

28 January 2022

## 31 DECEMBER 2021 QUARTERLY ACTIVITIES REPORT

### HIGHLIGHTS

#### LANCE PROJECT – MU1A FIELD DEMONSTRATION COMPLETED

- Conclusion of MU1A Field Demonstration at the end of November 2021, seven months ahead of guidance due to success of a close-spaced pattern
- Primary objectives for the Low pH field demonstration achieved:
  - Evaluation of multiple production pattern configuration alternatives
  - Data obtained for development of an updated uranium recovery curve
    - Peak recovery grade of 150 ppm U<sub>3</sub>O<sub>8</sub> achieved from over twenty-five pore volumes in the close-spaced pattern
  - Commencement of data analysis to update technical assumptions
  - Uranium concentrate produced from recovered solutions
- Secondary objectives continued
  - Bench and pilot-scale evaluation of advanced uranium recovery technologies
  - Field demonstration area to be preserved for future pilot testing of recovery plant optimisation concepts
- Management team strengthened through appointment of Mr. Brian Pile as Vice President – Project Development (joined in November) and Mr. Ken Milmine as Director of Health, Safety and Environment (joined in August)
- Next Steps at Lance Project
  - Evaluation of field demonstration data commenced
  - A two-month period of data analysis and process design evaluation expected, prior to commencing an update of capital and operating costs
  - Permitting of the identified process enhancements continues

#### CORPORATE

- Available cash of US\$9.3 million at 31 December 2021
- 310,000 pounds of uranium in converter accounts at 31 December 2021, with a market value of US\$13 million (US\$42 per pound U<sub>3</sub>O<sub>8</sub>)
- Sale of 50,000 pounds of U<sub>3</sub>O<sub>8</sub> at US\$45.06 per pound during the quarter
- Sale receipts during the quarter related to sale of 250,000 pounds of U<sub>3</sub>O<sub>8</sub> generating a net cash margin of US\$4.3 million realised in the quarter
- Mr David Coyne resigned from his role as Non-Executive Director and the process of seeking a suitable new candidate is well progressed
- 2021 Annual General Meeting completed with all resolutions passed

### LANCE PROJECT, WYOMING

#### MU1A Low-pH Field Demonstration – Conclusion of Operations

Peninsula completed its MU1A Low-pH field demonstration at the Company's flagship, 100% owned Lance Project ("Lance" or "the Project") located in Wyoming, USA at the end of November 2021.

Due to the success of the close spaced pattern, the quality of data and meaningful observations, the field demonstration was concluded seven months ahead of guidance.

## QUARTERLY ACTIVITIES REPORT (ASX:PEN)

In September 2021, Peninsula outlined actions taken across key focus areas to enhance and accelerate the field demonstration, which included preparation of a small-scale production pattern. Subsequently, the small-scale pattern was activated and successfully operated. The operation of a reduced scale pattern allowed the Company to rapidly advance an area to approach full depletion.

### Achievement of Field Demonstration Primary Objectives

At the start of the Field Demonstration in mid-2020, Peninsula identified several primary objectives including:

1. Evaluating larger well spacing for production patterns and the impact on:
  - a. Wellfield acidification rates
  - b. Total acid consumption, and
  - c. Uranium recovery efficiency
2. Testing of alternatives for enhancing the recovery solution oxidation potential, and
3. Evaluating alternative solids management methods

During the field demonstration, Peninsula highlighted the achievement of targeted solution chemistry, principally pH level and Oxidation-Reduction Potential (“ORP”), along with corresponding elevated uranium production grades for the field demonstration area. Importantly, operations continued to run well, complimenting previous results, culminating in the Company successfully achieving the primary objectives of the field demonstration.

### ISR Pattern Evaluations

Peninsula effectively used the field demonstration to evaluate multiple ISR pattern configurations and identify optimal design parameters for the Project.

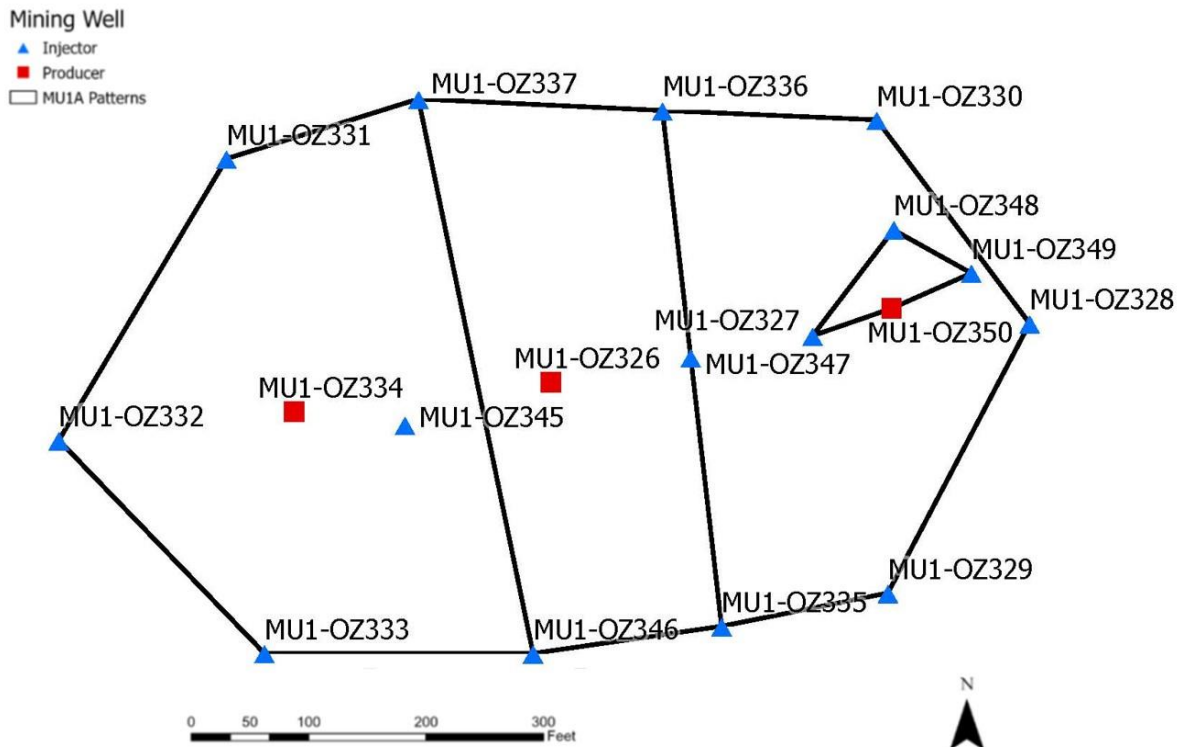
The initial design of the field demonstration area (“MU1A”) featured a ring of injection wells surrounding three production wells and atypical distances between the injectors and producers. The injector to producer well spacing for the initial patterns was selected to match the 2018 Feasibility Study assumption of approximately 125 feet, which is 67% larger than the well spacing of the historical alkaline ISR patterns utilised in the first two mine units at Lance. This design proved to be inefficient for demonstration/testing purposes. The time required to achieve an effective water flood from the injection wells to the production wells was undesirably long. Further, the amount of protore and/or non-mineralised host rock material included in the pattern area led to higher than anticipated acid requirements and slower overall rates of acidification. While larger pattern sizes help drive lower capital costs, the complex and sinuous nature of the mineral deposition at the Project leads to the inclusion of a higher ratio of non-mineralised rock in each larger scale pattern.

As a remedial measure, Peninsula installed two interior injection wells (MU1-OZ345 and MU1-OZ347) located between the three original production wells. See Figure 1 below for location details.

As previously reported, shorter direct flow paths between the added injection wells and the recovery wells favourably impacted the wellfield performance, but the rate of progression (total pore volumes recovered per month) for the field demonstration was not affected since the pattern volume and overall flow rates were unchanged.

The Company then prepared a small-scale test pattern within the larger MU1A area. The new pattern featured three new injection wells (MU1-OZ348, OZ349 and OZ350), with much closer spacing. The new small-scale pattern provided a means to sweep a discrete area’s volume quickly and efficiently. The pattern was commissioned in September.

Commissioning of the new pattern resulted in production grade specific to this small area peaking above 150 ppm U<sub>3</sub>O<sub>8</sub>.



**Figure 1: Modified Patterns within MU1A**

The pattern grade responded promptly as the pattern area had the benefit of being within the already established MU1A area, which had been treated with Low-pH solutions in conjunction with the large pattern operations. As noted, the scale of the pattern allowed for short timeframes in displacing the contained solution volumes. Since activation, twenty-five pore volumes were processed with an average produced grade of 67 ppm. The rapid recovery and depletion of uranium contained in this discrete area generated valuable data for the development of a complete recovery curve and to inform process design elements necessary to update the Project technical assumptions.

Importantly, the field demonstration generated commercially economic uranium grades.

The produced solutions were then processed through a pilot scale ion exchange system to capture and recover the uranium.

Fully loaded ion exchange resins were subsequently treated to remove the contained uranium and yellowcake concentrates were produced. The concentrates will be utilised to demonstrate the efficacy of the downstream plant processes in producing a high-quality yellowcake product.

### Oxidant Addition

Through laboratory testing, Peninsula identified potential to improve the ISR uranium recovery profile through addition of an oxidisation agent. Gaseous oxygen and liquid hydrogen peroxide were identified as leading candidates for economic oxidant addition on a commercial scale.

The MU1A field demonstration was initiated with gaseous oxygen being added to the injection stream.

Oxygen gas is commonly used in alkaline uranium ISR operations and an oxygen addition system was already in place given the history of Lance as an alkaline ISR production project.

## QUARTERLY ACTIVITIES REPORT (ASX:PEN)

Over the course of the field demonstration, gaseous oxygen was determined to be limited in its capacity to achieve the ORP target. Consequently, a hydrogen peroxide addition system was designed, installed, evaluated, and subsequently delivered the target ORP levels associated with Low-pH ISR.

The licence amendment application for an expanded list of oxidants, including hydrogen peroxide, has progressed through the Wyoming Department of Environmental Quality (“WDEQ”) process and a draft licence revision is expected to be published for public comment shortly.

### **Solids Management**

The Company observed liberation of fine solids during the field acidification phase of the successful 2019 Low-pH Field Leach Trial. Prior to the mid-2020 commencement of the field demonstration, Peninsula developed a preferred method to manage the impact of the fine solids on the uranium ISR recovery systems. One of the primary objectives of the field demonstration was to determine the efficacy of the use of ponds as the preferred solids management system. The solids management system as implemented during the field demonstration proved to be cost-effective in removing fine solids materials from the wellfield recovery stream.

A licence amendment requesting authorisation for the use of ponds for the purpose of fine solids management is in the process of being drafted for submission to the WDEQ.

### **Field Demonstration Secondary Objectives**

The MU1A area will be preserved in its current state to maintain the capacity to produce solutions representative of actual Low-pH ISR production streams for further evaluations of advanced uranium recovery technologies.

The larger pattern areas are still capable of generating economic uranium concentrations in the produced solutions, in some instances 50 to 60 ppm  $U_3O_8$ .

The innovation of the recovery plant process for Low-pH uranium ISR has been maintained as a secondary objective of the MU1A demonstration effort. Peninsula has used the opportunity presented by conducting a field demonstration to evaluate advanced uranium recovery plant circuit alternatives. Each of the advanced uranium recovery alternatives under evaluation may hold the potential to improve the cost and efficiencies of the industry standard technologies for uranium recovery and concentration.

The Company, with the involvement of a third-party consultant, completed desktop evaluations and bench scale testing of a proprietary advanced membrane separation application. The Company continues its evaluation of the test results with an objective to advance the technology through pilot testing.

The Company has also completed desktop evaluations and is advancing plans to complete laboratory scale testing of a proprietary technology that has the potential to serve as a replacement for conventional ion exchange resin processes. If currently active laboratory testing efforts confirm the potential of this technology, it may also be advanced to pilot phase testing.

### **Key Staff Additions**

Mr. Brian Pile joined the Lance Project team as Strata Energy Inc’s (“Strata”) Vice President – Project Development, in mid-November 2021.

Strata is the wholly owned US subsidiary of Peninsula which operates the Lance Project. Brian brings 22 years of project experience ranging from development of feasibility studies, engineering, and construction through operational start-up, related to in-situ recovery of uranium in Wyoming, Nebraska, and Kazakhstan. Mr. Pile’s primary responsibility at present is the evaluation of the learnings from the MU1A field demonstration and the preparation of updated capital and operating costs for the Project.

## QUARTERLY ACTIVITIES REPORT (ASX:PEN)

Mr. Ken Milmine joined the Lance Project team as Strata’s Director of Health, Safety and Environment in August 2021. Ken brings 25 years of experience working in the health and safety, regulatory and environmental management roles for mining companies, including extensive in-situ uranium experience in Wyoming. Mr. Milmine is actively working to complete the development and implementation of a Quality Management System and an Environmental Management System with the intention of the Company becoming ISO 9001 and ISO 14001 certified.

### Next Steps

Peninsula’s experienced team has commenced evaluation of the field demonstration data set.

Due to the adjustment of multiple variables throughout the progression of the field demonstration and the observed complexity of the mineral system at Lance, the data will require a degree of interpretation and analysis before finalising technical assumptions that can apply across the entire ore body.

The Company contemplates a two-month period of data analysis and process design evaluation prior to commencing an update of the Lance Project capital and operating costs.

Permitting of the identified process enhancements is currently underway. A final decision on resuming production operations with the Low-pH ISR method will be based upon the results of the updated studies and the prevailing uranium market conditions.

## CORPORATE

### Sales and Marketing

Peninsula sold a total of 50,000 pounds of U<sub>3</sub>O<sub>8</sub> pursuant to long-term contracts during the quarter, at a realised average cash price of US\$45.06 per pound. The deliveries were completed using uranium purchased in the market.

Sales receipts during the quarter related to sale of 250,000 pounds of U<sub>3</sub>O<sub>8</sub>, generating a net cash margin of US\$4.3 million realised in the quarter.

At 31 December 2021, the Company holds a portfolio of uranium concentrate sale agreements with major utilities for up to 5 million pounds U<sub>3</sub>O<sub>8</sub>, at average pricing of US \$53 to \$55 per pound with 3.65 million pounds of firmly committed sales and up to 1.35 million pounds of sales optional at the election of the customers.

31 December 2021 Summary of Sale Agreements Over the Next Five Years <sup>(1)</sup> :	
Calendar Year	Pounds U <sub>3</sub> O <sub>8</sub>
2022	450,000
2023	650,000
2024	850,000
2025	850,000
2026	600,000

(1) This disclosure includes both pounds of U<sub>3</sub>O<sub>8</sub> committed under sale agreements and optional at the election of customers.

Of the committed U<sub>3</sub>O<sub>8</sub> sales, 0.65 million pounds can be satisfied with market sourced material (“**open origin**”) in the next two years, with the balance to be supplied from Company produced uranium.

At 31 December 2021, the Company has a portfolio of U<sub>3</sub>O<sub>8</sub> uranium concentrate purchase commitments totalling 0.45 million-pounds.

## QUARTERLY ACTIVITIES REPORT (ASX:PEN)

Purchased uranium will be received in allotments during the coming quarters which align closely with the timing of deliveries to customers. The agreed purchase pricing is fixed and payment terms for the purchased uranium is also aligned closely with the receipt of proceeds from the sales.

31 December 2021 – Summary of Purchase Agreements:	
Calendar Year	Pounds U <sub>3</sub> O <sub>8</sub>
2022	450,000

The portfolio of uranium concentrate sale and purchase agreements have secured a forecast net cash margin of US\$8 million to US\$9 million on uranium sales in CY2022. The forecast net cash margin is based on the difference between the fixed purchase price and the likely sales price based on customer agreements.

In the March 2022 quarter, the Company has scheduled open origin committed sales of 200,000 pounds of U<sub>3</sub>O<sub>8</sub> pursuant to long-term contracts, which will be sourced from its existing portfolio of binding purchase agreements.

### Uranium Inventory

At 31 December 2021 Peninsula has 310,000 pounds of uranium held in converter accounts which is unchanged from 30 June 2021.

The total market value of this uranium at 31 December 2021 is US\$13 million (US\$42 per pound U<sub>3</sub>O<sub>8</sub>).

### Strategic Uranium Reserve

The transition to the Biden Administration in 2021 and consequential changes to the leadership at the US Department of Energy (“DOE”), has slowed implementation of the US\$75 million Uranium Reserve established by Congress in 2020.

In August 2021, the DOE published a request for information for the Uranium Reserve and the Company appreciates the opportunity to participate in this valuable initiative. During the December 2021 quarter the Company submitted its response and expects the DOE to announce further details of its plan for the US Uranium Reserve in the first half of 2022.

Ultimately, the Uranium Reserve is expected to be implemented through DOE issuing requests for proposals, which will provide US uranium production projects, including the Lance Project, with the opportunity to bid for new uranium sales contracts.

### Withdrawal from Karoo Projects in South Africa

Rehabilitation activities at the Riet Kuil trial mining site, with the back filling of the historical trial mining area was completed in September 2021.

Rehabilitation activities commenced at the Ryst Kuil trial mining site during the quarter after receipt of the Water Use Licence from the Department of Water and Sanitation. The surface rehabilitation of the historical trial mining area and associated stockpiles were completed at the end of the quarter, with final site tidy up and removal of the in-situ crusher planned to be completed by end of February 2022.

The completion of work at Ryst Kuil will conclude the surface rehabilitation work programmes for the Karoo Project and the Company has commenced the processes to apply for closure from the South African regulators which is expected to take some time to finalise.

The Company continues to progress the sale of the remaining freehold farmland previously held in the Karoo Basin, with proceeds still expected to be sufficient to cover any remaining exit costs.

## QUARTERLY ACTIVITIES REPORT (ASX:PEN)

### Resignation of Non-Executive Director

On 13 October 2021, Mr David Coyne resigned from his role as Non-Executive Director to focus on other business interests.

David served as a Non-Executive Director of Peninsula since July 2020, prior to which he had held a number of executive positions with the Company since 2013, including Finance Director, Chief Financial Officer and Joint Company Secretary.

The Board has commenced the process of seeking a Non-Executive Director to join the Peninsula Board.

### 2021 Annual General Meeting

The Annual General Meeting was held on 25 November 2021. All resolutions put to the meeting were carried by way of poll.

### Issue of Shares under Long Term Incentive Scheme

1,278,006 shares were issued on 30 November 2021 under the Company's Long Term Incentive Scheme.

### Managing Director / Chief Executive Officer Remuneration Update

The Board completed its annual review process, which included benchmarking of remuneration against global uranium peer companies, which resulted in an increase in Base Salary and potential Long Term Incentive benefits for Managing Director and Chief Executive Officer Mr Wayne Heili effective from 1 July 2021.

A summary of the changes is detailed below.

- Increase in Base Salary to US\$375,000 per annum (previously US\$332,928)
- Short term incentives of up to 50% of Base Salary now based on performance measures and hurdles agreed with the Board each year (previously based on an annual gateway objective and targets)
- Long term incentives under the Company's Long-Term Incentive Plan up to 80% of Base Salary (previously 50%) and now based on performance measures and hurdles agreed with the Board each year (previously based on an annual gateway objective)

The Board also amended the Company incentive schemes to formally remove the annual gateway objective and instead include pre-determined performance measures and hurdles which are more targeted to Company objectives and individual performance.

### Non-Executive Director Remuneration Update

The last time the Company benchmarked the remuneration of the Non-Executive Directors was in 2015. Following completion of a recent benchmarking exercise the Board has agreed to increase the Non-Executive Director fees from 1 January 2022 as follows:

Non-Executive Chairman – Annual Base Fee of A\$120,000 (increase from A\$100,000)

Non-Executive Director – Annual Base Fee of A\$80,000 (increase from A\$65,000)

The additional Board Sub-Committee Chairman fees of A\$10,000 annually remain unchanged.

The changes to the Non-Executive Director fees noted above are within the shareholder approved Non-Executive Director annual fee limit for Peninsula of A\$550,000.

## QUARTERLY ACTIVITIES REPORT (ASX:PEN)

The Non-Executive Directors presently hold a small number of options in the Company which were issued in 2018 and are due to expire in November 2022.

The Board has recently resolved, subject to shareholder approval, to grant the Non-Executive Directors new options on the following basis:

	Non-Executive Chairman	Non-Executive Director
Indicative value	A\$120,000	A\$80,000
Number of Options	1,100,000	750,000
Strike Price	A\$0.30	A\$0.30
Vesting	Over 3 Years in equal tranches based on Board appointment	Over 3 Years in equal tranches based on Board appointment
Expiry	5 Years	5 Years

This proposed grant of options to the Non-Executive Directors is subject to shareholder approval, which is expected to be sought at the Company's AGM at a date to be advised in November 2022.

### Cash Position

The Company's available cash at the end of the quarter was **US\$9.3 million**.

The Company has disclosed US\$0.16 million in payments to related parties and their associates for the December 2021 quarter in Item 1.2(a) of the Appendix 5B. These amounts relate to payments made under the Managing Director/Chief Executive Officer employment agreement and Non-Executive Director fees as described within the audited Remuneration Report section of the Company's most recently published 2021 Annual Report.

The Company has disclosed US\$0.15 million in exploration and evaluation payments for the December 2021 quarter in Item 1.2(a) of the Appendix 5B. This expenditure relates to miscellaneous activities at the Karoo Project in South Africa that the Company is in the process of exiting.

### FOR FURTHER INFORMATION, PLEASE CONTACT:

**Wayne Heili**  
**Managing Director/Chief Executive Officer**  
**Telephone: +61 6263 4461**

*This release has been approved by the Board.*

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### ABOUT PENINSULA ENERGY LIMITED

*Peninsula Energy Limited (PEN) is an ASX listed uranium mining company which commenced in-situ recovery operations in 2015 at its 100% owned Lance Projects in Wyoming, USA. Peninsula is embarking on a project transformation initiative at the Lance Projects to change from an alkaline ISR operation to a low pH ISR operation with the aim of aligning the operating performance and cost profile of the project with industry leading global uranium production projects.*



**Lance Projects Classified JORC-Compliant Resource Estimate (U<sub>3</sub>O<sub>8</sub>) as at 31 December 2020**

Resource Classification	Tonnes Ore (M)	U <sub>3</sub> O <sub>8</sub> kg (M)	U <sub>3</sub> O <sub>8</sub> lbs (M)	Grade (ppm U <sub>3</sub> O <sub>8</sub> )	Location
<b>Measured</b>	3.4	1.7	3.7	489	Wyoming, USA
<b>Indicated</b>	11.1	5.5	12.1	496	Wyoming, USA
<b>Inferred</b>	36.2	17.2	37.8	474	Wyoming, USA
<b>Total</b>	<b>50.7</b>	<b>24.4</b>	<b>53.6</b>	<b>480</b>	

JORC Table 1 included in an announcement to the ASX released on 14 November 2018: “Revised Lance Projects Resource Tables”. Peninsula confirms that it is not aware of any new information or data that materially affects the information included in this announcement and that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed. The Company confirms that the form and context in which the Competent Person’s findings are presented have not been materially modified from the original market announcement.

**Competent Persons Statement**

The information in this report that relates to Exploration Results, Mineral Resources or Ore Reserves at the Lance Projects is based on information compiled by Mr Benjamin Schiffer. Mr Schiffer is a Registered Professional Member of the Society of Mining, Metallurgy and Exploration (Member ID #04170811). Mr Schiffer is a professional geologist employed by independent consultant WWC Engineering. Mr Schiffer has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking as a Competent Person as defined in the 2012 Edition of the ‘Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves’.

**SCHEDULE OF INTERESTS IN MINING TENEMENTS AT 31 DECEMBER 2021**

**Lance Projects, Wyoming, USA**

Location / Project Name	Tenement	Percentage
Private Land (FEE) – Surface Access Agreement	Approx. 2,397 acres	100%
Private Land (FEE) – Mineral Rights	Approx. 10,361 acres	100%
Federal Mining Claims – Mineral Rights	Approx. 13,445 acres	100%
Federal – Surface Access – Grazing Lease	Approx. 40 acres	100%
State Leases – Mineral Rights	Approx. 11,544 acres	100%
State Leases – Surface Access	Approx. 314 acres	100%
Strata Owned – Surface Access	Approx. 315 acres	100%

**QUARTERLY ACTIVITIES REPORT (ASX:PEN)**

**Karoo Projects, South Africa**

Permit Number/ Name	Holding Entity	Initial Rights Date	Renewed/ Signed/ Validity (e.g. Valid, Under PR Application, Under Mining Right Application, Closure Submitted/Issued)	Area (km <sup>2</sup> )	Current Expiry	Commodity Group	Original PR Status
WC 10085 MR	Tasman Lukisa JV	TBD	Mining Right Application	689	N/A	U, Mo	Application lapsed
EC 10029 MR	Tasman Lukisa JV	TBD	Mining Right Application	345	N/A	U, Mo	Application lapsed
WC 10248 PR	Beaufort West Minerals	TBD	Prospecting Right Application	509	N/A	U, Mo	Application lapsed
WC 10249 PR	Beaufort West Minerals	TBD	Prospecting Right Application	298	N/A	U, Mo	Application lapsed
WC 10250 PR	Beaufort West Minerals	TBD	Prospecting Right Application	570	N/A	U, Mo	Application lapsed
WC 10251 PR	Beaufort West Minerals	TBD	Prospecting Right Application	347	N/A	U, Mo	Application lapsed
EC 07 PR	Tasman Lukisa JV	14/11/2006	Under MR Application – Environmental Closure Application Submitted	48	10/06/2015	U, Mo	Expired
EC 08 PR	Tasman Lukisa JV	14/11/2006	Under MR Application - Environmental Closure Application Submitted	47	10/06/2015	U, Mo	Expired
EC 12 PR	Tasman Lukisa JV	14/11/2006	Under MR Application - Environmental Closure Application Submitted	36	10/06/2015	U, Mo	Expired
EC 13 PR	Tasman Lukisa JV	14/11/2006	Under MR Application - Environmental Closure Application Submitted	69	10/06/2015	U, Mo	Expired
WC 25 PR	Tasman Lukisa JV	17/10/2007	Rehabilitation Completed Environmental Closure Application being prepared	7	12/11/2014	U, Mo	Expired
WC 33 PR	Tasman Lukisa JV	01/12/2006	Under MR Application – Environmental Closure Application Submitted	68	04/07/2016	U, Mo	Expired
WC 34 PR	Tasman Lukisa JV	01/12/2006	Under MR Application - Environmental Closure Application Submitted	34	01/08/2015	U, Mo	Expired
WC 35 PR	Tasman Lukisa JV	01/12/2006	Under MR Application - Environmental Closure Application Submitted	69	01/08/2015	U, Mo	Expired
WC 47 PR	Tasman Lukisa JV	04/09/2008	Under MR Application - Environmental Closure Application Submitted	36	04/07/2015	U, Mo	Expired
WC 59 PR	Tasman Lukisa JV	01/12/2006	Under MR Application - Environmental Closure Application Submitted	40	01/08/2015	U, Mo	Expired
WC 60 PR	Tasman Lukisa JV	01/12/2006	Under MR Application - Environmental Closure Application Submitted	56	01/08/2015	U, Mo	Expired

## QUARTERLY ACTIVITIES REPORT (ASX:PEN)

WC 61 PR	Tasman Lukisa JV	01/12/2006	Under MR Application - Environmental Closure Application Submitted	69	01/08/2015	U, Mo	Expired
WC 127 PR	Tasman Lukisa JV	30/11/2006	Under MR Application - Environmental Closure Application Submitted	59	10/12/2017	U, Mo	Expired
WC 137 PR	Tasman Lukisa JV	30/11/2006	Under MR Application - Environmental Closure Application Submitted	73	04/07/2016	U, Mo	Expired
WC 156 PR	Tasman Lukisa JV	30/11/2006	Under MR Application - Environmental Closure Application Submitted	69	04/07/2014	U, Mo	Expired
WC 158 PR	Tasman Lukisa JV	23/01/2007	Under MR Application - Environmental Closure Application Submitted	57	12/11/2014	U, Mo	Expired
WC 167 PR	Tasman Lukisa JV	30/11/2006	Under MR Application - Environmental Closure Application Submitted	21	12/11/2015	U, Mo	Expired
WC 95 PR	Tasman-Lukisa JV	17/04/2007	Closure Submitted	5	23/03/2013	U, Mo	Expired
WC 152 PR	Tasman-Lukisa JV	01/12/2006	Rehabilitation Completed Environmental Closure Application being prepared	189	04/07/2016	U, Mo	Expired
WC 187 PR	Tasman Lukisa JV	01/12/2006	Closure Submitted	24	01/08/2014	U, Mo	Expired
WC 168 PR	Tasman Pacific Minerals	13/12/2006	Closure Submitted	332	05/05/2014	U, Mo	Expired
WC 170 PR	Tasman Pacific Minerals	13/12/2006	Closure Submitted	108	05/05/2014	U, Mo	Expired
NC 330 PR	Tasman Pacific Minerals	08/06/2007	Closure Submitted	481	19/04/2019	U, Mo	Relinquished
NC 331 PR	Tasman Pacific Minerals	08/06/2007	Closure Submitted	205	17/11/2018	U, Mo	Relinquished
NC 347 PR	Tasman Pacific Minerals	08/06/2007	Closure Submitted	634	17/11/2018	U, Mo	Relinquished
EC 28 PR	Tasman Pacific Minerals	15/11/2006	Closure Submitted	225	26/03/2015	U, Mo	Expired