

NEWS RELEASE

26 October 2021

APPENDIX 5B – SEPTEMBER 2021 QUARTERLY CASHFLOW

Please see **attached** Deep Yellow Limited's Appendix 5B – September 2021 Quarterly Cashflow and Schedule of Mineral Tenure.

Yours faithfully



MARK PITTS
Company Secretary
Deep Yellow Limited

This ASX announcement was authorised for release by Mr Mark Pitts, Company Secretary, for and on behalf of the Board of Deep Yellow Limited.

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About Deep Yellow Limited

Deep Yellow Limited is a differentiated, advanced uranium exploration company, in pre-development phase, implementing a contrarian strategy to grow shareholder wealth. This strategy is founded upon growing the existing uranium resources across the Company's uranium projects in Namibia and the pursuit of accretive, counter-cyclical acquisitions to build a global, geographically diverse asset portfolio. A PFS was completed in early 2021 on its Tumas Project in Namibia and a Definitive Feasibility Study commenced February 2021. The Company's cornerstone suite of projects in Namibia is situated within a top-ranked African mining destination in a jurisdiction that has a long, well-regarded history of safely and effectively developing and regulating its considerable uranium mining industry.

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Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

DEEP YELLOW

ABN

97 006 391 948

Quarter ended ("current quarter")

30 SEPTEMBER 2021

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (3months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation (if expensed)	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	(260)	(260)
(e) administration and corporate costs	(493)	(493)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	71	71
1.5 Interest paid *	(5)	(5)
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)	17	17
1.9 Net cash from / (used in) operating activities	(670)	(670)

* Finance charges on Right-of-use asset (Treatment of Office Lease in accordance with Accounting Standards)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	(92)	(92)
(d) exploration & evaluation (if capitalised)	(2,284)	(2,284)
(e) investments	-	-
(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (Funds received from JV partners)**	226	226
	Other (Funds spent by JV Manager)**	(226)	(226)
2.6	Net cash from / (used in) investing activities	(2,376)	(2,376)

** Funds received from and spent on behalf of external contributing parties to the Nova JV

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	2,810	2,810
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material) *	(26)	(26)
3.10	Net cash from / (used in) financing activities	2,784	2,784

* Capital repayment on Right-of-use asset (Treatment of Office Lease in accordance with Accounting Standards)

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	52,448	52,448
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(670)	(670)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(2,376)	(2,376)

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3months) \$A'000
4.4	Net cash from / (used in) financing activities (item 3.10 above)	2,784	2,784
4.5	Effect of movement in exchange rates on cash held	166	166
4.6	Cash and cash equivalents at end of period	52,352	52,352

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	5,808	2,931
5.2 Call deposits	46,544	49,517
5.3 Bank overdrafts		-
5.4 Other (provide details)		-
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	52,352	52,448

6. Payments to related parties of the entity and their associates

- | | Current quarter
\$A'000 |
|---|------------------------------------|
| 6.1 Aggregate amount of payments to related parties and their associates included in item 1 | 162 |
| 6.2 Aggregate amount of payments to related parties and their associates included in item 2 | 406 |

A total of \$568 was paid to related parties of the entities and their associates as follows:

- \$103 to Scomac Management Services Pty Ltd for services rendered by John Borshoff, Managing Director;
- \$79 to Strategic Mining Consultants Pty Ltd for services rendered by Gillian Swaby, Executive Director;
- \$88 to various entities and individuals as Non-executive director fees; and
- \$298 to Scomac Management Services Pty Ltd for technical and geological services rendered (excluding Mr Borshoff).

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

Mining exploration entity or oil and gas exploration entity quarterly cash flow report


7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i>		
<i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-
7.5 Unused financing facilities available at quarter end		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
N/A		

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (Item 1.9)	(670)
8.2 Capitalised exploration & evaluation (Item 2.1(d))	(2,284)
8.3 Total relevant outgoings (Item 8.1 + Item 8.2)	(2,954)
8.4 Cash and cash equivalents at quarter end (Item 4.6)	52,352
8.5 Unused finance facilities available at quarter end (Item 7.5)	-
8.6 Total available funding (Item 8.4 + Item 8.5)	52,352
8.7 Estimated quarters of funding available (Item 8.6 divided by Item 8.3)	18
8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:	
1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: N/A	
2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: N/A	
3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
Answer: N/A	

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date:26 October 2021.....

Authorised: 

By the Disclosure Committee

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.

Annexure 1

Schedule of Mineral Tenure – September 2021

NAMIBIA

Number	Name	Interest	Expiry Date	JV Parties	Approx. Area (km ²)
EPL 3496 ^{#1}	Tubas	100%	04.08.2021 ^{#9}	-	672
EPL 3497 ^{#1}	Tumas	100%	04.08.2021 ^{#9}	-	287
MDRL 3498 ^{#2}	Aussinanis	85%	05.01.2025	[5% Epangelo ^{#4} 10% Oponona ^{#5}]	142
EPL 3669	Tumas North	65% ^{#8}	30.03.2022	[25% Nova (Africa) ^{#6} 10% Sixzone ^{#7}]	122
EPL 3670	Chungochoab		30.03.2022		477
ML 176 ^{#3}	Shiyela	95%	05.12.2027	5% Oponona ^{#5}	54
EPL 6820 ^{#1}	Rooikop East	100%	02.08.2023	-	109
MLA 237 ^{#1#10}	Tumas Project	100%	-	-	385

^{#1} 5% right granted to Oponona^{#5} in 2009 to participate in any projects which develop from these EPLs

^{#2} A Mineral Deposit Retention Licence (MDRL) to secure the uranium resource within EPL3498 was granted on 6 January 2020.

^{#3} Located entirely within EPL3496

^{#4} Epangelo Mining (Pty) Ltd

^{#5} Oponona Investments (Pty) Ltd

^{#6} Nova Energy (Africa) Pty Ltd

^{#7} Sixzone Investments (Pty) Ltd

^{#8} Equity interest currently 65%, however JOGMEC currently hold a right to equity of 39.5%, which if exercised would amend the JV Parties interests. Whilst JOGMEC has not yet exercised its option, the JV parties are contributing in those proportions as though the interest had been exercised as indicated below:

Reptile Mineral Resources and Exploration (Pty) Ltd	39.5%
Japan Oil, Gas and Metals National Corporation (JOGMEC)	39.5%
Nova Energy (Africa) Pty Ltd (<i>subsidiary of Toro Energy Ltd</i>)	15%
Sixzone Investments (Pty) Ltd	6%

^{#9}Renewal applications were submitted to the MME on 28 April 2021. An EPL does not expire during a period which an application for renewal of such licence is being considered.

^{#10} Covering in part EPLs 3496 and 3497

AGREEMENTS

	Approx. Area (km ²)
ABM Resources NL - Northern Territory (100% uranium rights stay with DYL)	5,257