

27 October 2023

Companies Announcement Office
Via Electronic Lodgement

SEPTEMBER QUARTERLY ACTIVITIES REPORT

HIGHLIGHTS

UPDATED 'ROSS & KENDRICK' LIFE OF MINE PLAN

- Revised strategy completed for flagship Lance Projects, which will see production commence in late CY24, positioning Peninsula as a fully independent, end-to-end uranium producer
- Strategy delivers a robust and resilient project development plan for Ross & Kendrick, including an accelerated production ramp-up schedule
- Plan features a complete 5,000 GPM uranium ISR plant, producing up to 2 million pounds (Mlbs) p.a. of dry yellowcake (U₃O₈) product
- Sustainable monthly positive cash flow achieved during first full year of production (CY2025) with a payback period of 3.5 years from August 2025, LoM Ross & Kendrick Project Revenue of **US\$988m**, NPV₈ of **US\$116m** and IRR of **26.2%**
- Construction activities for expanded plant to commence in late 2023, following detailed engineering and procurement work
- A firm has been selected for and commenced the detailed engineering and procurement work
- Upfront capital, working capital and funding requirements have been fully assessed

DAGGER PROJECT

- Subsequent to the quarter end, Peninsula announced establishment of the Dagger Project, which expanded the Company's mineral rights and is located approximately 20km NE of the Lance Project's facilities
- Dagger boasts an Initial Mineral Resource Estimate of 6.9 million pounds U₃O₈ (Inferred) at an average grade of 1,037 ppm²
- A drilling program is planned for FY2024 to facilitate a potential Resource upgrade
- Both the Barber Resource Area at Lance and the Dagger Project provide Peninsula with exploration and development growth upside

CORPORATE

- BurnVoir Corporate Finance appointed as financial adviser to progress an optimal corporate funding strategy to arrange additional funding including debt, equity and inventory sales
- 2023 Sustainability Report released
- Cash balance of US\$12.5m and saleable inventory holding of 210,000lbs U₃O₈

Peninsula Energy Limited and its wholly owned subsidiary, Strata Energy Inc. (together "**Peninsula**" or the "**Company**") (ASX:PEN, OTCQB:PENMF) are pleased to announce the release of their September quarterly report.

LANCE PROJECTS, WYOMING

Updated Life of Mine plan

The Company released its revised production strategy and Life-of-Mine ("**LoM**") plan for the Ross and Kendrick production areas at Lance, which collectively boast a Resource base of 21.8Mlbs U₃O₈.

The LoM plan will see Peninsula commence operations at Lance in late 2024 and will develop the Company into a fully independent, end-to-end dry uranium yellowcake producer.

The LoM model includes a complete 5,000 GPM uranium In Situ Recovery (“ISR”) process plant, to produce up to 2.0Mlbs p.a. of dry yellowcake (U₃O₈) product.

Upfront capital, working capital and funding requirements have been fully assessed and construction activities for the expanded plant are scheduled to commence in late 2023, following final engineering and procurement work.

The LoM plan excluded the contiguous Barber Resource Area, setting the total cost of the plant against Ross & Kendrick production. The expanded plant functionality will be available to process future output from the 31.9Mlb U₃O₈ Resource base at Barber, highlighting the opportunity for significant future growth at the Lance Projects.

Key Operational and Financial Outcomes

The LoM plan delivered robust economic outcomes with the Project reaching positive cashflow within the first year of production, estimated at August 2025.

With an operating mine life of 10 years and an average production rate of 1.48Mlbs U₃O₈ per year, Ross & Kendrick production areas yield an NPV₈ of US\$116m (2023 real) and an IRR of 26%.

The determined average sales price of US\$67.07/lb U₃O₈ generates a LoM revenue of US\$988m. The all-in-sustaining cost (AISC) for the project is US\$42.46/lb and the fully loaded All in Cost (AIC) is US\$50.27/lb. Key operational and financial outcomes are highlighted in Table 1 and Table 2 respectively.

Key Ross & Kendrick Operational Outcomes	
LoM Model Uranium ISR Plant Flowrate Capacity	5,000 GPM
Dry Yellowcake (U ₃ O ₈) Production Capacity	Up to 2.0Mlbs p.a
CY2025 Projected Production Level	~1.1Mlbs
Steady state production rate	1.8Mlbs p.a.
Estimated Production Life	10 years
Estimated U ₃ O ₈ LoM Production	14.8Mlbs

Table 1: Key operational results from revised production plan

Key Ross & Kendrick Financial Outcomes		US\$
LoM CAPEX		285.8m
Remaining CAPEX to First Production ⁽¹⁾		53.4m
Ramp-up stage CAPEX (first production to 5,000 GPM flow)		17.4m
LoM Wellfield Replacement & Sustaining CAPEX		215.0m
LoM Project Revenue from Sale of Lance Production (real)		988m
Weighted Average Sales Price used in the LoM		67.07/lb
Average Price Received for Uncontracted Production		72.62/lb
LoM Operating Cashflow (before tax)		258.2m
NPV ₈		116.2m
IRR		26.2%
All in Sustaining Costs (AISC)		42.46/lb
All in Costs (AIC)		50.27/lb

1) Excludes sunk CAPEX spent between January and June 2023

Table 2: Key financial results from revised production and LoM plan

Production Profile

The LoM production profile developed for the Ross and Kendrick production areas was based on detailed mining, metallurgical and scheduling factors. The plan provides a faster ramp-up to substantial rates, through the availability of a complete 2.0Mlb p.a. production plant from commencement of production. Production (plant operations) is projected to start in December 2024 and a production output of ~1.1Mlbs is projected for CY2025.

Following a full ramp-up of operations, annual production rates range from 1.6Mlbs p.a. to 1.8Mlbs p.a. Over the effective 10-year Ross & Kendrick production life 14.8Mlbs U₃O₈ will be produced.

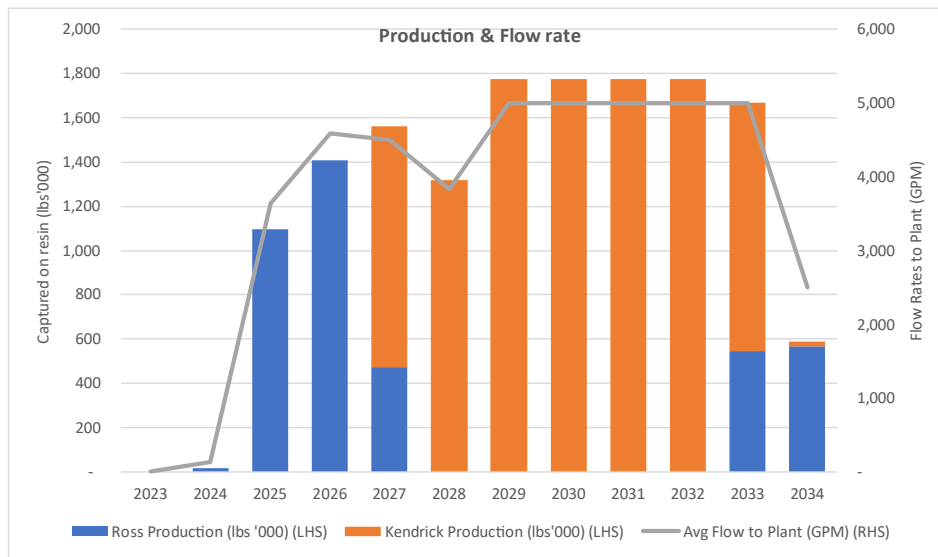


Figure 1: Life of Mine Production Profile

Capital Costs

Capital expenditure for completion of the low pH transition and process plant expansion by each major stage is outlined in Table 3. The overall contingency applied to capital expenditure is 5.5%.

Ross & Kendrick Project Level CAPEX Requirements	(US\$M)
LoM CAPEX	285.8
Remaining CAPEX to 1st Production	53.4
- Process Plant	19.3
- Wellfield	25.4
- General	5.1
- Contingency	3.6
Ramp-up Stage CAPEX (1st Production to flow capacity)	17.4
- Wellfield	15.9
- General	0.8
- Contingency	0.8
Future Wellfield Replacement & Sustaining CAPEX (including contingency)	215.0

Table 3: Project Level CAPEX Summary

Operating Costs

Operating costs were built from base principles, primarily using existing operating cost information and have an accuracy range of +/-5%. Cost components used in the 2022 Definitive Feasibility Study (“DFS”) were updated to reflect changes in costs in the period between preparation of the DFS and preparation of the revised LoM plan. An average cost contingency of 2.5% was applied to all operating costs. Refer Table 4 for the OPEX Summary.

OPEX (US\$M)	
C1 Direct Operating Cost (excluding Restoration)	320.2
Total OPEX (including Restoration)	346.8
OPEX Unit Cost (US\$/lb) ⁽¹⁾	
C1 Direct Operating Cost (excluding Restoration)	21.69
Total OPEX (including Restoration)	23.49

¹⁾ Excludes royalties and local taxes (severance, ad valorem and property taxes)

Table 4: OPEX Summary

Corporate Funding Requirements

Up to US\$95m in additional funding, inclusive of a discretionary cash buffer allowance of US\$12.5m, is required for the Company to reach sustainable positive monthly cash flows. The additional funding is not required as one lump sum amount and may be obtained progressively by the Company over a two-year time period. Refer Table 5 for the Corporate Funding Sources and Uses Analysis.

Sources (US\$M)	142.4
Cash Balance as of 30 September 2023	12.5
Net Uranium Sales	26.0
Sunk CAPEX/OPEX (July 2023 – September 2023)	8.9
Net additional Funding Needed	95.0
Uses (US\$M)	142.4
Pre-production CAPEX	53.4
Ramp-up CAPEX	17.4
Ramp-up OPEX	42.0
Working capital & escalation	19.8
Corporate Costs	9.7

Table 5: Corporate Funding Sources and Uses Analysis - (July 2023 through August 2025)

Sensitivity Analysis

A sensitivity analysis was completed to better appreciate the impact of OPEX, CAPEX and uncontracted uranium price on the revised LoM plan.

The results indicated that the project is least sensitive to CAPEX and that a 5% reduction in CAPEX would yield an increase of US\$10.1M in NPV₈. (Fig 2)

Sensitivity to a change in OPEX is marginally greater than sensitivity to CAPEX. A 5% reduction in OPEX would yield an increase of US\$12.4M in NPV₈. (Fig 3)

The revised LoM plan used an average sales price for production sold outside of existing contracts of US\$72.62/lb U₃O₈ (2023 real \$ basis), resulting in a weighted average price of US\$67.07/lb U₃O₈ over the LoM period when combined with existing contracts. Each US\$5/lb increase in the price received for uranium sold that is not currently under contract increases NPV₈ by US\$26m.(Fig 4)

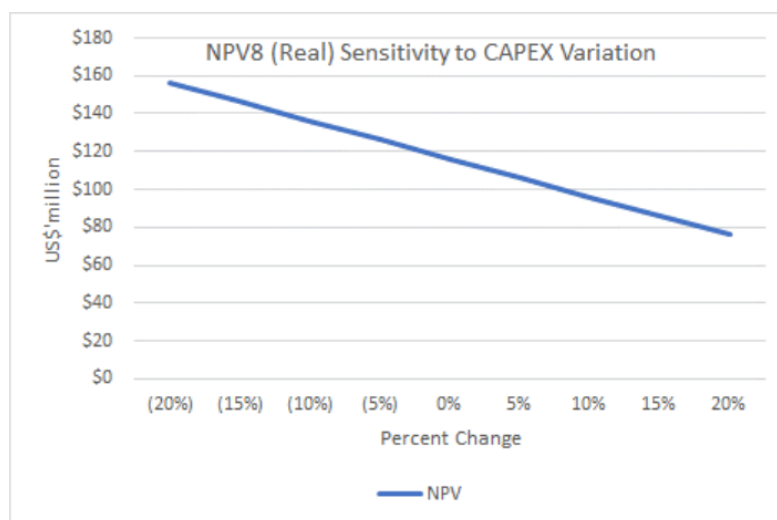


Figure 2: NPV Sensitivity to CAPEX

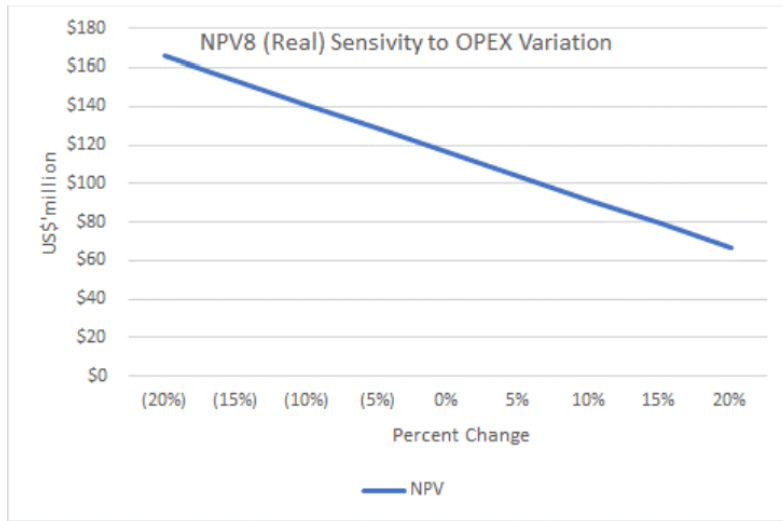


Figure 3: NPV Sensitivity to OPEX

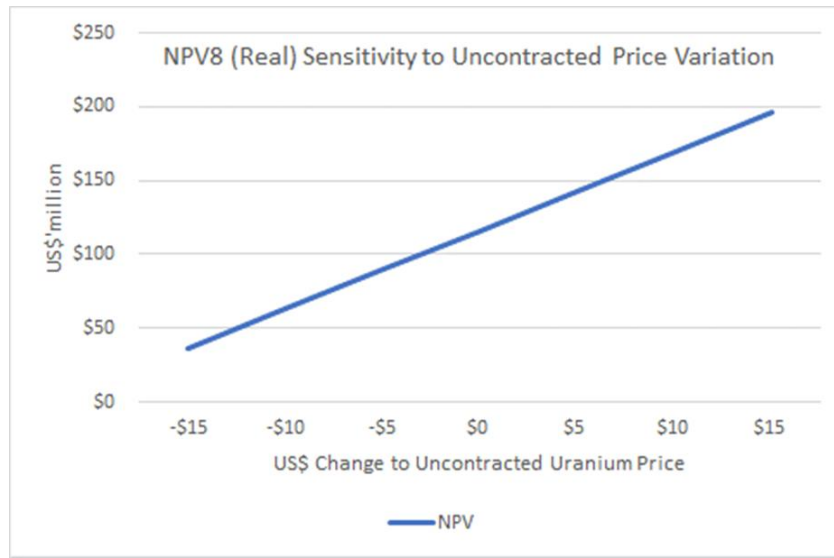


Figure 4: NPV Sensitivity to Uncontracted Price Variation

Refer to Appendix 1 of the ASX announcement released on 31 August 2023 titled “Lance Production to Restart in 2024 under Revised LOM Plan” for the material assumptions used in the estimation of the production targets and associated financial information relating to the updated Life of Mine plan.

Lance Project Construction Activities

Samuel Engineering, Inc., Greenwood Village Colorado, USA, has been contracted to complete detailed engineering and procurement work for the process plant expansion. The Company possesses initial process design and layout plans that were generated for the purpose of permitting and licensing. The complete plant design was included in the approved permitting and licensing documents, avoiding the need to undertake further licensing activities prior to initiating construction. Materials for the structure of the plant building expansion were ordered during the quarter.

Site construction to complete the low-pH transition capital project continued during the quarter. Contractors completed piping modifications within the Central Processing Plant, with large diameter intake and outflow piping now replaced with low-pH compatible materials. The internal and external piping of the ion exchange system was reconfigured for the low-pH application.

The second of two large volume sulphuric acid storage tanks was installed and plumbed during the quarter (see Figure 5).



Figure 5: Bulk sulphuric acid storage facilities at Lance

The high-capacity hydrogen peroxide storage tank was delivered in September and installed in early October.



Figure 6: Installed high-capacity hydrogen peroxide storage tank

During July 2023, a strong wind event, caused damage around the site requiring significant clean up and repairs to the plant roof and office building windows. No injuries were associated with the weather event.

Wellfield Development

During August, the Company achieved a significant milestone with the completion of the installation of the 58-well monitor network for Mine Unit 3 (“MU-3”), located within the Ross Production Area.

MU-3 will be the first production wellfield at Lance specifically designed for operations using the low-pH in-situ recovery method. The monitor well network surrounds the planned production well patterns and defines the areal extent of the unit. The Company is conducting hydrology and water quality testing to complete the baseline data collection requirements for the MU-3 data package, ahead of installing the production pattern wells. It is anticipated that the MU-3 will be available for operations at the time the plant expansion is completed.

With completion of the monitor well network, the Company commenced a planned drilling program designed to upgrade a portion of the remaining Inferred Resource within the Kendrick Production Area. Production activities at Kendrick are planned to sequentially follow production at Ross.

In addition to the uranium Resource upgrade drilling, the Company will be collecting core samples to further evaluate the Kendrick area uranium mineralogy and carbonate content, two key technical parameters which aid in the estimation of future operational costs and uranium recovery.



Figure 7: Resource drilling at Kendrick

DAGGER PROJECT, WYOMING

Subsequent to quarter end, Peninsula announced the establishment of the Dagger Project, which consists of approximately 4,140 acres of mineral rights and boasts an initial Mineral Resource Estimate of 6.9 million pounds U₃O₈ (Inferred) at an average grade of 1,037 ppm. The MRE assumes mining by ISR methods.

The MRE for Dagger was prepared by Mr. Benjamin Schiffer in accordance with the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves (JORC Code).

JORC CATEGORY	Tonnes (Mtonnes)	Grade (U ₃ O ₈ ppm)	U ₃ O ₈ Metal (KTonnes)	U ₃ O ₈ Metal (Mlbs)
Inferred	3.0	1037	3.1	6.9
Total	3.0	1037	3.1	6.9

* Reported above a 0.02 % eU₃O₈ grade and a 0.2 GT cut-off

Table 6: Dagger Mineral Resource Estimate* (October 2023)

Dagger provides the Company with a relatively high-grade uranium resource, location diversity within a top mining jurisdiction and further opportunities to increase the scale and quality of Peninsula's mineral Resource holdings. Dagger also provides the opportunity to develop a satellite production operation in close proximity to Lance.

Peninsula established Dagger through a series of mineral rights and data acquisition transactions spanning an eight-year period. The most recent acquisition of mineral rights was completed with a private party. The combined State and Federal Mineral rights cover an area with historically identified uranium mineralization contiguous to past uranium mining sites.

Project Overview

Dagger is located in Crook County, Wyoming within the North Black Hills district in the Northeast corner of the State, approximately 20 km Northeast of the Company's Ross Processing Plant at Lance (see Figure 8). The project is directly accessible from Lance via existing, well-maintained, all-season public roadways.

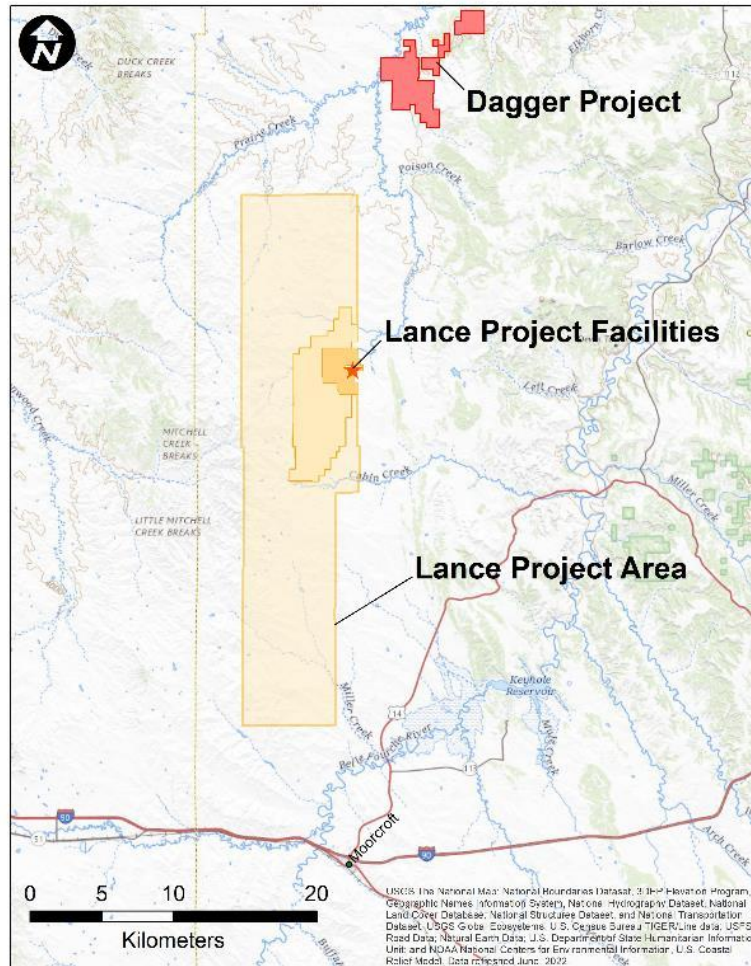


Figure 8: Dagger Projects in proximity to Lance

Homestake Mining Company was the main explorer of the North Black Hills district and operated the Hauber underground uranium mine, which was located at the Northern boundary of Dagger. The Hauber Mine produced approximately 2.6 million pounds of U_3O_8 at an average grade of 0.22% U_3O_8 from 1957 to 1966. The Hauber ore was milled by conventional acid leach processes, yielding a high uranium recovery rate and a vanadium by-product stream.

The Hauber mine was subsequently closed and fully reclaimed. Following mine closure, Homestake continued to explore the North Black Hills district with a focus toward identifying additional open pit, underground and ISR amenable deposits. Homestake's exploration programme identified an unmined Resource of 2.7 million tonnes of mineralized material grading 0.13% eU_3O_8 and containing an estimated 6.9 million pounds eU_3O_8 . The values discussed in this paragraph were extracted from an unpublished Homestake report dated 13 March 1986 titled "*Property Recommendations, Retentions and Terminations.*" These values are not JORC compliant and should not be considered as either resources or reserves at any level of confidence.

Total drilling was approximately 300,000 m, and over 150,000 m were logged. Peninsula obtained a large portion of the Homestake database and based on an extensive re-evaluation of the data, the Company secured substantial mineral rights to establish the Dagger Project.

Dagger consists of mineral rights covering the approximate areas outlined below and shown on Figure 9:

- 680 acres of Federal mineral claims, acquired by the Company in 2015;
- 1,860 acres of Federal minerals claims acquired by new claim staking in 2022;
- 960 acres of mineral leases acquired from the State of Wyoming in 2022; and
- A 640 acre State mineral lease acquired from a private vendor in 2023.

The cost to acquire the combined mineral rights was approximately US\$800,000. State mineral leases in Wyoming carry a 4% overriding royalty. An additional 1% overriding royalty is attached to the 640-acre State lease area acquired in 2023. The areas covered by the Federal mineral claims are free of any royalty obligations.

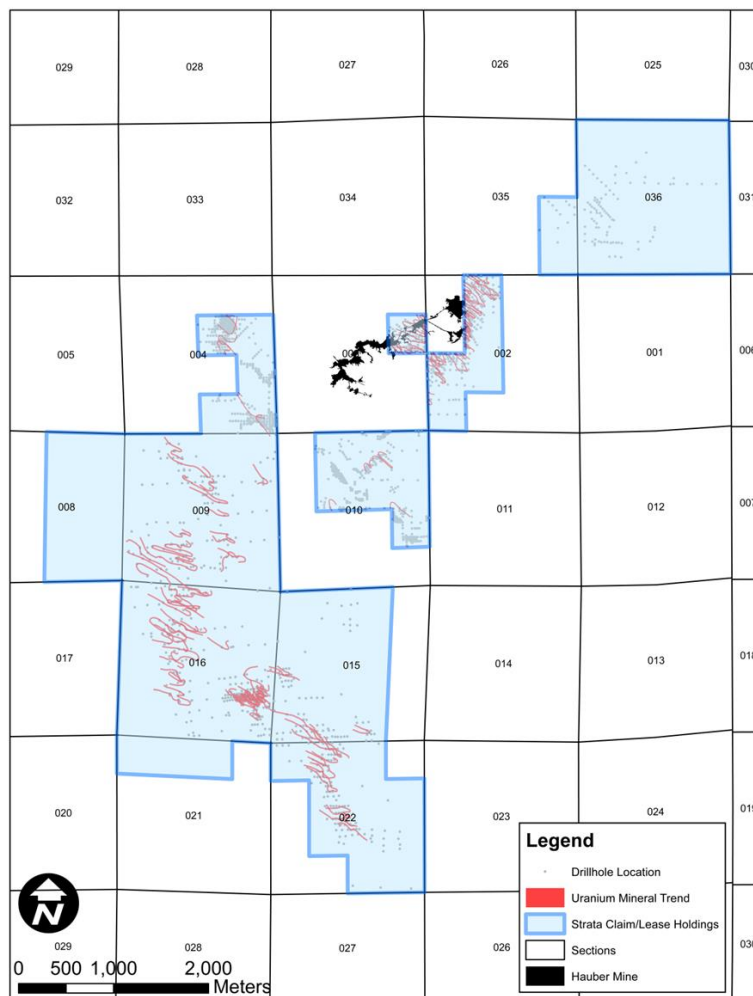


Figure 9: Dagger Project Mineral Rights Area and Uranium Trend Map with drill hole locations

The Company is planning a confirmation drilling programme at Dagger during the current fiscal year (FY2024), which will assist the preparation and publication of an updated JORC (2012) compliant Resource estimate. While it would be reasonable to expect that the majority of Inferred Mineral Resources would upgrade to Indicated Mineral Resources with continued exploration and confirmation drilling, due to the uncertainty of Inferred Mineral Resources, it should not be assumed that such upgrading will always occur.

SUSTAINABILITY

2023 Sustainability Report

The Company released its second annual Sustainability Report, detailing the Company's progress on its Employees, Environment, Social and Governance ("EESG") objectives and principles.

Sustainable development creates long term value for Peninsula's stakeholders. The Company aims to demonstrate the highest standards of stewardship whilst actively monitoring and seeking to diminish any adverse impacts that decisions and activities may have on future generations.

For the second year running, Peninsula received the Governor's Safety Award at the Wyoming Mining Association Annual Convention. The award is a testament to the Company's commitment to safety and no lost-time accidents for more than six years. Another significant achievement was the successful attestation of the Company's ISO 14001 and ISO 9001 certification processes for environmental and quality management at the flagship Lance Project.

The 2023 Sustainability Report is available on the Company's website and can be accessed through the following link - <https://www.pel.net.au/investor-centre/sustainability-reports/>.

CORPORATE

Funding

BurnVoir Corporate Finance was appointed as financial adviser to arrange the additional funding required for the expanded plant construction activities, wellfield development, commissioning, ramp-up and other corporate needs.

The Company's funding objectives are to secure the most cost effective and value maximising solution for existing shareholders. Peninsula is assessing various funding options, including equity, debt, and product prepayment. All funding strategies are being progressed to align with the development plan timeline.

The Company is in discussions with Government funding agencies and has received strong interest from international banks and other financiers in relation to funding the Lance Project. Financiers are appreciative of the advanced stage of the Lance Project as a near term project, providing US production and direct market exposure into a growing uranium market.

Uranium Sales

The Company made no uranium sales during Q3 CY2023.

At 30 September 2023, the Company's committed sales contracts amounted to 4.8million pounds U₃O₈ and 0.15 million pounds U₃O₈ for sales optional at the election of the customers. Delivery is between now and the end of 2034. Sales under existing contracts with major utilities in both United States and Europe comprise up to 34% of the Ross & Kendrick LoM planned production.

Due to the re-start of production at Lance shifting to December 2024, Company produced uranium will not be available to meet nearer term delivery commitments. The Company has held discussions with its customer base to address recent developments regarding production plans and implications for scheduled deliveries in CY2023 and CY2024. Agreement with existing customers is well advanced, to align delivery schedules with forecast production in support of the Lance restart.

Uranium Inventory

The Company has a balance of 210,000 pounds U₃O₈ inventory. The inventory is expected to be monetised by satisfying nearer term offtake requirements alongside finalisation of agreement with customers to re-align the delivery schedule with forecast production.

Cash Position

The Company's available cash as at 30 September 2023 was US\$12.5m.

ASX Listing Rule 5.4.5 Disclosure

Payments to related parties during the quarter as outlined in Sections 6.1 and 6.2 of the Appendix 5B consisted of US\$292k in directors' fees and payments to executive directors under respective service agreements.

-ENDS -

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This release has been approved by the Board.

ABOUT PENINSULA ENERGY LIMITED

Peninsula Energy Limited (PEN) is an ASX-listed uranium mining company with its' 100% owned Lance Project in Wyoming one of the largest near-term uranium development projects in the United States. Currently undergoing a project transformation initiative, the long-life Lance Project is transitioning to a low cost and environmentally friendly low pH ISR operation. Once back in production, Lance will establish Peninsula as a fully independent end-to-end producer of yellowcake. Lance is well-placed to become a key supplier of uranium and play an important role in creating a clean energy future.

Appendix 1

¹ Lance Projects Classified JORC-Compliant Resource Estimate (U₃O₈) as at 31 December 2022

Resource Classification	Tonnes Ore (M)	U ₃ O ₈ kg (M)	U ₃ O ₈ lbs (M)	Grade (ppm U ₃ O ₈)	Location
Measured	3.5	1.7	3.8	489	Wyoming, USA
Indicated	11.3	5.5	12.2	492	Wyoming, USA
Inferred	36.2	17.2	37.8	474	Wyoming, USA
Total⁽ⁱ⁾	51.0	24.4	53.8	479	

(i) Due to rounding, total values may not appear to equal the sum of estimated resource. The above tables are provided by an independent consultant outlined in the competent person statement below.

JORC Table 1 included in an announcement to the ASX released on 14 November 2018: "Revised Lance Projects Resource Tables". Peninsula confirms that it is not aware of any new information or data that materially affects the information included in this announcement and that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed. The Company confirms that the form and context in which the Competent Person's findings are presented have not been materially modified from the original market announcement.

² Dagger Project Classified JORC-Compliant Resource Estimate (U₃O₈) as at 23 October 2023

JORC CATEGORY	Tonnes (Mtonnes)	Grade (U ₃ O ₈ ppm)	U ₃ O ₈ Metal (KTonnes)	U ₃ O ₈ Metal (Mlbs)
Inferred	3.0	1037	3.1	6.9
Total	3.0	1037	3.1	6.9

* Reported above a 0.02 % eU₃O₈ grade and a 0.2 GT cut-off

JORC Table 1 included in an announcement to the ASX released on 23 October 2023: "Peninsula Establishes Significant New Uranium Development Project". Peninsula confirms that it is not aware of any new information or data that materially affects the information included in this announcement and that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed. The Company confirms that the form and context in which the Competent Person's findings are presented have not been materially modified from the original market announcement.

Competent Persons Statement

The information in this report that relates to Exploration Results, Mineral Resources or Ore Reserves at the Lance and Dagger Projects is based on information compiled by Mr Benjamin Schiffer. Mr Schiffer is a Registered Professional Member of the Society of Mining, Metallurgy and Exploration (Member ID #04170811). Mr Schiffer is a professional geologist employed by independent consultant WWC Engineering. Mr Schiffer has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking as a Competent Person as defined in the 2012 Edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'.

Appendix 2

Schedule of Interests in Mining Tenements at 30 September 2023

Location / Project Name	Tenement	Percentage
Private Land (FEE) – Surface Access Agreement	Approx. 4,241 acres	100%
Private Land (FEE) – Mineral Rights	Approx. 10,361 acres	100%
Federal Mining Claims – Mineral Rights	Approx. 18,789 acres	100%
Federal Surface – Grazing Lease	Approx. 40 acres	100%
State Leases – Mineral Rights	Approx. 12,184 acres	100%
State Leases – Surface Access	Approx. 314 acres	100%
Strata Owned – Surface Access	Approx. 315 acres	100%

Karoo Projects, South Africa

Permit Number/ Name	Holding Entity	Initial Rights Date	Renewed/ Signed/ Validity (e.g. Valid, Under PR Application, Under Mining Right Application, Closure Submitted/Issued)	Area (km ²)	Current Expiry	Commodity Group	Original PR Status
EC 07 PR	Tasman Lukisa JV	14/11/2006	MR Application rejected – Environmental Closure Application Submitted	48	10/06/2015	U, Mo	Expired
EC 08 PR	Tasman Lukisa JV	14/11/2006	MR Application rejected - Environmental Closure Application Submitted	47	10/06/2015	U, Mo	Expired
EC 12 PR	Tasman Lukisa JV	14/11/2006	MR Application rejected - Environmental Closure Application Submitted	36	10/06/2015	U, Mo	Expired
EC 13 PR	Tasman Lukisa JV	14/11/2006	MR Application rejected - Environmental Closure Application Submitted	69	10/06/2015	U, Mo	Expired
WC 25 PR	Tasman Lukisa JV	17/10/2007	Closure Certificate for Environmental Closure issued by Department of Mineral Resources and Energy	7	12/11/2014	U, Mo	Expired
WC 33 PR	Tasman Lukisa JV	01/12/2006	MR Application lapsed – Environmental Closure Application Submitted	68	04/07/2016	U, Mo	Expired
WC 34 PR	Tasman Lukisa JV	01/12/2006	MR Application lapsed - Environmental Closure Application Submitted	34	01/08/2015	U, Mo	Expired
WC 35 PR	Tasman Lukisa JV	01/12/2006	MR Application lapsed - Environmental Closure Application Submitted	34	01/08/2015	U, Mo	Expired
WC 47 PR	Tasman Lukisa JV	04/09/2008	MR Application lapsed - Environmental Closure Application Submitted	36	04/07/2015	U, Mo	Expired
WC 59 PR	Tasman Lukisa JV	01/12/2006	MR Application lapsed - Environmental Closure Application Submitted	40	01/08/2015	U, Mo	Expired
WC 60 PR	Tasman Lukisa JV	01/12/2006	MR Application lapsed - Environmental Closure Application Submitted	56	01/08/2015	U, Mo	Expired

WC 61 PR	Tasman Lukisa JV	01/12/2006	MR Application lapsed - Environmental Closure Application Submitted	69	01/08/2015	U, Mo	Expired
WC 95 PR	Tasman-Lukisa JV	17/04/2007	Closure Certificate for Environmental Closure issued by Department of Mineral Resources and Energy	5	23/03/2013	U, Mo	Expired
WC 152 PR	Tasman-Lukisa JV	01/12/2006	MR Application lapsed - Rehabilitation Completed - Environmental Closure Application being prepared	189	04/07/2016	U, Mo	Expired
WC 156 PR	Tasman Lukisa JV	30/11/2006	Closure Certificate for Environmental Closure issued by Department of Mineral Resources and Energy	69	04/07/2014	U, Mo	Expired
WC 187 PR	Tasman Lukisa JV	01/12/2006	Closure Submitted	24	01/08/2014	U, Mo	Expired
WC 168 PR	Tasman Pacific Minerals	13/12/2006	Closure Submitted	332	05/05/2014	U, Mo	Expired
WC 170 PR	Tasman Pacific Minerals	13/12/2006	Closure Submitted	108	05/05/2014	U, Mo	Expired
EC 28 PR	Tasman Pacific Minerals	15/11/2006	Closure Submitted	225	26/03/2015	U, Mo	Expired
NC 330 PR	Tasman Pacific Minerals	08/06/2007	Closure Submitted	481	19/04/2019	U, Mo	Relinquished
NC 331 PR	Tasman Pacific Minerals	08/06/2007	Closure Submitted	205	17/11/2018	U, Mo	Relinquished
NC 347 PR	Tasman Pacific Minerals	08/06/2007	Closure Submitted	634	17/11/2018	U, Mo	Relinquished