



FY23 Results

22 August 2023

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\$ refers to Australian Dollars.





FY23 Overview

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FY23 | Strong performance delivers record financial results

REVENUE

\$2.9B

▲ 18% on FY22

Record revenue supported by progressive ramp-up of growth projects **EBITDA**

\$553IVI

▲ 30% on FY22

Record EBITDA

FREE CASH²

\$271M

▲ \$102m on FY22

Significant free cash on stronger business performance and continued delivery of strategic objectives

EBIT(A)

\$264IVI

▲ 50% on FY22

Record EBIT(A) on strong operational performance which delivered strong underlying EBIT(A)

EBIT(A) Margin

9.2%

▲ 27% on FY22

Margin growth as operating and commercial conditions improve

 $NPAT(A)^1$

\$132IVI

▲ 58% on FY22

Record NPAT(A) in-line with improved business performance

LEVERAGE³

0.9x

▼ 30% on FY22

Outperformed expectations on strong EBITDA and due to timing of capital expenditure

ROACE⁴

21.1%

▲ 39% on FY22

Stronger underlying EBIT(A), partially offset by increased working capital

Note: EBITDA, EBIT(A) and NPAT(A) are underlying and EBIT(A) and NPAT(A) are before amortisation of Customer Related Intangibles.

¹⁾ NPAT(A) is 100% Perenti share and before non-controlling / minority interests.

²⁾ Free cash is defined as Net Cash inflow from operating activities after stay in business capital expenditure and after proceeds from routine sale of assets.

³⁾ Net Leverage is defined as Net Debt / LTM underlying EBITDA.



FY23 | Business overview

Our People

- We acknowledge the tragic loss of Trevor Davis and Dylan Langridge at Dugald River. We continue to strive to improve safety performance across the business and combined with the work of the Safety Transformation Taskforce, we seek to eliminate fatalities.
- A FY23 workforce of ~9,000 employees, with 412 Australian based apprentices and trainees, comprising 5% of our total workforce. In FY23 our apprentices were up 20% on FY22.
- During FY23, 60 senior leaders completed the Leading@Perenti leadership program and Perenti and introduced an awareness campaign to educate employees about harmful behaviours as well as developed a comprehensive roadmap that sets a multi-year plan to create a diverse and inclusive workplace.

Delivered on Commitments

- Completed value accretive capital management activities, including buybacks of both shares and bonds.
- Strong operational and financial performance by capitalising on improved commercial conditions, easing macro-economic conditions and growth projects.
- Delivered record revenue, earnings and profit. Outlined a positive outlook for earnings growth into FY24.

Key Highlights

- Progressed the evolution of the idoba product and service offering, trialling key technology products including Mine Performance Navigator within our Contract Mining Division. During FY23 Sumitomo Corporation acquired a 10% minority interest in idoba.
- Outlined our sustainability imperatives and priorities and announced 10% to 20% of free cash flow will be allocated towards funding Future Focused Initiatives.
- Announced the partnership between Perenti and ABB for the electrification of mines, with Perenti and ABB awarded the electrification study of the Cosmos underground mine for IGO.



FY23 | Sustainability embedded into everything we do



OUR PURPOSE

To create enduring value and certainty

OUR SUSTAINABILITY IMPERATIVES





Valuing the environment and enabling the energy transition



Acting ethically & responsibly









OUR SUSTAINABILITY PRIORITIES

Preventing adverse life changing events

Creating safe and respectful workplaces **Achieving gender** balance

Partnering with our communities

Accelerating decarbonisation

OUR SUSTAINABILITY TARGETS

LIFE CHANGING EVENTS

of our people feel their teams are psychologically safe by 2025

female Executive and Board representation by 2030

female representation across our global workforce by 2033

of our senior leaders are female by 2033

scope 1 and 2 greenhouse gas emissions, from a 2022 baseline

REDUCTION

absolute reduction of scope 1 and 2 emissions by the end of 2026, from a 2022 baseline

SUSTAINABILITY EMBEDDED IN EVERYTHING WE DO





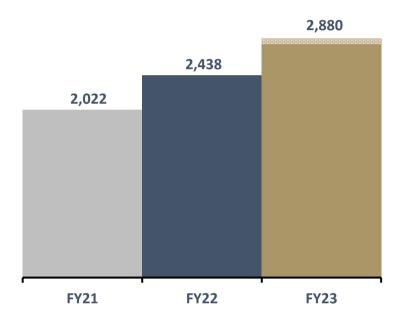
FY23 Business Performance



Group performance – record revenue and underlying earnings



\$2,880**M** ▲18% YoY



EBITDA¹ \$553M ▲30% YoY



$EBIT(A)^1$ \$264M **A** 50% YoY



ROACE1 **21.1% A**39% YoY



FY23 EBIT(A) call-outs

- Throughout FY23, macro-economic, operational and commercial conditions continued to ease ahead of expectations.
- Favourable movements in the USD:AUD exchange rate.
- 1H23 retrospective rate adjustment of \$11.3m at Iduapriem cascades across revenue to earnings. Normalised 2H23 delivered step up across revenue, EBITDA, EBIT and ROACE.

Iduapriem adjustment occurred in 1H23. When normalising the FY23 impact of the Iudapriem rate adjustment, revenue, EBITDA and EBIT(A) are reduced by \$11.3m in both 1H23 and in FY23. EBIT(A) margin and ROACE both reduced accordingly.



Contract Mining: Underground mining - record performance





- Revenue 16% stronger than FY22 with improved operational performance across all projects, slightly offset with Dugald River exit.
- Top 10 projects delivered ~15% more revenue in FY23 compared to FY22.
- Zone 5 in Botswana remains the largest underground project in FY23 and forecast to remain so in FY24.
- FY24 revenue forecast to remain in-line with FY23.

EBIT(A) \$257IVI ▲ 39% YoY



- FY23 EBIT(A) up 39% on FY22 on improved rates and increased earnings contribution from growth projects.
- Australian EBIT(A) significantly improved as labour related productivity rates improved and as rise and fall provisions more accurately reflect costs.

EBIT(A) Margin 12.7% A 20% YOY



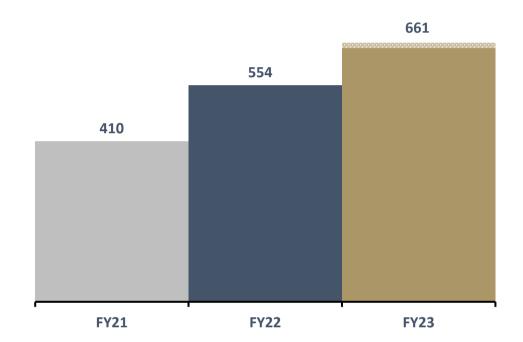
- FY23 margin improvement was primarily related to the accelerated improvement in the labour market, improved commercial conditions and as rise and fall mechanisms continued to more accurately reflect costs, delivering EBIT(A) growth proportionately higher than revenue growth.
- EBIT(A) margins of ~12% remains appropriate for current portfolio of projects.

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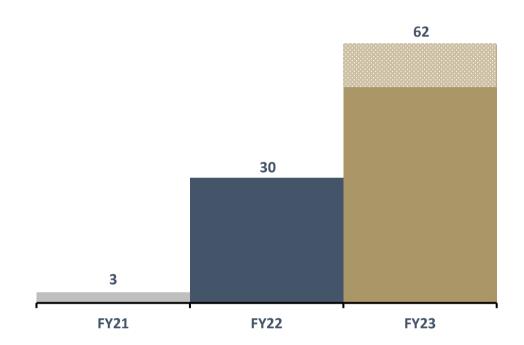
Contract Mining: Surface mining – Another year of growth

REVENUE ¹ **\$661M** ▲ 19% YoY



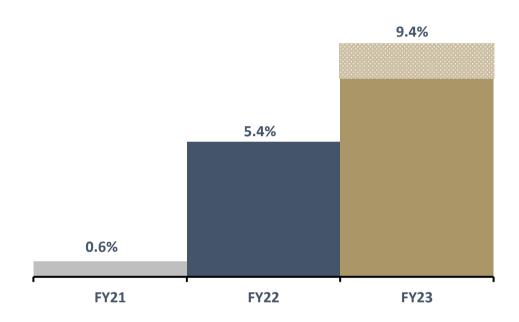
- Significant improvement across all AMS projects underpinned 68% increase in AMS revenue.
- 1H23 performance includes \$11.3m related to a retrospective rate adjustment at Iduapriem.
- As forecast, improved commercial and operating conditions across all AMS projects underpinned.





- FY23 earnings more than doubled compared to FY22 due to investment in growth projects and with improved commercial conditions.
- Forecast FY24 earnings and revenue slightly up on FY23.

EBIT(A) Margin¹ 9.4% A 73% YoY



- FY24 expected margin to improve as Iduapriem and Motheo earnings improve relative to revenue growth.
- Long-term EBIT(A) margins of ~10% are appropriate for the current suite of contracts.



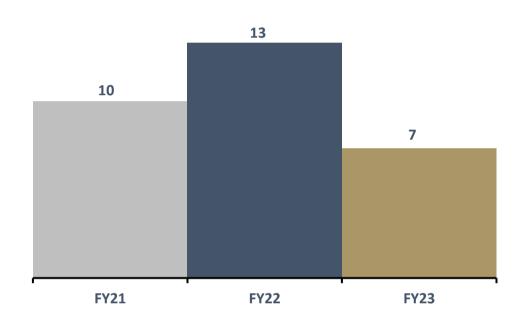
Mining Services and idoba – Investing for our future

REVENUE \$198M ▲ 35% YoY



- BTP revenue increased YoY on continued strong demand for BTP services and equipment.
- Supply Direct revenue in FY23 significantly improved on strong demand for supply chain solutions in Southern Africa.
- idoba revenue trended upwards with strong market demand for idoba service offerings and given the integration of Atomorphis and Orelogy.





- Supply Direct improved operational performance due to stronger demand post COVID-19 and given global supply chain constraints.
- BTP earnings up on FY22 on improved fleet utilisation and stronger parts sales, partially offset by the impact of the organisational redesign.
- Investment in idoba product development impacted mining services earnings performance.

EBIT(A) Margin 3.7% ▼59% YoY

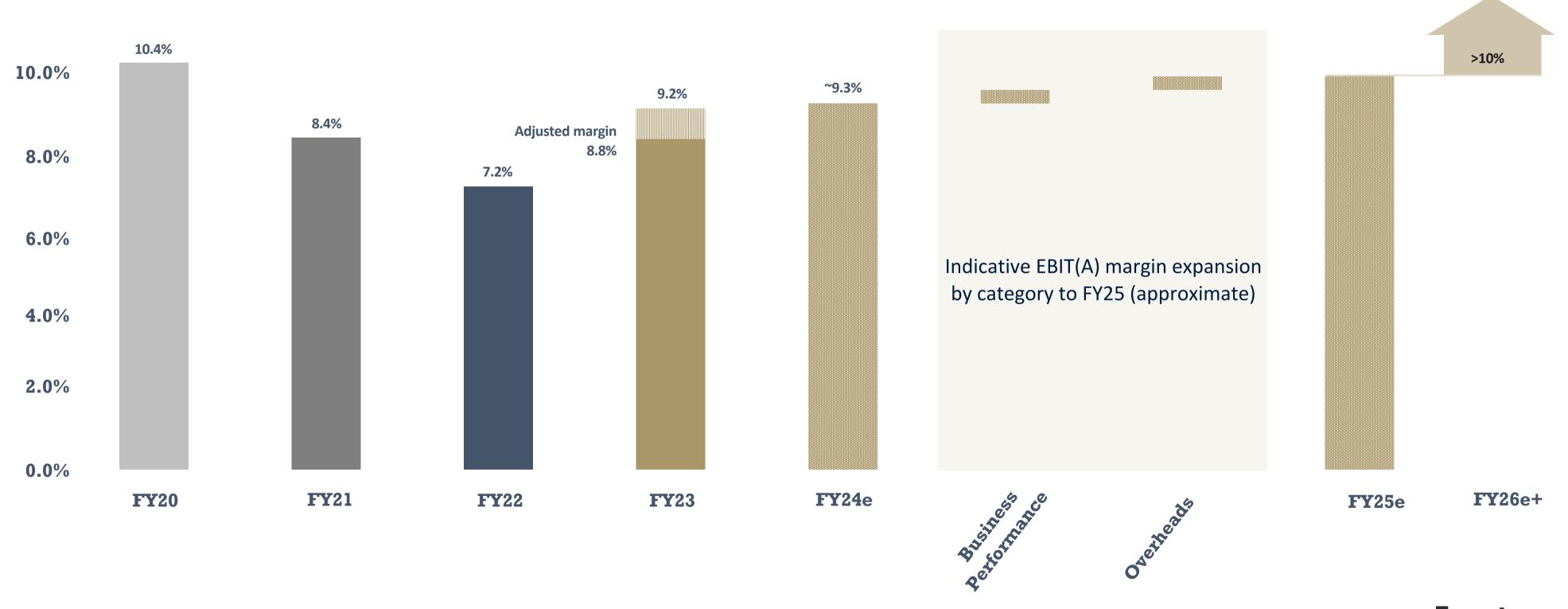


- BTP FY23 underlying margin performance remained in-line with FY22 with improved fleet utilisation and contract terms offset by labour constraints and general inflationary cost pressures.
- FY24 BTP performance expected to improve with further improvements to fleet utilisation.
- Excluding idoba, forecast FY24 Mining Services EBIT(A) margin is +10%.



Perenti EBIT(A) margin expansion to FY25

Perenti continuing to deliver improved performance with the acquisition of DDH1 offering further upside







FY23 Financials

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Underlying profit and loss

\$M ¹	FY22	FY23	Change
Revenue	2,437.7	2,880.1	▲ 18.2 %
EBITDA	426.4	552.6	▲ 29.6 %
EBITDA margin	17.5%	19.2%	▲9.7%
EBIT (before amortisation)	176.3	264.1	▲ 49.8%
EBIT (before amortisation) margin	7.2%	9.2%	▲ 26.7%
PBT (before amortisation)	121.6	201.7	▲ 65.9%
PBT (before amortisation) margin	5.0%	7.0%	▲ 40.4%
NPAT (before amortization)	83.6	131.8	▲ 57.7%
NPAT (before amortisation) margin	3.4%	4.6%	▲ 29.4%

- Delivered record revenue, record EBITDA, record EBIT(A), and record NPAT(A).
- In-line with revised FY23 guidance, revenue was \$2.9 billion, up 18% as growth projects progressed through their respective ramp-up phases combined with improved commercial and operational conditions.
- EBITDA was up ~30% YoY and EBIT(A) up ~50% due to previously announced improved commercial and operating conditions, as rise and fall provisions more accurately reflected costs and as growth projects contribute improved earnings.
- Underlying NPAT(A) up ~58% on stronger overall business performance.
- During FY23, Perenti had forecast an effective tax rate of ~36%, however due to the implementation of business optimisation strategies, delivered an effective underlying tax rate of 34.6%.



Reconciliation of underlying to statutory

\$M	REVENUE	EBITDA	EBIT	NPAT			
Underlying results	2,880.1	552.6	264.1	131.8			
Margin (%)	-	19.2%	9.2%	4.6%			
Add non-recurring items below	Add non-recurring items below						
Transaction, restructuring and other one-off costs	-	(2.3)	(2.3)	(2.3)			
Non-cash impairment related to the sale of non-core power generation assets in Senegal ("PSA")	-	(4.7)	(4.7)	(4.7)			
Net foreign exchange loss	-	(0.8)	(0.8)	(0.8)			
Net gain on re-purchases of US144a notes	-	-	-	1.5			
Net tax effect	-	-	-	6.2			
Statutory Results before amortisation add back	2,880.1	544.8	256.3	131.7			
Non-cash amortisation of customer related intangibles	-	-	(29.1)	(29.1)			
Statutory Results	2,880.1	544.8	227.1	102.6			



Cash flow and cash conversion

\$M	FY22	FY23	Change
Operating cash flows (before interest and tax)	458.9	522.7	▲ 13.9%
Operating cash conversion ¹	108%	95%	▼12.1%
Net interest paid	(49.5)	(59.6)	▲ 20.4%
Taxation paid	(68.1)	(64.9)	▼ 4.7%
SIB capital after proceeds from sale of plant & equipment ²	(172.4)	(127.5)	▼26.0%
Operating cash flows	168.9	270.7	▲\$101.8m
Growth capital	(268.8)	(153.4)	▼42.9%
Net cash inflow from the sale / acquisition of business, assets and investments ³	128.8	-	▼\$128.8m
Cash flow excl financing activities & shareholder returns	28.9	117.3	▲ \$88.4m
Debt (repayment) / drawdown	66.6	(121.7)	▲\$188.3m
Payments for borrowing cost	(0.1)	(4.6)	▲ \$4.5m
Net payments for bonds and shares bought back	-	(46.3)	▲\$46.3m
Dividends	(14.1)	-	▲\$14.1m
Other movements	(3.0)	5.0	▲\$8.0m
Net cash flow	78.3	(50.3)	▼\$128.6m

- Net interest paid was up 20% due to:
 - USD/AUD exchange rate fluctuations which impact on both RCF and US144a notes;
 - The variable nature of the interest rate associated with the RCF.
- Cash tax was lower primarily due to the pre-payment of tax at the end of FY22 and the implementation of tax optimisation strategies.
- Net capital expenditure of \$280.8m includes:
 - Stay in business capital of \$220.6m;
 - Growth capital of \$153.4m;
 - Partially offset by \$93.1m related to the sale of plant, equipment and assets.
- During the period, repaid \$121.7m related to leases and the drawdown of the RCF.
- Net payments for bonds and share buy-backs include \$24.9m related to bond buy-back activities and \$21.4m related to share buy-back activities.
- Other movements relate primarily to Sumitomo's equity contribution for idoba.
- No dividends were declared for FY23.

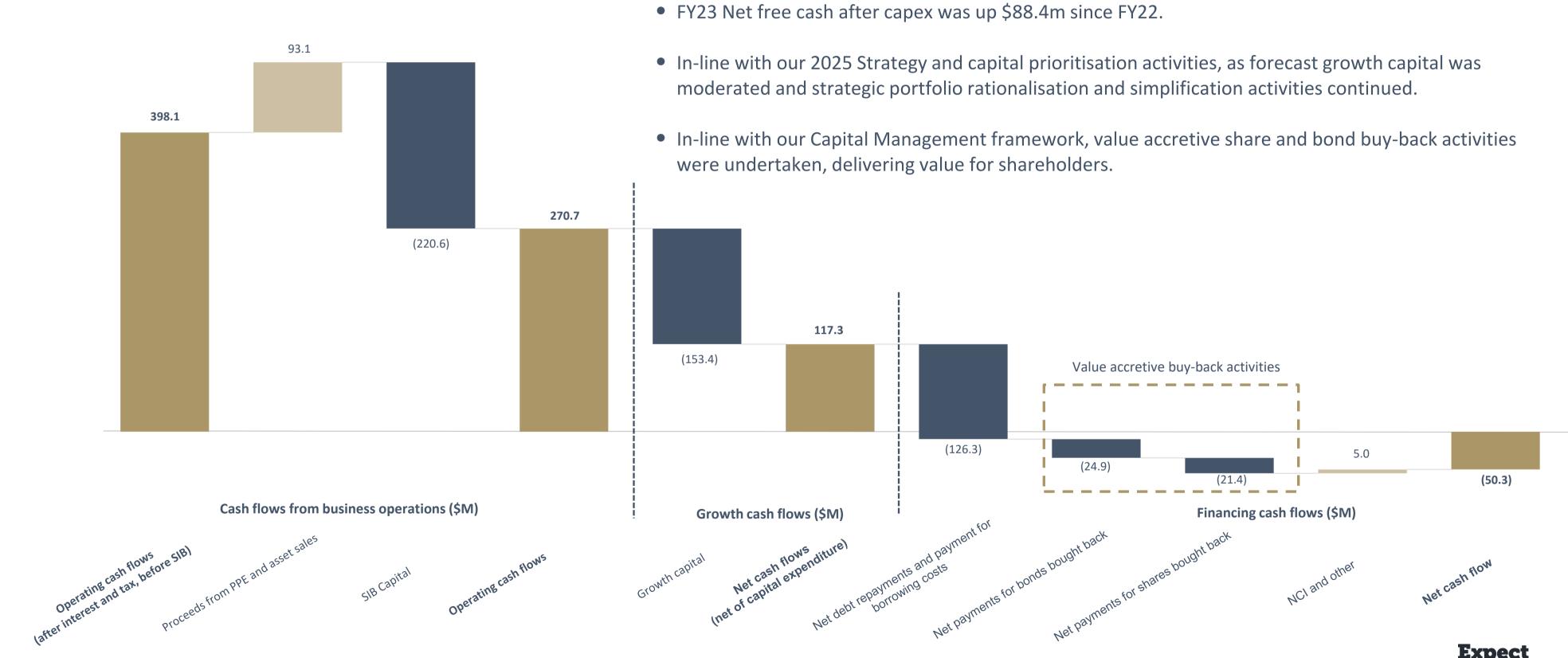


Operating cash conversion is calculated as operating cash flows before interest and tax divided by underlying EBITDA.

FY23 includes \$76.7m related to the routine sale of businesses and assets. \$16.3m is related to the sale of non-core assets in Mali and non-core power generation infrastructure and assets in Senegal



Cash flow waterfall



• FY23 operating free cash flow increased by \$101.8m since FY22.



Liquidity and capital management

GROUP DEBT (\$M) FY22	FY23
US guaranteed senior notes (A\$) 651.7	649.7
Revolving credit facilities 198.8	113.0
Asset finance and other funding 51.3	43.6
Total borrowings and lease liabilities 901.9	806.4
Cash and cash equivalents (348.5)	(307.4)
Net Debt 553.3	499.0
Gearing ratio ¹ 29.5%	25.9%
Net Leverage ratio 1.3x	0.9x

- Significant improvement to the Perenti Balance Sheet, with gearing at 25.9% and the lowest since the acquisition of Barminco in 2019.
- Leverage was significantly ahead of forecasts at 0.9x on strong EBITDA but also in-part related to timing of capital expenditures.
- Movement in the US guaranteed senior notes (High Yield Bonds) is directly related to strengthening of the USD: AUD exchange rate, partially offset by bond buy-back activities.
- Liquidity was \$607.7m, comprising of undrawn revolving credit facilities of \$300.3m² and cash of \$307.4m.

Notes

^{1.} Gearing ratio is defined as Net Debt / Net Debt plus Shareholders Equity

^{2.} Undrawn revolving credit facilities include drawn Bank Guarantees of \$6.7m.





Perenti to combine with DDH1



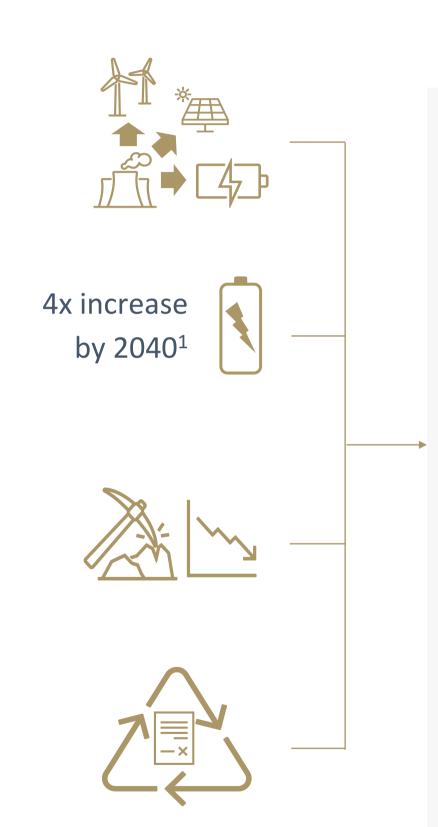
We are strategically positioning our business for long-term trends

Decarbonisation, energy transition and autonomy

Demand for critical minerals

Declining grades, deeper deposits & increasing geological complexity

Focus on sustainable sourcing





Global mining contractor with market leading capabilities in underground mining





Tier 1 global drilling provider known for its specialisation in deep and directional drilling

~11,000

Employees

>\$3.4b

Revenue²

#]

ASX-listed contract mining services company³

Notes

International Energy Agency (The Role of Critical Minerals in Clean Energy Transitions). Global demand for minerals used in clean energy technologies (electricity networks, EVs and battery storage, wind, solar PV, and other low-carbon power generation). Pro-forma FY23e Revenue; based on mid-point of guidance.

Pro-forma FY23e Revenue; based on mid-point of guidance.
 Largest ASX-listed contract mining services company by Revenue and EBITDA (broker consensus FY23e).



Compelling strategic rationale

Enhances Perenti's position as the leading ASX-listed contract mining services company

DDH1 is a leading global drilling provider with differential capabilities	 Complete range of underground and surface drilling services, including specialisation in deep and directional drilling that underpins a profitable and consistently high cash generating business with strong operating ROIC 	Tier l global drilling provider	
Highly synergistic and accretive to all shareholders	 Meaningful synergies drive accretive outcomes shared by all shareholders 	Double digit EPS accretion ~\$22m post-tax synergies1	
Enhances scale	 Global leader in contract mining, mining services and drilling services 	Potential for ASX200 inclusion	
Improves Australian earnings and significantly improves free cash flow	 Significantly improves free cash flow generation Re-weights portfolio back to Australia 	~150% increase in free cash flow ¹ Combined 55% Australian exposure ²	
Delivery of FY25 targets	Improves margins and strengthens balance sheet	Revenue: \$3.45b Leverage: 0.9x EBIT(A) margin: 10% ROACE: 21%	

^{1.} Subject to transaction completion and finalistaion of FY24 budgets, Based on FY24e post-tax synergies (including full run-rate operating synergies).



Compelling pro-forma financial profile | Continued improvement

	FY23A Perenti	FY23E DDH1	FY23PF Perenti + DDH1 ³
Revenue ¹	\$2.9b	\$0.55b	\$3.45b
EBIT(A) margin ¹	9.2%	~13%	~10%
Leverage	0.9x	~0.2x	<0.9x
Effective tax rate	34.6%	30%	31%
Australian earnings ²	48%	91%	55%

Other key value propositions

- Realisation of operational and listing cost synergies³
- Accelerates utilisation of Perenti tax losses
- Enhances generation of franking credits
- Expected further material leverage reduction in FY24
- Potential to reinstate dividends in line with Perenti's capital management policy

Notes: Based on company guidance. Where not applicable, based on company's expectations on June year end balance / results

^{1.} Based on mid-point of guidance. DDH1 provide guidance at EBITDA level. DDH1 EBIT(A) based on management best estimates for FY23 depreciation expense.

Based on FY23 Revenue.

^{3.} Pro-forma metrics shown pre-synergies except for effective tax rate which is inclusive of tax synergy due to Perenti's Australian tax group net operating loss offset.



Compelling logic that is highly synergistic and value accretive

- ✓ High degree of strategic alignment that bolsters Perenti's underground service offerings
- ✓ ~150% uplift in free cash flow ¹
- Double digit EPS accretion ²
- ✓ Pro-forma leverage of <0.9x with clear path to further deleveraging in FY24
- ✓ Material increase in tax effective Australian earnings
- ✓ Increased scale with potential for ASX200 inclusion

- ✓ Scenario analysis supports valuation and value accretion under a wide range of outcomes
- ✓ Conducted significant due diligence evaluation including wide stakeholder engagement
- ✓ Acquisition and integration has been set up for success
- ✓ The combined entity is forecast to create meaningful shareholder value across the short, medium and longer-term





FY24 and Outlook to FY25



FY24 | Guidance

TARGETING No life changing events

REVENUE \$2.8B to \$3.0B

EBIT(A)¹ \$260M to \$275M

LEVERAGE 0.8x to 0.9x

CAPEX² ~\$330**M**

HOW WE WILL DELIVER

- Meaningfully progress our sustainability priorities.
- Extend key contracts and secure new projects in target jurisdictions.
- Capitalise on the continuation of positive momentum and strong project performance.
- Selective and disciplined allocation of growth capital aligned with our strategy.
- Continue to develop, trial and commercialise digital products.
- Continue recycling capital from West Africa.
- Optimise our corporate structure to reduce cashflow 'leakage'.
- Continue to evaluate returns to shareholders, strategic M&A and other capital alternatives.

^{1.} EBIT(A) is before Future Facing Investment which is 10% to 20% of forecast free cash flow (net of interest, tax, and Stay in Business capital but before Growth capital).

^{2.} Capex is defined as Net Capex which is stay in business capital plus growth capital, net of the proceeds from divestments associated with disposal of fleet and assets.



Significant work to date with further valuation upside

Value creation to date Sustainability value creation Delivered record revenue, earnings and profit, with significant YoY margin improvement **Upside from** idoba valuation Announced the value accretive acquisition of DDH1 **Further growth** Organic and Divested non-core businesses and assets inorganic (M&A) **FY24 Enterprise Value** Delivery of EBIT(A) growth Recycled cash from high-risk jurisdictions Inorganic growth DDH1 Bought back bonds and shares **RECORD** FY23 FY23 performance Further catalysts to drive valuation upside



Thank you

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Expect More Perenti is a diversified mining services group with interests in contract mining, mining support services and future technology solutions. The Group was founded in Kalgoorlie in 1987 and is today one of the world's largest mining services companies providing surface and underground mining at scale, technology solutions and mining support services. Headquartered in Perth, Australia, and operating across four continents with a workforce of 9,000 employees, our focus is to create enduring value and certainty for our investors, clients, employees and the communities in which we operate.

SUSTAINABILITY EMBEDDED IN EVERYTHING WE DO



APPENDIX: Underlying financials

Group (\$M)	FY22	FY23	Change (YoY)
Revenue	2,437.7	2,880.1	▲ 18.2%
EBITDA	426.4	552.6	▲ 29.6%
EBIT(A)	176.3	264.1	4 9.8%
NPAT(A)	83.6	131.8	▲ 57.7%
Cash Conversion	108%	95%	▼ 12.4%
Net Debt	553.3	499.0	▼ 9.8%
Leverage	1.3	0.9	▼ 29.7%
ROACE	15.2%	21.1%	▲ 38.8%
Underground (\$M)			
Revenue	1,737.2	2,020.9	▲ 16.3%
EBITDA	347.6	418.4	▲ 20.4%
EBIT(A)	184.6	256.7	▲ 39.0%
EBIT(A) Margin	10.6%	12.7%	▲ 19.5%
Surface (\$M)			
Revenue	553.6	661.0	▲ 19.4%
EBITDA	95.6	154.0	▲ 61.1%
EBIT(A)	30.2	62.2	▲ 106%
EBIT(A) Margin	5.4%	9.4%	▲ 72.7%
Mining Services (\$M)			
Revenue	146.8	198.3	▲ 35.1%
EBITDA	31.5	35.8	▲ 13.7%
EBIT(A)	13.2	7.3	▼ 44.8%
EBIT(A) Margin	9.0%	3.7%	▼ 59.1%



Mining

APPENDIX: FY23 revenue breakdown

	Revenue by Project (%)	Group	Underground	Surface	Mining Services*
	Top Project	6.2%	8.8%	22.0%	72.3%
	Top 2 – 10 projects	41.4%	54.5%	63.4%	12.7%
	Top 11-20 projects	26.4%	29.6%	9.4%	10.1%
	All others	25.9%	7.2%	5.2%	4.7
	Revenue by Country (%)				
	Australia	47.7%	49.8%	30.7%	82.6%
	West Africa	32.1%	28.3%	52.1%	4.7%
	Botswana	10.5%	16.3%	17.2%	-
	Southern Africa	5.8%	5.5%	-	12.7%
	North America	3.9%	-	-	-
	Revenue by Commodity (%)				
	Gold	62.5%	67.4%	65.2%	-
	Nickel	11.6%	15.5%	3.0%	0.7%
i 	Copper	11.7%	11.1%	17.2%	-
Battery minerals exposure	Zinc	2.9%	4.2%	-	-
l	Manganese	0.3%	-	1.2%	0.3%
	Lithium	0.3%		1.2%	
	Iron ore	2.0%	-	5.0%	13.2%
	Mixed coal	2.8%	-	3.9%	30.5%

[•] Top project represents BTP, Top 2-10 projects represents Supply Direct, Top 11-20 projects represents idoba and all others represent Logistics Direct.

[•] Southern Africa includes Tanzania and South Africa, West Africa includes Ghana, Burkina Faso, Senegal and Mali.



APPENDIX: Our diversification | Revenue breakdown



Note:

[•] Top project represents BTP, Top 2-10 projects represents idoba, Top 11-20 projects represents Supply Direct and Logistics Direct, All others represents MinAnalytical and Well Control Systems.

[•] Southern Africa includes Tanzania and South Africa, West Africa includes Ghana, Burkina Faso, Senegal and Mali.



APPENDIX: WIH and Pipeline breakdown



TOTAL

5.3

14.4

Note: Work in Hand includes potential contract extensions related to current WIH. These extensions account for ~\$0.7B of WIH.

TOTAL

5.3

14.4

[•] Southern Africa WIH and Pipeline includes Tanzania, Namibia and South Africa, West Africa includes Ghana, Burkina Faso, Cote d'Ivoire and Senegal.