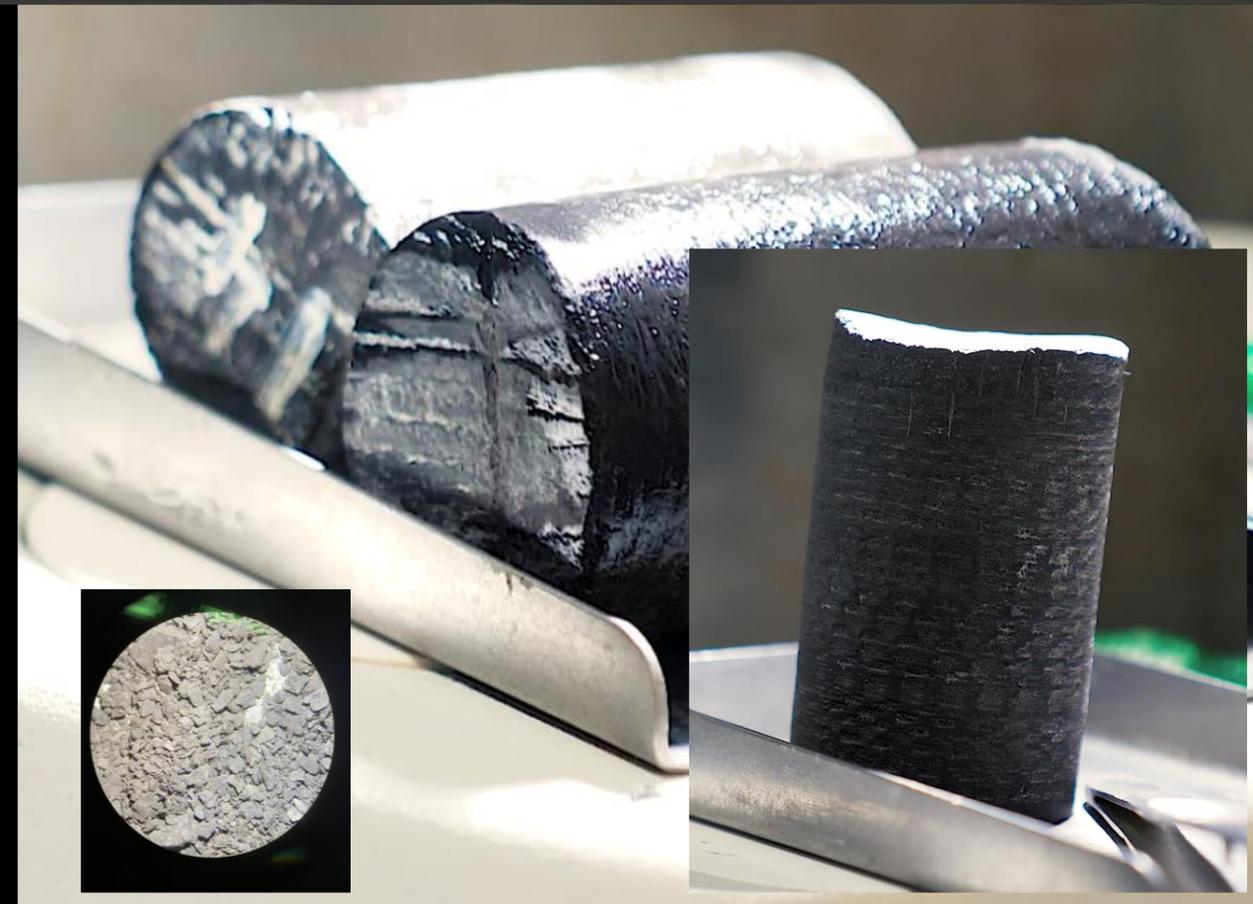




ASX:EEG

The Beetaloo – Australia's Next Major Energy Province



2021 Annual General Meeting Managing Director's Address

Empire's Board of Directors



Pangaea Representatives



Paul Espie AO

Chairman & Non-Executive Director

- Founding principal of Pacific Road Capital, a resources investing manager of private equity funds
- Former Chairman of Oxiana Ltd during the development of the Sepon copper/gold project in Laos
- Former Chairman of Cobar Mines Pty Limited after a management buyout
- Former Head of Bank of America operations in Australia, New Zealand and PNG

Alex Underwood

Managing Director

- Associate Director Energy Markets Division of Macquarie Bank Limited (Sydney and Singapore)
- Director Natural Resources Division of Commonwealth Bank of Australia (Singapore)
- Financial Analyst BHP Billiton Petroleum (Perth)
- Experience investing debt and equity in the upstream oil and gas sector and identification of value creation opportunities for upstream oil and gas development / production assets

Peter Cleary

Non-Executive Director

- Distinguished 29-year career representing Santos, the North West Shelf Venturers and BP in Asia. His executive career was in LNG, pipeline gas and chemicals operations
- Member of the Executive Committee of the Australia Japan Business Co-operation Committee and the Australia Korea Business Council

Louis Rozman

Non-Executive Director

- Former Managing Director of CH4 Gas which merged with Arrow Energy and later acquired by PetroChina and Shell
- Founding principal of Pacific Road Capital, a resources investing manager of private equity funds
- Former Chief Operating Officer of AurionGold Limited
- Chairman of the VALMIN Code Committee for the AusIMM and Australian Institute of Geoscientists

Prof. John Warburton

Non-Executive Director

- Highly regarded petroleum geoscientist experienced in big fields
- 30 years technical & leadership experience in leading E&P companies including BP, LASMO-Eni and Oil Search
- Previously Chief of Geoscience & Exploration Excellence for Oil Search
- Non-Executive Director of Senex Energy

Paul Fudge

Non-Executive Director

- Controlling shareholder of Pangaea
- Significant investment experience in onshore Australian oil & gas, including being an early mover in the Queensland Coal Seam Gas industry and in the Beetaloo Sub-Basin
- Paul brings significant business and investment experience to the Board of Empire

Jacqui Clarke

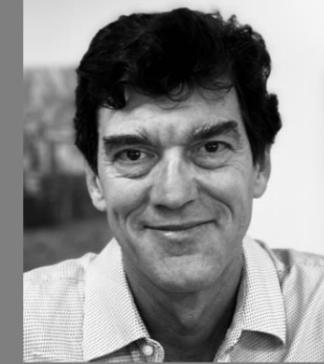
Alternate Director

- 30 years professional services experience, with over 15 years as a Partner at Deloitte.
- Jacqui is a Chartered Accountant and Fellow of the Institute of Chartered Accountants, Graduate of AICD (Australian Institute of Company Directors), Chartered Tax Advisor and Justice of the Peace

Industry leading Management and Operating Team



INGAUZE



Kylie Arizabaleta

Financial Controller

- Longest serving Empire management team member
- Prior to joining the Company, Kylie worked in the Audit division of Chartered Accounting firms as a senior and lead external auditor where she gained broad experience in Audit and other Assurance Services

Dr Alex Bruce

Chief Geoscientist

- PhD from the University of New South Wales (2001) in machine learning applications to geology
- 20 years experience across onshore and offshore projects from exploration to development and conventional and unconventional oil & gas
- Has held similar positions with other ASX oil & gas mid-caps including Drillsearch (acquired by Beach), AWE (now Mitsui), Roc Oil (now FOSUN) and Bridgeport Energy (part of New Hope Corporation)

Ben Johnston

Vice President Business Development

- Director, Natural Resources & Energy, Commonwealth Bank of Australia
- Vice President, RBC Capital Markets energy investment banking team
- Chartered Accountant and MBA (Australian Graduate School of Management)
- Energy sector specialist across M&A, ECM and debt / project finance transactions

Charles Dack

Environmental and Compliance Reporting Officer

- Environmental manager with qualifications in environmental engineering and environmental law.
- Extensive experience as the environmental regulator of the petroleum industry for the NT Government
- +6 years at the Northern Territory Government, employed as the lead Environmental Engineer for the NT Government to regulate the upstream petroleum industry.

Dr Simon Hann

Principal Engineer

- Founding partner of inGauge and a well engineering professional with over twenty years' operational experience including conventional oil and gas, geothermal, HPHT, and coal seam gas drilling and completions.
- Fourteen years' management experience with Santos, Woodside and Shell including roles as Operations Manager, Drilling Team Leader, Drilling and Completions Manager and Production Manager;

Qualifications

- PhD Materials Science University of Queensland, 1998
- Masters of Engineering Science, Qualifier University of Queensland, 1993
- Bachelor of Engineering, Manufacturing and Materials, University of Queensland, 1992
- Shell International Exploration & Production (SIEP) Round I and Round II Well Engineering Competency Certification SIEP

Kelvin Wuttke

Principal Engineer

- Over 24 years of industry experience ranging from conventional onshore oil & gas to CSG and international offshore operations at Santos and Chevron.
- Technical expertise includes drilling & completions design, workovers, well testing, artificial lift, pipelines and surface facilities, across conventional and CSG environments.
- Experience includes managing combined drilling, completion and stimulation projects, remediation workovers, snubbing, fracture stimulation, underbalanced operations, and a wide variety of artificial lift projects.

Qualifications

- Registered Professional Engineer of Queensland, Mechanical & Petroleum
- Chartered Professional Engineer (MIE Aust CP Eng), Mechanical
- MBA, Queensland University of Technology, 2003
- Bachelor of Engineering, Mechanical, University of South Australia, 1992

Jordan Bunning

Principal Engineer

- Founding member of inGauge. Over 17 years' operational experience at Santos, Oil Search, Roc Oil and Origin in complex well execution and project management, this includes projects in conventional oil and gas, HPHT, coal seam gas and deep water bores.
- Jordan has experience in roles such as Drilling Manager, Drilling Team Leader, Senior Drilling Engineer and Drilling & Completion Engineer.
- Has been the lead in some of inGauge Energy's most successful projects including as in situ Drilling Manager for Westside Corporation, Comet Ridge and most recently Empire Energy's Northern Territory Carpentaria 1 well.

Qualifications

- Bachelor of Engineering, Petroleum Engineer (Hons), University of New South Wales, 2003

Jon Bennett

Project & Construction Manager

- Jon has 25 years operational experience, including twelve years management experience at Santos in roles such as Pre-Development Manager, Construction Manager, Civil Construction Manager and several management roles in large scale Agriculture.
- Jon is an experienced professional with a strong focus on business outcomes. Offering experience in planning, design, and construction of gathering, power, well-pad, civil and other CSG facilities. Proven strengths in business and project management and driving efficiencies through innovation and simplification over a range of industries.
- In his management roles Jon has proudly achieved and maintained industry leading EHS performance across operations.

Corporate Snapshot



Capital Structure

	Current	Pro-forma
Shares on issue ¹	383.3m	619.6m
Share price	\$0.31	\$0.31
Market cap	\$118.8m	\$192.1m
Net (debt ²) / cash	\$19.4m	~\$27.0m ³
Enterprise value	\$99.4m	~\$165.1m
Cash at bank	\$27.5m	~\$35.1m

ASX Share Price



Corporate Structure



Pro-forma Top Shareholders

Pangaea Resources (NT) Pty Limited	22.6%
Elphinstone Holdings Pty Limited	8.6%
Global Energy and Resources	5.2%
Energy and Minerals Group	4.8%
Macquarie Bank Limited	4.3%
Board of Directors ⁴	2.0%

- Empire has 18.4m unlisted options on issue with an average exercise price of <A\$0.32 per share. In addition, there are 11.1m Share Rights on issue to members of the management team and Board. Most of the Share Rights have performance hurdles tied to total shareholder return.
- Empire has a US\$7.5 million debt facility (drawn to US\$6.263 million) with Macquarie Bank maturing in September 2024 which is secured against the Company's USA gas production assets. Under new management, total debt has been reduced by over 80% since 2018. Net debt excludes a US\$343,602 loan which has been approved and received under the US Paycheck Protection Program which is expected to be forgiven.
- Pro-forma net cash post settlement of tranche 2 of recent placement (\$17.3m net of costs) and placement to Directors (\$1.2m) after transaction costs of ~\$11m comprising: cash consideration \$6.1m, stamp duty ~\$3.5m, professional services fees ~\$1.3m
- Board shareholding excludes options and MD Rights and includes A\$1.2 million committed by Directors subject to shareholder approval at the AGM

2020 Year in Review



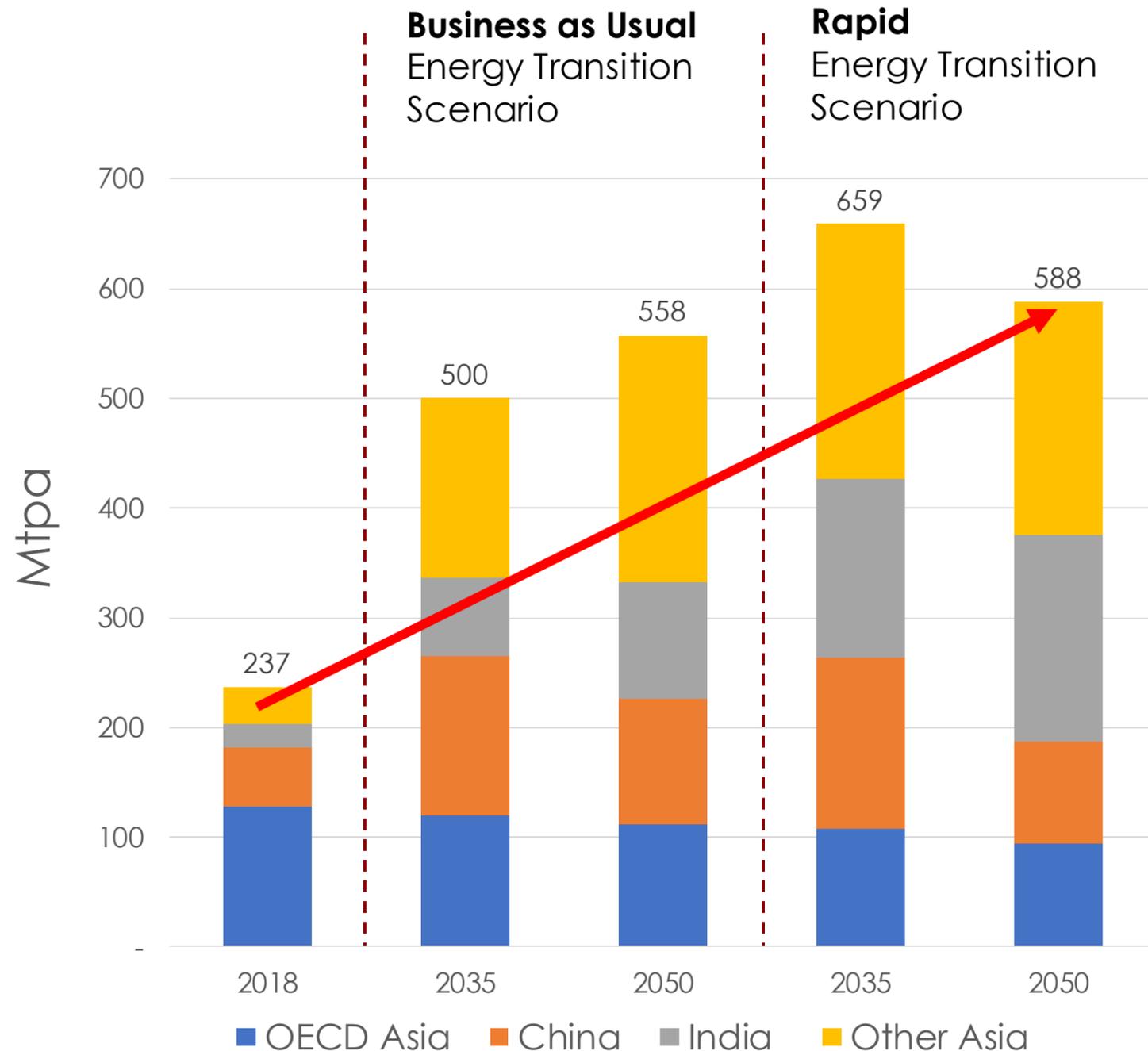
Cash as at 1 January 2020: \$14,105,603

Cash as at 31 December 2020: \$14,145,866

1. 23 January: EP187 2D seismic data set confirms large area containing thick continuous Velkerri and Kyalla Shales clearly undisturbed by faulting
2. 12 March: COVID-19 crash, Dow Jones falls 10% in a session
3. 27 March: Macquarie provides waiver of existing and potential breaches to financial covenants for all covenant tests to 31 December 2020 (inclusive)
4. 20 April: WTI closes at US\$(37.63)bbl as COVID-19 pandemic causes significant economic dislocation
5. 18 May: NSAI assesses Empire's total best estimate prospective resource of 13.5TCF
6. 25 May: Peter Cleary joins Empire Board
7. 26 August: Empire raises \$10 million in a placement. Empire also raised ~A\$8.1 million in options conversion
8. 12 October: Carpentaria-1 in EP187 intersects an extensive interval of liquids rich gas in the Velkerri Shale which materially exceeded pre-drill expectations

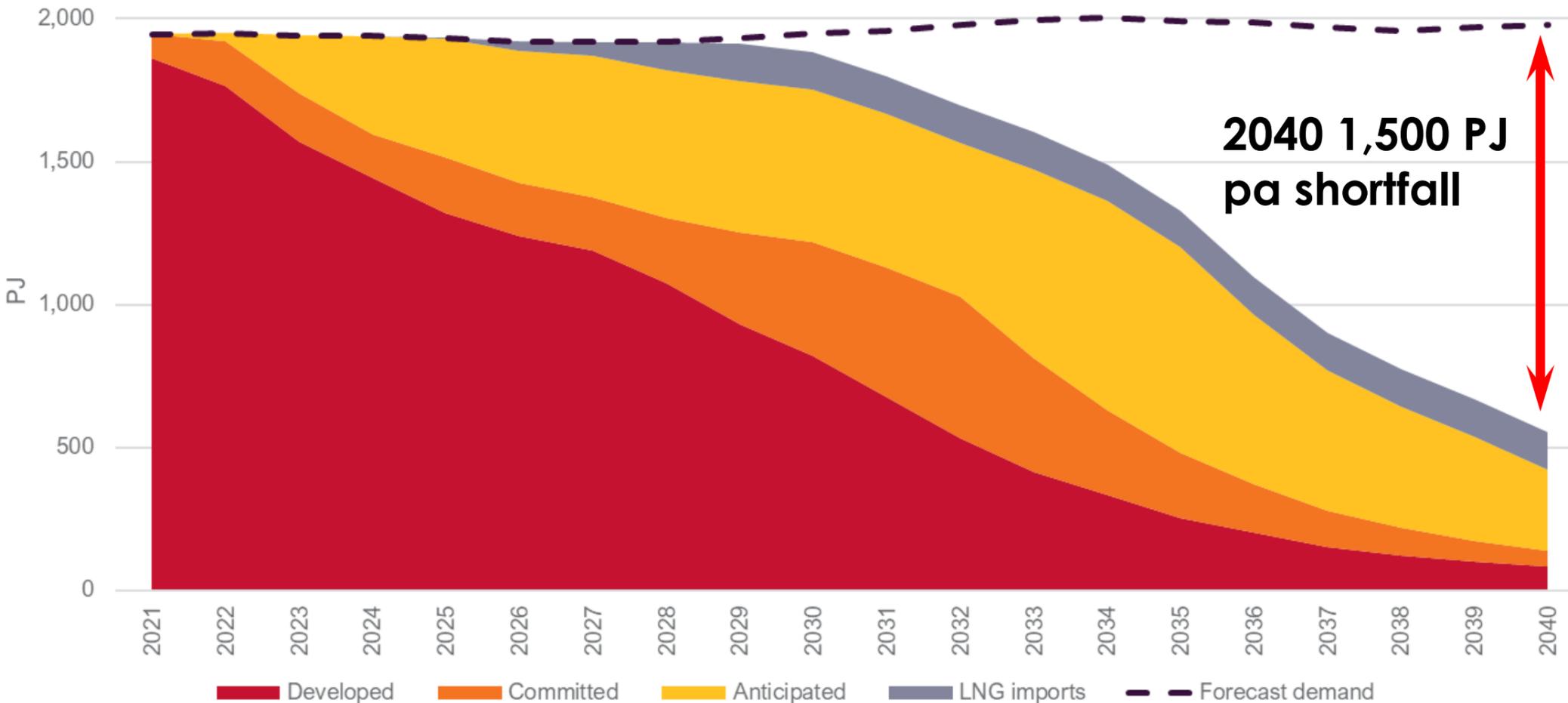
Asian LNG demand increasing dramatically

Forecast Asian LNG Imports – BP World Energy Outlook 2020



- Growing LNG demand in ‘hard to abate sectors’ such as heavy industry, shipping, road logistics
- Asian LNG demand doubles even in a ‘worst case’ scenario led by China, India, Bangladesh, Pakistan and ASEAN nations
- This equates to **~32Tcfe per annum** LNG demand
- “Global LNG demand is expected to outpace total demand for energy and the QCLNG venture is crucial in helping Shell meet the world’s growing energy needs” Global Infrastructure Partners

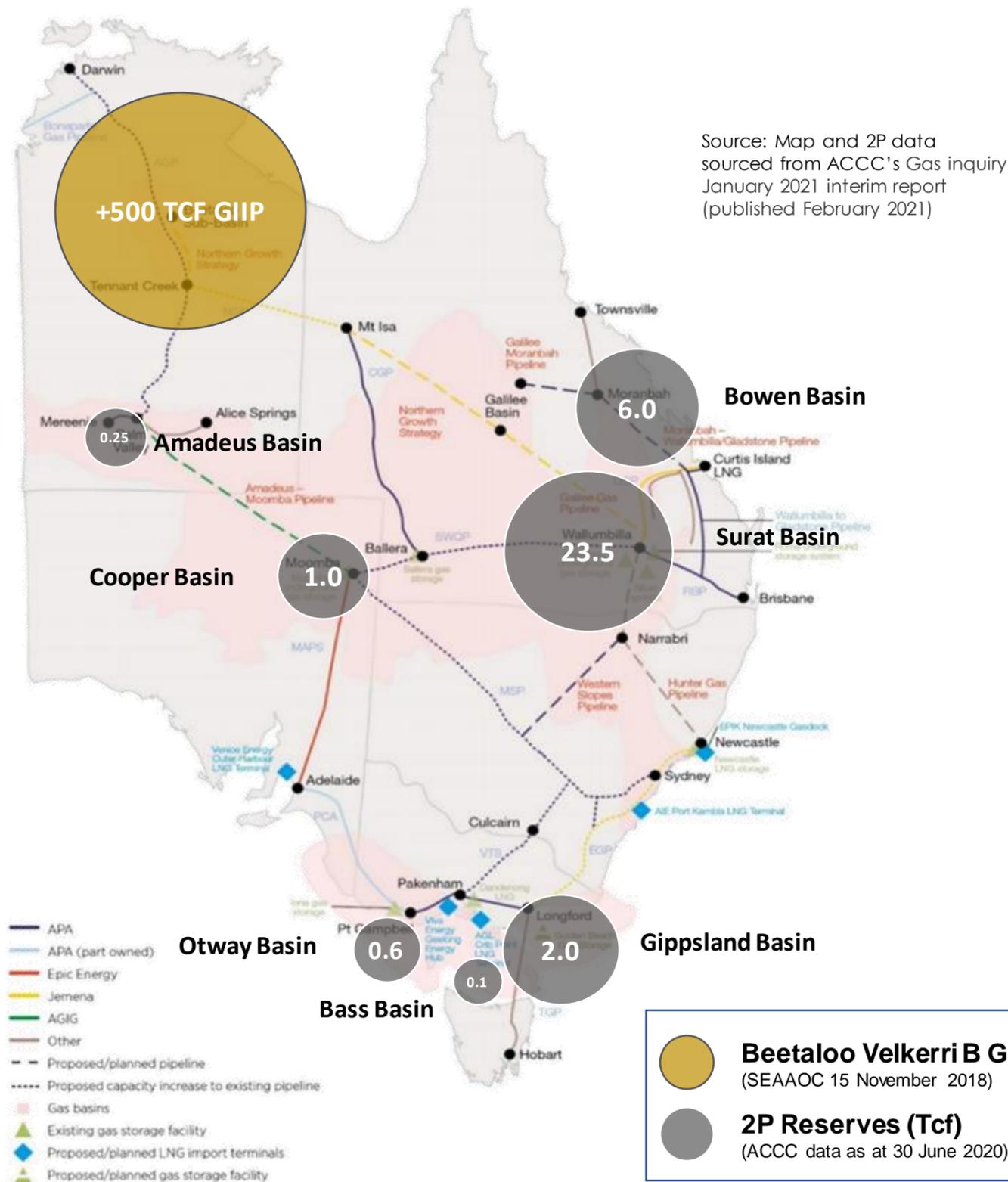
The Looming domestic gas shortage – Beetaloo gas can fill the gap



- Beetaloo is well positioned to meet this challenge with the scale of resource and existing infrastructure
- Empire's Beetaloo gas has low CO₂ (1% to 3%) and high calorific content
- Australian Federal Government demonstrating strong support through its Beetaloo Strategic Basin Plan committing \$220 million (including \$50 million to support exploration and appraisal drilling by Beetaloo operators)

Australian Energy Market Operator 2021 Gas Statement of Opportunities

The Beetaloo Basin - Australia's largest Undeveloped Gas Resource



- Total potential prospective resources in the Velkerri B shale unit of between **50 Tcf and 100 Tcf** based on Government estimates of **500 Tcf** gas-in-place (assuming recovery factors of between 10% and 20%)
- This doesn't include upside from other shale units we know to be present (Velkerri A and C, Kyalla) or contained liquids, which can greatly enhance project economics

The Australian Federal Government on 14 January 2021:

“The Beetaloo Sub-basin has the potential to rival the world’s biggest and best gas resources. The Beetaloo Strategic Basin Plan outlines how we can realise this potential as soon as possible. The \$224 million Beetaloo Strategic Basin Plan sets out bold, innovative and cooperative actions. These actions will help us seize the opportunities presented by the natural resources in the Beetaloo.”

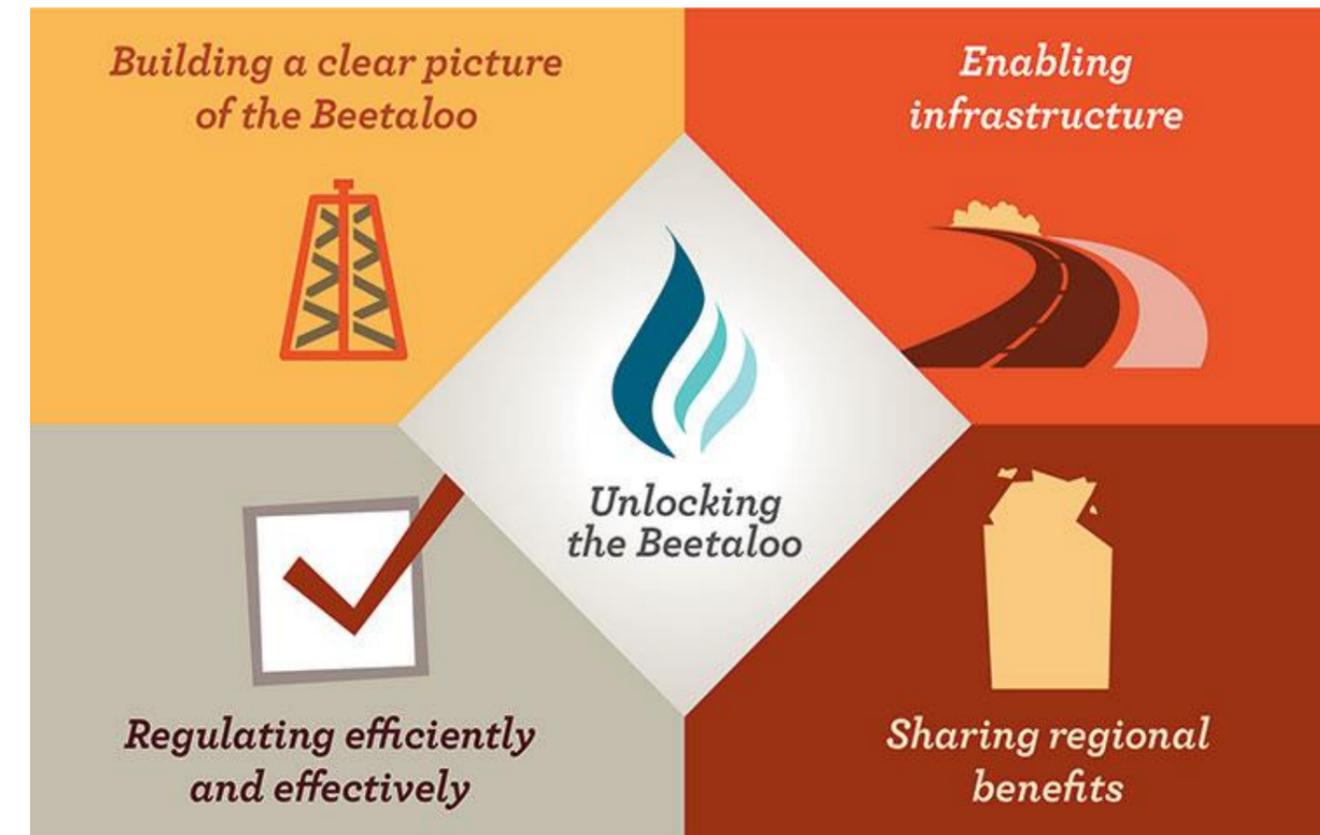


Government support for the Beetaloo

Strong Federal and NT bipartisan support for development of the Beetaloo

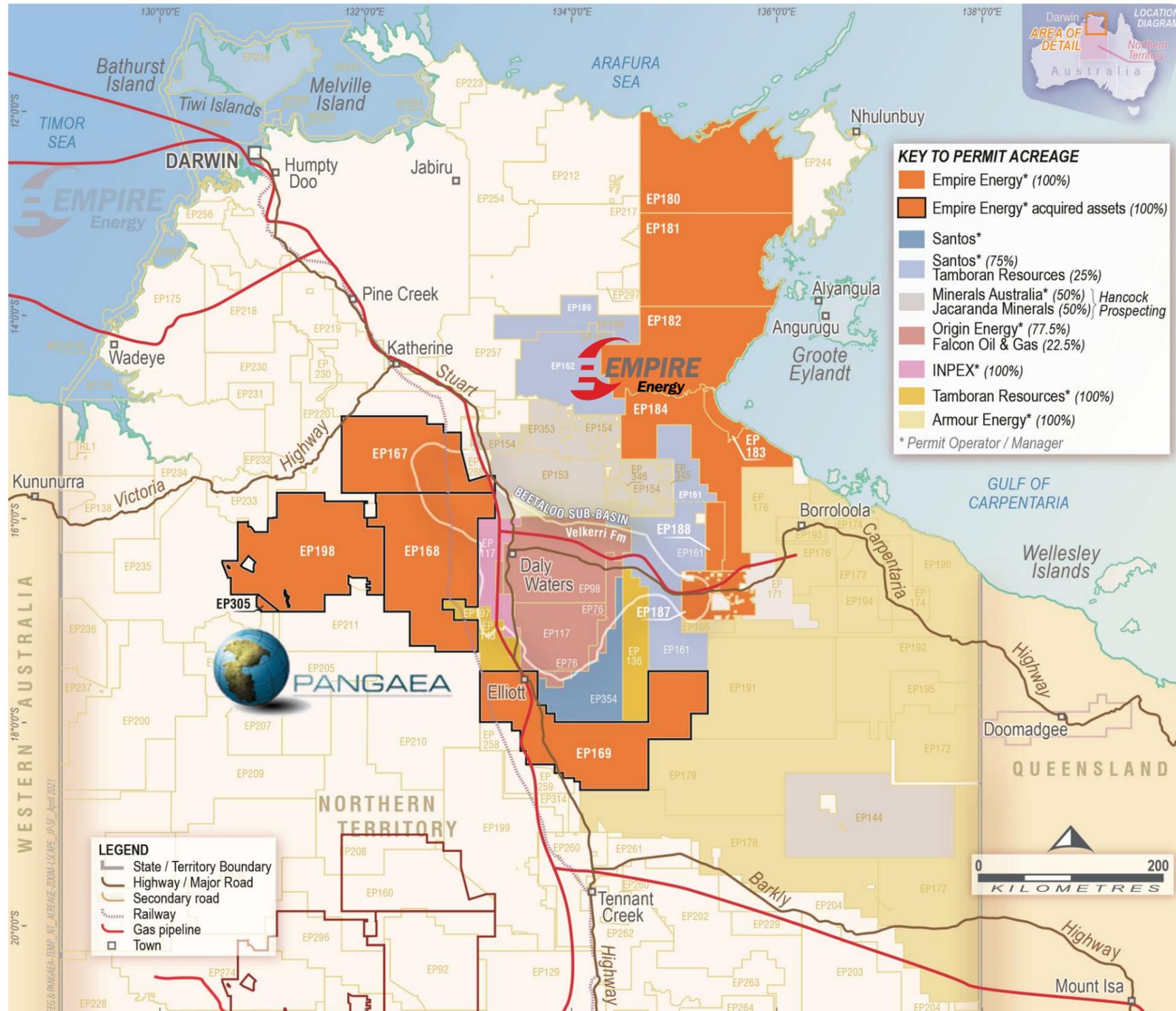
- **NT Government supports the development of the onshore gas industry**
 - The Final Report of the **Territory Economic Reconstruction Commission** highlighted the critical role of gas
- **Australian Government has launched the Beetaloo Strategic Basin Plan**
 - **Beetaloo Cooperative Drilling Program** has committed \$50m in grant funding to accelerate drilling activities in the Beetaloo to the end of 2022. Capped at \$7.5m per well for up to 3 wells per applicant to meet 25% of eligible expenditure. **Empire has submitted applications for up to three horizontal appraisal wells**
 - **Roads of Strategic Importance Corridor:** \$174m to upgrade roads throughout the Beetaloo
- **Australian Labor Party (ALP) National Platform** on gas¹

“Labor recognises and supports the critical role that gas plays in the Australian economy ... Labor’s policies will support Australian workers in the gas extraction industry, building on Labor’s legacy of supporting sufficient and affordable gas supply for Australian industry and customers. This includes support for new gas projects and associated infrastructure”

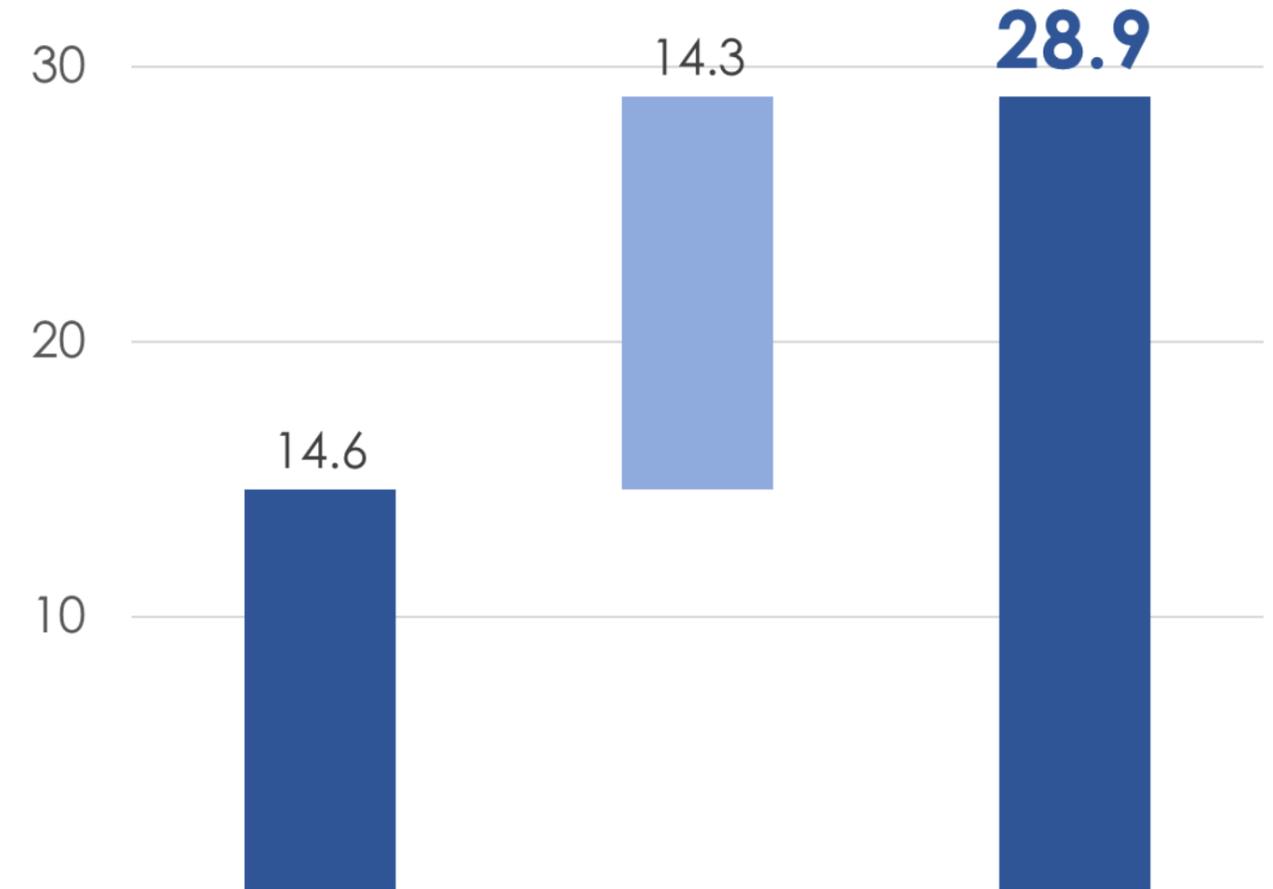


This graphic by the Australian Government illustrates its approach to unlocking the Beetaloo

Empire transformed through Pangaea and EMG acquisition



Net Acres millions post acquisition



NSAI Certified Prospective Resources (post acquisition)



2,830% and 191% increase in Empire's best estimate liquids and gas Prospective Resources, respectively.

Shale Unit	 Pre Acquisition						  Net to 100% Interest Acquired						 Post Completion					
	Unrisked Prospective Resource (Liquids)			Unrisked Prospective Resource (Gas)			Unrisked Prospective Resource (Liquids)			Unrisked Prospective Resource (Gas)			Unrisked Prospective Resource (Liquids)			Unrisked Prospective Resource (Gas)		
	Low Estimate (1U)	Best Estimate (2U)	High Estimate (3U)	Low Estimate (1U)	Best Estimate (2U)	High Estimate (3U)	Low Estimate (1U)	Best Estimate (2U)	High Estimate (3U)	Low Estimate (1U)	Best Estimate (2U)	High Estimate (3U)	Low Estimate (1U)	Best Estimate (2U)	High Estimate (3U)	Low Estimate (1U)	Best Estimate (2U)	High Estimate (3U)
	mmbbls	mmbbls	mmbbls	bcf	bcf	bcf	mmbbls	mmbbls	mmbbls	bcf	bcf	bcf	mmbbls	mmbbls	mmbbls	bcf	bcf	bcf
Kyalla	-	-	-	-	-	-	88	378	1,571	184	857	4,891	88	378	1,571	184	857	4,891
Mid Velkerri	4	27	99	1,990	3,446	7,091	76	386	1,938	8,173	26,768	80,644	80	413	2,037	10,163	30,214	87,735
Barney Creek	-	-	-	1,633	11,053	45,380	-	-	-	-	-	-	-	-	-	1,633	11,053	45,380
Total	4	27	99	3,623	14,499	52,471	164	764	3,509	8,357	27,625	85,535	168	791	3,608	11,980	42,124	138,006

Empire's P(50) Prospective Resource will be 42 Tcf gas and 791 mmbbls liquids post-completion

*Note: Refer to EEG announcements dated 18 May 2020 and 22 February 2021 for Netherland, Sewell & Associates, Inc. contingent and prospective resources

New P(50) Prospective Resource - **42 Tcf gas** and **791 mmbbls liquids**



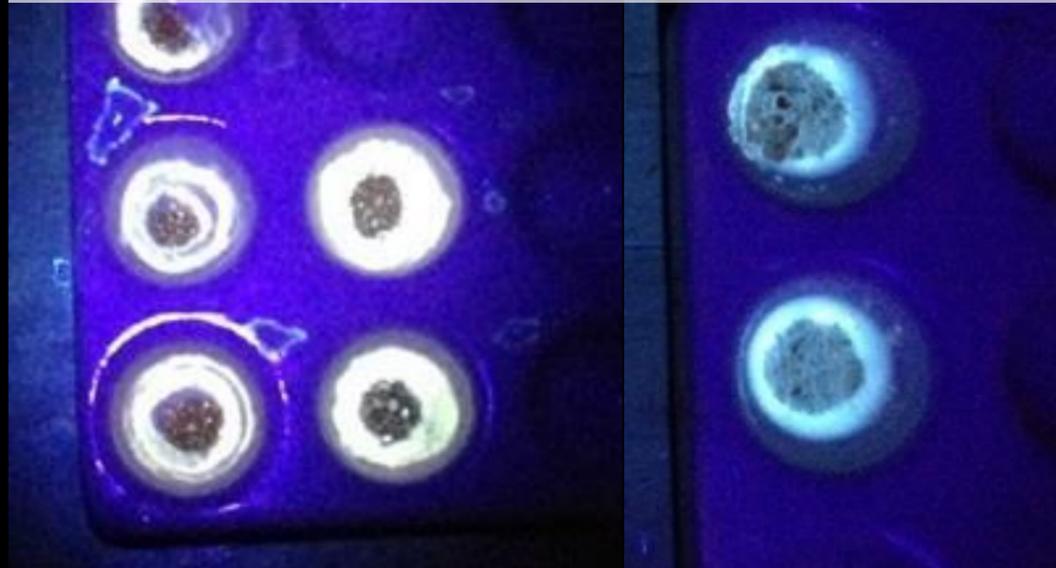
Carpentaria-1 Drilled October
2020 – flow testing Q2, 2021

Empire's Beetaloo Basin acreage holds an est. 791 mmbbls of liquids



Live Oil (Kyalla) – Tarlee-1

White/blue fluorescence and streaming cuts (Kyalla/McMinn Fm): Tarlee-S3



Middle Velkerri B Shale Gas Bleeds: Tarlee-S3



Bleeding gas was seen from all carbonaceous intervals within M. Velkerri Shale: Tarlee-S3



Live Oil (Kyalla) – Tarlee-1

NSAI Certified Contingent Resources (post acquisition)



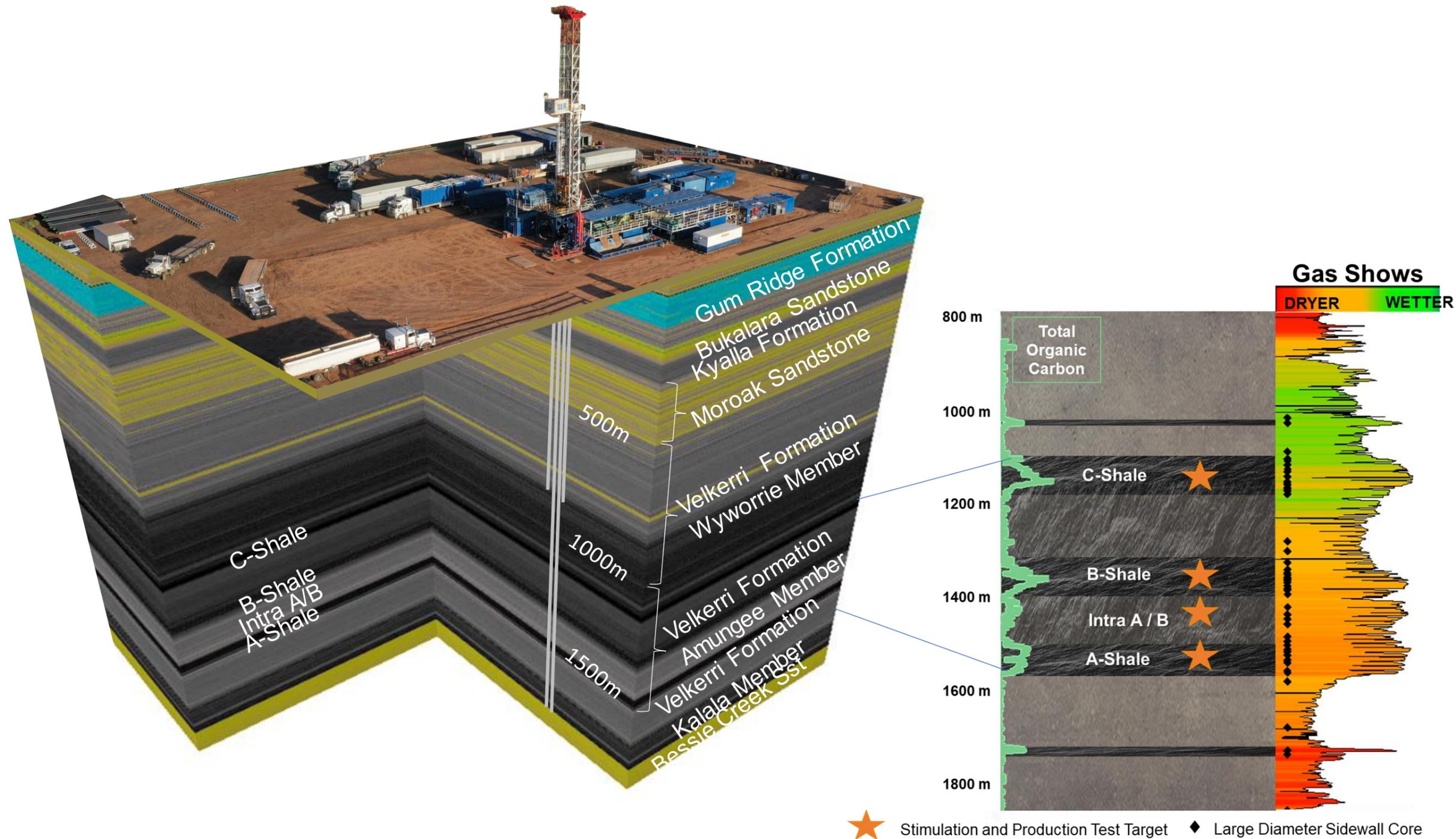
384% increase in Empire's 2C gas Contingent Resource and maiden 2C liquids Contingent Resource.

Shale Unit	 Pre Acquisition						  Net to 100% Interest Acquired						 Post Completion					
	Contingent Resource (Liquids)			Contingent Resource (Gas)			Contingent Resource (Liquids)			Contingent Resource (Gas)			Contingent Resource (Liquids)			Contingent Resource (Gas)		
	Low Estimate (1C)	Best Estimate (2C)	High Estimate (3C)	Low Estimate (1C)	Best Estimate (2C)	High Estimate (3C)	Low Estimate (1C)	Best Estimate (2C)	High Estimate (3C)	Low Estimate (1C)	Best Estimate (2C)	High Estimate (3C)	Low Estimate (1C)	Best Estimate (2C)	High Estimate (3C)	Low Estimate (1C)	Best Estimate (2C)	High Estimate (3C)
	<i>mmbbls</i>	<i>mmbbls</i>	<i>mmbbls</i>	<i>bcf</i>	<i>bcf</i>	<i>bcf</i>	<i>mmbbls</i>	<i>mmbbls</i>	<i>mmbbls</i>	<i>bcf</i>	<i>bcf</i>	<i>bcf</i>	<i>mmbbls</i>	<i>mmbbls</i>	<i>mmbbls</i>	<i>bcf</i>	<i>bcf</i>	<i>bcf</i>
Kyalla	-	-	-	-	-	-	0.8	3.0	11.1	0.8	4.5	27.7	0.8	3.0	11.1	0.8	4.5	27.7
Mid Velkerri	-	-	-	-	41.0	86.0	0.1	0.5	3.0	57.2	153.0	388.1	0.1	0.5	3.0	57.2	194.0	474.1
Barney Creek	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	41.0	86.0	0.9	3.5	14.1	58.0	157.5	415.8	0.9	3.5	14.1	58.0	198.5	501.8

Empire's 2C Contingent Resource will be 199 Bcf gas and 3.5 mmbbls liquids post-completion

*Note: Refer to EEG announcements dated 18 May 2020 and 22 February 2021 for Netherland, Sewell & Associates, Inc. contingent and prospective resources

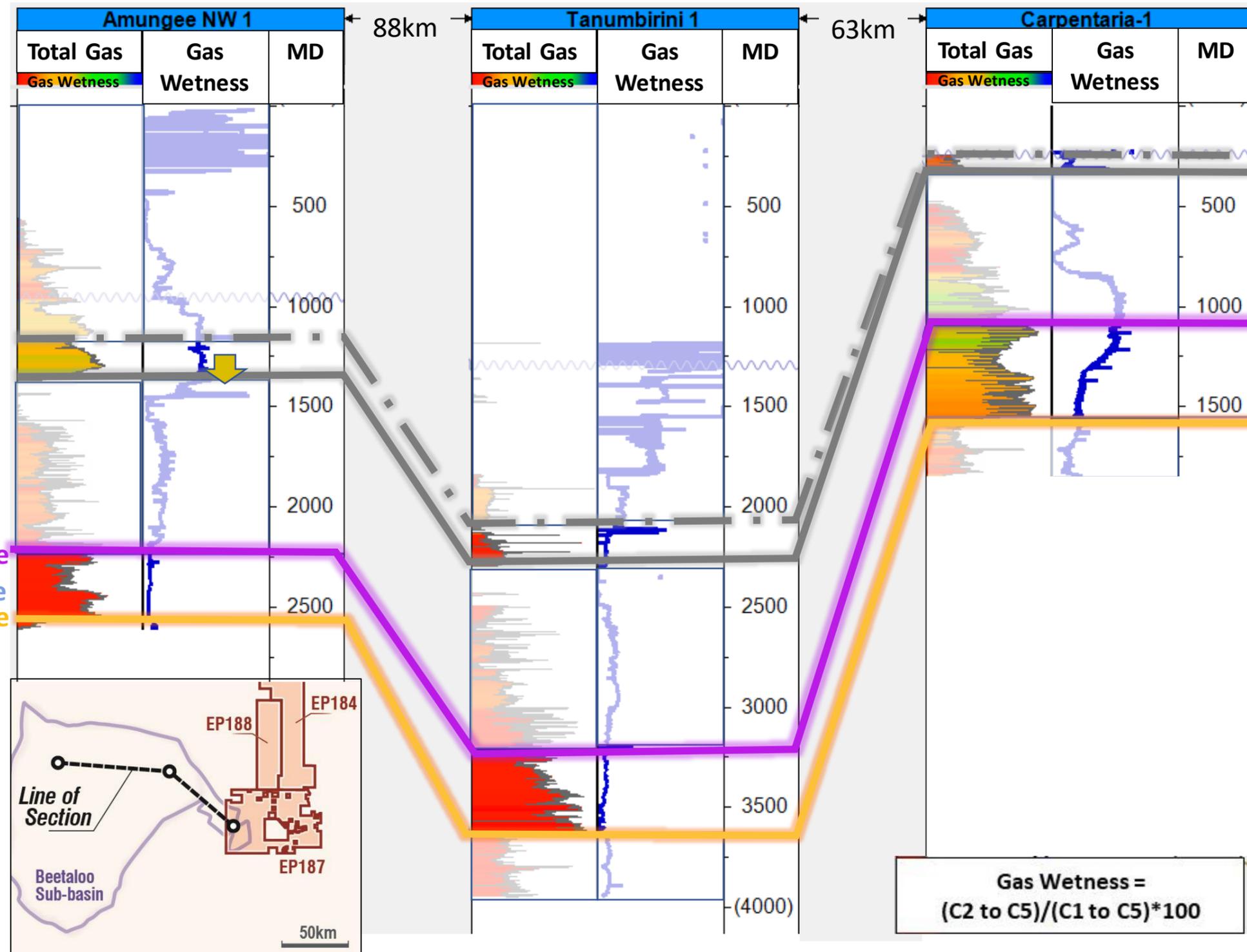
Carpentaria-1 intersected 998m of wet gas and four productive targets



- Empire is preparing for vertical fracture stimulation and production test of Carpentaria-1 in June 2021
- Carpentaria-1 frack and flow test fully funded
- Commercialisation planning underway

Liquids Rich Gas at Shallower Depths

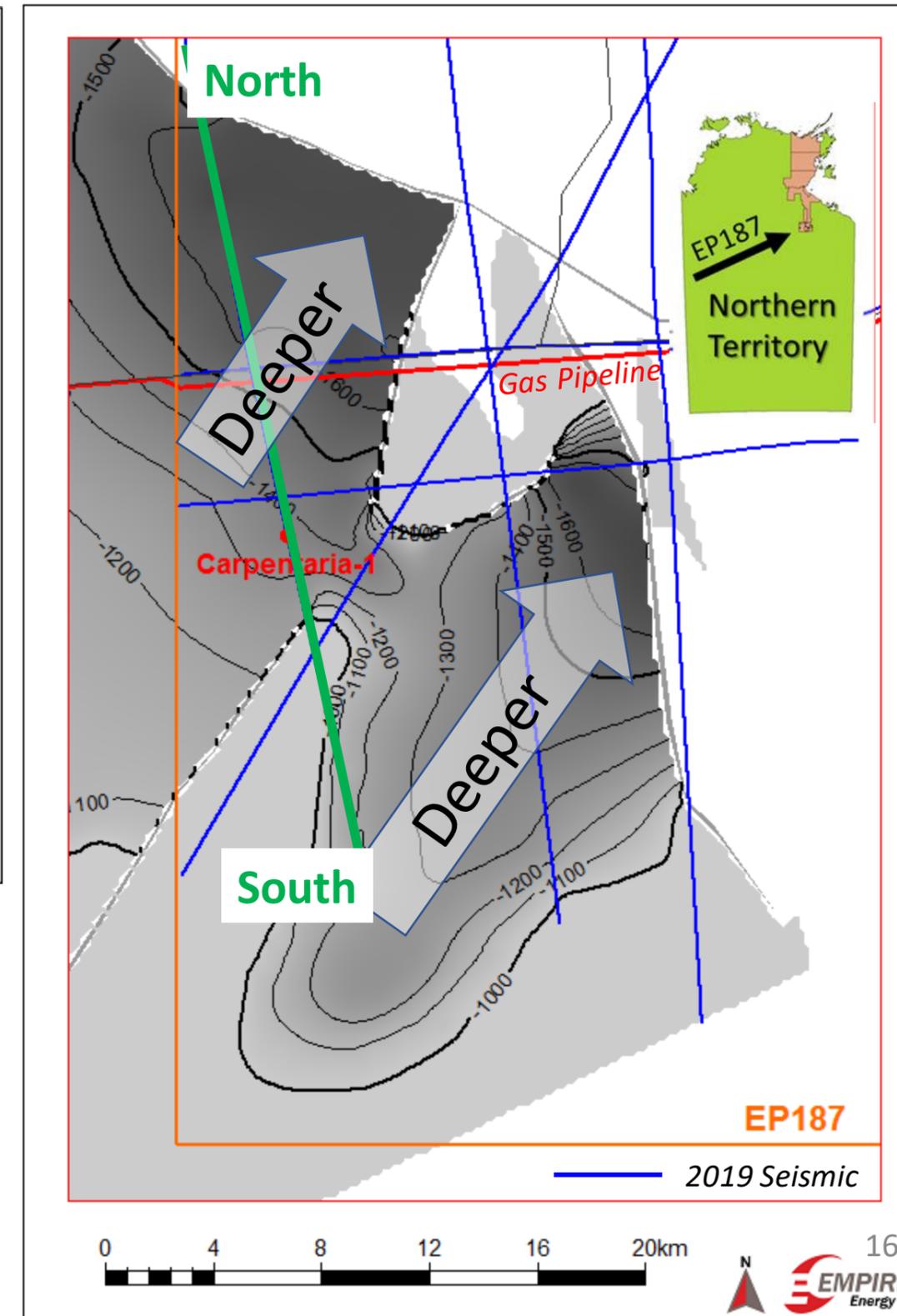
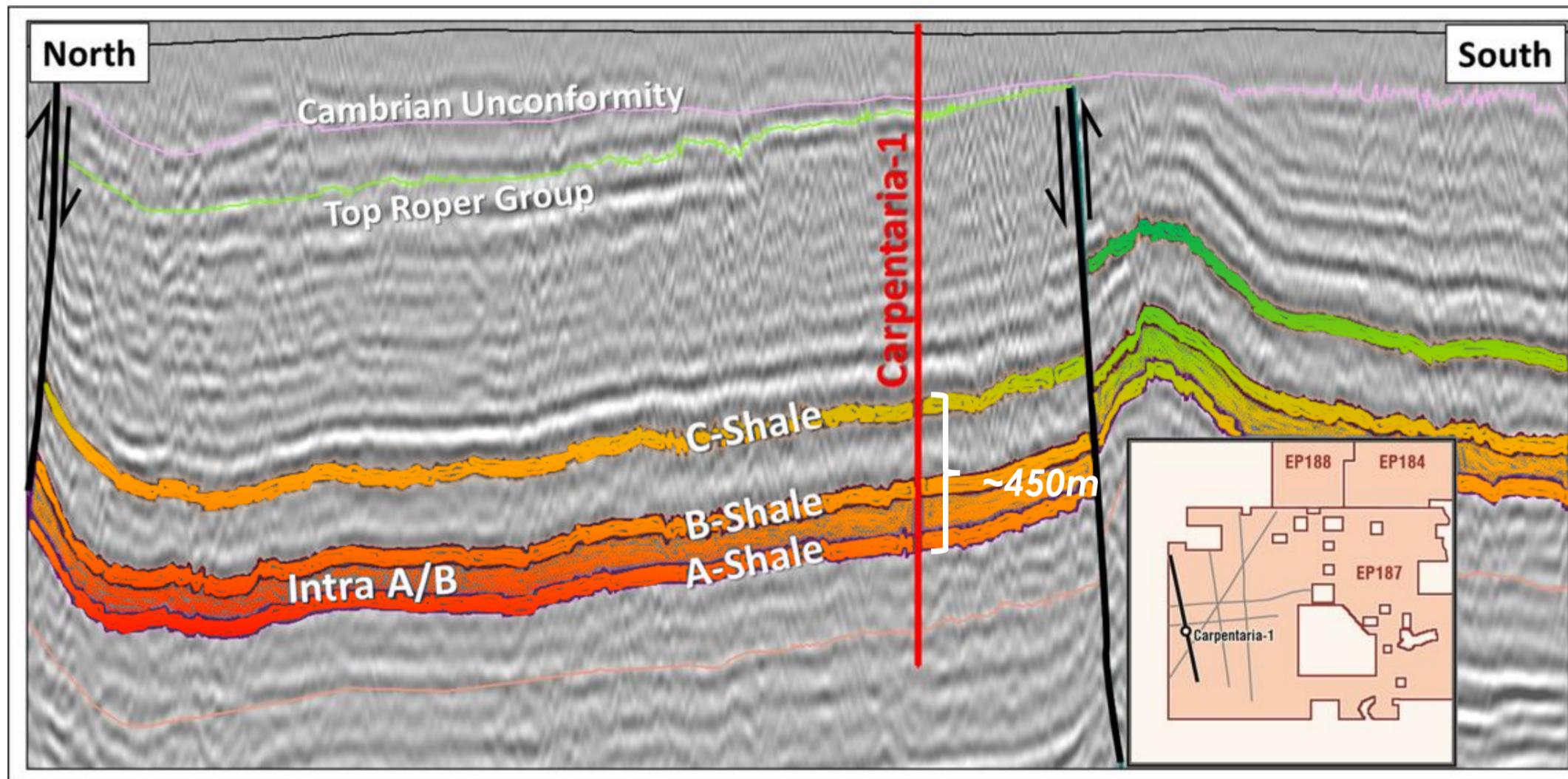
Velkerri



- Mudgas wetness ratios displayed
- Future production testing required to calibrate the interpretation
- With depth and thermal maturity gas becomes dryer
- Liquids to gas gradient is observed in the Carpentaria-1 well
- This gradient likely changes spatially with different burial histories and temperature

Colourscale of gas wetness, although based on actual gas ratios, is illustrative only.

Carpentaria Project Area depth and thermal maturity



DRYER ← Hydrocarbons → **LIQUIDS**

- Velkerri stacked shale play presenting production opportunities
- Numerous liquids rich gas targets
- Empire expects liquids rich gas will be present right across the Velkerri formation target shales in EP187

2020 - 2021 exploration and appraisal campaign

- Empire Carpentaria 1 successfully drilled to TD 1,915m. The well encountered an **extensive column of liquids rich gas in the Velkerri nearly 1,000m thick**
- Substantial proportions of heavier-end, higher-value liquid hydrocarbons encountered materially enhance the economics of future production scenarios
- The Velkerri Shale is shallower than in analogue Beetaloo Basin wells offering reduced drilling costs in future wells
- Post-well analysis undertaken at W.D. Von Gonten & Co (Houston, Texas) in collaboration with Empire's technical team show favourable rock properties
- Carpentaria-1 vertical fracture stimulation and **flow testing** is approved and will commence in June 2021
- Progressing approvals for a further 150 kms of 2D seismic and the drilling and hydraulic stimulation of up to 7 new horizontal wells across EP 187
- Empire is now fully funded for horizontal appraisal drilling

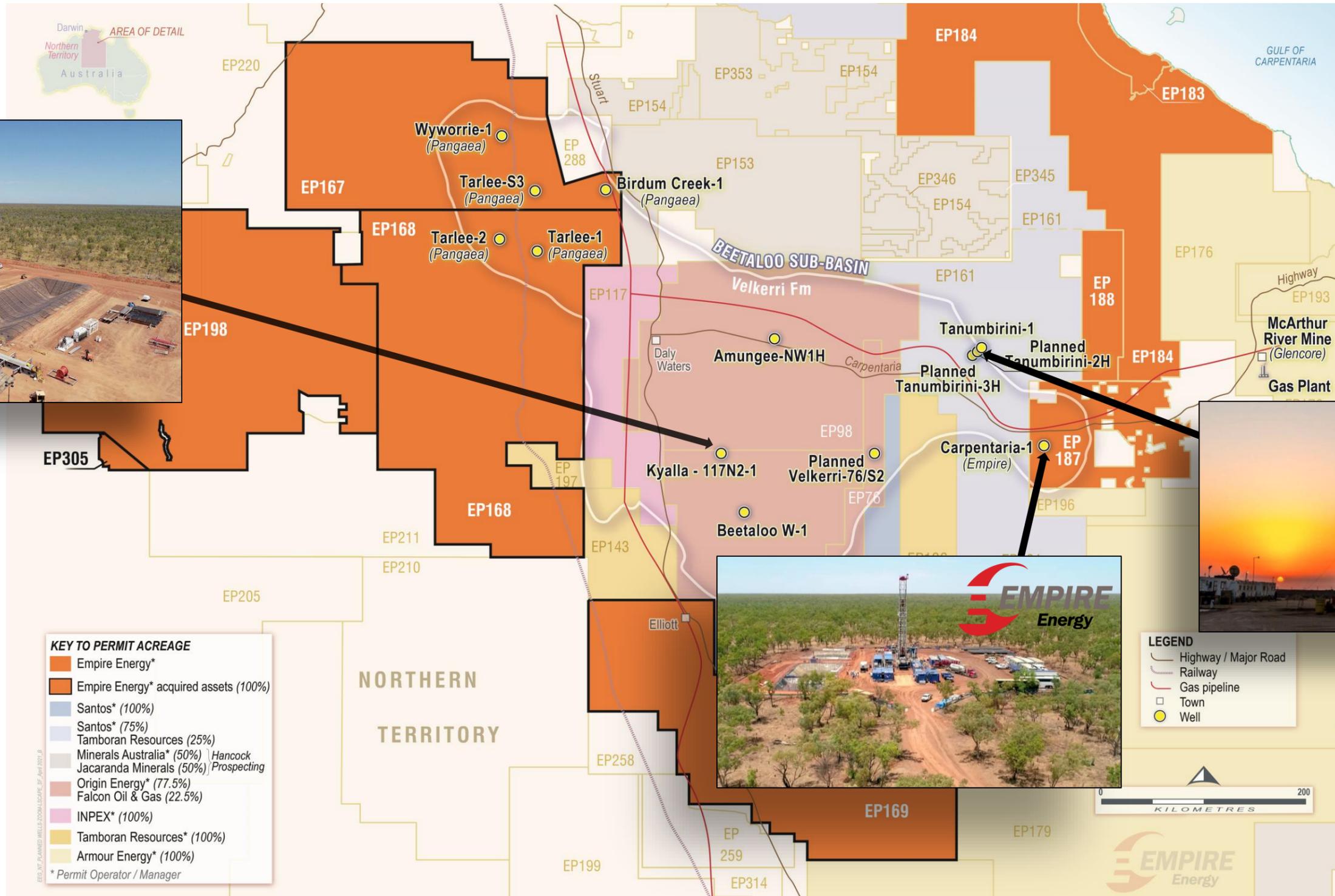


Beetaloo Sub-basin Projected 2021 Operations



Operator	Q2 2021	Q3 2021	Q4 2021
EMPIRE Energy	Beetaloo Cooperative Drilling Program grant applications	EP187 Infill 2D seismic acquisition	
	EP187 2D seismic and up to 7 horizontal appraisal wells (2021 - 2025) approvals		Horizontal appraisal drilling, hydraulic stimulation and flow test
		Carpentaria-1 Vertical Hydraulic Stimulation & Flow Test	
		Pangaea – Stakeholder re-engagement and preparation for appraisal drilling	
Santos	Tanumbirini 2H Horizontal Drill		Hydraulic Stimulation and Flow Test
		Tanumbirini 3H Horizontal Drill	Hydraulic Stimulation and Flow Test
origin	Kyalla 117 Extended Production Test	Velkerri 76 Vertical Drill	
			Re-enter Amungee NW1H & Flow Test

Operations across the Beetaloo in 2021



Santos



Origin energy



Path to Commercialisation

Northern Markets using existing infrastructure:
Local and North Queensland mining operations and power markets

Access to Amadeus Gas Pipeline and McArthur River Mine Gas Pipeline

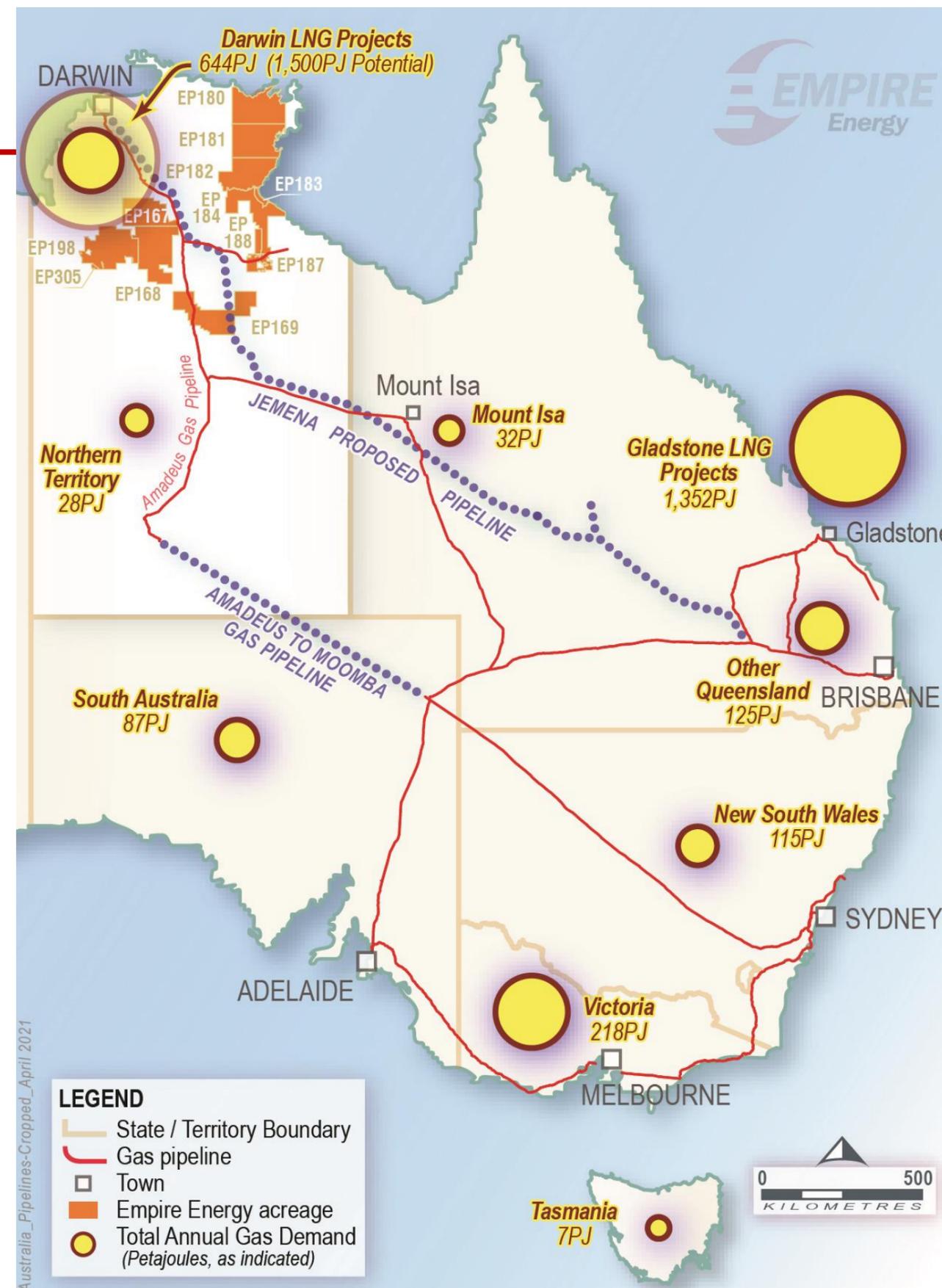
East Coast: Domestic power and industrial markets and Gladstone LNG terminals via existing and anticipated pipelines

AEMO forecasts potential gas shortfalls from 2023

Darwin LNG export and liquids for manufacturing:
Backfill or expansion gas for LNG and downstream petrochemical manufacturing

Ichthys LNG (INPEX): current 2 trains totaling 8.9mtpa / potential for 4 trains totaling 17.8mtpa

Darwin LNG (Santos): current 3.7mtpa / potential for 10.0mtpa



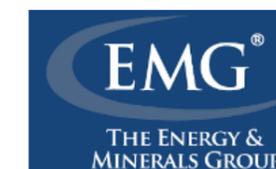
Total Annual Gas Demand Source: Energy Quest and Empire analysis for 2020



ASX:EEG

Alex Underwood
Managing Director
info@empiregp.net
+612 9251 1846

Appendix: Activity to date in the Beetaloo Basin



NT Fracking Moratorium (Sep 2016 – Apr 2018)

2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Operational Highlights									
	<ul style="list-style-type: none"> Pangaea Resources acquires ~1,100-line km 2D seismic survey 	<ul style="list-style-type: none"> Santos Tanumbirini-1 drilled to 3,945m TD. Play opening well, with 500m of shale logged in the Mid Velkerri section Pangaea Resources drills Hidden Valley S2 exploration well 	<ul style="list-style-type: none"> Pangaea Resources drills 4 appraisal wells including the Wyworrie-1 gas discovery and acquires ~500-line km 2D seismic survey 	<ul style="list-style-type: none"> Origin Energy announces Amungee NW-1H production test results, 66TJ produced at an average rate of 1.1Mcf/d 	<ul style="list-style-type: none"> Origin books 2C contingent resources of 6.6Tcf in the Beetaloo Basin and indicates existence of a material gas resource 	<ul style="list-style-type: none"> End of Northern Territory fracking moratorium 	<ul style="list-style-type: none"> Empire completes 231-line km 2D seismic survey in EP187 	<ul style="list-style-type: none"> Santos books maiden 2C resource Origin and Falcon Oil drill and fracture stimulate the horizontal Kyalla 117 well Santos announces initial peak gas flow rate of 10mmscf/d at Tanumbirini-1 vertical well Empire drills the Carpentaria-1 well 	<ul style="list-style-type: none"> Origin and Falcon confirm liquid-rich gas discovery at Kyalla 177 with CO2 estimated at less than 1% Empire books a maiden contingent gas resource Santos confirms two horizontal wells with fracture stimulation and production testing Falcon confirms further Velkerri drilling and flow testing
Financial Highlights									
<ul style="list-style-type: none"> Santos farms into EP161 (and other tenements) with Tamboran Resources 		<ul style="list-style-type: none"> Origin Energy and Sasol farm-in to Falcon Oil & Gas' Beetaloo acreage 	<ul style="list-style-type: none"> Energy & Minerals Group farms into Pangaea Resources Beetaloo acreage INPEX awarded Beetaloo acreage 		<ul style="list-style-type: none"> Origin increases its interest in its Beetaloo JV to 70% following the acquisition of Sasol's share 			<ul style="list-style-type: none"> Origin increases its interest in its Beetaloo JV to 77.5%, valuing the project at A\$333 million (gross) Tamboran acquires Sweetpea 	<ul style="list-style-type: none"> Empire acquires Pangaea and EMG Empire raises \$30m in placement, \$1.2m placement to Directors and \$6m SPP

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