

ASX Release
29 July 2021



3D Oil Limited
Level 18, 41 Exhibition Street
Melbourne VIC 3000
Tel: +61 3 9650 9866
Fax: +61 3 9639 1960
www.3doil.com.au

3D Oil Limited

QUARTERLY ACTIVITIES REPORT FOR THE THREE MONTHS ENDED 30 JUNE 2021

Highlights for the quarter include:

- **T/49P (Otway Basin):**
 - Sequoia 3D Marine Seismic Survey “MSS” scheduled to begin acquisition in the month of August pending regulatory approval
 - Assessment of the Sequoia 3D MSS Environment Plan is on-going
- **VIC/P74 (Gippsland Basin):**
 - TDO geotechnical work identifies additional gas potential within the Emperor Sub-group as well as additional closures prospective for oil within the Upper Latrobe Group.
- **WA/527P (Roebuck Basin):**
 - Negotiations continue with seismic vessel contractors and potential farminees
- **VIC/P57 (Gippsland Basin):**
 - Joint Venture receives approval for a 12 Month Suspension and Extension of the Primary License Term.
- **New Ventures:**
 - TDO has made an application in the June round of the Australian offshore gazettal.

3D Oil Limited (ASX: TDO, “3D Oil” or “the Company”) is pleased to provide an update to its activities for the quarter ending 30 June 2021.

Exploration

T/49P, Otway Basin, offshore Tasmania

3D Oil holds 20% interest in the T/49P exploration permit, which covers 4,960km² of the strategic offshore Otway Basin. The permit is located adjacent to the producing Thylacine and Geographe gas fields (Operated by Beach Energy Limited (ASX: BPT)).

ConocoPhillips Australia SH1 Pty Ltd (“COPA”) holds 80% interest in the permit and is operating. In accordance with the Farm out Agreement (“FOA”), COPA will now undertake the acquisition of a 3D seismic survey of not less than 1580 km² within the Permit to which TDO will make no financial contribution.

Throughout the quarter COPA continued to work towards acceptance of the Sequoia 3D MSS. TDO understands that COPA are now in the process of incorporating feedback obtained from NOPSEMA (National Offshore Petroleum Safety and Environmental Authority) the assessment process. The survey is estimated to take approximately 60 days between August and the end of October 2021.

Under the terms of the farmout agreement, COPA was to acquire a minimum of 1580 km² of 3D seismic at no expense to TDO (TDO ASX Announcement, 18 Dec 2019), however, the Sequoia 3D MSS maximum full-fold acquisition area is much larger at approximately 2700km². In combination with the Flanagan 3D MSS, acquired by TDO in 2014, all remaining leads within the permit will be covered by high quality, modern 3D seismic data that will allow the Joint Venture to evaluate the full potential of the permit.

During the previous quarter, the Joint Venture was awarded a 30-month Suspension and Extension on the Year 5 permit commitments, allowing up until 21 August 2023 to complete the Year 5 work programme.

Upon interpretation of the 3D seismic survey, COPA may elect to drill an exploration well which will fulfill the current Year 6 work programme. In the event COPA elects to drill such exploration well, TDO will be carried for up to US\$30 million in drilling costs after which it will contribute 20% of drilling costs in line with its interest in the Permit.

Figure 1: Location Map of the Sequoia 3D Marine Seismic Survey (image Courtesy of ConocoPhillips Australia)

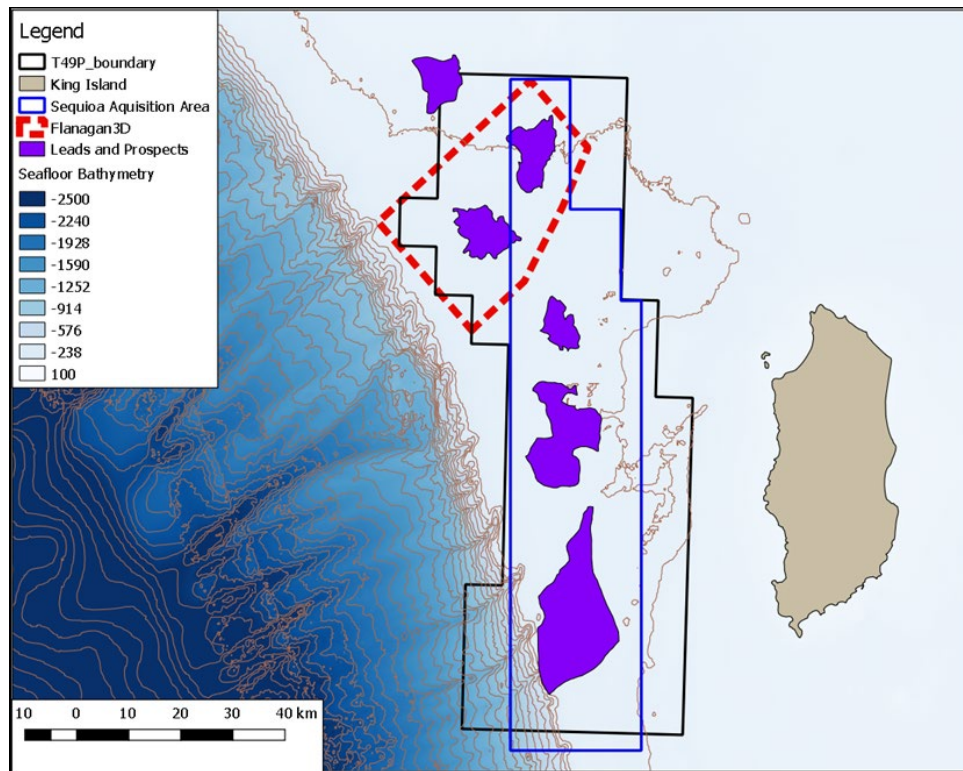


Table 1: T/49P Prospective Resource Estimate (TCF) Recoverable Gas
(ASX ann. 27-Jul-17)

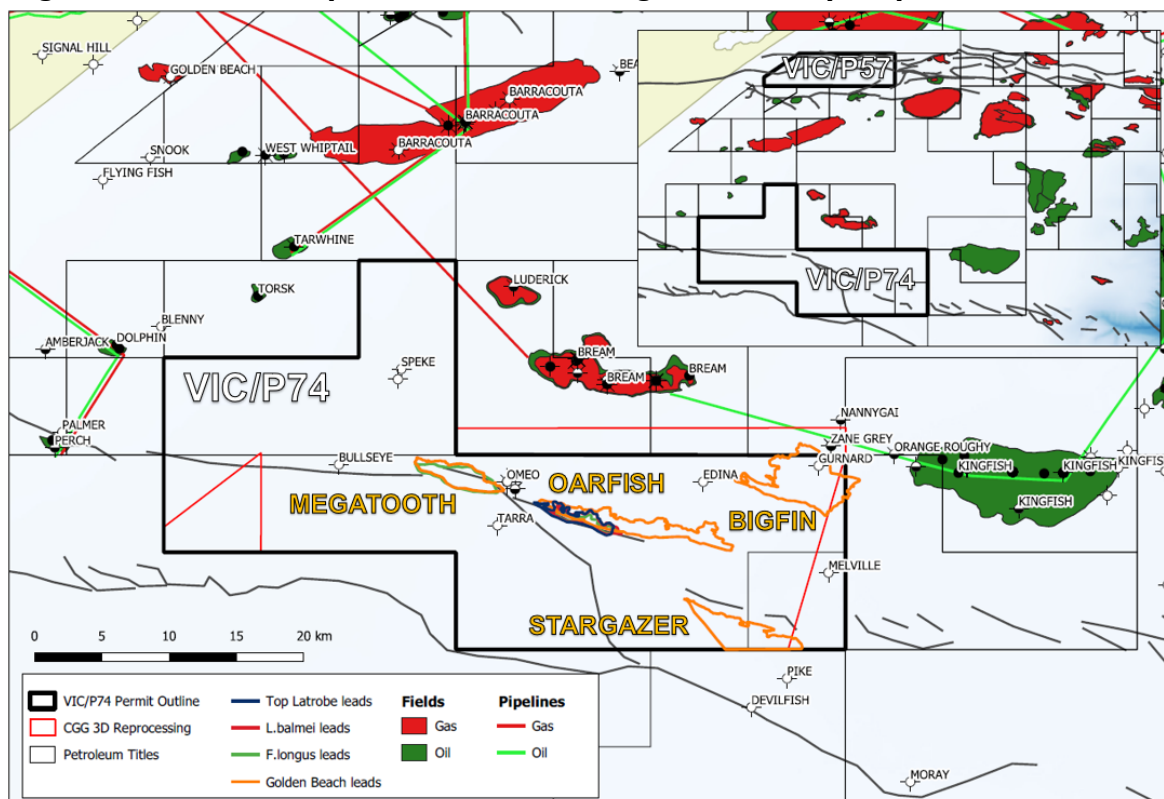
Location	Status	Low	Best	High
Flanagan	Prospect	0.53	1.34	2.74
Munro (T/49P Part)	Lead	0.04	0.19	0.57
Whistler Point	Lead	0.82	2.04	8.95
British Admiral	Lead	0.37	1.03	4.45
Seal Rocks	Lead	0.95	4.64	10.64
Harbinger	Lead	0.33	0.79	1.43
T/49P Arithmetic Total		3.04	10.03	28.77

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons

VIC/P74

The Company holds 50% interest in the VIC/P74 exploration permit, which covers 1,009km² along the margin of the Southern Terrace, Gippsland Basin. The permit is located adjacent to major Oil and Gas discoveries, including Bream and the giant Kingfish Field, the largest oil field ever discovered in Australia having produced over one billion barrels of oil to date (Figure 2).

Figure 2 Location map of VIC/P74 showing leads with prospective resources.



Additional Resource Potential

With the completion of depth conversion studies in the previous quarter, 3D Oil is undertaking an analysis of prospectivity within the oil prone Upper Latrobe stratigraphy. The company has identified a series of additional, fault dependent closures, some of which have closure across multiple reservoir levels.

An assessment of the play potential of the deeper Emperor Subgroup within the permit has also yielded additional gas prospectivity at some of the existing leads within VIC/P74. The company is currently undertaking a detailed assessment of the newly identified targets with a view to updating prospective resources within the permit.

Farmout Campaign

Discussions with several interest farm-in candidates are ongoing, and given the recent announcement of Prospective Resources, the Joint Venture is seeking the best possible terms that will facilitate the next stages of exploration including, seismic acquisition and drilling.

**Table 2: VIC/P74 Prospective Resources Estimate (Bcf) Recoverable Gas
(Nett to TDO in brackets)**

Lead/Prospect	Status	Low	Best	High
Bigfin	Lead	296 (148)	502 (251)	783 (392)
Stargazer	Lead	192 (96)	344 (172)	564 (282)
Oarfish	Lead	132 (66)	237 (119)	400 (200)
Megatooth	Lead	114 (57)	204 (102)	345 (173)
VIC/P74 Arithmetic Total		734 (367)	1287 (644)	2092 (1047)

**Table 3: VIC/P74 Prospective Resources Estimate (MMbbls) Recoverable Condensate
(Nett to TDO in brackets)**
(ASX ann. 16-Feb-21)

Lead/Prospect	Status	Low	Best	High
Bigfin	Lead	2 (1)	19 (10)	39 (20)
Stargazer	Lead	3 (1.5)	12 (6)	37 (19)
Oarfish	Lead	2 (1)	8 (4)	26 (13)
Megatooth	Lead	1.7 (0.85)	7 (3.5)	22 (11)
VIC/P74 Arithmetic Total		9 (4)	46 (24)	124 (63)

**Table 4: VIC/P74 Prospective Resources Estimate (MMbbls) Recoverable Oil (Net to
TDO in brackets)**

Lead/Prospect	Status	Low	Best	High
Megatooth	Lead	28 (14)	58 (29)	107 (54)
Oarfish	Lead	23 (11)	40 (20)	71 (35)
VIC/P74 Arithmetic Total		51 (26)	98 (49)	178 (89)

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons

WA-527-P, Bedout Sub-basin, offshore Western Australia

3D Oil holds 100% interest in the WA-527-P exploration permit, which covers 6,500km² of the offshore Bedout Sub-basin. The permit is located adjacent to oil and gas/condensate discoveries at Roc, Phoenix South and Dorado (Figure 3).

The Bedout Sub-basin is a rapidly emerging exploration frontier and is likely to become Australia's newest producing province. Santos has announced initiation of front-end-engineering and design (FEED) at Dorado field with FID slated for some stage in 2022. Additionally, the Santos led Joint Venture is currently acquiring more than 8,000km² of 3D seismic data in the permits adjacent to WA/527-P and plans to drill up to 12 exploration and appraisal wells throughout the next 5 years. The activity in the basin supports TDO's long held technical view that the area hosts significant resources and will become integral to the national energy supply.

Throughout this quarter 3D Oil progressed discussions with potential farminees and seismic vessel contractors to acquire the Sauropod 3D MSS in the next available acquisition window. The Sauropod 3D MSS was initially approved for a maximum full fold acquisition area of 3447km² between January and April inclusive of 2021. During last quarter, TDO reported that it was unable to negotiate terms with a seismic vessel contractor in time for this acquisition period.

The Sauropod 3D seismic survey is an important component of the WA/527-P exploration strategy. The survey has several objectives, however, it is primarily aimed at determining the potential for traps associated with a Triassic erosional channel system that is analogous to that which provides the trapping mechanism for the nearby Dorado discovery.

Figure 3: Location of Sauropod 3D MSS Environmental Planning Area

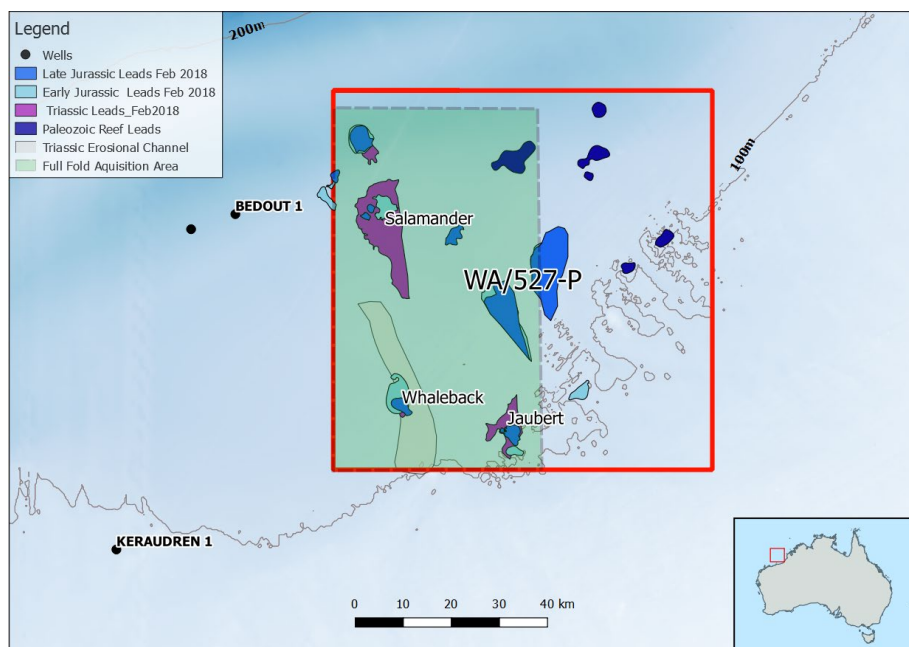


Table 5: WA-527-P Prospective Resource Estimate (MMbbls) Recoverable Oil

Prospect	Status	Low	Best	High
Salamander	Lead	57	191	713
Jaubert	Lead	17	72	205
Whaleback	Lead	16	87	219
WA-527-P Arithmetic Total		90	349	1,138

(ASX ann. 26-Feb-18)

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

VIC/P57, Gippsland Basin, offshore Victoria

TDO holds 24.9% interest in the VIC/P57 exploration permit in the offshore Gippsland Basin with Joint Venture ("JV") partner and operator, Hibiscus Petroleum. 3D Oil is the technical adviser to the JV.

During this quarter, the Joint Venture received approval for a 12 Month Suspension and Extension to the Primary Term of VIC/P57, which will now expire on 6 March 2022.

The Joint Venture have identified two drilling candidates in the permit including Felix and Pointer. The Pointer Prospect is an AVO supported gas target, located close to shore and nearby infrastructure. It is well placed to supply resources to the east Australian gas market. The Felix Prospect is a low risk Oil & Gas prospect located between the Wirra discovery and Moonfish field.

Figure 4: Prospects and Leads, VIC/P57

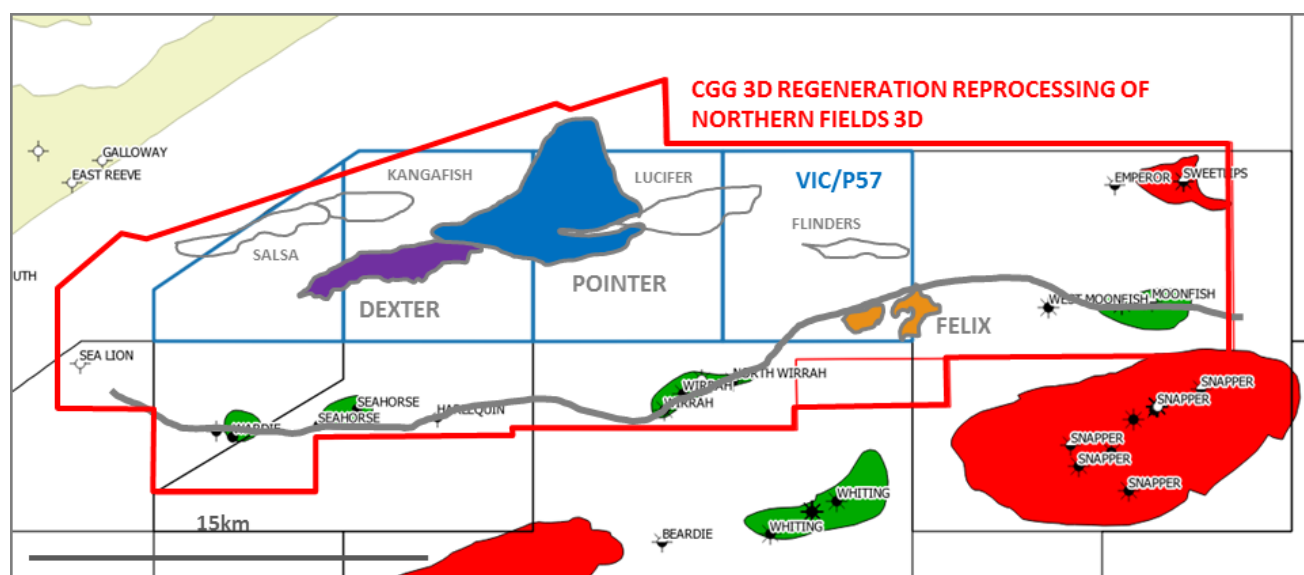


Figure 5: Pointer Prospect Response on Offset Stacks.

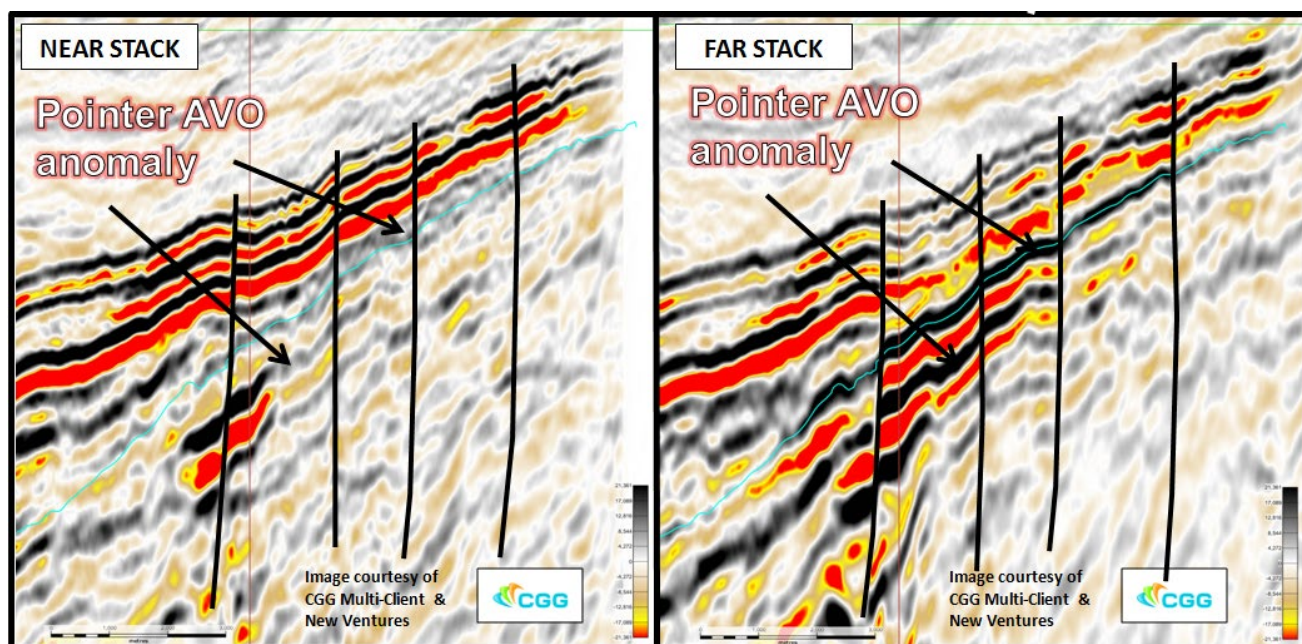


Table 6: VIC/P57 Prospective Resources Estimate (MMbbls) Recoverable Oil
(ASX ann. 27-Jul-17)

Location	Status	Low	Best	High
Felix	Prospect	6.8	15.9	26.9
Salsa	Lead	10.7	15.1	20.6
VIC/P57 Arithmetic Total		17.5	31.0	47.5

Table 7: VIC/P57 Prospective Resource Estimate (BCF) Recoverable Gas

Location	Status	Low	Best	High
Pointer	Prospect	140.1	235.3	364.9
Dexter	Lead	37.0	132.0	259.1
VIC/P57 Arithmetic Total		177.1	367.2	624.0

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

New Ventures

TDO continually reviews new opportunities in a prudent and diligently manner. These include a review of the annual offshore Australian gazettal rounds. During the quarter, TDO submitted a bid in the June round of the Australian offshore gazettal. TDO expects to be advised of the outcome of its bid during Q2 FY2022.

Corporate

As at 30 June 2021, the Company held cash and cash equivalents of approximately A\$3,049,000. The Company had net operating cash outflows of A\$194,000 during the quarter, and net cash outflows of A\$172,000 from investing activities. Included in the net cash from investing activities are Joint Venture reimbursements received during the quarter related to exploration and evaluation.

Payments to related parties and their associates during the quarter as outlined in Section 6.1 of the accompanying Appendix 5B to this quarterly activities report were A\$117,000. These payments are related to salaries, superannuation and Director's fees paid to directors and related entities during the June 2021 quarter.

Petroleum Tenement Holdings

As at 30 June 2021, 3D Oil's petroleum tenement holdings were:

Tenement and Location	Beneficial interest at 31 Mar 2021	Beneficial interest acquired / (disposed)	Beneficial interest at 30 Jun 2021
VIC/P57 Offshore Gippsland Basin, VIC	24.9%	nil	24.9%
T/49P Offshore Otway Basin, TAS	20%	nil	20%
WA-527-P Offshore Roebuck Basin, WA	100%	nil	100%
VIC/P74 Offshore Gippsland Basin, VIC	50%	nil	50%

This announcement is authorised for release by the Board of Directors of 3D Oil Limited.

For further information, please contact:

Noel Newell
Executive Chairman
3D Oil Limited
Phone: +61 3 9650 9866

Qualified Petroleum Reserves and Resources Evaluator Statement

The Prospective Resources estimates in this release are based on, and fairly represent, information and supporting documents prepared by, or under the supervision of Dr David Briguglio, who is employed full-time by 3D Oil Limited as Exploration Manager. He holds a BSc.Hons and PhD in Petroleum Geoscience and has been practicing as a Petroleum Geoscientist for 11 years. Dr Briguglio is qualified in accordance with ASX listing rule 5.41 and has consented in writing to the inclusion of the information in the form and context in which it appears.

Prospective Resources

The estimates have been prepared by the company in accordance with the definitions and guidelines set forth in the Petroleum Resources Management System, 2011 approved by the Society of Petroleum Engineer. Prospective Resource estimates are for recoverable volumes and unless otherwise stated this report quotes Best Estimates and gross volumes. The estimates are un-risked and have not been adjusted for both an associated chance of discovery and a chance of development. The Prospective Resources have been estimated with both probabilistic and deterministic methods.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

3D Oil Limited

ABN

40 105 597 279

Quarter ended ("current quarter")

30 June 2021

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers		
1.2	Payments for		
	(a) exploration & evaluation	(11)	(33)
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(141)	(570)
	(e) administration and corporate costs	(51)	(535)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	1	5
1.5	Interest and other costs of finance paid	8	(10)
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (provide details if material)	-	89
1.9	Net cash from / (used in) operating activities	(194)	(1,054)

2.	Cash flows from investing activities		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	(3)	(37)
	(d) exploration & evaluation	(169)	(856)
	(e) investments	-	-
	(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(172)	(893)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	(30)	(81)
3.10	Net cash from / (used in) financing activities	(30)	(81)

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	3,445	5,077
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(194)	(1,054)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(172)	(893)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(30)	(81)

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	3,049	3,049

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	3,049	3,445
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	3,049	3,445

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	117
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7.	Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	Total financing facilities	-	-
7.5	Unused financing facilities available at quarter end		-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
	N/A		

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (item 1.9)	(194)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(169)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(363)
8.4	Cash and cash equivalents at quarter end (item 4.6)	3,049
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	3,049
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	8.4
	<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer: N/A	
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
	Answer: N/A	

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 29 July 2021

Authorised by: The Board

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.