL NON CURRENT ASSETS		322,565	321,692
Current liabilities   1,789   1,541     Lease liabilities   93   215     Provisions   93   215     Unearned revenue   -   3     TOTAL CURRENT LIABILITIES   2,470   2,281     Non current liabilities   143,323   134,394     Interest bearing loans and borrowings   143,323   134,394     Other interest bearing loans - CNNC   104,190   102,638     Provisions   39,492   32,087     TOTAL NON CURRENT LIABILITIES   287,005   269,119     TOTAL LIABILITIES   289,475   271,400     NET ASSETS   73,467   92,999     EQUITY   5(a)   2,328,031   2,327,789     Reserves   (64,665)   (70,269)     Accumulated losses   (2,123,321)   (2,104,132)     Parent interests   140,045   153,388     Non-controlling interests   (66,578)   (60,389)	TOTAL ASSETS		362,942	364,399
Trade and other payables 1,789 1,541   Lease liabilities 93 215   Provisions 588 522   Unearned revenue - 3   TOTAL CURRENT LIABILITIES 2,470 2,281   Non current liabilities 104,190 102,638   Interest bearing loans and borrowings 104,190 102,638   Other interest bearing loans - CNNC 104,190 102,638   Provisions 287,005 269,119   TOTAL LIABILITIES 289,475 271,400   NET ASSETS 73,467 92,999   EQUITY 5(a) 2,328,031 2,327,789   Reserves (64,665) (70,269)   Accumulated losses (2,123,321) (2,104,132)   Parent interests 140,045 153,388   Non-controlling interests (66,578) (60,389)	LIABILITIES			
Non current liabilities Interest bearing loans and borrowings143,323134,394Other interest bearing loans - CNNC104,190102,638Provisions39,49232,087TOTAL NON CURRENT LIABILITIES287,005269,119TOTAL LIABILITIES289,475271,400NET ASSETS73,46792,999EQUITY Contributed equity Reserves Accumulated losses Parent interests Non-controlling interests5(a)2,328,0312,327,789 (2,123,321)Quity (2,104,132) (2,104,132)5(a)2,328,0312,327,789 (64,665)103,280	Trade and other payables Lease liabilities Provisions		93	215 522
Interest bearing loans and borrowings 143,323 134,394   Other interest bearing loans - CNNC 104,190 102,638   Provisions 39,492 32,087   TOTAL NON CURRENT LIABILITIES 287,005 269,119   TOTAL LIABILITIES 289,475 271,400   NET ASSETS 73,467 92,999   EQUITY 5(a) 2,328,031 2,327,789   Reserves (64,665) (70,269)   Accumulated losses (2,123,321) (2,104,132)   Parent interests 140,045 153,388   Non-controlling interests (66,578) (60,389)	TOTAL CURRENT LIABILITIES		2,470	2,281
TOTAL LIABILITIES 289,475 271,400   NET ASSETS 73,467 92,999   EQUITY 2 2328,031 2,327,789   Contributed equity 5(a) 2,328,031 2,327,789   Reserves (64,665) (70,269)   Accumulated losses (2,123,321) (2,104,132)   Parent interests 140,045 153,388   Non-controlling interests (66,578) (60,389)	Interest bearing loans and borrowings Other interest bearing loans - CNNC		104,190	102,638
NET ASSETS   73,467   92,999     EQUITY   5(a)   2,328,031   2,327,789     Contributed equity   5(a)   2,328,031   2,327,789     Reserves   (64,665)   (70,269)     Accumulated losses   (2,123,321)   (2,104,132)     Parent interests   140,045   153,388     Non-controlling interests   (66,578)   (60,389)	TOTAL NON CURRENT LIABILITIES		287,005	269,119
EQUITY 5(a) 2,328,031 2,327,789   Contributed equity 5(a) 2,328,031 2,327,789   Reserves (64,665) (70,269)   Accumulated losses (2,123,321) (2,104,132)   Parent interests 140,045 153,388   Non-controlling interests (66,578) (60,389)	TOTAL LIABILITIES		289,475	271,400
Contributed equity   5(a)   2,328,031   2,327,789     Reserves   (64,665)   (70,269)     Accumulated losses   (2,123,321)   (2,104,132)     Parent interests   140,045   153,388     Non-controlling interests   (66,578)   (60,389)	NET ASSETS		73,467	92,999
TOTAL EQUITY 73,467 92,999	Contributed equity Reserves Accumulated losses Parent interests	5(a)	(64,665) (2,123,321) 140,045	(70,269) (2,104,132) 153,388
	TOTAL EQUITY		73,467	92,999

The above Consolidated Statement of Financial Position should be read in conjunction with the accompanying notes.

# PALADIN ENERGY LTD AND CONTROLLED ENTITIES CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

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	Contributed Equity US\$'000	Reserves US\$'000	Accumulated Losses US\$'000	Owners of the Parent US\$'000	Non- Controlling Interests US\$'000	Total US\$'000
Balance at 1 July 2019	2,306,925	(71,598)	(2,025,649)	209,678	(133,040)	76,638
Loss for the period	-	-	(19,438)	(19,438)	(7,084)	(26,522)
Other comprehensive income	-	44	-	44	-	44
Total comprehensive loss for the period, net of tax	-	44	(19,438)	(19,394)	(7,084)	(26,478)
Share-based payment	-	112	-	112	-	112
Contributions of equity, net of transaction costs	20,864	-	-	20,864	-	20,864
Balance at 31 December 2019	2,327,789	(71,442)	(2,045,087)	211,260	(140,124)	71,136
Balance at 1 July 2020	2,327,789	(70,269)	(2,104,132)	153,388	(60,389)	92,999
Loss for the period	-	-	(19,189)	(19,189)	(6,189)	(25,378)
Other comprehensive income	-	1,966	-	1,966	-	1,966
Revaluation of financial assets	-	3,657	-	3,657	-	3,657
Total comprehensive loss for the period, net of tax	-	5,623	(19,189)	(13,566)	(6,189)	(19,755)
Share-based payment	-	223	-	223	-	223
Vesting performance rights	242	(242)	-	-	-	-
Balance at 31 December 2020	2,328,031	(64,665)	(2,123,321)	140,045	(66,578)	73,467

The above Consolidated Statement of Changes in Equity should be read in conjunction with the accompanying notes.

# PALADIN ENERGY LTD AND CONTROLLED ENTITIES CONSOLIDATED STATEMENT OF CASH FLOWS

	Six montl 31 Dec 2020 US\$'000	
CASH FLOWS FROM OPERATING ACTIVITIES	000 000	000 000
Payments to suppliers and employees	(2,942)	(5,923)
Other income	1.327	1,605
Interest received	66	252
NET CASH OUTFLOW FROM OPERATING ACTIVITIES	(1,549)	(4,066)
CASH FLOWS FROM INVESTING ACTIVITIES		
Payments for property, plant and equipment	(32)	(94)
Proceeds from sale of property, plant and equipment	35	(01)
Capitalised exploration expenditure	(667)	(649)
LHM restart planning costs	(978)	(3,746)
NET CASH OUTFLOW FROM INVESTING ACTIVITIES	(1 6 4 2)	(4 490)
NET CASH OUTFLOW FROM INVESTING ACTIVITIES	(1,642)	(4,489)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from issue of shares	-	21,664
Equity fundraising costs		(800)
		~~~~
NET CASH INFLOW FROM FINANCING ACTIVITIES	-	20,864
NET (DECREASE)/INCREASE IN CASH AND CASH EQUIVALENTS	(3,191)	12,309
Cash and cash equivalents at the beginning of the period	34,237	25,360
Cash and cash equivalents at the beginning of the period	54,257	20,000
Effects of exchange rate changes on cash and cash equivalents	775	47
CASH AND CASH EQUIVALENTS AT THE END OF THE FINANCIAL PERIOD	31,821	37,716

The above Consolidated Statement of Cash Flows should be read in conjunction with the accompanying notes.

#### NOTE 1. CORPORATE INFORMATION

The Interim Financial Report of the Group for the six months ended 31 December 2020 was authorised for issue in accordance with a resolution of the Directors on 26 February 2020.

Paladin Energy Ltd is a company limited by shares, incorporated and domiciled in Australia whose shares are publicly traded on the ASX, with additional listings on the Munich, Berlin, Stuttgart and Frankfurt Stock Exchanges in Europe, as well as the Namibian Stock Exchange in Africa.

The Group's principal place of business is Level 4, 502 Hay Street, Subiaco, Western Australia. The nature of the operations and principal activities of the Group are described in the Operating and Financial Review (unaudited) on pages 3 to 5.

#### NOTE 2. BASIS OF PREPARATION

This consolidated interim financial report for the half-year reporting period ended 31 December 2020 has been prepared in accordance with Australian Accounting Standards Board ("AASB") 134 *Interim Financial Reporting* and the Corporations Act 2001.

This consolidated interim financial report does not include all the notes of the type normally included in an annual financial report. Accordingly, this unaudited report is to be read in conjunction with the Annual Report for the year ended 30 June 2020 and any public announcements made by Paladin during the interim reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001.

The consolidated interim financial report is presented in United States dollars and all values are rounded to the nearest thousand dollars (US\$1,000) unless otherwise stated under the option available to the Company under Australian Securities and Investments Commission ("ASIC") Corporations (Rounding in Financial/Directors' Reports) Instrument 2016/191. The Company is an entity to which the Instrument applies.

The accounting policies adopted are consistent with those of the previous financial year unless otherwise stated.

#### New and amended accounting standards and interpretations

From 1 July 2020 the Group has adopted all Australian Accounting Standards and Interpretations effective for annual periods beginning on or before 1 July 2020. The Group has not elected to early adopt any new accounting standards and interpretations.

#### NOTE 3. GOING CONCERN

The financial statements have been prepared on the basis of accounting policies applicable to a going concern. This basis presumes that funds will be available to finance future operations and that the realisation of assets and settlement of liabilities, contingent obligations and commitments will occur in the ordinary course of business.

The Group incurred a net loss after tax attributable to the ordinary equity holders of US\$19,189,000 for the six months ended 31 December 2020 (31 December 2019: loss US\$19,438,000) and a net cash outflow from operating activities of US\$1,549,000 (31 December 2019: outflow US\$4,066,000). As at 31 December 2020, the Group had a net current asset surplus of US\$37,907,000 (30 June 2020: surplus US\$40,426,000). The Group has unrestricted cash of US\$31,821,000 (30 June 2020: US\$34,237,000).

During the next twelve months, there are currently no repayment obligations in respect of interest bearing loans and borrowings of US\$143,323,000. The Langer Heinrich Mine is currently in care and maintenance and the Group will not generate sufficient cash to repay the interest bearing loans and borrowings when due. The Group has a number of options available to it to obtain funding to repay the notes by their maturity in 2023. These options include: the sale of Group assets; raising new financing and/or renegotiating the tenure or terms of the senior secured notes or raising additional equity.

As a result of these matters, there is a material uncertainty that may cast significant doubt on the entity's ability to continue as a going concern and, therefore, that the entity may be unable to realise its assets and discharge its liabilities in the normal course of business. The financial report does not include adjustments relating to the recoverability or classification of the recorded assets nor to the amounts or classification of liabilities that might be necessary should the Company not be able to continue as a going concern.

The Directors are satisfied that it is appropriate to prepare the financial statements on a going concern basis on the basis that the above can be reasonably expected to be accomplished.

#### NOTE 4. SEGMENT INFORMATION

#### Identification of reportable segments

The Company has identified its operating segments to be Exploration, Namibia and Australia, on the basis of the nature of the activity and geographical location and different regulatory environments. The main segment activity in Namibia<sup>(1)</sup> is the production and sale of uranium from the mines located in this country's geographic regions. The Australian segment includes the Company's treasury, corporate and administration expenditure. The Exploration<sup>(2)</sup> segment is focused on developing exploration and evaluation projects in Australia and Canada. The Malawi segment no longer exists following the sale of Kayelekera Mine in FY2020.

Discrete financial information about each of these operating segments is reported to the Group's executive management team (chief operating decision makers) on at least a monthly basis.

The accounting policies used by the Group in reporting segments internally are the same as those contained in the accounts and in the prior period.

Inter-entity sales are priced with reference to the spot rate.

Corporate charges comprise non-segmental expenses such as corporate office expenses. A proportion of the corporate charges are allocated to Namibia on the basis of timesheet allocations with the balance remaining in Australia.

The Group's customers are major utilities and other entities located mainly in USA, East Asia and Western Europe.

- <sup>(1)</sup> In May 2018, the Company received the consent of relevant stakeholders to place LHM into C&M and LHM stopped presenting ore to the plant.
- <sup>(2)</sup> In FY2020, the Company has only undertaken the work required to meet minimum tenement commitments.

## NOTE 4. SEGMENT INFORMATION (continued)

The following tables present revenue, expenditure and asset information regarding operating segments for the six months ended 31 December 2020 and 31 December 2019.

Six months ended 31 December 2020	Exploration US\$'000	Namibia US\$'000	Australia US\$'000	Consolidated US\$'000
Sales to external customers	-	-	-	-
Total consolidated revenue	-	-	-	-
Cost of sales	-	-	-	-
Gross profit	-	-	-	-
Other income	-	20	3,282	3,302
Other expenses	-	(15,022)	(1,551)	(16,573)
Segment loss before income tax and finance costs	-	(15,002)	1,731	(13,271)
Finance costs	-	(3,031)	(8,929)	(11,960)
Segment loss before income tax	-	(18,033)	(7,198)	(25,231)
Income tax expense	-	-	(147)	(147)
Segment loss after income tax	-	(18,033)	(7,345)	(25,378)
At 31 December 2020 Segment total assets	93,497	221,528	47,917 <sup>(1)</sup>	362,942

<sup>(1)</sup> Includes US\$31,367,490 in cash and cash equivalents.

Exploration	Namibia	Malawi	Australia	Consolidated US\$'000
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	204	123	1,607	1,934
(4)	(12,208)	(2,097)	(2,127)	(16,436)
(4)	(12,004)	(1,974)	(520)	(14,502)
-	(4,048)	(100)	(7,872)	(12,020)
(4)	(16,052)	(2,074)	(8,392)	(26,522)
-	-	-	-	-
(4)	(16,052)	(2,074)	(8,392)	(26,522)
91,949	238,890	11,065 <sup>(1)</sup>	38,549 <sup>(2)</sup>	380,453
	US\$'000	US\$'000 US\$'000 	US\$'000 US\$'000 US\$'000   - - -   - - -   - - -   - - -   - - -   - 204 123   (4) (12,208) (2,097)   (4) (12,004) (1,974)   - (4,048) (100)   (4) (16,052) (2,074)   - - -   (4) (16,052) (2,074)	US\$'000   US\$'000   US\$'000   US\$'000     -   -   -   -   -     -   -   -   -   -   -     -   -   -   -   -   -   -     -   204   123   1,607   (4)   (12,208)   (2,097)   (2,127)     (4)   (12,004)   (1,974)   (520)   -   -   -     (4)   (12,004)   (1,974)   (520)   -   -   -     (4)   (16,052)   (2,074)   (8,392)   -   -   -     (4)   (16,052)   (2,074)   (8,392)   -   -   -

<sup>(1)</sup> Includes US\$10,000,000 KM Performance Bond (restricted cash).

<sup>(2)</sup> Includes US\$37,110,306 in cash and cash equivalents.

# NOTE 5. CONTRIBUTED EQUITY

#### (a) Issued and paid up capital

Ordinary shares	31 December	30 June	31 December	30 June
	2020	2020	2020	2020
	Number	of Shares	US\$'000	US\$'000
Issued and fully paid	2,043,196,636	2,027,891,013	2,328,031	2,327,789

# (b) Movements in ordinary shares on issue

Date		Number of Shares	Issue Price A\$	Exchange Rate	Total	
			Г ПСС Дф	US\$: A\$	US\$'000	
Balance 30 June	2019	1,752,084,272			2,306,925	
September 2019 October 2019	Share placement Share Purchase Plan Transaction costs	262,812,641 12,994,100	0.115 0.115	1.46333 1.48029	20,654 1,010 (800)	
Balance 30 June	2020	2,027,891,013			2,327,789	
December 2020 December 2020	SARs exercised Conversion of Performa Transfer from share- based payments reserve		-	-	- - 242	
Balance 31 Decer	nber 2020	2,043,197,636			2,328,031	

## NOTE 5. CONTRIBUTED EQUITY (continued)

#### (c) Share Appreciation Rights (SARs)

Issued unlisted employee share appreciation rights outstanding to the employees and consultants directly engaged in corporate, mine construction, operations and exploration and evaluation work for the Company are as follows:

	31 December 2020 Number	30 June 2020 Number
Number of unlisted employee share appreciation rights	7,388,500	13,022,000

Consisting of the following:

Date granted	Exercisable date	Expiry date	Fair	Exercise	Number	
20 October 2015	1 Nevember 2016	1 November 2021		price	570.000	
20 October 2015	1 November 2016	1 November 2021	A\$0.13	A\$0.20	570,000	
20 October 2015	1 November 2017	1 November 2022	A\$0.13	A\$0.20	285,000	
20 October 2015	1 November 2018	1 November 2023	A\$0.13	A\$0.20	285,000	
3 March 2016	1 November 2016	1 November 2021	A\$0.10	A\$0.20	50,000	
3 March 2016	1 November 2017	1 November 2022	A\$0.10	A\$0.20	25,000	
3 March 2016	1 November 2018	1 November 2023	A\$0.10	A\$0.20	25,000	
27 September 2016	11 November 2017	11 November 2022	A\$0.08	A\$0.20	207,000	
27 September 2016	11 November 2018	11 November 2023	A\$0.08	A\$0.20	207,000	
27 September 2016	11 November 2019	11 November 2024	A\$0.08	A\$0.20	207,000	
16 April 2018	16 April 2018	16 April 2023	A\$0.17	A\$0.15	105,000	
16 April 2018	16 April 2019	16 April 2024	A\$0.05	A\$0.15	52,500	
16 April 2018	16 April 2020	16 April 2025	A\$0.07	A\$0.15	52,500	
1 July 2019	1 July 2020	1 July 2025	A\$0.05	A\$0.1226	700,000	
1 July 2019	1 July 2021	1 July 2026	A\$0.06	A\$0.1226	700,000	
1 July 2019	1 July 2022	1 July 2027	A\$0.07	A\$0.1226	1,100,000	
1 October 2019	1 October 2020	1 October 2025	A\$0.03	A\$0.12	105,000	
1 October 2019	1 October 2021	1 October 2026	A\$0.04	A\$0.12	656,250	
1 October 2019	1 October 2022	1 October 2027	A\$0.05	A\$0.12	656,250	
27 October 2020	9 November 2021	9 November 2021	A\$0.13	A\$0.00	600,000	
27 October 2020	9 November 2022	9 November 2022	A\$0.13	A\$0.00	600,000	
14 December 2020	21 December 2021	21 December 2021	A\$0.21	A\$0.00	100,000	
14 December 2020	21 December 2022	21 December 2022	A\$0.21	A\$0.00	100,000	
Total					7,388,500	

# NOTE 5. CONTRIBUTED EQUITY (continued)

#### (d) Performance Rights (PRs)

Issued unlisted employee performance rights outstanding to directors and employees of the Company are as follows:

	31 December 2020 Number	30 June 2020 Number
Number of unlisted employee share appreciation rights	42,750,000	49,000,000

Consisting of the following:

Date granted	Expiry date	Fair value	Vesting price	Number
5 February 2020	5 February 2025	A\$0.038	A\$0.30	9,750,000
5 February 2020	5 February 2025	A\$0.038	A\$0.40	9,750,000
5 February 2020	5 February 2025	A\$0.038	A\$0.50	9,750,000
30 April 2020	12 June 2025	A\$0.050	A\$0.30	2,500,000
30 April 2020	12 June 2025	A\$0.050	A\$0.40	2,500,000
30 April 2020	12 June 2025	A\$0.050	A\$0.50	2,500,000
8 October 2020	22 December 2025	A\$0.094	A\$0.30	2,000,000
8 October 2020	22 December 2025	A\$0.084	A\$0.40	2,000,000
8 October 2020	22 December 2025	A\$0.075	A\$0.50	2,000,000
Total				42,750,000

#### NOTE 6. EXPENSES

	Six months ended 31 December		
	2020 US\$'000	2019 US\$'000	
Administration, marketing, care and maintenance, and non-production costs			
Corporate and marketing LHM mine site LHM depreciation	(1,323) (1,606) (7,443)	(1,964) (1,750) (10,417)	
Other costs Share-based payments	(58) (170)	(52) (102)	
Total	(10,600)	(14,285)	
NOTE 7. NON-CURRENT FINANCIAL ASSETS			
	31 December 2020 US\$'000	30 June 2020 US\$'000	
Non current financial assets	8,622	4,328	

The Group has an investment in Lotus Resources Limited (Lotus) and at 31 December 2020 held 90,000,000 shares subject to a 12-month voluntary escrow ending on 13 March 2021 (30 June 2020 : 90,000,000 shares). The market value of these shares in Lotus at 31 December 2020 is A\$11.3M (US\$8.6M) based on a share price of A\$0.125 per share. (30 June 2020 : A\$6.3M (US\$4.3M) based on a share price of A\$0.07 per share).

# NOTE 8. PROPERTY, PLANT AND EQUIPMENT

	31 December 2020 US\$'000	30 June 2020 US\$'000
Plant and equipment (at cost) (1) Less accumulated depreciation and impairment	370,522 (191,366)	369,747 (184,386)
Total plant and equipment	179,156	185,361
Land and buildings (at cost) (2) Less accumulated depreciation	9,860 (5,270)	9,860 (5,088)
Total land and buildings	4,590	4,772
Construction work in progress (at cost) (3) Less impairment	756	756
Total construction work in progress	756	756
Total property, plant and equipment	184,502	190,889

<sup>(1)</sup> Includes additions of US\$32,135 (30 June 2020: US\$302,090)

<sup>(2)</sup> Includes additions of US\$Nil (30 June 2020: US\$Nil)

<sup>(3)</sup> Includes additions of US\$Nil (30 June 2020: US\$Nil)

#### Impairment of Property, Plant and Equipment; Mine Development and Intangibles

Property, plant and equipment; mine development and intangibles are tested for impairment whenever events or changes in circumstances indicate that the carrying value may not be recoverable. Since the 30 June 2020, there have been no events or changes in circumstances to indicate that the carrying value may not be recoverable.

#### NOTE 9. EXPLORATION AND EVALUATION EXPENDITURE

The following table details the expenditures on interests in mineral properties by area of interest for the period ended 31 December 2020:

	Valhalla /Skal	Isa North	Carley Bore	Canada <sup>(1)</sup>	Manyingee/ Other	Fusion	Langer Heinrich	Total
Areas of interest	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000
Balance 30 June 2020	39,441	7,543	7,866	27,885	7,416	159	3,059	93,369
Expenditure capitalised Foreign exchange differences	56 	176 -	29 -	<b>289</b> 1,940	57 -	61 -	978 -	<b>1,646</b> 1,940
Balance 31 December 2020	39,497	7,719	7,895	30,114	7,473	220	4,037	96,955

(1) Paladin holds a 60% interest in a special purpose joint venture (Michelin Joint Venture) which owns the Michelin Project. The Michelin Joint Venture includes a farm out over a further four-year period whereby Paladin will receive an additional 5% participating interest in the Michelin Project on an annual basis (up to 75%) in return for Paladin funding all obligations for the Michelin Project over this period. Paladin recognises control over the Michelin Joint Venture resulting in the consolidation of 100% of the Canadian assets with a non-controlling interest recognised for Michelin Nominees Limited's 40% interest in the Michelin Project.

#### NOTE 10. COMMITMENTS AND CONTINGENCIES

There were no outstanding commitments or contingencies, which are not disclosed in the Financial Report of the Group as at 31 December 2020 other than:

	31 December 2020 US\$'000	30 June 2020 US\$'000
Tenements		
Commitments for tenements contracted for at the reporting date but not recognised as liabilities, payable:		
Within one year	46	41
Later than one year but not later than 5 years	586	987
More than 5 years	601	539
Total tenements commitments	1,233	1,567

These include commitments relating to tenement lease rentals and the minimum expenditure requirements of the Namibian, Canadian, Western Australian and Queensland Mines Departments attaching to the tenements and are subject to re-negotiation upon expiry of the exploration leases or when application for a mining licence is made.

These are necessary in order to maintain the tenements in which the Group and other parties are involved. All parties are committed to meet the conditions under which the tenements were granted in accordance with the relevant mining legislation in Namibia, Australia and Canada.

#### **Other Commitments**

Commitments for transport, capital, purchase order commitments,<br/>fuel and utilities and other supplies contracted for at the reporting<br/>date but not recognised as liabilities, payable:<br/>Within one year629503Within one year629503Later than one year but not later than 5 years952297More than 5 years6451,115Total other commitments2,2261,915

## NOTE 11. EVENTS AFTER THE REPORTING PERIOD

Other than disclosed below, since the 31 December 2020, the Directors are not aware of any other matter or circumstance not otherwise dealt with in this report, that has significantly or may significantly affect the operations of the Group, the results of those operations or the state of affairs of the Group in subsequent periods with the exception of the following, the financial effects of which have not been provided for in the 31 December 2020 Financial Report:

#### **Conversion of Performance Rights**

On 22 January 2021, the Company issued 14,250,000 fully paid ordinary shares to Directors and Key Management Personnel upon the conversion of existing Performance Rights.

In accordance with a resolution of the directors of Paladin Energy Ltd, I state that:

In the opinion of the Directors:

- (a) the financial statements and notes of Paladin Energy Ltd for the half-year ended 31 December 2020 are in accordance with the Corporations Act 2001, including:
  - (i) giving a true and fair view of the consolidated entity's financial position as at 31 December 2020 and its performance for the half-year ended on that date; and
  - (ii) complying with Australian Accounting Standard AASB 134 Interim Financial Reporting, International Financial Reporting Standard, IAS 34 Interim Financial Reporting and the Corporations Regulations 2001; and
- (b) subject to the matters set out in Note 3 to the Financial Statements, there are reasonable grounds to believe that the company will be able to pay its debts as and when they become due and payable.

On behalf of the Board

when Mr Cliff Lawrenson

Mr Cluff Lawrenson Chairman Perth, Western Australia 26 February 2021



# Independent auditor's review report to the members of Paladin Energy Ltd

# Report on the half-year financial report

# Conclusion

We have reviewed the half-year financial report of Paladin Energy Ltd (the Company) and the entities it controlled during the half-year (together the Group), which comprises the consolidated statement of financial position as at 31 December 2020, the consolidated statement of comprehensive income, consolidated statement of changes in equity, consolidated statement of cash flows and consolidated income statement for the half-year ended on that date, significant accounting policies and explanatory notes and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the accompanying half-year financial report of Paladin Energy Ltd does not comply with the *Corporations Act 2001* including:

- 1. giving a true and fair view of the Group's financial position as at 31 December 2020 and of its performance for the half-year ended on that date, and
- 2. complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

# Basis for conclusion

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity* (ASRE 2410). Our responsibilities are further described in the *Auditor's responsibilities for the review of the half-year financial report* section of our report.

We are independent of the Group in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional & Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

# Material uncertainty related to going concern

We draw attention to Note 3 in the financial report, which indicates that the Group incurred a net loss after tax attributable to the ordinary equity holders of US\$19,189,000 and a net cash outflow from operations of US\$1,549,000 for the six months ended 31 December 2020.

While the Group's interest bearing loans and borrowings of US\$143,323,000 have no repayment obligations until their maturity in 2023, the Langer Heinrich Mine remains in care and maintenance so the Group will not generate sufficient cash to repay the interest bearing loans and borrowings when due.

These conditions, along with other matters set forth in Note 3, indicate that a material uncertainty exists that may cast significant doubt on the Group's ability to continue as a going concern. Our conclusion is not modified in respect of this matter.

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# Responsibility of the directors for the half-year financial report

The directors of the Company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the Corporations Act 2001 and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that gives a true and fair view and is free from material misstatement whether due to fraud or error.

# Auditor's responsibility for the review of the half-year financial report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the Group's financial position as at 31 December 2020 and of its performance for the half-year ended on that date, and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

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PricewaterhouseCoopers

Justin Carroll Partner

Perth 26 February 2021