



ENERGY WORLD CORPORATION LTD.

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29th July 2021

The Manager
ASX Company Announcements
ASX Limited

Total no. of page(s): 2 + 6

ACTIVITY STATEMENT

Activity Report:

In connection with the Appendix 4C; Quarterly Cash Flow Report entities subject to listing rule 4.7B, the Directors are pleased to give the following report on the activities undertaken during the past quarter ending 30th June 2021.

During this period, the Company has continued to implement all of the necessary and suggested recommendations of national and local regional level governments in all areas where it is working in relation to the ongoing COVID-19 Coronavirus Pandemic.

There have been no material changes to our business operations and activities continue as set out in the Appendix 4D released on 26th February 2021. Expenses incurred during the quarter includes PT Energi Sengkang payment for gas purchases, power plant operation and maintenance costs (for Indonesia), staff costs, business administration, site security costs, and where possible, preservation of assets on project development sites, in Philippines and Indonesia.

On 20th April 2021, the Company's Entitlement Offer was closed and raised approximately A\$65million at the offer price of A\$0.08 per Offer Share. Approximately 812,503,019 Offer Shares were issued under the Entitlement Offer and rank equally with the existing share on issue. The Offer Shares were allotted on 27 April and commenced trading on the Australian Securities Exchange (ASX) on 29 April 2021.

Part of the proceeds of the Entitlement Offer was used for partial repayment and accrued interest of US\$36 million for the loan from Augusta Investments I Pte. Ltd. Singapore.

Australia:

The work to reactivate of the Eromanga and Gilmore Gasfields is continuing in line with the relevant government guidelines including environmental, safety and governmental clearances.

We have received approval from the Department of Natural Resources Mineral and Energy (DRME) to our applications under the 1923 Act for PLA numbers 1111 to 1114 from July 2021 to July 2051 (30 years). Furthermore, we are in the process of renewing PL184 (Thylungra) and this has been given the new PL number of 1115.

We have formally received the approvals from the DRME for a further 7-year renewal of the licenses for PL115, PL116 and PL117 from 29 September 2019 until 28 September 2026.

REGISTERED OFFICE ADDRESS

9A Seaforth Crescent, Seaforth NSW 2092, Australia.
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Indonesia:

Notwithstanding COVID-19 we have been able to ensure that our Sengkang Power Station and Associated Gasfields continue to operate normally and within their contracted parameters. Within the Appendix 4C (item 6.1), we disclosed payment to related parties of USD5.596M. This relates to payments to PT. CEPA for the O&M Contract for the Sengkang Power Plant.

On 30 June 2021, Energy Equity Epic (Sengkang) Pty Ltd (EEES) signed and entered Joint Operation Agreement (JOA) with PT Energi Maju Abadi (EMA), an Indonesian partner, for the Sengkang PSC. EEES and EMA entered into Deeds of Assignment on 29 November 2018 by which EMA has taken a participation of 49% in the Sengkang PSC, and EES retains a 51% participation in the Sengkang PSC. These arrangements have been fully approved by the Minister of Energy and Mineral Resources of the Republic of Indonesia, as of 19 August 2019 (with respect to the existing Sengkang PSBC) and as of 8 February 2021 (with respect to the extended Sengkang PSC that will be effective on 24 October 2022). At a future date by mutual agreement under arrangements already established between EES and EMA, the partnership will be adjusted to 50:50.

PT Energi Maju Adadi is a privately owned upstream oil and gas exploration and production company with a focus on Sengkang PSC. Established in 2018, EMA is a wholly-owned subsidiary of Bakrie Group.

Philippines:

The ongoing lockdown of Luzon has affected our ability to carry out normal site operations at our Pagbilao LNG Hub Terminal and Power Plant, however our land acquisition programme for the Right of Way (ROW) is continuing.

Soil investigation and testing for the transmission towers is ongoing. Civil works for tower foundations have recommenced.

We continue to liaise with the DOE, NGCP and other Government departments to monitor the completion of the New Pagbilao sub-station being constructed by NGCP which we understand is scheduled between March / June 2022.

Yours faithfully,
For and on behalf of
ENERGY WORLD CORPORATION LTD.



Brian Allen
Executive Director

Appendix 4C

Quarterly cash flow report for entities subject to Listing Rule 4.7B

Name of entity

Energy World Corporation Ltd

ABN

34009124994

Quarter ended ("current quarter")

30 June 2021

Consolidated statement of cash flows	Current quarter \$US'000	Year to date (12 months) \$US'000
1. Cash flows from operating activities		
1.1 Receipts from customers	41,322	153,737
1.2 Payments for		
(a) research and development	-	-
(b) product manufacturing and operating costs	(14,697)	(63,616)
(c) advertising and marketing	-	-
(d) leased assets	(693)	(2,812)
(e) staff costs	(2,062)	(8,411)
(f) administration and corporate costs	(2,725)	(12,620)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	4	22
1.5 Interest and other costs of finance paid	(15,297)	(19,833)
1.6 Income taxes paid	(5,362)	(21,463)
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	490	25,004
2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) entities	-	-
(b) businesses	-	-
(c) property, plant and equipment	(4,757)	(14,805)
(d) investments	-	-
(e) intellectual property	-	-
(f) other non-current assets	(25)	(1,565)

Consolidated statement of cash flows		Current quarter \$US'000	Year to date (12 months) \$US'000
2.2	Proceeds from disposal of:		
	(a) entities	-	-
	(b) businesses	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) intellectual property	-	-
	(f) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	26
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(4,782)	(16,344)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	46,328	46,328
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	(38,142)	(56,199)
3.7	Transaction costs related to loans and borrowings	(22)	(243)
3.8	Dividends paid	-	-
3.9	Other (Transfer from / (to) Reserve Accounts)	3,983	15,450
3.10	Net cash from / (used in) financing activities	12,148	5,336

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	7,202	1,409
4.2	Net cash from / (used in) operating activities (item 1.9 above)	490	25,004
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(4,782)	(16,344)

Consolidated statement of cash flows		Current quarter \$US'000	Year to date (12 months) \$US'000
4.4	Net cash from / (used in) financing activities (item 3.10 above)	12,148	5,336
4.5	Effect of movement in exchange rates on cash held	392	45
4.6	Cash and cash equivalents at end of period	15,450	15,450

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$US'000	Previous quarter \$US'000
5.1	Bank balances	15,450	7,202
5.2	Call deposits		
5.3	Bank overdrafts		
5.4	Other (provide details)		
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	15,450	7,202

6. Payments to related parties of the entity and their associates

6.1 Aggregate amount of payments to related parties and their associates included in item 1

6.2 Aggregate amount of payments to related parties and their associates included in item 2

Current quarter \$US'000
5,596
Nil

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

7. Financing facilities

Note: the term "facility" includes all forms of financing arrangements available to the entity.

Add notes as necessary for an understanding of the sources of finance available to the entity.

	Total facility amount at quarter end \$US'000	Amount drawn at quarter end \$US'000
7.1 Loan facilities	642,935	634,279
7.2 Credit standby arrangements	5,000	1,360
7.3 Other (please specify)	-	-
7.4 Total financing facilities	647,935	635,639

7.5 Unused financing facilities available at quarter end

12,296

7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

Appendix 4C

Quarterly cash flow report for entities subject to Listing Rule 4.7B

Borrower	Lender	Facility amount US\$'000	Interest Rate	Maturity Date	Secured / Unsecured
Energy World Corporation Ltd	Hongkong and Shanghai Banking Corporation Ltd	51,000	LIBOR + 0.5%	14-Jun-22	Secured
Energy World Corporation Ltd	Augusta Investments I Pte. Ltd.	22,500	15%	14-Oct-21	Secured
Energy World Corporation Ltd	Energy World International Ltd	45,000	7% (From 1/7/21 6%)	30-Jun-24	Secured
Energy World Corporation Ltd	Energy World International Ltd	5,000	7% (From 1/7/21 6%)	30-Jun-24	Secured
Energy World Corporation Ltd	Energy World International Ltd	2,000	7% (From 1/7/21 6%)	30-Jun-24	Secured
Energy World Corporation Ltd	Energy World International Ltd	6,000	7% (From 1/7/21 6%)	30-Jun-24	Secured
Energy World Corporation Ltd	Energy World International Ltd	10,000	7% (From 1/7/21 6%)	30-Jun-24	Secured
Energy World Corporation Ltd	Energy World International Ltd	5,000	7% (From 1/7/21 6%)	30-Jun-24	Secured
Energy World Corporation Ltd	Slipform Engineering International (HK) Ltd	432,512	8% (From 1/7/21 6%)	30-Jun-24	Secured
Energy Equity Epic (Sengkang) Pty Ltd	Standard Chartered Bank, Nataxis Bank and Mizuho Corporate Bank Ltd	40,530	4.67825%	30-Sep-22	Secured
PT Energi Sengkang	Development Finance Institutions	5,360	5.57588%	22-Oct-21	Secured
Energy World Gas Operations Philippines Inc	Land Bank of the Philippines and Standard Chartered Bank, Philippines Branch	18,033	6.42290%	14-Jun-23	Secured
Energy World Corporation Ltd	Hongkong and Shanghai Banking Corporation Ltd - Overdraft facility	5,000	Bank's Best Lending Rate	15-Jun-22	Secured

8.	Estimated cash available for future operating activities	\$US'000
8.1	Net cash from / (used in) operating activities (Item 1.9)	490
8.2	Cash and cash equivalents at quarter end (Item 4.6)	15,450
8.3	Unused finance facilities available at quarter end (Item 7.5)	12,296
8.4	Total available funding (Item 8.2 + Item 8.3)	27,746
8.5	Estimated quarters of funding available (Item 8.4 divided by Item 8.1)	56.62

8.6 If Item 8.5 is less than 2 quarters, please provide answers to the following questions:

1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date:29th July 2021.....

Authorised by:By the board.....
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standard applies to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.