

DISCOVER TMK ENERGY LIMITED

Developing the South Gobi's Giant Natural Gas Resources



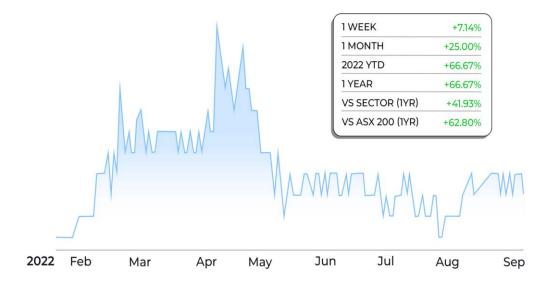




September 2022

ABOUT TMK ENERGY LIMITED

Telmen owns the Gurvantes XXXV Project that is an exploration project for Coal Seam Gas ('CSG') in Gurvantes and Noyon, Umnugobi, Mongolia, and the Napoleon Project in Perth, Australia. We are working to intensify our exploration activities and commence our pilot project in Mongolia this year.



CORPORATE SUMMARY					
Company Name:	TMK Energy Limited(ASX:TMK)				
Ordinary Shares:	3.5B				
Market Cap(at 1.4c)	\$49M				
CEO	Brendan Stats				



GURCANTES-XXXV PROJECT



PROJECT SUMMARY

Project: Gurvantes - XXXV

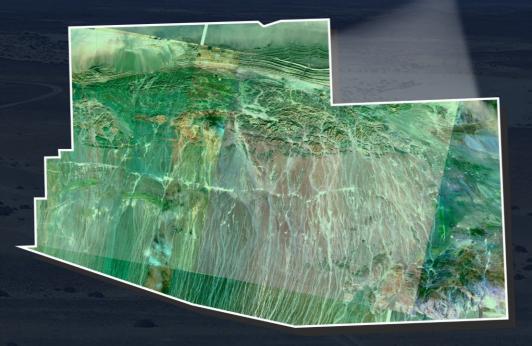
Location: South Gobi Basin, Mongolia

Tenure: PSC, Exploration License

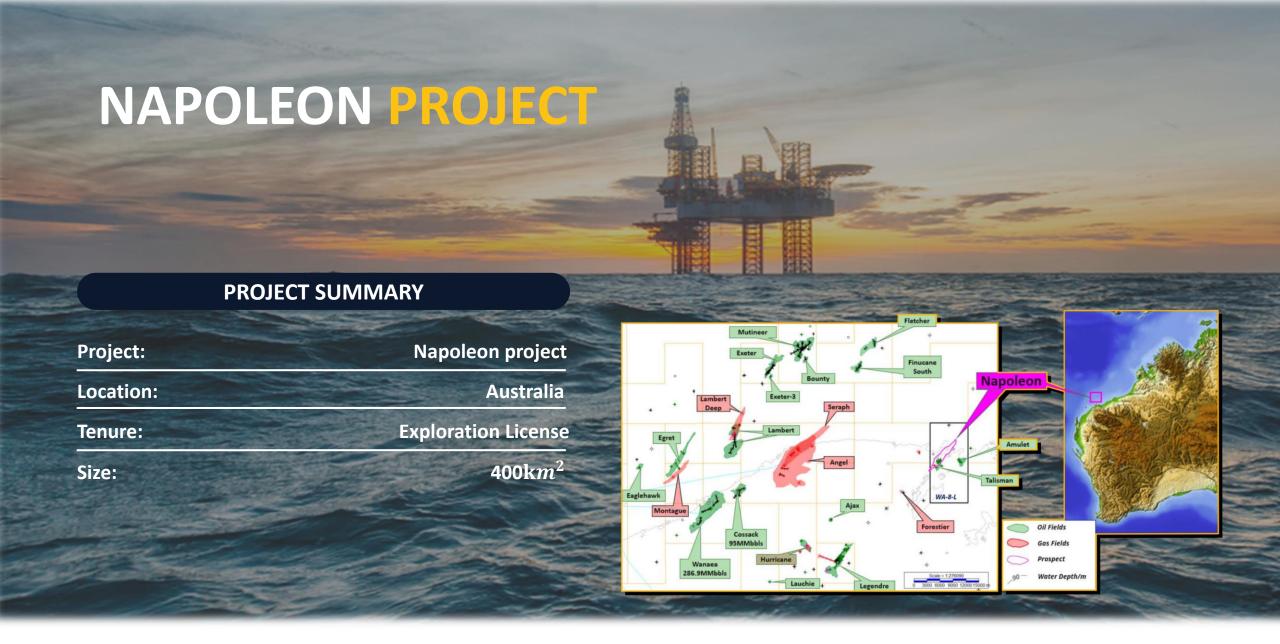
Tenement Size: $8400 \kappa m^2$

*Please refer to Slide 6 for the Cautionary Statement and other information relevant to the resource estimations.

5.96 TCF (2U) Coal Seam Gas*

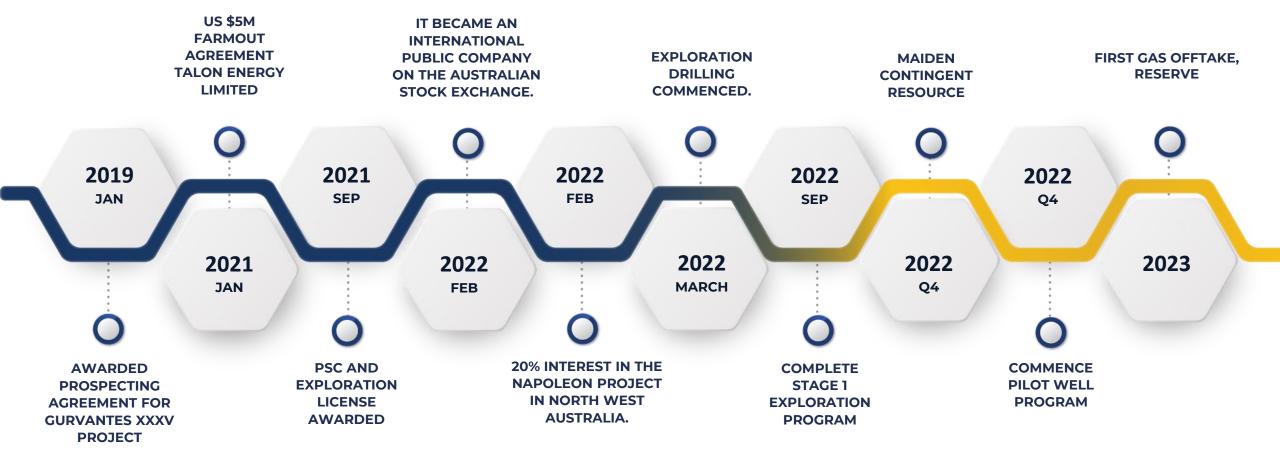


Resource:





COMPANY MILESTONES





EXPLORATION RESULTS – 100% SUCCESS

- ► Successful exploration results due to targeted drilling ► Mongolian Australian expertise combining skillsets based on extensive pre-existing drill data.
- ► NSAI certified Prospective Resource (2U best case) of ► Maiden exploration drilling program due to be 5.96TCF.
- ► The project area is 20 km away from SHIVEE KHUREN Port.

Gurvantes XXXV CSG Project – Gross (100%) Prospective Gas Resources (TCF)*

to undertake the exploration work.

completed shortly.

► Work program 100% funded by farm-in partner Talon

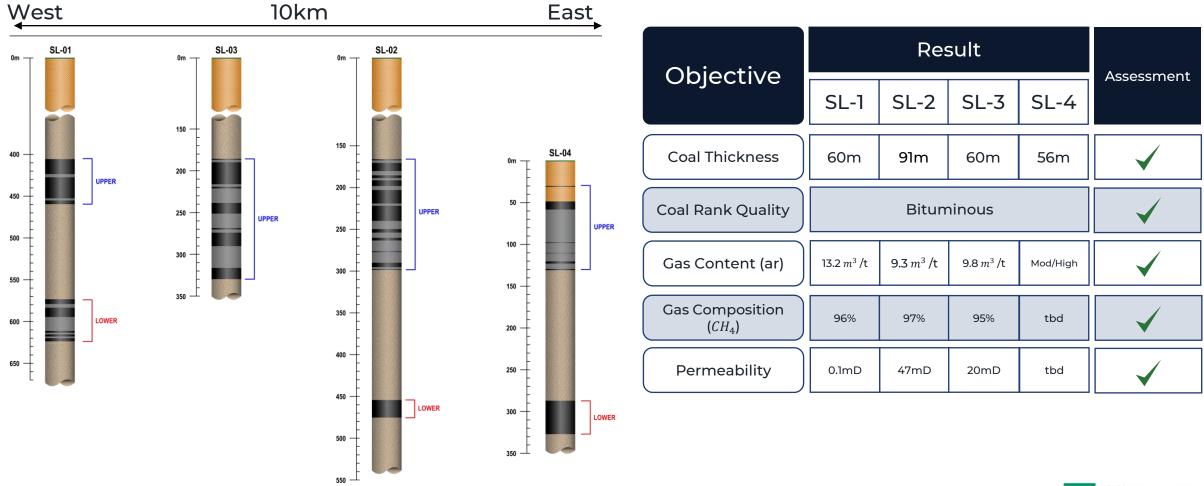
Energy.

Region	Unrisked Prospective Resource (TCF)			Risked Prospective Resource (TCF)			
	1U (Low)	2U (Best)	3U (High)	1U (Low)	2U (Best)	3U (High)	
Prospect Area	1.30	2.02	2.02	1.17	1.82	3.04	
Lead Area	6.89	17.94	17.94	1.95	4.14	8.21	
Total	8.19	19.96	19.96	3.12	5.96	11.25	



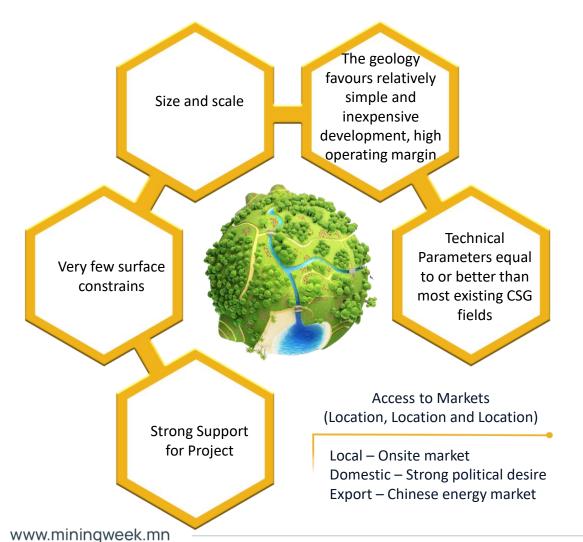
^{*}Cautionary Statement: The estimated quantities of petroleum that may be potentially recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation are required to determine the existence of a significant quantity of potentially moveable hydrocarbons. The resource estimate was compiled by Mr. John Hattner, an employee of Netherland, Sewell & Associates Inc, and who is a Qualified Petroleum Reserves and Resources Evaluator (QPRRE). The effective date of the resource estimate was 31 July 2021. Please refer to Section 3.2 (specifically page 15) of the Company's Notice of Meeting dated 12 January 2022 for more information on the Company's estimated economic interest in the overall potential resource.

EXPLORATION RESULTS – 100% SUCCESS





WORLD CLASS DISCOVERY



COUNTRY	BASIN	COAL RANK	COAL THICKNESS (M)	GAS CONTENT (M3/T AR)	PERMEABILITY (MD)	
uc	San Juan Basin	Sub/Bituminous	1 - 13 m	<3 - 25	<10 - 100mD	
US	Powder River Basin Su		1 - 75 m	0.1 - 4	1 - 1000mD	
CANADA	WCSB	Sub/Bituminous	1 - 4 m	0.8 - 2.3	3 - 5mD	
Bowen Basin		Bituminous	1 - 30 m	1 - 11	0.5 - 13.6mD	
AUSTRALIA	Surat Basin	Sub/Bituminous	3 - 4 m	1 - 8	0.07 - >500mD	
CHINA	Qinshui Basin	Anthracite	1 - 15 m	15 - 20	0.01 - 3mD	
CHINA	Ordos Basin	Bituminous	1 - 11 m	4 - 23	1 - 5mD	
MONGOLIA	Gurvantes-XXXV	Bituminous	60 - 91 m	9.3 - 13.2	0.04 - 47mD	



ENERGY STATUS OF MONGOLIA



Mongolia currently has no gas production.



Mining Projects account for 40% of Mongolia's energy consumption



Mongolia imported US\$49 million worth of natural gas products in 2019.



Huge growth potential for domestic consumption from local production.



The strong political desire to develop the natural gas industry to reduce Pollution and address energy security, reliability, and independence

Large Mining Projects Located in South Gobi Region

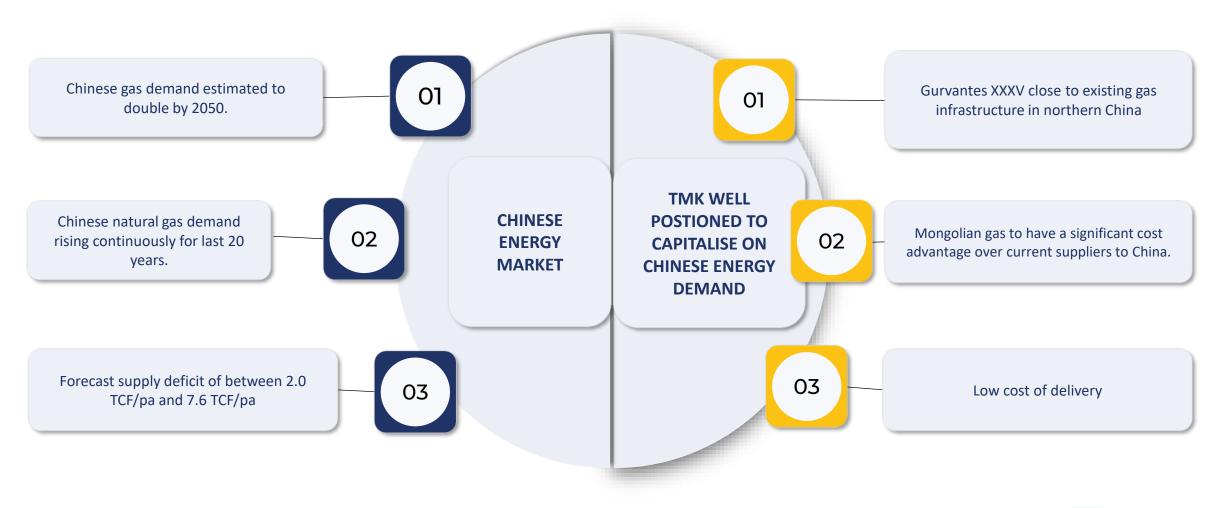
Oyu Tolgoi (Rio Tinto)

Tavan Tolgoi Coal Mines

Nariin Sukhait (60MW- 70MW forecast demand)



EXPORT GAS MARKETS





CORPORATE SNAPSHOT

- Low exploration costs that deliver high value outcomes.
- Advanced nature of project and successful exploration allows for advancing project quickly
- Fast track to early commercialisation



	2022			2023				
ACTIVITY	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
ENVIRONMENTAL IMPACT APPROVA	♦ ♦							
EXPLORATION DRILLING								
DESORPTION TESTING		()	(I)					
MAIDEN CONTINGENT RESOURCE								
PILOT WELL PROGRAM				À	Å	À		
RESERVE AND FEASIBILITY STUDIES							1	
2023 EXPLORATION PROGRAM								
PRODUCTION WELL PROGRAM							I	₽
EXPLOITATION LICENSE							6 6	
FIRST GAS PLAN								<u>6</u>





DISCLAIMER

This presentation has been prepared by TMK Energy Limited ('TMK' or the 'Company'), based on information available as at the date of this presentation. The information in this presentation is provided in summary form and does not contain all information necessary to make an investment decision.

The information contained in this presentation is not investment or financial product advice and is not intended to be used for the basis of making an investment decision. The Company strongly suggests that investors obtain their own advice before making any investment decision.

The Company has prepared this document based on information available to it at the time of preparation. No representation or warranty, express or implied, is made as to the fairness, accuracy or completeness of the information, opinions and conclusions contained in this presentation.

To the maximum extent permitted by law, the Company, its related bodies corporate (as that term is defined in the Corporations Act) and the officers, directors, employees, advisers and agents of those entities do not accept any responsibility or liability including, without limitation, any liability arising from fault or negligence on the part of any person, for any loss arising from the use of the presentation or its contents or otherwise arising in connection with it.





THANK YOU!











