DISCOVER TMK ENERGY LIMITED

Developing the South Gobi's Giant Natural Gas Resources





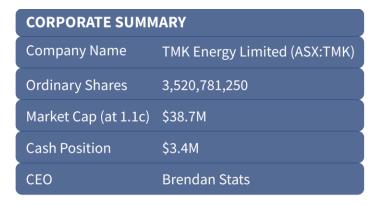
September 2022



ABOUT TMK ENERGY LIMTED

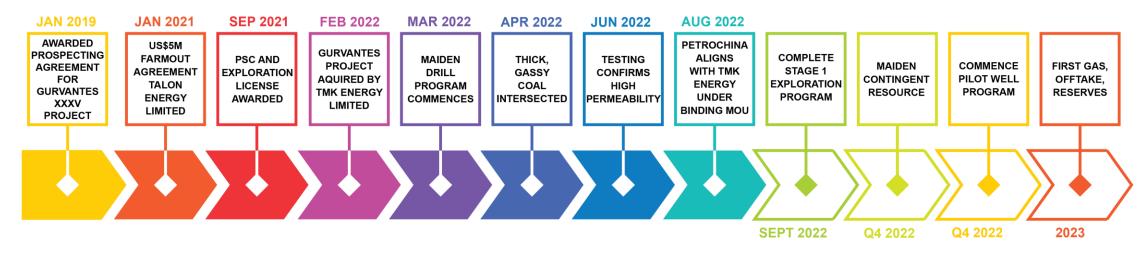


Giant Gas Discovery on The Doorstep of The Largest Energy Market





PROJECT SUMMARY				
Project	Gurvantes XXXV South			
Location	South Gobi Basin, Mongolia			
Tenure	PSC, Exploration License			
Tenement Size	8,400km ²			
Resource	5.96 TCF (2U) Coal Seam Gas			



SOUTH GOBI NATURAL GAS PROJECT - SNAPSHOT



- ☐ TMK acquired the 'Gurvantes XXXV' Project in **February 2022**
- ☐ Coal Seam Gas (CSG) Project covering 8,400 km2
- Significant existing dataset from coal exploration (~2,500 drillholes)
- NSAI certified Prospective Resource (2U best case) of 5.96 TCF
- Ideally located adjacent to China and existing border crossing
- **E**stablished **operating team in Mongolia** to drive the project timetable
- Maiden Exploration Program March September 2022
- Work program 100% funded by farm-in partner Talon Energy (for 33% WI)



Gurvantes XXXV CSG Project - Gross (100%) Prospective Gas Resources (TCF)*

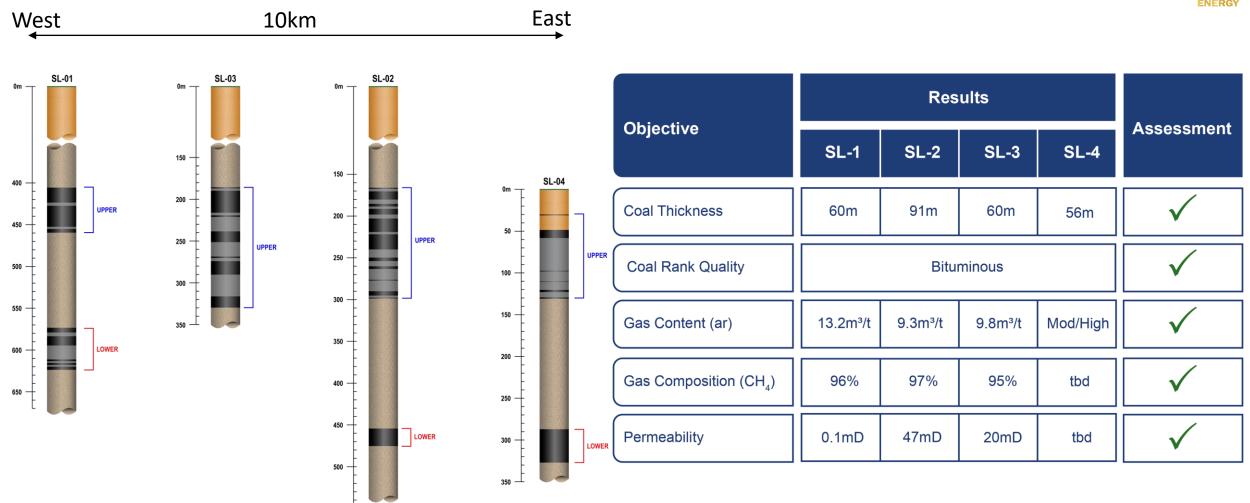
Region Unrisked Prospective Resource (TCF)		Risked Prospective Resource (TCF)				
eg.o	1U (Low)	2U (Best)	3U (High)	1U (Low)	2U (Best)	3U (High)
Prospect Area	1.30	2.02	3.38	1.17	1.82	3.04
Lead Area	6.89	17.94	38.24	1.95	4.14	8.21
Total	8.19	19.96	41.62	3.12	5.96	11.25

^{*}Cautionary Statement: The estimated quantities of petroleum that may be potentially recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation are required to determine the existence of a significant quantity of potentially moveable hydrocarbons.



EXPLORATION RESULTS – 100% SUCCESS





WORLD CLASS DISCOVERY



- Technical Parameters equal to or better than most existing CSG fields
- The geology favours relatively simple and inexpensive development, high operating margin
- Size and scale
- Very few surface constraints
- Strong support for Project
- Access to Markets (location, location, location)
 - Local Onsite market
 - Domestic Strong political desire
 - Export Chinese energy market

Country	Basin	Coal Rank	Coal Thickness (m)	Gas Content (m3/t ar)	Permeability (mD)	
LIC	San Juan Basin	Sub/Bituminous	1 - 13 m	<3 - 25	<10 - 100mD	
US	Powder River Basin	Sub-bituminous	1 - 75 m	0.1 - 4	1 - 1000mD	
Canada	WCSB	Sub/Bituminous	1 - 4 m	0.8 - 2.3	3 - 5mD	
Australia	Bowen Basin	Bituminous	1 - 30 m	1 - 11	0.5 - 13.6mD	
Australia	Surat Basin	Sub/Bituminous	3 - 4 m	1 - 8	0.07 - >500mD	
	Qinshui Basin	Anthracite	1 - 15 m	15 - 20	0.01 - 3mD	
China Ordos Basin Bi		Bituminous	1 - 11 m	4 - 23	1 - 5mD	
Mongolia	Gurvantes XXXV	Bituminous	60 - 91m	9.3 - 13.2	0.04 - 47mD	

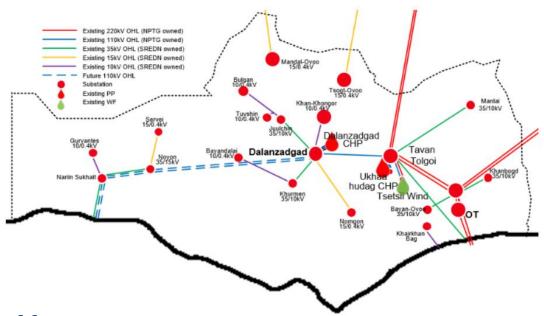
*Flores R.M., 2014 Coal and Coalbed Gas Fuelling the Future

China has a huge appetite from energy, and with the Gurvantes Project located 20km from Chinese border, close to existing gas infrastructure in northern China, TMK is well placed to capitalise on Chinese demand for gas.

DOMESTIC ENERGY MARKET



- Mongolia currently has no gas production
- Strong political desire to develop natural gas industry to reduce pollution and address energy security, reliability, and independence
- Mongolia imported US\$67 million worth of natural gas products in 2019. Huge growth potential for domestic consumption from local production.
- Mining Projects account for 40% of Mongolia's energy consumption
- Large Mining Projects located in South Gobi Region
 - Oyu Tolgoi (Rio Tinto)
 - Tavaan Tolgoi Coal Mines
 - Nariin Sukhait (60MW 70MW forecast demand)



Domestic gas industry could address the significant issues around energy security and reliability within Mongolia and the support the growth and the transition of domestic energy market.

EXPORT GAS MARKETS



CHINESE ENERGY MARKET

- Chinese natural gas demand rising continuously for last 20 years.
- ☐ Chinese gas demand estimated to double by 2040*
- Forecast **supply deficit** of between 2.0 TCF/pa and 7.6 TCF/pa**

TMK WELL POSITIONED TO CAPITALISE ON CHINESE ENERGY DEMAND

- Gurvantes XXXV close to existing gas infrastructure in northern China
- Mongolian-China existing trade partners
- Mongolian gas to have a significant cost advantage over current suppliers to China
 - Productions costs low
 - Much lower cost of delivery

Mou with Petrochina Subsidiary

- PetroChina has **expertise** with exploration, development, infrastructure, markets
- Petrochina owns and operates gas infrastructure in northern China



Being able to introduce a subsidiary of PetroChina to the Project at such an early stage is extremely encouraging and a validation of the excellent technical results we have had to date and talks to the quality and size of the overall Project.

^{**}International Energy Agency's (IEA) 2019 World Energy outlook

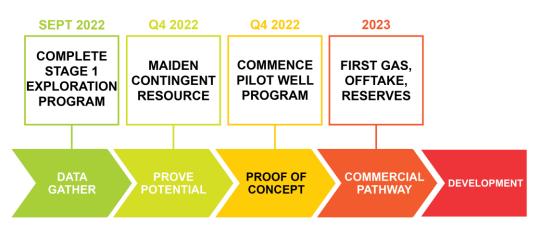


^{*}Shell's LNG Outlook 2020

KEY DELIVERABLES



- Low exploration costs that deliver high value outcomes
- Advanced nature of project and successful exploration allows for advancing project quickly
- Fast track to early commercialisation

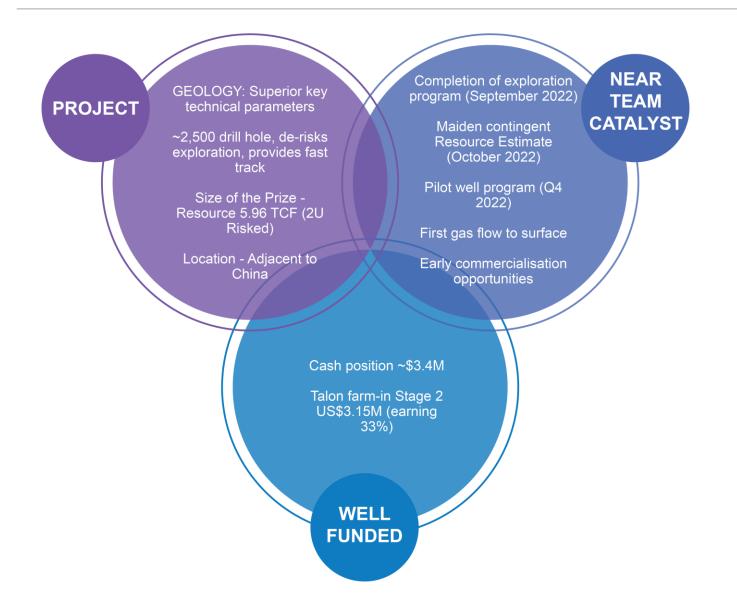


	2022			2023				
ACTIVITY	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Environmental Impact Approval		 	 			 	 	
Exploration Drilling			 			 	 	
Desorption Testing						 	 	
Maiden Contingent Resource		 				 	 	
Pilot Well Program		 	 				 	
Reserve and Feasibility Studies		 	 					
2023 Exploration Program		 						
Production Well Program		 	 			 	F	
Exploitation License		 	 			 		
First Gas Plant		 	 			 	 	



TMK INVESTMENT OPPORTUNITY





It is a truly exciting time in the exploration and evaluation phase of the Gurvantes CSG Project, with the drilling program delivering what we believe is a world class CSG project right next door the largest growing energy market in the world, China.

CORPORATE SNAPSHOT



MANAGEMENT

Brendan Stats – Chief Executive Officer

Ganzo Vanchig – Chief Operating Officer (Mongolia based)

Dougal Ferguson – Chief Commercial Officer

Tsetsen Zantav – Advisor to the Board (Mongolia based)

BOARD

Brett Lawrence – Non Executive Director

Stuart Baker – Non Executive Director

Gema Gerelsaikhan – Non Executive Director

Tim Wise – Non Executive Director

Ordinary Shares	~3.52 Billion
Shareholders	~1,000
12 Month Price Range	\$0.007 to \$0.019
Market Capitalisation (at 1.1c)	\$38.7M
Average Daily Liquidity (6 mths)	~4 Million
Cash on Hand	\$3.4M
Debt	Nil

TMK Share Price and Volume – 2022 Year to Date





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